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**E-File**

April 30, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period May 1, 2013 through April 30, 2014  
Docket No. M-2014-2406912**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period May 1, 2013 through April 30, 2014**

**Docket No. M-2014-2406912**

April 30, 2014

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Total	Residential	RS Off-Peak	RS On-Peak	RTS Off-Peak	RTS On-Peak	Small Commercial & Industrial - Fixed	Small C&I TOU Off-Peak	Small C&I TOU On-Peak
1	\$ 615,231,778	\$ 500,274,995	\$ 1,711,559	\$ 196,559	\$ 126,836	\$ 21,602	\$ 112,825,790	\$ 35,511	\$ 34,926
2	\$ 570,020,195	\$ 461,988,926	\$ 1,580,920	\$ 181,199	\$ 117,185	\$ 19,870	\$ 106,065,869	\$ 33,383	\$ 32,832
3	\$ 572,377,629	\$ 464,067,738	\$ 1,230,193	\$ 142,082	\$ 95,723	\$ 11,472	\$ 106,922,062	\$ (25,733)	\$ (65,918)
	\$ 23,393,553	\$ 22,954,994	\$ 5,816	\$ 532	\$ 426	\$ 78	\$ 421,527	\$ 107	\$ 73
	\$ 6,328,810	\$ 229,651	\$ -	\$ -	\$ -	\$ -	\$ 5,933,928	\$ 166,231	\$ -
	\$ 977,904	\$ 798,874	\$ 2,058	\$ 224	\$ 153	\$ 27	\$ 176,503	\$ 36	\$ 28
	\$ 603,068,896	\$ 488,051,257	\$ 1,238,067	\$ 142,848	\$ 96,302	\$ 11,577	\$ 113,454,020	\$ 140,641	\$ (65,816)
4	\$ (33,048,711)	\$ (26,062,331)	\$ 342,853	\$ 38,351	\$ 20,884	\$ 8,293	\$ (7,388,151)	\$ (107,258)	\$ 98,648
	\$ (605,867)	\$ (497,742)	\$ 12,336	\$ 1,719	\$ 773	\$ 281	\$ (124,746)	\$ (1,618)	\$ 3,130
5	\$ (33,654,578)	\$ (26,560,073)	\$ 355,189	\$ 40,070	\$ 21,657	\$ 8,574	\$ (7,512,897)	\$ (108,876)	\$ 101,778
6	\$ 32,840,974	\$ 25,952,834	\$ (234,702)	\$ (25,560)	\$ (14,674)	\$ (5,228)	\$ 7,165,822	\$ 83,107	\$ (80,625)
7	\$ (813,604)	\$ (607,239)	\$ 120,487	\$ 14,510	\$ 6,983	\$ 3,346	\$ (347,075)	\$ (25,769)	\$ 21,153
8	\$ (10,672,082)	\$ (7,683,329)	\$ 355,624	\$ 33,572	\$ 34,630	\$ (14,370)	\$ (3,552,523)	\$ 28,587	\$ 125,727
9	\$ (11,485,686)	\$ (8,230,568)	\$ 476,111	\$ 48,082	\$ 41,613	\$ (11,024)	\$ (3,899,568)	\$ 2,818	\$ 146,880

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total
1	Actual Energy Revenues Billed (including GRT)	28,845,357	34,395,763	46,522,595	44,650,559	36,751,947	32,338,773	35,182,342	54,793,184	67,320,183	67,664,363	52,138,969	-	500,274,956
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	27,143,519	32,370,177	43,777,677	41,733,676	34,863,582	30,430,785	33,106,684	51,528,382	63,348,382	63,672,166	49,093,711	-	470,798,771
4	Merchant Function Charge (MFC) (2)	514,492	573,318	776,104	739,874	688,277	603,760	656,645	927,377	1,140,104	1,145,933	1,002,761	-	8,769,845
5	Energy Revenues Available (excluding GRT and MFC)	26,629,027	31,796,859	43,001,573	40,994,002	33,894,305	29,827,025	32,449,739	50,601,015	62,208,198	62,526,233	48,096,950	-	461,898,576
6	Energy Procurement (3)	29,579,352	35,235,514	44,686,764	35,655,545	28,701,658	27,714,192	40,539,780	51,946,570	64,330,082	55,501,495	50,245,736	-	464,857,798
7	Net Metering Expenses	1,963,514	818,732	1,395,325	2,480,191	3,650,958	2,607,427	1,659,946	1,150,495	1,852,088	1,723,544	3,626,729	-	22,984,984
8	Administrative Expenses PY	98,405	5,693	5,935	9,326	14,588	14,028	4,733	16,842	4,733	15,927	15,927	-	229,651
9	Administrative Expenses CY	75,198	1,416	55,243	54,826	53,613	53,278	54,430	56,030	56,894	50,955	59,336	-	619,410
10	Total Expenses to Recover	(2,633)	28,799	28,799	2,011	(11,197)	(39,359)	30,293	107,158	(50,946)	(16,523)	(1,298)	-	179,454
11	Net Over/(Under) Collection, Including Interest	31,713,846	36,126,004	45,185,207	38,202,893	32,449,630	30,423,912	42,286,390	53,204,990	66,204,940	57,302,140	53,951,299	-	488,051,257
12	Net Over/(Under) Collection, Including Interest (Current Period)	(5,084,819)	(4,329,145)	(3,183,634)	2,791,103	1,444,675	(596,887)	(9,836,651)	(2,803,575)	(3,996,742)	5,224,093	(6,890,349)	-	(26,062,331)
13	Net Over/(Under) Collection, Including Interest (Prior Period)	(139,833)	(67,406)	(45,714)	102,340	43,340	(10,446)	(270,598)	(56,589)	(69,943)	191,950	(132,533)	-	(487,742)
14	Net Over/(Under) Collection, Including Interest	(6,224,652)	(4,426,551)	(3,239,348)	2,893,443	1,488,015	(607,333)	(10,107,159)	(2,662,564)	(4,066,685)	5,415,643	(6,022,882)	-	(28,560,773)
15	Reclass to Prior Period	5,224,652	4,426,551	3,239,348	(2,893,443)	(1,488,015)	607,333	10,107,159	2,662,564	4,066,685	(5,415,643)	(6,022,882)	-	28,560,773
16	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	5,415,643	(6,022,882)	-	(607,239)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fiscal and time of use customer classifications

**PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("SSC-1") REVENUES AND EXPENSES**

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013 Residential RS_TOU_Off Peak	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2013	(M) Total
1	Actual Energy Revenues Billed (including GRT)	66,545	131,054	148,581	135,550	121,331	105,827	126,832	189,145	235,504	232,715	200,165	0	1,711,559
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	81,429	123,322	138,796	127,583	114,191	100,345	119,349	177,985	221,609	216,832	188,355	-	1,610,876
4	Merchant Function Charge (MFC) (2)	2,133	2,220	2,516	2,286	2,055	1,805	2,148	3,204	3,889	3,899	3,289	-	29,656
5	Energy Revenues Available (excluding GRT and MFC)	79,306	121,102	137,280	125,257	112,136	98,539	117,201	174,781	217,620	212,733	184,865	-	1,560,500
6	Energy Procurement (3)	80,353	184,189	13,686	9,787	5,769	204,656	114,035	150,640	179,777	143,868	132,531	-	1,230,193
7	PJM Expenses	(1,900)	(865)	859	64	241	3	43	107	1,111	609	146	-	5,816
8	Net Metering Expenses	144	144	133	129	122	126	141	154	158	136	20	-	1,483
9	Administrative Expenses PY	206	144	69	5	(25)	29	78	294	(141)	44	44	-	465
10	Administrative Expenses CY	80,382	193,511	14,707	9,961	6,207	204,680	115,007	151,395	180,906	144,566	136,576	-	1,236,067
11	Total Expenses to Recover	(1,956)	(72,409)	122,493	115,296	106,029	(106,141)	2,104	23,386	36,715	66,147	48,389	-	342,853
12	Net Over/(Under) Collection	(29)	(1,629)	2,858	4,228	3,176	(1,857)	77	702	857	2,499	1,452	-	12,336
13	Interest on Over/(Under) Collection	(1,285)	(74,038)	125,351	119,524	108,107	(107,968)	2,181	24,088	37,572	70,646	49,841	-	305,189
14	Net Over/(Under) Collection, Including Interest	1,995	74,038	(125,351)	(115,296)	(109,107)	107,968	(2,181)	(24,088)	(37,572)	(70,646)	(49,841)	-	(224,702)
15	Reclass to Prior Period	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	70,646	49,841	-	120,487
17	(1) Gross Receipts Tax Factor (1--059)													2012 (1,011) (1,010)
18	(2) Merchant Function Charge Factor Residential													
19	(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment reversed expenses between the fixed and time of use customer classifications.													

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES  
Residential RS-TOU - On Peak

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2013	(M) Total
1	Actual Energy Revenues Billed (including GRT)	7,361	12,510	25,529	26,529	31,394	20,468	16,547	10,864	10,375	19,021	19,410	16,050	196,059
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941
3	Actual Energy Revenues Billed (excluding GRT)	6,827	11,772	24,823	24,823	31,424	19,260	15,571	10,251	14,468	17,899	18,205	15,103	184,983
4	Merchant Function Charge (MFC) (2)	171	291	594	594	569	476	295	185	260	322	329	272	3,764
5	Energy Revenues Available (excluding GRT and MFC)	6,756	11,481	23,429	23,429	30,855	18,784	15,276	10,066	14,208	17,577	17,656	14,831	181,199
6	Energy Procurement (1)	17,183	29,751	2,045	2,045	816	816	7,610	7,610	10,839	12,949	10,208	8,202	142,052
7	Net Making Expenses	(13)	(17)	(88)	(88)	(13)	(13)	(3)	(3)	(7)	(7)	(31)	(265)	(532)
8	PJM Expenses	14	16	27	27	24	24	18	10	11	11	0	10	177
9	Administrative Expenses	14	16	27	27	24	24	18	10	11	11	0	10	177
10	Administrative Expenses PY	14	16	27	27	24	24	18	10	11	11	0	10	177
11	Administrative Expenses CY	14	16	27	27	24	24	18	10	11	11	0	10	177
12	Total Expenses to Recover	17,184	29,874	2,674	2,674	952	952	40,394	2,670	10,877	13,076	10,252	8,478	142,848
13	Net Over/(Under) Collection	(10,428)	(18,193)	20,819	20,133	17,862	(25,118)	2,437	4,231	3,231	4,231	7,684	6,353	38,351
14	Interest on Over/(Under) Collection	(287)	(409)	486	486	(440)	80	(440)	80	97	106	282	181	1,719
15	Net Over/(Under) Collection, Including Interest	(10,715)	(18,602)	21,305	20,619	17,422	(25,558)	2,526	4,311	3,328	4,337	7,966	6,534	40,070
16	Rebates to Prior Period	18,002	(21,305)	(21,305)	(21,305)	(20,201)	(18,418)	25,558	(2,526)	(3,328)	(4,337)	(7,966)	(6,534)	(25,969)
17	Net Over/(Under) Collection, Including Interest (Current Period)	18,002	(21,305)	(21,305)	(21,305)	(20,201)	(18,418)	25,558	(2,526)	(3,328)	(4,337)	(7,966)	(6,534)	(25,969)
18	Net Receipts Tax Factor (1-058)													2012
19	Merchant Function Charge Factor Residential													(1-0718)
20	Merchant Function Charge Factor Small Commercial & Industrial													(1-0010)

