

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



E-File

April 30, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2012-2334388**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Act 129 Phase 2 Compliance Rider ("ACR-2") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2014.

The ACR-1 residential rate was set to \$0.000 effective March 20, 2014 (Secretarial letter, Docket no. M-2014-2409366 and M-2014-2409569). The remaining over/under collection will be transferred to ACR-2 and included in this rate recovery mechanism.

The remaining ACR-1 over/under collection in the Small Commercial & Industrial category will be included in the ACR-2 recovery mechanism effective June 1, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2013 through April 30, 2014**

Docket No. M-2012-2334388

April 30, 2014

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

| Line No. | ACTUAL | (Schedule B, Column M) Residential | (Schedule C, Column M) Small C&I | (Schedule D, Column M) Large C&I | Total |
|---------------|--|---------------------------------------|-------------------------------------|-------------------------------------|----------------|
| 1 | MWH | 11,729,371 | 8,085,280 | | 19,814,651 |
| 2 | ICAP | | | 15,739 | 15,739 |
| 3 | ACT 129 Revenue | \$ 22,733,167 | \$ 16,122,986 | \$ 10,852,134 | \$ 49,708,287 |
| 4 | Less: GRT | \$ 1,341,257 | \$ 951,256 | \$ 640,276 | \$ 2,932,789 |
| 5 | Revenue \$\$ Applicable to ACT 129 | \$ 21,391,910 | \$ 15,171,730 | \$ 10,211,858 | \$ 46,775,498 |
| BUDGET | | | | | |
| 6 | MWH | 10,623,405 | 8,274,821 | | 18,898,226 |
| 7 | ICAP | | | 14,807 | 14,807 |
| 8 | ACT 129 Revenue | \$ 21,588,151 | \$ 16,573,777 | \$ 13,729,464 | \$ 51,891,392 |
| 9 | Less: GRT | \$ 1,273,701 | \$ 977,854 | \$ 810,036 | \$ 3,061,591 |
| 10 | Revenue \$\$ Applicable to ACT 129 | \$ 20,314,450 | \$ 15,595,923 | \$ 12,919,428 | \$ 48,829,801 |
| 11 | Over/(Under) Collection (Excluding GRT) | \$ 1,077,460 | \$ (424,193) | \$ (2,707,570) | \$ (2,054,303) |
| 12 | Current Over/(Under) (Including GRT) | \$ 1,145,016 | \$ (450,791) | \$ (2,877,330) | \$ (2,183,105) |
| 13 | Prior Over/(Under) (Including GRT) (Schedule E, Line 13) | \$ - | \$ - | \$ - | \$ - |
| 14 | Total Over/(Under) (Including GRT) | \$ 1,145,016 | \$ (450,791) | \$ (2,877,330) | \$ (2,183,105) |

