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**E-File**

April 30, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-2 Reconciliation Report  
for the Period May 1, 2013 through April 30, 2014  
Docket No. M-2013-2361736**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-2  
RECONCILIATION REPORT**

**For the Period May 1, 2013 through April 30, 2014**

**Docket No. M-2013-2361736**

April 30, 2014

**PPL ELECTRIC UTILITIES CORPORATION**  
**GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION**  
Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	
	\$ 6,720,491	\$ 6,720,491
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	
	6,323,983	6,323,983
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4A, Column M)	
	4,557,673	4,557,673
	Back Out Net Metering Expense(non-reconcilable Schedule 2, Line 4B, Column M)	
	302,024	302,024
4	Actual Revenues Available(Schedule 2, Line 5, Column M)	
	1,464,286	1,464,286
5	Energy Procurement (Schedule 2, Line 6A, Column M)	
	1,976,358	1,976,358
	PJM Expenses (Schedule 2, Line 6B, Column M)	
	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	
	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	
	11,075	11,075
	<u>1,987,433</u>	<u>1,987,433</u>
	Total Expenses to Recover	
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	
	(523,147)	(523,147)
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	
	(18,465)	(18,465)
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	
	\$ (541,612)	\$ (541,612)
9	E-Factor Balance (Schedule 4, Line 14, Column D)	
	(103,847)	(103,847)
10	Total Over/(Under) Collection	
	<u>(645,459)</u>	<u>(645,459)</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-2 ("GSC-2") REVENUES AND EXPENSES**  
**Large Commercial and Industrial**

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total
		\$ 421,458	\$ 657,450	\$ 577,726	\$ 673,160	\$ 975,383	\$ 574,444	\$ 488,533	\$ 776,801	\$ 876,776	\$ 433,357	\$ -	\$ -	\$ 6,720,481
1	Actual Energy Revenues Billed (including GRT)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
2	Gross Receipts Tax Factor (1)	395,415	618,680	487,180	633,444	918,400	540,552	459,710	730,970	825,046	407,789	-	-	6,329,983
3	Actual Energy Revenues Billed (excluding GRT)	319,430	447,052	515,880	380,166	286,919	170,910	245,754	877,218	456,216	617,403	-	-	4,557,673
4	Back Out Energy Costs	143,501	135,033	15,021	15,021	31	-	7,638	-	-	-	-	-	302,024
5	Back Out Net Metering Expenses	(63,516)	36,575	(28,700)	237,657	631,750	388,642	213,956	(146,248)	366,830	(209,614)	-	-	1,464,286
6	Actual Revenues Available	141,509	245,651	210,391	204,543	160,791	166,660	209,285	157,502	146,341	137,481	-	-	1,976,358
7	Energy Procurement	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Fuel Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Net Metering Expenses	2,246	1,456	673	745	1,471	716	482	490	410	399	-	-	8,401
10	Administrative Expenses CY	(78)	338	559	271	(307)	359	940	(439)	133	46	-	-	1,674
	Total Expenses to Recover	143,678	247,445	211,414	205,315	161,955	168,775	210,717	157,553	146,884	137,865	-	-	1,987,433
	Net Over/(Under) Collection	(207,194)	(210,870)	(240,114)	32,342	469,795	199,867	3,239	(303,801)	219,946	(347,479)	-	-	(523,147)
	Interest on Over/(Under) Collection	(19,883)	(18,978)	(20,411)	3,450	46,980	17,322	259	(16,709)	14,653	(15,837)	-	-	(18,485)
	Net Over/(Under) Collection, Including Interest	(226,877)	(229,848)	(260,525)	35,792	516,775	217,189	3,498	(320,510)	234,600	(363,116)	-	-	(541,612)

