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E-File

April 30, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2361630**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2013 through April 30, 2014**

Docket No. M-2013-2361630

April 30, 2014

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 78,376,686	\$ 59,673,677	\$ 17,314,757	\$ 1,337,005	\$ 51,247
Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)					
2	72,711,463	55,123,723	16,281,395	1,258,121	48,224
Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)					
3	67,355,507	52,789,533	13,772,583	741,747	51,644
Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)					
4	5,143,255	5,143,255	-	-	-
Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)					
5	975,945	25,773	314,029	636,143	-
Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)					
6	(763,244)	(2,834,638)	2,194,783	(119,769)	(3,420)
Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)					
7	(170,320)	(290,006)	129,476	(9,282)	(508)
Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)					
8	(933,564)	(3,124,644)	2,324,259	(129,051)	(3,928)
Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)					
9	(988,515)	(3,182,122)	2,326,586	(129,051)	(3,928)
Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)					
10	\$ (1,050,494)	\$ (3,381,638)	\$ 2,472,461	\$ (137,142)	\$ (4,175)
Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)					

(a) Merchant Function Charge Factor Residential $1/(1 - .018) = 1.01833$
Small Commercial & Industrial $1/(1 - .0010) = 1.001001$

PP&L ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF TRANSMISSIONS, SERVICE, GENERAL AND ADMINISTRATIVE EXPENSES AND EXPENSES BY MONTH