(1) Gross Receipts Tax Factor (1-058)  
(2) Merchant Function Charge Factor Residential  
Small Commercial & Industrial  
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSSC-1) REVENUES AND EXPENSES  
Residential RTS TOU - Off Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,909	\$ 8,604	\$ 9,513	\$ 8,558	\$ 8,574	\$ 7,192	\$ 9,387	\$ 10,505	\$ 17,228	\$ 17,669	\$ 14,357	\$ 0.941	\$ 106,836
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	8,383	8,226	8,962	8,053	8,058	6,708	9,003	14,082	16,212	16,532	14,075	-	119,354
4	Merchant Function Charge (MFC) (2)	112	168	161	145	145	122	162	253	292	297	253	-	2,168
5	Energy Revenues Available (including GRT and MFC)	8,271	9,090	8,791	7,908	7,923	6,646	8,841	13,829	15,920	16,235	13,822	-	117,186
6	Energy Procurement (3)	6,524	816	13,413	806	398	10,188	9,772	12,844	15,099	12,441	10,814	-	95,723
7	Net Marketing Expenses	(15)	59	(62)	24	24	8	3	3	8	33	290	-	426
8	Administrative Expenses PY	1	9	11	8	8	9	11	12	12	12	11	-	119
9	Administrative Expenses CY	1	5	11	7	7	7	8	10	10	10	11	-	96,302
10	Total Expenses to Recover	6,525	13,903	13,903	889	619	33,274	9,792	12,868	15,132	12,487	11,116	-	20,884
11	Net Over/(Under) Collection	1,686	(4,572)	8,171	7,289	7,498	(6,598)	(961)	941	738	4,048	2,706	-	773
12	Interest on Over/(Under) Collection	60	191	(103)	287	(115)	(20)	(20)	25	17	148	81	-	773
13	Net Over/(Under) Collection, including Interest	1,746	(4,675)	8,362	7,556	7,721	(6,883)	(877)	977	755	4,196	2,787	-	21,657
14	Release to Prior Period	(1,746)	-	-	-	-	-	-	-	-	-	-	-	(14,674)
15	Net Over/(Under) Collection, including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	6,983
16	Merchant Function Charge Factor Residential	-	-	-	-	-	-	-	-	-	-	-	-	2012 (1,078) (1,0010)

(1) Gross Receipts Tax Factor (1-059)  
(2) Merchant Function Charge Factor Residential  
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment related expenses between the first and last of use customer classifications.

Line No.	Month >>>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenue Billed (including GRT)	1,519	1,579	1,540	1,840	1,605	1,537	1,186	1,504	2,324	3,102	2,492	0.941	21,662
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	20,320
3	Actual Energy Revenues Billed (excluding GRT)	1,429	1,449	1,449	1,731	1,510	1,446	1,116	1,415	2,187	2,779	2,345	-	456
4	Merchant Function Charge (MFC) (2)	32	32	32	32	32	32	26	32	40	62	53	-	19,870
5	Energy Revenues Available (excluding GRT and MFC)	1,397	1,416	1,416	1,699	1,478	1,414	1,091	1,383	2,138	2,717	2,894	-	11,472
6	Energy Procurement (3)	1,279	2,895	148	148	106	54	2,593	789	1,213	1,380	1,110	51	21
7	Net Metering Expenses	1	1	1	1	1	1	1	1	1	1	1	1	1
8	Net Metering Expenses PY	2	2	2	2	2	2	2	2	2	2	2	2	2
9	Administrative Expenses CY	2	2	2	2	2	2	2	2	2	2	2	2	2
10	Administrative Expenses PY	1	1	1	1	1	1	1	1	1	1	1	1	1
11	Total Expenses to Recover	1,279	2,056	161	108	108	60	2,596	793	1,220	1,395	1,119	790	11,977
12	Net Over/(Under) Collection	118	1,521	(840)	1,368	1,354	1,354	(1,505)	590	916	1,322	1,735	1,502	8,293
13	Interest on Over/(Under) Collection	4	(14)	(14)	36	50	41	(26)	22	28	31	64	45	281
14	Net Over/(Under) Collection Including Interest	122	1,507	(854)	1,367	1,418	1,395	(1,531)	612	944	1,353	1,799	1,547	8,574
15	Rebills to Prior Period	(122)							(840)					(5,226)
16	Net Over/(Under) Collection Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Gross Receipts Tax Factor (1-350)													2012
18	Merchant Function Charge Factor													(1,-018)
19	Small Commercial & Industrial													(1,-0018)

(1) Gross Receipts Tax Factor (1-350)  
(2) Merchant Function Charge Factor  
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the filed and true of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES  
Small Commercial and Industrial - Fixed