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Residential

Report For The Period May 1, 2013 to April 30, 2014

| Line No. | (A) June 2013 | (B) July 2013 | (C) August 2013 | (D) September 2013 | (E) October 2013 | (F) November 2013 | (G) December 2013 | (H) January 2014 | (I) February 2014 | (J) March 2014 | (K) April 2014 | (L) May 2014 | (M) Total |
|---------------------------------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|-------------------|-------------------|-----------------|---------------|
| ACTUAL | | | | | | | | | | | | | |
| 1 MWH | 0 | 1,199,785 | 1,138,900 | 1,034,389 | 877,448 | 974,682 | 1,402,321 | 1,751,919 | 1,781,392 | 1,586,535 | | | 11,729,371 |
| 2 ICAP | | | | | | | | | | | | | 0 |
| 3 ACT 129 Total Revenue | \$ - | \$ 1,151,485 | \$ 2,369,633 | \$ 2,161,393 | \$ 1,833,192 | \$ 2,012,984 | \$ 2,847,541 | \$ 3,556,654 | \$ 3,616,071 | \$ 3,184,214 | | | \$ 22,733,167 |
| 4 E-factor Revenue | | | | | | | | | | | | | \$ - |
| 5 Current Revenue | \$ - | \$ 1,151,485 | \$ 2,369,633 | \$ 2,161,393 | \$ 1,833,192 | \$ 2,012,984 | \$ 2,847,541 | \$ 3,556,654 | \$ 3,616,071 | \$ 3,184,214 | \$ - | \$ - | \$ 22,733,167 |
| 6 Less: GRT | \$ - | \$ 67,938 | \$ 139,808 | \$ 127,522 | \$ 108,158 | \$ 118,766 | \$ 168,005 | \$ 209,843 | \$ 213,348 | \$ 187,869 | \$ - | \$ - | \$ 1,341,257 |
| 7 Revenue \$\$ Applicable to ACT 129 | \$ - | \$ 1,083,547 | \$ 2,229,825 | \$ 2,033,871 | \$ 1,725,034 | \$ 1,894,218 | \$ 2,679,536 | \$ 3,346,811 | \$ 3,402,723 | \$ 2,996,345 | \$ - | \$ - | \$ 21,391,910 |
| BUDGET | | | | | | | | | | | | | |
| 8 MWH | | 1,060,561 | 1,127,220 | 1,030,656 | 892,041 | 927,688 | 1,237,113 | 1,506,879 | 1,507,419 | 1,333,828 | | | 10,623,405 |
| 9 ICAP | | | | | | | | | | | | | 0 |
| 10 ACT 129 Revenue | \$ - | \$ 2,155,199 | \$ 2,290,658 | \$ 2,094,427 | \$ 1,812,744 | \$ 1,885,184 | \$ 2,513,976 | \$ 3,062,176 | \$ 3,063,273 | \$ 2,710,514 | | | \$ 21,588,151 |
| 11 Less: GRT | \$ - | \$ 127,157 | \$ 135,149 | \$ 123,571 | \$ 106,952 | \$ 111,226 | \$ 148,325 | \$ 180,668 | \$ 180,733 | \$ 159,920 | \$ - | \$ - | \$ 1,273,701 |
| 12 Revenue \$\$ Applicable to ACT 129 | \$ - | \$ 2,028,042 | \$ 2,155,509 | \$ 1,970,856 | \$ 1,705,792 | \$ 1,773,958 | \$ 2,365,651 | \$ 2,881,508 | \$ 2,882,540 | \$ 2,550,594 | \$ - | \$ - | \$ 20,314,450 |

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period May 1, 2013 to April 30, 2014

| Line No. | (A) June 2013 | (B) July 2013 | (C) August 2013 | (D) September 2013 | (E) October 2013 | (F) November 2013 | (G) December 2013 | (H) January 2014 | (I) February 2014 | (J) March 2014 | (K) April 2014 | (L) May 2014 | (M) Total |
|---------------------------------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|-------------------|-------------------|-----------------|---------------|
| ACTUAL | | | | | | | | | | | | | |
| 1 MWH | 0 | 935,254 | 920,569 | 897,615 | 848,618 | 783,723 | 880,082 | 957,156 | 962,480 | 899,783 | | | 8,085,280 |
| 2 ICAP | | | | | | | | | | | | | 0 |
| 3 ACT 129 Total Revenue | \$ - | \$ 924,831 | \$ 2,097,184 | \$ 2,054,356 | \$ 1,943,404 | \$ 1,712,078 | \$ 1,759,353 | \$ 1,910,724 | \$ 1,922,116 | \$ 1,798,940 | | | \$ 16,122,986 |
| 4 E-factor Revenue | \$ - | \$ 924,831 | \$ 2,097,184 | \$ 2,054,356 | \$ 1,943,404 | \$ 1,712,078 | \$ 1,759,353 | \$ 1,910,724 | \$ 1,922,116 | \$ 1,798,940 | | | \$ - |
| 5 Current Revenue | \$ - | \$ 54,565 | \$ 123,734 | \$ 121,207 | \$ 114,661 | \$ 101,013 | \$ 103,802 | \$ 112,733 | \$ 113,405 | \$ 106,137 | | | \$ 16,122,986 |
| 6 Less: GRT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | \$ - |
| 7 Revenue \$\$ Applicable to ACT 129 | \$ - | \$ 870,266 | \$ 1,973,450 | \$ 1,933,149 | \$ 1,828,743 | \$ 1,611,065 | \$ 1,655,551 | \$ 1,797,991 | \$ 1,808,711 | \$ 1,692,803 | | | \$ 15,171,729 |
| BUDGET | | | | | | | | | | | | | |
| 8 MWH | | 945,898 | 956,768 | 941,090 | 883,963 | 816,109 | 901,021 | 987,815 | 951,458 | 890,699 | | | 8,274,821 |
| 9 ICAP | | | | | | | | | | | | | 0 |
| 10 ACT 129 Revenue | \$ - | \$ 1,894,555 | \$ 1,916,327 | \$ 1,884,924 | \$ 1,770,505 | \$ 1,634,599 | \$ 1,804,670 | \$ 1,978,512 | \$ 1,905,690 | \$ 1,783,995 | | | \$ 16,573,777 |
| 11 Less: GRT | \$ - | \$ 111,779 | \$ 113,063 | \$ 111,211 | \$ 104,460 | \$ 96,441 | \$ 106,476 | \$ 116,732 | \$ 112,436 | \$ 105,256 | | | \$ 977,854 |
| 12 Revenue \$\$ Applicable to ACT 129 | \$ - | \$ 1,782,776 | \$ 1,803,264 | \$ 1,773,713 | \$ 1,666,045 | \$ 1,538,158 | \$ 1,698,194 | \$ 1,861,780 | \$ 1,793,254 | \$ 1,678,739 | | | \$ 15,595,923 |