Line No.	Description	(A) Mar 2013	(B) Apr 2013	(C) May 2013	(D) Jun 2013	(E) Jul 2013	(F) Aug 2013	(G) Sep 2013	(H) Oct 2013	(I) Nov 2013	(J) Dec 2013	(K) Jan 2014	(L) Feb 2014	(M) Mar 2014	(N) Year-to-Date
Residential															
1	Actual TSC Revenues Billed (including GRT)	\$ 3,115,249	\$ 3,782,201	\$ 5,616,005	\$ 5,354,559	\$ 4,849,323	\$ 4,066,982	\$ 4,421,738	\$ 6,252,228	\$ 7,898,725	\$ 7,738,461	\$ 6,777,257	\$ -	\$ -	\$ 59,673,677
2	Actual TSC Revenues Billed (excluding GRT)	2,931,449	3,558,051	5,284,651	5,038,553	4,563,213	3,827,030	4,160,854	5,883,347	7,245,441	7,281,882	6,377,399	-	-	56,152,930
3	Merchant Function Charge Factor (MFC)	54,081	65,390	96,613	92,305	83,566	70,109	76,226	107,760	132,733	133,401	116,773	-	-	1,029,207
4	Energy Revenues Available (excluding GRT and MFC)	2,877,368	3,493,651	5,187,848	4,946,248	4,479,617	3,756,921	4,084,628	5,775,567	7,112,708	7,148,481	6,260,626	-	-	55,123,723
5	Actual P.M.-Billed Transmission Expenses (Schedule 3, Line 46)	3,364,184	4,914,355	5,076,104	5,064,072	4,673,954	4,914,987	4,650,350	4,673,070	5,235,707	4,774,685	5,244,065	-	-	52,749,533
6	Actual P.M. Costs Directly Allocated (Schedule 3A, Line 2)	372,576	339,909	507,400	401,066	440,517	354,950	308,946	355,659	1,691,247	182,997	(13,012)	-	-	5,143,255
7	Net Metering Expenses (Schedule 3B, Line 1)	10,000	596	3,458	1,140	1,741	1,622	1,380	548	1,949	1,186	1,850	-	-	25,773
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(869,695)	(1,761,199)	(399,114)	(519,590)	(636,595)	(1,514,638)	(877,048)	746,290	(16,195)	2,189,623	1,023,723	-	-	(2,834,838)
Small Commercial & Industrial															
9	Actual TSC Revenues Billed (including GRT)	\$ 1,451,870	\$ 1,723,968	\$ 1,532,081	\$ 1,535,422	\$ 1,483,961	\$ 1,355,937	\$ 1,298,865	\$ 1,866,143	\$ 1,767,340	\$ 1,851,137	\$ 1,707,932	\$ -	\$ -	\$ 17,314,757
10	Actual TSC Revenues Billed (excluding GRT)	1,403,844	1,622,254	1,441,698	1,444,832	1,395,407	1,275,937	1,222,232	1,692,561	1,663,067	1,723,100	1,607,164	-	-	16,293,186
11	Merchant Function Charge Factor (MFC)	1,464	1,218	999	1,000	966	851	844	1,030	1,148	1,190	1,111	-	-	11,791
12	Energy Revenues Available (excluding GRT and MFC)	1,402,540	1,621,036	1,440,699	1,443,832	1,395,441	1,275,086	1,221,388	1,491,531	1,661,919	1,721,910	1,606,053	-	-	16,281,395
13	Actual P.M.-Billed Transmission Expenses (Schedule 3, Line 47)	876,628	1,282,938	1,344,383	1,360,960	1,246,525	1,381,200	1,371,107	1,408,655	1,128,770	1,084,602	1,205,785	-	-	13,773,583
14	Net Metering Expenses (Schedule 3B, Line 2)	173,868	30,447	39,883	1,362	8,195	22,593	2,461	2,412	2,589	1,334	29,785	-	-	314,029
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	352,104	307,651	57,233	81,490	40,721	(128,737)	(152,160)	80,464	529,580	655,974	376,483	-	-	2,194,783
Large Commercial & Industrial - Primary															
16	Actual TSC Revenues Billed (including GRT)	\$ 54,275	\$ 60,140	\$ 139,893	\$ 123,859	\$ 222,450	\$ 100,270	\$ 120,207	\$ 110,789	\$ 146,828	\$ 131,893	\$ 106,441	\$ -	\$ -	\$ 1,337,005
17	Actual TSC Revenues Billed (excluding GRT)	51,073	75,412	131,639	116,551	209,307	94,354	113,190	104,352	137,977	124,205	100,161	-	-	1,258,121
18	Actual P.M.-Billed Transmission Expenses (Schedule 3, Line 48)	44,590	71,166	68,142	69,515	58,444	81,650	76,246	85,275	65,716	63,789	57,234	-	-	741,747
19	Net Metering Expenses (Schedule 3B, Line 2)	46,931	26,548	21,183	142,306	72,483	59,968	71,271	82,572	36,948	35,833	38,100	-	-	636,140
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(40,438)	(24,302)	42,314	(65,270)	78,360	(47,274)	(34,327)	(63,595)	35,313	24,603	4,827	-	-	(119,769)
Large Commercial & Industrial - Transmission															
21	Actual TSC Revenues Billed (including GRT)	\$ 972	\$ 2,633	\$ 1,597	\$ 1,678	\$ 2,316	\$ 27,114	\$ 2,316	\$ 1,997	\$ 6,716	\$ 1,755	\$ 1,755	\$ -	\$ -	\$ 51,247
22	Actual TSC Revenues Billed (excluding GRT)	815	2,478	1,679	1,579	2,179	25,514	2,179	1,879	6,320	1,651	1,651	-	-	48,224
23	Actual P.M.-Billed Transmission Expenses (Schedule 3, Line 49)	1,263	32,048	1,946	1,949	1,885	1,914	1,831	1,819	3,129	1,773	2,027	-	-	51,644
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(988)	(29,610)	(67)	(370)	294	23,600	348	60	3,191	(122)	(376)	-	-	(3,420)
26	Over/(Under) Collection (Sum of Lines 9, 15, 20 & 25)	\$ (568,397)	\$ (1,507,460)	\$ (299,541)	\$ (534,140)	\$ (777,200)	\$ (1,667,048)	\$ (1,063,207)	\$ 765,219	\$ 55,889	\$ 2,870,076	\$ 1,388,657	\$ -	\$ -	\$ (763,244)