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	9,821,648	11,153,621	10,160,967	10,162,390	9,801,197	9,157,779	7,654,501	9,352,413	11,955,253	12,712,631	10,771,270	0.941	113,829,790
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	106,172,833
3	Actual Energy Revenues Billed (excluding GRT)	9,242,171	10,495,557	9,586,014	9,563,374	9,317,026	8,617,470	7,202,886	8,800,621	11,250,364	11,962,566	10,135,765	-	106,864
4	Merchant Function Charge (MFC) (2)	10,575	9,577	8,583	8,562	8,179	7,613	7,203	9,569	12,109	12,578	10,123,348	-	106,065,869
5	Energy Revenues Available (excluding GRT and MFC)	9,231,596	10,485,980	9,576,431	9,554,812	9,308,647	8,609,857	7,195,682	8,791,062	11,238,255	11,950,008	10,123,348	-	106,922,062
6	PJM Expenses	7,767,704	7,667,000	10,058,402	10,125,049	9,364,676	9,200,357	9,051,153	10,828,937	12,154,047	10,069,772	10,814,607	-	421,527
7	Administrative Expenses PY	(17,648)	5,152	6,132	6,132	35,191	319	71,984	7,223	162,290	28,116	1,064,955	-	5,933,978
8	Administrative Expenses CY	1,980,408	19,131	620,431	1,391,542	379,920	375,884	335,407	217,895	146,912	1,437	1,064,212	-	10,909
9	Net Over/(Under) Collection	19,131	3,020	11,591	12,041	12,531	10,486	8,937	21,178	(9,138)	3,011	1,435	-	(40,124)
10	Net Over/(Under) Collection, Including Interest	9,453,582	8,222,369	10,750,042	10,293,205	9,783,703	9,600,967	9,447,729	11,086,806	12,399,398	10,250,091	12,176,118	-	113,454,020
11	Release to Prior Period	(221,986)	2,263,611	(1,173,611)	(728,383)	(474,896)	(891,130)	(2,262,047)	(2,295,754)	(1,151,133)	1,689,917	(2,052,769)	-	(7,386,151)
12	Net Over/(Under) Collection, Including Interest (Current Period)	(6,104)	67,908	(20,537)	(20,031)	(10,864)	(17,345)	(61,931)	(51,654)	(20,145)	61,964	(46,187)	-	(124,746)
	Net Over/(Under) Collection, Including Interest (Current Period)	(228,050)	228,090	(1,194,148)	(748,424)	(485,540)	(1,008,475)	(2,313,978)	(2,347,408)	(1,171,278)	1,751,881	(2,098,956)	-	(7,512,897)
	Net Over/(Under) Collection, Including Interest (Current Period)	228,090	(2,331,519)	1,194,148	748,424	485,540	1,008,475	2,313,978	2,347,408	1,171,278	(1,751,881)	(2,098,956)	-	7,165,822
	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)  
 (2) Merchant Function Charge Factor: Residential Small Commercial & Industrial  
 (3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial TOU - Off Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	2,089	2,485	2,089	2,388	2,224	2,224	2,014	2,170	3,523	5,835	4,306	4,306	35,511
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,865	2,336	1,865	2,228	2,093	2,093	1,895	2,042	3,682	5,491	4,052	4,052	33,416
4	Merchant Function Charge (MFC) (2)	3	2	2	2	2	2	2	2	4	5	5	4	33
5	Energy Revenues Available (including GRT and MFC)	1,868	2,338	1,867	2,230	2,095	2,095	1,897	2,044	3,686	5,496	4,057	4,056	33,383
6	Energy Procurement (3)	1,004	(10,097)	(10,097)	(8,599)	(7,871)	(8,579)	9,559	(8,579)	(4,063)	1,905	1,316	(2,516)	(25,733)
7	PJM Expenses	(12)	13	13	5	5	5	5	1	23	23	23	23	107
8	Net Metering Expenses	2	2	2	2	2	2	2	2	11,455	12,219	7,128	28,002	166,231
9	Administrative Expenses - PY	4	2	2	2	2	2	2	2	3	3	3	3	27
10	Administrative Expenses - CY	1	1	1	1	1	1	1	1	5	3	1	1	9
11	Total Expenses to Recover	1,004	(1,148)	(10,081)	(8,569)	(7,864)	(8,564)	104,781	3,644	7,492	14,147	8,455	25,571	140,541
12	Net Over/(Under) Collection	1,814	(185)	12,417	10,792	9,955	(102,888)	(1,604)	(1,604)	(3,714)	(8,661)	(3,661)	(21,523)	(107,258)
13	Interest on Over/(Under) Collection	67	(4)	290	396	289	(1,801)	(44)	(44)	(84)	(152)	(101)	(484)	(1,618)
14	Net Over/(Under) Collection, Including Interest	1,881	(189)	12,707	11,188	10,254	(104,689)	(1,648)	(1,648)	(3,798)	(8,813)	(3,762)	(22,007)	(108,876)
15	Reclass to Prior Period	(1,881)	188	(12,707)	(11,188)	(10,254)	104,689	1,648	1,648	3,798	8,813	3,762	22,007	83,107
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,769)

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012  
(1,469)  
(1,091)  
(1,091)

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-I (GSCC-I) REVENUES AND EXPENSES  
Small Commercial and Industrial TOU - On Peak

Line No.	Month ->	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total
1	Actual Energy Revenues Billed (including GRT)	3,076	3,044	3,044	3,044	3,044	2,832	2,832	2,832	3,185	4,430	4,373	3,340	34,926
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	2,840	2,864	2,864	2,872	2,872	2,666	2,666	2,666	2,978	4,169	4,115	3,708	32,886
4	Merchant Function Charge (MFC) (2)	3	3	3	3	3	3	3	3	3	4	4	4	34
5	Energy Revenues Available (excluding GRT and MFC)	2,837	2,861	2,861	2,869	2,869	2,662	2,662	2,662	2,975	4,165	4,111	3,704	32,832
6	Energy Procurement (3)	1,364	(2,946)	(2,946)	(17,569)	(17,569)	(21,435)	(21,435)	(21,435)	(5,189)	(4,818)	(1,770)	(10,773)	(65,918)
7	Public Expenses	(11)	12	12	1	1	5	5	5	14	2	5	2	73
8	Administrative Expenses PY	2	2	2	2	2	2	2	2	2	2	2	2	23
9	Administrative Expenses	1	1	1	1	1	1	1	1	2	2	2	1	6
10	Total Expenses to Recover	1,354	(2,931)	(2,931)	(17,566)	(17,566)	(21,428)	(21,428)	(21,428)	(5,183)	(4,804)	(1,763)	(10,521)	(65,816)
11	Net Over/(Under) Collection	1,483	5,792	5,792	20,435	20,435	24,090	24,090	24,090	8,158	8,960	5,874	14,625	98,648
12	Interest on Over/(Under) Collection	54	135	135	749	749	723	723	395	245	209	215	439	3,130
13	Net Over/(Under) Collection, Including Interest	1,537	5,927	5,927	21,184	21,184	24,813	24,813	24,485	8,403	9,178	6,089	15,064	101,778
14	Reclass to Prior Period	(1,537)	(5,927)	(5,927)	(21,184)	(21,184)	(24,813)	(24,813)	(24,485)	(8,403)	(9,178)	(6,089)	(15,064)	(80,625)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	21,153