(1) Gross Receipts Tax Factor (1-.059)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-2 ("GSC-2")  
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) <sup>(2)</sup>	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	May 2013	8.00%	6.00%	19	\$ (207,194)	\$ (19,683)	\$ (207,194)	\$ (19,683)
2	June 2013	8.00%	6.00%	18	\$ (210,870)	\$ (18,978)	\$ (210,870)	\$ (18,978)
3	July 2013	8.00%	6.00%	17	\$ (240,114)	\$ (20,411)	\$ (240,114)	\$ (20,411)
4	August 2013	8.00%	6.00%	16	\$ 32,342	\$ 3,450	\$ 32,342	\$ 3,450
5	September 2013	8.00%	6.00%	15	\$ 469,795	\$ 46,980	\$ 469,795	\$ 46,980
6	October 2013	8.00%	6.00%	14	\$ (138,878)	\$ (9,721)	\$ (138,878)	\$ (9,721)
7	November 2013	8.00%	6.00%	13	\$ 199,867	\$ 17,322	\$ 199,867	\$ 17,322
8	December 2013	8.00%	6.00%	12	\$ 3,239	\$ 259	\$ 3,239	\$ 259
9	January 2014	8.00%	6.00%	11	\$ (303,801)	\$ (16,709)	\$ (303,801)	\$ (16,709)
10	February 2014	8.00%	6.00%	10	\$ 219,946	\$ 14,663	\$ 219,946	\$ 14,663
11	March 2014	8.00%	6.00%	9	\$ (347,479)	\$ (15,637)	\$ (347,479)	\$ (15,637)
12	April 2014	8.00%	6.00%	8	\$ -	\$ -	\$ -	\$ -
13	Total				\$ (523,147)	\$ (18,465)	\$ (523,147)	\$ (18,465)

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**Report For The Period May 1, 2013 to April 30, 2014**

Line No.	Month	(A)	(B)	(C)	(D)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Total		Large Commercial and Industrial	
1	Balance - April 30, 2013 (3)		\$ (1,059,765)		\$ (1,059,765)
2	May 2013	\$ -	(1,059,765)	-	(1,059,765)
3	June 2013	\$ 162,526	(897,239)	162,526	(897,239)
4	July 2013	\$ 92,674	(804,565)	92,674	(804,565)
5	August 2013	\$ 98,640	(705,925)	98,640	(705,925)
6	September 2013	\$ 180,502	(525,423)	180,502	(525,423)
7	October 2013	\$ 37,137	(488,286)	37,137	(488,286)
8	November 2013	\$ 78,957	(409,329)	78,957	(409,329)
9	December 2013	\$ 74,383	(334,946)	74,383	(334,946)
10	January 2014	\$ 89,867	(245,079)	89,867	(245,079)
11	February 2014	\$ 85,196	(159,883)	85,196	(159,883)
12	March 2014	\$ 56,036	(103,847)	56,036	(103,847)
13	April 2014	\$ -	(103,847)	-	(103,847)
14	Expected Balance - April 30, 2014	\$ 955,918	\$ (103,847)	\$ 955,918	\$ (103,847)

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2013 - May 2014 Generation Supply Charge Filing dated May 20, 2013 at Docket No. 2013-2361736.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF GENERATION SUPPLY CHARGE REVENUES-2**  
**("GSC-2")**

For the Period May 1, 2013 to April 30, 2014

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .012176005 \$/KWH (2)	Net GSC - 2 Revenue (3)
May	2013	13,851,350	\$ 424,458	\$ 389,415	(4)	\$ 399,415
June	2013	13,348,040	\$ 830,166	\$ 781,166	162,526	\$ 618,660
July	2013	7,611,230	\$ 616,210	\$ 579,854	92,674	\$ 487,180
August	2013	8,101,160	\$ 777,985	\$ 732,084	98,640	\$ 633,444
September	2013	14,824,380	\$ 1,167,802	\$ 1,098,902	180,502	\$ 918,400
October	2013	3,050,030	\$ 361,269	\$ 339,954	37,137	\$ 302,817
November	2013	6,484,600	\$ 658,352	\$ 619,509	78,857	\$ 540,552
December	2013	6,108,950	\$ 567,580	\$ 534,093	74,383	\$ 459,710
January	2014	7,380,700	\$ 872,303	\$ 820,837	89,867	\$ 730,970
February	2014	6,997,000	\$ 967,313	\$ 910,242	85,196	\$ 825,046
March	2014	4,602,200	\$ 482,906	\$ 463,625	56,036	\$ 407,789
April	2014		\$ -	\$ -	-	\$ 0
		<u>92,359,640</u>	<u>\$ 7,736,344</u>	<u>\$ 7,279,901</u>	<u>\$ 955,918</u>	<u>\$ 6,323,983</u>

(1) Column (B) times (1 - GRT).

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Column (C) less Column (D) for the respective month.

(4) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2012-2013 application period.