PP&L ELECTRIC UTILITIES CORPORATION
ACTUAL PUBLISHED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 3,851,421	\$ 5,710,713	\$ 5,899,933	\$ 5,895,908	\$ 5,681,202	\$ 5,804,905	\$ 5,522,488	\$ 5,633,568	\$ 5,861,948	\$ 5,258,647	\$ 5,812,002		\$ 60,933,736
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	(630)	-	-	-	-	-	(430)	-	1,290	7	-	(635)
5	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Transmission Losses (Point-to-Point) Credits	(4,989)	(7,389)	(9,785)	(7,490)	(6,164)	(6,668)	(10,063)	(9,764)	(24,921)	(22,575)	(22,741)	(22,741)	(132,528)
7	Transmission Enhancement Credits	528,554	592,514	595,228	595,330	592,963	586,330	576,398	569,024	653,247	657,661	656,543	656,661	6,604,805
8	PJM Schedule 13 Expansion Cost Recovery Mechanism	(9,275)	4,811	4,810	4,808	4,786	4,732	4,652	4,592	4,778	4,746	4,738	4,738	52,226
9	PJM Customer Payment Defaults	6,336	9,806	5,473	5,478	5,430	4,581	4,557	3,621	3,739	3,740	3,740	3,740	(120,382)
10	Deferred Tax Adjustment	4,236,944	6,329,547	6,495,533	6,485,323	6,278,217	6,379,679	6,098,032	6,200,611	6,495,759	5,933,529	6,447,368	-	55,707
11	Total Demand Components													67,352,528
Energy Components														
12	Reliability First Corporation Charge (RFC)	-	(196)	(121)	-	-	-	-	(57)	5	105	69	-	(195)
13	PJM System Control and Dispatch Service	13	(4,027)	(2,493)	-	(1,144)	1,237	1,468	1,237	1,468	1,237	1,468	1,237	(4,870)
14	Transmission Owner Scheduling, System Control and Dispatch Service	-	(847)	(524)	-	(524)	19	282	(244)	19	456	282	-	(858)
15	Regulation and Frequency Response Service	-	(3,239)	(3,595)	-	-	-	218	(426)	218	1,128	9,171	-	3,254
16	Day Ahead Scheduling Reserve	-	(1)	(4)	-	-	-	-	-	-	1	333	-	329
17	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Day Ahead	(282)	1,688	2,353	1,191	2,591	1,082	1,502	(29,846)	(64,817)	(2,155)	1,435	-	(85,256)
19	Real Time (Balancing)	-	-	-	-	-	-	-	-	-	-	-	-	11
20	Synchronizing Charge	-	(2,362)	(440)	-	-	-	-	(28)	17	221	52,415	-	49,223
21	Operating Reserve - Supplemental Reserve Service	-	(137)	(85)	-	-	-	-	-	-	74	48	-	(156)
22	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	PJM West Transition Charge	-	-	-	-	-	-	-	(7)	-	-	-	-	484
24	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Mohican-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Energy Components	(289)	(6,378)	(4,916)	1,191	2,591	1,082	1,502	(31,792)	(64,473)	1,300	65,743	-	(37,421)