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial  
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")  
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total Over/(Under) Collection	(E) Interest on Over/(Under) Collection	(F) Residential Over/(Under) Collection (1)	(G) Residential Over/(Under) Collection	(H) Residential RS TOU - Off Peak Over/(Under) Collection (1)	(I) Residential RS TOU - Off Peak Over/(Under) Collection	(J) Residential RS TOU - On Peak Over/(Under) Collection (1)	(K) Residential RS TOU - On Peak Over/(Under) Collection	(L) Residential RTS TOU - Off Peak Over/(Under) Collection (1)	(M) Residential RTS TOU - Off Peak Over/(Under) Collection	(N) Residential RTS TOU - On Peak Over/(Under) Collection (1)	(O) Residential RTS TOU - On Peak Over/(Under) Collection	(P) Small Comm. & Industrial Fixed Over/(Under) Collection (1)	(Q) Small Comm. & Industrial Fixed Over/(Under) Collection	(R) Small Comm. & Industrial TOU Off Peak Over/(Under) Collection (1)	(S) Small Comm. & Industrial TOU Off Peak Over/(Under) Collection	(T) Small Comm. & Industrial TOU On Peak Over/(Under) Collection (1)	(U) Small Comm. & Industrial TOU On Peak Over/(Under) Collection
1	May 2013	8.00%	6.00%	5.5	\$ (5,313,188)	\$ (146,065)	\$ (5,064,819)	\$ (139,833)	\$ (287)	\$ (10,428)	\$ (287)	\$ (1,686)	\$ 63	\$ 4	\$ 118	\$ 4	\$ (221,986)	\$ (6,104)	\$ 1,814	\$ 67	\$ 1,483	\$ 54
2	June 2013	8.00%	6.00%	4.5	\$ (2,161,879)	\$ (31,665)	\$ (4,329,145)	\$ (97,406)	\$ (72,409)	\$ (1,629)	\$ (18,193)	\$ (409)	\$ (4,572)	\$ (103)	\$ (640)	\$ (14)	\$ 2,263,611	\$ 67,908	\$ (185)	\$ (4)	\$ (346)	\$ (8)
3	July 2013	8.00%	6.00%	3.5	\$ (4,188,022)	\$ (72,255)	\$ (3,183,634)	\$ (65,714)	\$ 122,453	\$ 2,858	\$ 20,819	\$ 486	\$ 8,171	\$ 191	\$ 1,531	\$ 36	\$ (1,173,611)	\$ (20,537)	\$ 12,417	\$ 280	\$ 5,792	\$ 135
4	August 2013	8.00%	6.00%	5.5	\$ 2,247,023	\$ 88,067	\$ 2,791,103	\$ 102,340	\$ 115,296	\$ 4,228	\$ 29,133	\$ 1,058	\$ 7,289	\$ 267	\$ 1,368	\$ 50	\$ (728,389)	\$ (20,031)	\$ 10,792	\$ 386	\$ 20,435	\$ 749
5	September 2013	8.00%	6.00%	4.5	\$ 1,136,525	\$ 37,658	\$ 1,444,675	\$ 43,340	\$ 105,929	\$ 3,178	\$ 17,882	\$ 536	\$ 7,486	\$ 225	\$ 1,354	\$ 41	\$ (474,856)	\$ (10,684)	\$ 9,955	\$ 299	\$ 24,090	\$ 723
6	October 2013	8.00%	6.00%	3.5	\$ (1,831,179)	\$ (32,046)	\$ (6,836,651)	\$ (10,446)	\$ (106,141)	\$ (1,857)	\$ (25,118)	\$ (440)	\$ (6,589)	\$ (115)	\$ (1,595)	\$ (26)	\$ (991,130)	\$ (17,345)	\$ (102,888)	\$ (1,901)	\$ (842)	\$ (16)
7	November 2013	8.00%	6.00%	5.5	\$ (12,075,612)	\$ (331,396)	\$ (8,836,651)	\$ (270,508)	\$ 2,104	\$ 77	\$ 2,437	\$ 89	\$ (951)	\$ (26)	\$ 580	\$ 22	\$ (2,252,047)	\$ (61,931)	\$ (1,604)	\$ (44)	\$ 10,510	\$ 385
8	December 2013	8.00%	6.00%	4.5	\$ (4,866,909)	\$ (109,230)	\$ (2,603,975)	\$ (58,589)	\$ 23,386	\$ 702	\$ 3,231	\$ 97	\$ 841	\$ 25	\$ 918	\$ 28	\$ (2,295,764)	\$ (51,654)	\$ (3,714)	\$ (84)	\$ 8,158	\$ 245
9	January 2014	8.00%	6.00%	3.5	\$ (5,104,241)	\$ (89,020)	\$ (3,986,742)	\$ (69,843)	\$ 36,715	\$ 657	\$ 4,551	\$ 106	\$ 738	\$ 17	\$ 1,322	\$ 31	\$ (1,151,133)	\$ (20,445)	\$ (8,661)	\$ (152)	\$ 8,899	\$ 209
10	February 2014	8.00%	6.00%	5.5	\$ 6,997,837	\$ 256,621	\$ 5,224,093	\$ 191,550	\$ 66,147	\$ 2,489	\$ 7,664	\$ 282	\$ 4,048	\$ 148	\$ 1,735	\$ 64	\$ 1,669,917	\$ 61,964	\$ (3,661)	\$ (101)	\$ 5,874	\$ 215
11	March 2014	8.00%	6.00%	4.5	\$ (7,891,086)	\$ (176,996)	\$ (5,890,349)	\$ (132,533)	\$ 48,389	\$ 1,452	\$ 6,353	\$ 191	\$ 2,706	\$ 81	\$ 1,502	\$ 45	\$ (2,052,769)	\$ (46,187)	\$ (21,523)	\$ (464)	\$ 14,625	\$ 439
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculation				\$ (33,048,711)	\$ (605,867)	\$ (26,862,331)	\$ (697,742)	\$ 342,653	\$ 12,336	\$ 36,351	\$ 1,719	\$ 20,884	\$ 773	\$ 8,293	\$ 281	\$ (7,388,151)	\$ (124,746)	\$ (107,256)	\$ (1,619)	\$ 86,648	\$ 3,130