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period May 1, 2013 to April 30, 2014

| Line No. | (A) June 2013 | (B) July 2013 | (C) August 2013 | (D) September 2013 | (E) October 2013 | (F) November 2013 | (G) December 2013 | (H) January 2014 | (I) February 2014 | (J) March 2014 | (K) April 2014 | (L) May 2014 | (M) Total |
|---------------------------------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|-------------------|-------------------|-----------------|---------------|
| ACTUAL | | | | | | | | | | | | | |
| 1 MWH | | | 1,815 | 1,715 | 1,754 | 1,713 | 1,789 | 1,727 | 1,745 | 1,758 | | | 15,739 |
| 2 ICAP | | \$ 1,723 | \$ 924,292 | \$ 902,356 | \$ 936,765 | \$ 1,174,130 | \$ 1,644,005 | \$ 1,600,234 | \$ 1,617,776 | \$ 1,629,806 | | | \$ 10,852,134 |
| 3 ACT 129 Total Revenue | | \$ 422,770 | \$ 924,292 | \$ 902,356 | \$ 936,765 | \$ 1,174,130 | \$ 1,644,005 | \$ 1,600,234 | \$ 1,617,776 | \$ 1,629,806 | | | \$ 10,852,134 |
| 4 E-factor Revenue | | \$ - | \$ 422,770 | \$ 902,356 | \$ 936,765 | \$ 1,174,130 | \$ 1,644,005 | \$ 1,600,234 | \$ 1,617,776 | \$ 1,629,806 | | | \$ 10,852,134 |
| 5 Current Revenue | | \$ - | \$ 24,943 | \$ 54,533 | \$ 53,239 | \$ 69,274 | \$ 96,996 | \$ 94,414 | \$ 95,449 | \$ 96,159 | | | \$ 640,276 |
| 6 Less: GRT | | \$ - | \$ 397,827 | \$ 869,759 | \$ 849,117 | \$ 881,496 | \$ 1,104,856 | \$ 1,505,820 | \$ 1,522,327 | \$ 1,533,647 | | | \$ 10,211,858 |
| 7 Revenue \$\$ Applicable to ACT 129 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | \$ - |
| BUDGET | | | | | | | | | | | | | |
| 8 MWH | | | 1,645 | 1,645 | 1,646 | 1,645 | 1,645 | 1,645 | 1,646 | 1,645 | | | 14,807 |
| 9 ICAP ⁽¹⁾ | | \$ 1,525,496 | \$ 1,525,496 | \$ 1,525,496 | \$ 1,525,496 | \$ 1,525,496 | \$ 1,525,496 | \$ 1,525,496 | \$ 1,525,496 | \$ 1,525,496 | | | \$ 13,729,464 |
| 10 ACT 129 Revenue ⁽¹⁾ | | \$ - | \$ 90,004 | \$ 90,004 | \$ 90,004 | \$ 90,004 | \$ 90,004 | \$ 90,004 | \$ 90,004 | \$ 90,004 | | | \$ 810,036 |
| 11 Less: GRT | | \$ - | \$ 1,435,492 | \$ 1,435,492 | \$ 1,435,492 | \$ 1,435,492 | \$ 1,435,492 | \$ 1,435,492 | \$ 1,435,492 | \$ 1,435,492 | | | \$ 12,919,428 |
| 12 Revenue \$\$ Applicable to ACT 129 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | \$ - |

⁽¹⁾ The ICAP (line 9) and ACT 129 Revenues (line 10) have been updated for the June 2013 (column A) through August (column C) period to reflect changes identified in PPL Electric's interim rate filing at Docket No. M-2013-2389551 on October 22, 2013.