27	Total	\$ 4,286,675	\$ 6,300,547	\$ 6,430,565	\$ 6,486,516	\$ 6,280,808	\$ 6,379,761	\$ 6,099,534	\$ 6,168,819	\$ 6,434,322	\$ 5,904,829	\$ 6,513,111	\$ -	\$ 67,355,507
Demand Factors														
30	Residential	78.48%	78.00%	78.21%	77.59%	77.60%	77.04%	76.24%	75.79%	81.40%	80.86%	80.55%	80.55%	80.55%
31	Small Commercial & Industrial	21.04%	21.04%	21.04%	21.04%	21.04%	21.04%	21.04%	21.04%	18.00%	18.00%	18.00%	18.00%	18.00%
32	Large Commercial & Industrial - Primary	1.04%	1.04%	1.04%	1.04%	1.04%	1.04%	1.04%	1.04%	1.04%	1.04%	1.04%	1.04%	1.04%
33	Large Commercial & Industrial - Transmission	0.03%	0.51%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.05%	0.03%	0.03%	0.03%	0.03%
Energy Factors														
34	Residential	78.0%	78.8%	81.8%	81.2%	79.4%	78.9%	80.5%	80.0%	84.2%	83.5%	83.2%	83.2%	83.2%
35	Small Commercial & Industrial	19.3%	18.8%	18.6%	17.5%	18.4%	19.9%	17.9%	18.0%	14.7%	15.5%	15.5%	15.5%	15.5%
36	Large Commercial & Industrial - Primary	1.6%	1.4%	1.2%	1.3%	1.2%	1.2%	1.4%	1.4%	0.5%	0.5%	0.5%	0.5%	0.5%
37	Large Commercial & Industrial - Transmission	1.1%	1.0%	0.0%	0.0%	0.1%	0.0%	0.1%	0.1%	0.2%	0.1%	0.1%	0.1%	0.0%
Demand Expense Allocation														
38	Residential	(210)	(7,367)	(4,028)	967	2,057	853	1,210	(26,373)	(54,312)	1,091	54,710	-	(31,423)
39	Small Commercial & Industrial	(52)	(1,762)	(628)	209	475	216	(5,084)	(9,468)	(9,468)	196	10,443	-	(5,385)
40	Large Commercial & Industrial - Primary	(4)	(4)	(4)	15	57	13	(294)	(572)	(572)	11	497	-	(453)
41	Large Commercial & Industrial - Transmission	(3)	(93)	(2)	-	2	-	(41)	(41)	(120)	2	93	-	(160)
Total														
46	Residential	\$ 3,364,184	\$ 4,814,355	\$ 5,076,104	\$ 5,064,072	\$ 4,873,954	\$ 4,914,987	\$ 4,650,350	\$ 4,673,070	\$ 5,235,707	\$ 4,774,685	\$ 5,248,065	\$ -	\$ 52,789,533
47	Small Commercial & Industrial	876,628	1,282,938	1,344,393	1,360,980	1,346,525	1,371,107	1,371,107	1,408,655	1,129,770	1,064,602	1,205,765	-	13,772,583
48	Large Commercial & Industrial - Primary	44,980	71,166	88,142	69,515	56,444	81,660	76,246	85,275	65,716	63,769	57,234	-	741,747
49	Large Commercial & Industrial - Transmission	1,293	32,088	1,946	1,865	1,865	1,814	1,819	1,819	3,129	1,773	2,027	-	51,644
50	Total	\$ 4,286,675	\$ 6,300,547	\$ 6,430,565	\$ 6,486,516	\$ 6,280,808	\$ 6,379,761	\$ 6,099,534	\$ 6,168,819	\$ 6,434,322	\$ 5,904,829	\$ 6,513,111	\$ -	\$ 67,355,507