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A) (Refund/Under Recovery) (1) (2)	(B) (Refund/Under Balance) (2)	(C) Residential		(D) Residential		(E) RS TOU Off Peak		(F) RS TOU On Peak		(G) RTS TOU Off Peak		(H) RTS TOU On Peak		(I) Small Comm. & Industrial		(J) Small Comm. & Industrial		(K) Small Comm. & Industrial		(L) Small Comm. & Industrial		(M) Small Comm. & Industrial		(N) Small Comm. & Industrial		(O) Small Comm. & Industrial		(P) Small Comm. & Industrial		(Q) Small Comm. & Industrial		(R) Small Comm. & Industrial		
				(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	(Refund/Under Recovery) (1)	(Under) Balance (2)	
1	Balance - April 30, 2013 (3)	\$ -	\$ 4,855,870	\$ -	\$ 1,814,881	\$ -	\$ 83,876	\$ -	\$ 16,157	\$ -	\$ 18,777	\$ -	\$ (24,650)	\$ -	\$ 2,822,547	\$ -	\$ 111,894	\$ -	\$ 111,894	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	
2	May 2013	\$ 2,812,995	\$ 7,666,865	\$ 1,438,379	\$ 3,254,060	\$ 37,046	\$ 120,922	\$ 2,593	\$ (13,964)	\$ 1,179	\$ 19,956	\$ 355	\$ (24,295)	\$ 1,332,443	\$ 4,154,980	\$ -	\$ 111,894	\$ -	\$ 111,894	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	
3	June 2013	\$ (1,432,732)	\$ 6,236,133	\$ (519,188)	\$ 2,794,872	\$ -	\$ 120,922	\$ 4,407	\$ (9,157)	\$ -	\$ 19,956	\$ 360	\$ (23,935)	\$ (918,311)	\$ 3,236,679	\$ -	\$ 111,894	\$ -	\$ 111,894	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	
4	July 2013	\$ (1,653,110)	\$ 4,583,023	\$ (660,782)	\$ 2,074,110	\$ -	\$ 120,922	\$ 8,983	\$ (164)	\$ -	\$ 19,956	\$ 430	\$ (23,505)	\$ (1,001,771)	\$ 2,234,908	\$ -	\$ 111,894	\$ -	\$ 111,894	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102	
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (11,911,074)	\$ -	\$ (12,890,551)	\$ -	\$ 50,228	\$ -	\$ (8,012)	\$ -	\$ 5,435	\$ -	\$ 1,035	\$ -	\$ 809,281	\$ -	\$ 14,399	\$ -	\$ 14,399	\$ -	\$ 7,110	\$ -	\$ 7,110	\$ -	\$ 7,110	\$ -	\$ 7,110	\$ -	\$ 7,110	\$ -	\$ 7,110	\$ -	\$ 7,110	\$ -	\$ 7,110	
6	August 2013	\$ (1,630,507)	\$ (8,958,558)	\$ (629,784)	\$ (11,446,225)	\$ -	\$ 171,150	\$ 164	\$ (8,012)	\$ -	\$ 25,392	\$ 375	\$ (22,085)	\$ (1,001,282)	\$ 2,142,927	\$ -	\$ 126,093	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	
7	September 2013	\$ 2,578,714	\$ (6,379,844)	\$ 3,709,610	\$ (7,736,615)	\$ -	\$ 171,150	\$ 7,210	\$ (802)	\$ -	\$ 25,392	\$ 389	\$ (21,736)	\$ (1,138,465)	\$ 1,004,462	\$ -	\$ 126,093	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	
8	October 2013	\$ 2,108,062	\$ (4,271,782)	\$ 3,111,445	\$ (4,625,170)	\$ -	\$ 171,150	\$ 802	\$ -	\$ -	\$ 25,392	\$ 277	\$ (21,459)	\$ (1,004,462)	\$ -	\$ 126,093	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -	\$ 52,212
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 1,647,048	\$ -	\$ 3,774,125	\$ -	\$ 120,633	\$ -	\$ 23,061	\$ 8,594	\$ -	\$ 8,594	\$ -	\$ 1,282	\$ (2,242,439)	\$ -	\$ 42,846	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	
10	November 2013	\$ 3,385,138	\$ 760,404	\$ 3,384,786	\$ 2,593,741	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ 352	\$ (19,825)	\$ -	\$ (2,242,439)	\$ -	\$ 42,846	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	
11	December 2013	\$ 761,556	\$ 1,521,960	\$ (7,464)	\$ 2,526,277	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ 544	\$ (19,281)	\$ 766,476	\$ (1,473,563)	\$ -	\$ 42,846	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	
12	January 2014	\$ 850,443	\$ 2,372,403	\$ (9,192)	\$ 2,517,085	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ 691	\$ (18,590)	\$ 858,944	\$ (615,019)	\$ -	\$ 42,846	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -	\$ 97,251	
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ (22,576,948)	\$ (16,836,408)	\$ -	\$ 63,841	\$ -	\$ 10,511	\$ 644	\$ -	\$ 644	\$ -	\$ 2,811	\$ (5,852,864)	\$ -	\$ 28,587	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727		
14	February 2014	\$ 606,504	\$ (19,598,041)	\$ (9,241)	\$ (14,328,564)	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,630	\$ 726	\$ (14,953)	\$ 615,019	\$ (5,852,864)	\$ -	\$ 28,587	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	
15	March 2014	\$ 8,925,959	\$ (10,672,082)	\$ 6,645,235	\$ (7,683,329)	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,630	\$ 583	\$ (14,370)	\$ 2,280,141	\$ (3,552,523)	\$ -	\$ 28,587	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	
16	April 2014	\$ -	\$ (10,672,082)	\$ -	\$ (7,683,329)	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,630	\$ -	\$ (14,370)	\$ -	\$ (3,552,523)	\$ -	\$ 28,587	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	
17	Total	\$ 17,213,022	\$ (10,672,082)	\$ (16,454,824)	\$ (7,683,329)	\$ 37,046	\$ 355,624	\$ 24,169	\$ 33,572	\$ 1,179	\$ 34,630	\$ 5,052	\$ (14,370)	\$ 790,752	\$ (3,552,523)	\$ -	\$ 28,587	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -	\$ 125,727	