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
1	Residential	\$ 10,303	\$ 596	\$ 3,458	\$ 1,140	\$ 1,741	\$ 1,622	\$ 1,380	\$ 548	\$ 1,949	\$ 1,186	\$ 1,850	\$ -	\$ 25,773
2	Small Commercial & Industrial	\$ 173,808	\$ 30,447	\$ 39,053	\$ 1,362	\$ 8,195	\$ 22,593	\$ 2,461	\$ 2,412	\$ 2,569	\$ 1,334	\$ 29,785	\$ -	\$ 314,029
3	Large Commercial & Industrial - Primary	\$ 46,931	\$ 28,548	\$ 21,183	\$ 142,306	\$ 72,483	\$ 59,968	\$ 71,271	\$ 82,572	\$ 36,948	\$ 35,833	\$ 38,100	\$ -	\$ 636,143
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 231,042	\$ 59,591	\$ 63,704	\$ 144,808	\$ 82,419	\$ 84,183	\$ 75,112	\$ 85,532	\$ 41,466	\$ 38,353	\$ 69,735	\$ -	\$ 975,945

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	898,848,511	850,824,457	1,198,787,138	1,138,902,340	1,034,390,945	877,450,283	974,693,232	1,402,321,566	1,751,920,627	1,781,393,717	1,588,526,231		13,579,059,047
2	Less: Net Metering													
3	Less: Shoppers	434,024,258	457,504,951	572,040,605	540,654,370	492,621,600	423,041,378	480,301,061	703,834,302	891,743,328	916,714,596	811,754,103		6,724,234,562
4	Net KWH	464,824,253	393,319,506	626,746,533	598,247,970	541,769,345	454,408,905	494,392,171	698,487,264	860,177,309	864,679,121	776,772,128		6,854,824,485
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231		1.08047231
6	KWH for Use in Energy Allocation	502,225,734	533,018,066	678,262,747	646,390,366	585,366,776	490,976,239	534,166,246	754,696,148	928,397,753	934,251,847	817,662,134		83.2%
7	KWH % for Energy Expense Allocation	78.0%	78.8%	81.9%	81.2%	79.4%	76.9%	80.6%	83.0%	84.2%	83.9%	83.2%		0.0%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	809,204,652	853,397,872	935,254,150	920,568,910	887,614,736	846,618,044	783,723,008	880,065,740	957,155,995	962,493,219	899,787,315		9,747,900,641
9	Less: Net Metering													
10	Less: Shoppers	683,899,944	736,277,944	806,537,344	781,265,795	772,867,342	733,839,637	673,704,800	745,427,165	807,192,771	807,386,472	755,335,234		8,222,660,598
11	Net KWH	115,304,708	117,119,928	128,716,806	139,303,115	114,747,394	112,778,407	110,018,208	134,638,575	149,973,224	155,106,747	144,449,081		1,525,240,043
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231		1.08047231
13	KWH for Use in Energy Allocation	124,583,544	127,139,039	139,074,945	139,710,596	135,326,341	124,014,934	118,871,422	145,488,218	162,041,916	167,075,232	156,075,232		1,525,240,043
14	KWH % for Energy Expense Allocation	19.3%	18.8%	16.8%	17.5%	18.4%	19.9%	17.5%	16.0%	14.7%	15.1%	15.2%		0.0%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	506,326,060	520,030,973	538,240,760	556,155,610	545,900,900	523,996,980	480,929,100	501,851,940	512,804,240	510,117,310	496,150,940		5,684,506,833
16	Less: Net Metering													
17	Less: Shoppers	496,644,540	510,731,953	528,572,890	548,581,650	530,458,330	517,032,350	472,227,220	493,881,070	503,515,120	500,708,920	489,094,860		5,591,448,843
18	Net KWH	9,681,520	9,299,020	9,667,870	15,442,570	6,964,590	6,964,590	7,701,880	7,970,870	9,289,120	9,408,390	7,056,080		103,057,990
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821		1.05364821
20	KWH for Use in Energy Allocation	10,203,024	9,797,896	10,166,955	10,087,588	16,271,036	7,338,228	9,168,720	8,396,483	9,787,465	9,913,239	7,434,626		103,057,990
21	KWH % for Energy Expense Allocation	1.6%	1.4%	1.2%	1.3%	2.2%	1.2%	1.4%	0.9%	0.9%	0.9%	0.8%		0.0%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	555,269,900	518,386,100	494,071,200	486,209,800	495,655,500	513,960,700	513,738,100	488,914,900	466,030,200	466,634,800	456,006,800		5,463,986,000
23	Less: Net Metering													
24	Less: Shoppers	548,479,900	511,834,100	493,736,200	485,646,800	494,897,500	513,684,700	513,074,100	487,169,000	461,338,400	465,573,200	454,656,200		5,422,597,400
25	Net KWH	6,791,000	6,552,000	335,000	263,000	468,000	266,000	664,000	1,145,000	1,021,800	1,061,600	1,350,600		21,388,600
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241		1.0268241
27	KWH for Use in Energy Allocation	6,873,152	6,738,020	343,986	270,055	470,265	273,135	681,811	1,175,714	2,052,005	1,603,489	1,388,862		21,388,600
	KWH % for Energy Expense Allocation	1.1%	1.0%	0.0%	0.0%	0.1%	0.0%	0.1%	0.1%	0.2%	0.1%	0.1%		0.0%
Total														
28	Actual KWH Sales Billed	2,769,651,123	2,842,649,402	3,167,353,268	3,113,836,660	2,973,862,081	2,764,026,007	2,753,073,440	3,272,571,146	3,687,911,062	3,720,639,046	3,420,481,286		34,485,454,321
29	Less: Net Metering													
30	Less: Shoppers	2,173,047,642	2,215,788,948	2,400,887,038	2,376,446,615	2,290,344,772	2,187,608,055	2,138,307,371	2,430,917,437	2,666,473,019	2,689,863,088	2,510,841,397		26,080,936,393
31	Net KWH	596,603,481	626,860,454	766,466,230	737,390,045	683,517,309	576,417,952	613,766,069	842,253,709	1,021,438,043	1,030,775,958	909,639,889		8,404,519,128
32	KWH for Use in Energy Allocation	643,889,454	676,693,081	827,868,233	796,456,603	737,434,438	622,602,536	662,888,199	909,756,573	1,103,279,139	1,113,388,730	982,576,874		9,076,937,870

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) ⁽²⁾	(C) Total		(D) Interest on		(E) Residential		(F) Interest on		(G) Small Comm. & Industrial		(H) Interest on		(I) Large Comm. & Industrial - Primary		(J) Interest on		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection	
				Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection		
1	May 2013	5.25%	19	\$ (558,397)	\$ (46,416)			(869,695)	\$ (72,293)	352,104	\$ 29,268	(40,436)	\$ (3,361)	(24,302)	(1,823)	(29,610)	(2,221)	(30)					
2	June	5.00%	18	(1,507,460)	(113,060)			(399,114)	(28,271)	57,233	4,054	42,314	2,997	(6,986)	294	21							
3	July	5.00%	17	(299,634)	(21,225)			(836,595)	(60,130)	40,721	2,927	78,380	5,634	(3,171)	23,600	1,563							
4	August	5.50%	16	(534,140)	(39,170)			(1,514,638)	(101,607)	(128,737)	(8,636)	(47,274)	(2,232)	348	23								
5	September	5.75%	15	(717,200)	(51,548)			(877,048)	(57,008)	(152,180)	(9,892)	(34,327)	(3,657)	60	3								
6	October	5.75%	14	(1,667,049)	(111,831)			746,290	42,912	80,464	4,827	(63,595)	1,861	3,191	169								
7	November	6.00%	13	(1,063,207)	(69,109)			(16,195)	(854)	529,580	27,913	35,313	1,230	(122)	(6)								
8	December	5.75%	12	763,219	43,885			2,189,623	109,481	655,974	32,799	24,603	1,230	(376)	(18)								
9	January 2014	5.75%	11	551,889	29,089			1,023,723	47,987	370,483	17,366	4,827	226										
10	February	6.00%	10	2,870,078	143,504																		
11	March	6.25%	9	1,398,657	65,561																		
12	April		8																				
13				\$ (763,244)	\$ (170,320)			\$ (2,834,838)	\$ (290,006)	\$ 2,194,783	\$ 129,476	\$ (119,769)	\$ (9,282)	\$ (3,420)	\$ (508)								