(1) From Schedule 5, Column (E), for the respective month and rate group  
(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively  
(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2013 through August 2013 Generation Supply Charge filing dated May 20, 2013, at Docket No. M-2013-2365110

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2013 to April 30, 2014**

Residential - Fixed	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .000333314 \$/KWH (7)	Net GSC-1 Revenue (4)				
May	2013	463,350,515	\$ 30,375,024	\$ 28,582,898	\$ 514,492	\$ 1,439,379	(3)	\$ 26,629,027				
June	2013	491,738,215	\$ 33,848,022	\$ 31,850,989	\$ 573,318	(5)	\$ 31,796,859					
July	2013	625,827,299	\$ 45,620,313	\$ 43,116,915	\$ 776,104	(5)	\$ 43,001,573					
August	2013	596,486,617	\$ 43,681,288	\$ 41,104,092	\$ 739,874	(5)	\$ 40,994,002					
September	2013	540,200,810	\$ 40,694,147	\$ 38,263,192	\$ 689,277	(6)	\$ 33,894,305					
October	2013	453,094,760	\$ 35,645,303	\$ 33,542,230	\$ 603,760	(6)	\$ 29,827,025					
November	2013	492,889,232	\$ 38,779,352	\$ 36,491,370	\$ 656,845	(6)	\$ 32,449,739					
December	2013	696,271,057	\$ 54,751,252	\$ 51,520,928	\$ 927,377	(7)	\$ 50,601,015					
January	2014	857,434,139	\$ 67,310,425	\$ 63,339,110	\$ 1,140,104	(7)	\$ 62,208,198					
February	2014	861,981,662	\$ 67,654,543	\$ 63,662,925	\$ 1,145,933	(7)	\$ 62,526,233					
March	2014	754,450,833	\$ 59,201,855	\$ 55,708,946	\$ 1,002,761	(8)	\$ 48,060,950					
April	2014	6,833,735,139	\$ 517,761,524	\$ 487,213,595	\$ 8,769,845	(8)	\$ 461,986,926					

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018 - Small Commercial and Industrial .0010  
(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.  
(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.  
(7) October 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2013 - February 2014 application period, filed November 20, 2013, Docket No. M-2013-2349812.  
(8) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014-May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2013 to April 30, 2014**

RS Off-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2013	1,268,269	\$ 125,914	\$ 118,485	2,133	\$ 37,046 (3)	\$ 79,306
June 2013	1,321,401	\$ 131,054	\$ 123,922	2,220	- (3)	121,102
July 2013	1,500,052	\$ 148,561	\$ 139,796	2,516	- (3)	137,280
August 2013	1,365,777	\$ 135,551	\$ 127,553	2,296	- (3)	125,257
September 2013	1,224,272	\$ 121,351	\$ 114,191	2,055	- (3)	112,136
October 2013	1,076,213	\$ 105,637	\$ 100,345	1,806	- (3)	98,539
November 2013	1,276,960	\$ 126,832	\$ 119,349	2,148	- (3)	117,201
December 2013	1,908,597	\$ 189,145	\$ 177,985	3,204	- (3)	174,781
January 2014	2,374,719	\$ 235,504	\$ 221,609	3,989	- (3)	217,620
February 2014	2,320,651	\$ 230,215	\$ 216,632	3,899	- (3)	212,733
March 2014	2,016,165	\$ 200,165	\$ 188,355	3,390	- (3)	184,965
April 2014		\$ -	\$ -	-	(3)	0
	17,653,076	\$ 1,750,929	\$ 1,647,622	\$ 29,656	\$ 37,046	\$ 1,580,920

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2013 to April 30, 2014**

RS On-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)
	2013	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	86,837	\$ 10,117	\$ 9,520	171	\$ 2,593 (3)	\$ 6,756				
June	2013	147,572	\$ 17,193	\$ 16,179	291	\$ 4,407 (3)	\$ 11,481				
July	2013	301,144	\$ 35,086	\$ 33,016	594	\$ 8,993 (3)	\$ 23,429				
August	2013	288,121	\$ 33,569	\$ 31,588	569	\$ 164 (3)	\$ 30,855				
September	2013	241,439	\$ 28,130	\$ 26,470	476	\$ 7,210 (3)	\$ 18,784				
October	2013	149,346	\$ 17,400	\$ 16,373	295	\$ 802 (3)	\$ 15,276				
November	2013	93,503	\$ 10,894	\$ 10,251	185	\$ - (3)	\$ 10,066				
December	2013	131,966	\$ 15,375	\$ 14,468	260	\$ - (3)	\$ 14,208				
January	2014	163,258	\$ 19,021	\$ 17,899	322	\$ - (3)	\$ 17,577				
February	2014	166,597	\$ 19,410	\$ 18,265	329	\$ - (3)	\$ 17,936				
March	2014	137,753	\$ 16,050	\$ 15,103	272	\$ (3)	\$ 14,831				
April	2014	1,907,535	\$ 222,245	\$ 209,132	3,764	\$ 24,169 (3)	\$ 181,199				

(1) Column (B) times (1 - GRT)  
(2) Residential MFC 0.18, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2013 to April 30, 2014**

RTS - Off Peak	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)		
May	2013	102,356	\$ 10,162	\$ 9,562	172	\$ 9,562	\$ 1,179 (3)	\$ 8,211	\$ 1,179 (3)	\$ 8,211		
June	2013	95,822	\$ 9,513	\$ 8,952	161	\$ 8,952	- (3)	\$ 8,791	- (3)	\$ 8,791		
July	2013	96,330	\$ 9,804	\$ 9,226	166	\$ 9,226	- (3)	\$ 9,060	- (3)	\$ 9,060		
August	2013	90,264	\$ 8,558	\$ 8,053	145	\$ 8,053	- (3)	\$ 7,908	- (3)	\$ 7,908		
September	2013	86,358	\$ 8,574	\$ 8,068	145	\$ 8,068	- (3)	\$ 7,923	- (3)	\$ 7,923		
October	2013	75,887	\$ 7,192	\$ 6,768	122	\$ 6,768	- (3)	\$ 6,646	- (3)	\$ 6,646		
November	2013	96,361	\$ 9,567	\$ 9,003	162	\$ 9,003	- (3)	\$ 8,841	- (3)	\$ 8,841		
December	2013	150,738	\$ 14,965	\$ 14,082	253	\$ 14,082	- (3)	\$ 13,829	- (3)	\$ 13,829		
January	2014	173,526	\$ 17,228	\$ 16,212	292	\$ 16,212	- (3)	\$ 15,920	- (3)	\$ 15,920		
February	2014	176,963	\$ 17,569	\$ 16,532	297	\$ 16,532	- (3)	\$ 16,235	- (3)	\$ 16,235		
March	2014	150,663	\$ 14,858	\$ 14,075	253	\$ 14,075	(3)	\$ 13,822	(3)	\$ 13,822		
April	2014	1,297,268	\$ 128,090	\$ 120,533	2,168	\$ 120,533	1,179 (3)	\$ 117,186	1,179 (3)	\$ 117,186		

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .016, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.  
(4) Column (C) less Column (D) for the respective month.  
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2013 to April 30, 2014**

RTS On-Peak	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Recouped Through E Factor	Recouped Through E Factor	Recouped Through E Factor	Net GSC - 1 Revenue (4)	Net GSC - 1 Revenue (4)
	May	2013	16,276	\$ 1,896	\$ 1,784	32	\$	355 (3)	\$	1,397		1,397
	June	2013	16,466	1,922	1,809	33		360 (3)		1,416		1,416
	July	2013	19,708	2,296	2,161	39		430 (3)		1,692		1,692
	August	2013	17,191	2,003	1,885	34		375 (3)		1,476		1,476
	September	2013	16,466	1,918	1,805	32		359 (3)		1,414		1,414
	October	2013	12,699	1,480	1,393	25		277 (3)		1,091		1,091
	November	2013	16,115	1,878	1,767	32		352 (3)		1,383		1,383
	December	2013	24,906	2,902	2,731	49		544 (3)		2,138		2,138
	January	2014	31,657	3,688	3,470	62		691 (3)		2,717		2,717
	February	2014	33,248	3,874	3,645	65		726 (3)		2,854		2,854
	March	2014	26,714	3,112	2,928	53		583 (3)		2,292		2,292
	April	2014	231,476	\$ 26,969	\$ 25,378	456		5,052 (3)		19,870		19,870

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2013 to April 30, 2014**

Small C&I - Fixed	(A)		(B)		(C)		(D)		(E)		(F)
	Month	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .005584727 \$/KWH (7)	Net GSC - 1 Revenue (4)				
May	2013	117,882,398	\$ 11,237,634	\$ 10,574,614	10,575	\$ 1,332,443 (3)	\$ 9,231,596				
June	2013	120,147,680	10,177,732	9,577,246	9,577	(918,311) (5)	10,485,980				
July	2013	131,067,243	9,121,406	8,583,243	8,583	(1,001,771) (5)	9,576,431				
August	2013	131,000,644	9,098,950	8,562,112	8,562	(1,001,262) (5)	9,554,812				
September	2013	126,285,989	8,691,351	8,178,561	8,179	(1,138,465) (6)	9,308,847				
October	2013	118,927,969	8,090,338	7,613,008	7,613	(1,004,462) (6)	8,609,857				
November	2013	112,865,485	7,654,500	7,202,885	7,203	- (6)	7,195,682				
December	2013	137,603,074	10,169,072	9,569,097	9,569	768,476 (7)	8,791,052				
January	2014	153,802,375	12,868,553	12,109,308	12,109	858,944 (7)	11,238,255				
February	2014	159,029,247	13,366,211	12,577,605	12,578	615,019 (7)	11,950,008				
March	2014	148,192,794	13,194,374	12,415,906	12,416	2,280,141 (8)	10,123,349				
April	2014	1,456,804,898	\$ 113,670,121	\$ 106,963,585	\$ 106,964	\$ 790,752 (8)	\$ 106,065,869				

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 018, Small Commercial and Industrial .0010  
(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2348612.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.  
(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.  
(7) October 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2013 - February 2014 application period, filed November 20, 2013, Docket No. M-2013-2302811.  
(8) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014-May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2013 to April 30, 2014**

Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .03048075 \$/KWH (3)		Net GSC - 1 Revenue (4)
May 2013	25,871	\$	2,998	\$	2,821	3		\$	-	(3)	\$ 2,818
June 2013	18,022	\$	2,088	\$	1,965	2			-	(3)	1,963
July 2013	21,444	\$	2,485	\$	2,338	2			-	(3)	2,336
August 2013	20,439	\$	2,368	\$	2,228	2			-	(3)	2,226
September 2013	19,194	\$	2,224	\$	2,093	2			-	(3)	2,091
October 2013	17,377	\$	2,014	\$	1,895	2			-	(3)	1,893
November 2013	18,722	\$	2,170	\$	2,042	2			-	(3)	2,040
December 2013	33,855	\$	3,923	\$	3,692	4			-	(3)	3,688
January 2014	48,876	\$	5,835	\$	5,491	5			-	(3)	5,486
February 2014	42,171	\$	5,100	\$	4,799	5			-	(3)	4,794
March 2014	37,163	\$	4,306	\$	4,052	4			-	(3)	4,048
April 2014	303,134	\$	35,511	\$	33,416	33			-	(3)	\$ 33,383

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 018, Small Commercial and Industrial 0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.  
(4) Column (C) less Column (D) for the respective month.  
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-23028111.