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000149495 \$/KWH (2)	Net TSC - 1 Revenue (4)
May 2013	3,192,854	3,004,476	54,081	73,027 (5)	2,877,368
June 2013	3,860,574	3,632,800	65,390	73,749	3,493,661
July 2013	5,715,735	5,378,506	96,813	93,845	5,187,848
August 2013	5,449,552	5,128,028	92,305	89,435	4,946,288
September 2013	4,935,393	4,644,205	83,596	80,992	4,479,617
October 2013	4,139,173	3,894,962	70,109	67,932	3,756,921
November 2013	4,500,278	4,234,760	76,226	73,906	4,084,628
December 2013	6,363,195	5,987,767	107,780	104,420	5,775,567
January 2014	7,836,379	7,374,033	132,733	128,592	7,112,708
February 2014	7,875,831	7,411,157	133,401	129,265	7,148,491
March 2014	6,894,127	6,487,374	116,773	109,975	6,280,626
April 2014		-	-		0
	\$ 60,763,091	\$ 57,178,068	\$ 1,029,207	\$ 1,025,138	\$ 55,123,723

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Small C&I	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (.003436625) \$/KWH	Net TSC - 1 Revenue (4)
May 2013	1,491,970	1,403,944	1,404	- (5)	1,402,540
June 2013	1,294,226	1,217,867	1,218	(404,387)	1,621,036
July 2013	1,061,995	999,337	999	(442,351)	1,440,669
August 2013	1,063,187	1,000,459	1,000	(444,373)	1,443,832
September 2013	1,026,545	965,979	966	(430,428)	1,395,441
October 2013	936,755	881,486	881	(394,451)	1,275,056
November 2013	897,067	844,140	844	(378,092)	1,221,388
December 2013	1,094,386	1,029,817	1,030	(462,744)	1,491,531
January 2014	1,219,623	1,147,665	1,148	(515,402)	1,661,919
February 2014	1,264,599	1,189,988	1,190	(533,112)	1,721,910
March 2014	1,180,390	1,110,747	1,111	(496,417)	1,606,053
April 2014		-	-	-	0
	\$ 12,530,743	\$ 11,791,429	\$ 11,791	\$ (4,501,757)	\$ 16,281,395

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC 018, Small Commercial and Industrial 0010
 (4) Column (C) less Column (D) for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Large C&I - Primary	Month	(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
	May 2013	54,275	51,073	-	- (5)	51,073
	June 2013	80,140	75,412	-	-	75,412
	July 2013	139,893	131,639	-	-	131,639
	August 2013	123,859	116,551	-	-	116,551
	September 2013	222,430	209,307	-	-	209,307
	October 2013	100,270	94,354	-	-	94,354
	November 2013	120,287	113,190	-	-	113,190
	December 2013	110,789	104,252	-	-	104,252
	January 2014	146,628	137,977	-	-	137,977
	February 2014	131,993	124,205	-	-	124,205
	March 2014	105,441	100,161	-	-	100,161
	April 2014	-	-	-	-	0
		\$ 1,337,005	\$ 1,258,121	\$ -	\$ -	\$ 1,258,121

- (1) Column (B) times (1-GRT)
- (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
- (3) Residential MFC 018, Small Commercial and Industrial, 0010
- (4) Column (C) less Column (D) less Column E for the respective month.
- (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues		Transmission Service Charge Revenues (Excl. Gross Receipts Tax)		Transmission Service Charge Revenues (Merchant Function Charge)		Recouped Through E Factor		Net TSC - 1 Revenue (\$)	
May	2013	972	915	-	-	-	(5)	915		
June	2013	2,633	2,478	-	-	-	-	2,478		
July	2013	1,997	1,879	-	-	-	-	1,879		
August	2013	1,678	1,579	-	-	-	-	1,579		
September	2013	2,316	2,179	-	-	-	-	2,179		
October	2013	27,114	25,514	-	-	-	-	25,514		
November	2013	2,316	2,179	-	-	-	-	2,179		
December	2013	1,997	1,879	-	-	-	-	1,879		
January	2014	6,716	6,320	-	-	-	-	6,320		
February	2014	1,754	1,651	-	-	-	-	1,651		
March	2014	1,754	1,651	-	-	-	-	1,651		
April	2014	-	-	-	-	-	-	0		
		\$ 51,247	\$ 48,224	\$ -	\$ -	\$ -	\$ -	\$ 48,224		\$ 48,224

- (1) Column (B) times (1-GRT)
- (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
- (3) Residential MFC 018, Small Commercial and Industrial, 0010
- (4) Column (C) less Column (D) less Column E for the respective month
- (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2013 to April 30, 2014

Line No.	Month	Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)
1	Balance - May 1, 2013 (3)		\$ 9,713,385		\$ (1,128,821)		\$ 4,868,128		\$ 600,013		\$ 5,374,065
2	May 2013	\$ 73,027	\$ 9,786,412	\$ 73,027	\$ (1,055,794)	\$ -	\$ 4,868,128	\$ -	\$ 600,013	\$ -	\$ 5,374,065
3	June 2013	(330,638)	\$ 9,455,774	\$ 73,749	\$ (982,045)	\$ (404,387)	\$ 4,463,741	\$ -	\$ 600,013	\$ -	\$ 5,374,065
4	July 2013	(348,506)	\$ 9,107,268	\$ 93,845	\$ (888,200)	\$ (442,351)	\$ 4,021,390	\$ -	\$ 600,013	\$ -	\$ 5,374,065
5	August 2013	(354,938)	\$ 8,752,330	\$ 89,435	\$ (798,765)	\$ (444,373)	\$ 3,577,017	\$ -	\$ 600,013	\$ -	\$ 5,374,065
6	September 2013	(349,436)	\$ 8,402,894	\$ 80,992	\$ (717,773)	\$ (430,428)	\$ 3,146,589	\$ -	\$ 600,013	\$ -	\$ 5,374,065
7	October 2013	(326,519)	\$ 8,076,375	\$ 67,932	\$ (649,841)	\$ (394,451)	\$ 2,752,138	\$ -	\$ 600,013	\$ -	\$ 5,374,065
8	November 2013	(304,186)	\$ 7,772,189	\$ 73,906	\$ (575,935)	\$ (378,092)	\$ 2,374,046	\$ -	\$ 600,013	\$ -	\$ 5,374,065
9	December 2013	(358,324)	\$ 7,413,865	\$ 104,420	\$ (471,515)	\$ (462,744)	\$ 1,911,302	\$ -	\$ 600,013	\$ -	\$ 5,374,065
10	January 2014	(386,810)	\$ 7,027,055	\$ 128,592	\$ (342,923)	\$ (515,402)	\$ 1,395,900	\$ -	\$ 600,013	\$ -	\$ 5,374,065
11	February 2014	(403,847)	\$ 6,623,208	\$ 129,265	\$ (213,558)	\$ (533,112)	\$ 862,788	\$ -	\$ 600,013	\$ -	\$ 5,374,065
12	March 2014	(386,442)	\$ 6,236,766	\$ 109,975	\$ (103,683)	\$ (466,417)	\$ 366,371	\$ -	\$ 600,013	\$ -	\$ 5,374,065
13	April 2014	-	\$ 6,236,766	\$ -	\$ (103,683)	\$ -	\$ 366,371	\$ -	\$ 600,013	\$ -	\$ 5,374,065
14		\$ (3,476,619)	\$ 6,236,766	\$ 1,025,138	\$ (103,683)	\$ (4,501,757)	\$ 366,371	\$ -	\$ 600,013	\$ -	\$ 5,374,065

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2013-2361630) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over/(under) is obtained from the reconciliation filing M-2012-2302811, filed May 17, 2013, schedule 1, line 8 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.