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E-FILE

May 1, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation of the Phase 2 Act 129 Compliance Rider
for the Application Period
June 1, 2014 through May 31, 2015
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Calculation of the Phase 2 Act 129 Compliance Rider ("ACR 2") for the Application Period of June 1, 2014 through May 31, 2015. This calculation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the Phase 2 Act 129 Compliance Rider
For the Application Period June 1, 2014 through May 31, 2015**

Docket No.

May 1, 2014

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Computation Period: June 1, 2014 to May 31, 2015

	(A)	(B)	(C)	(A)+(B)+(C)
	Calculated Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 11/1/2013 - 5/31/2014	E-factor for Act 129 Phase 2 (\$/KWH or \$/KW) 11/1/2013 - 5/31/2014	E-factor for Act 129 Phase 1 (\$/KWH or \$/KW) 6/1/2013 - 5/31/2014	Adjusted Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 6/1/2014 - 5/31/2015

Actual

Residential				
Total	\$ 0.00234	\$ (0.00008)	\$ (0.00003)	\$ 0.00222
Small Commercial & Industrial				
Total	\$ 0.00187	\$ 0.00004	\$ 0.00077	\$ 0.00268
Large Commercial & Industrial				
Total	\$ 0.73128	\$ 0.13741	\$ -	\$ 0.86869

PPL Electric Utilities Corporation
 Act 129-2 cost Recovery by Group
 Application Period: June 1, 2014 to May 31, 2015

Schedule A: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 66,224,000	\$ 21,896,000	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Low Income	\$ 21,896,000	\$ (21,896,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 88,120,000	\$ -	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Govt/Non Profit	\$ 0%	\$ 0%	\$ 58%	\$ 42%	\$ -100%	\$ 0%
	\$ -	\$ -	\$ 23,427,940	\$ 16,965,060	\$ (40,393,000)	\$ -
Total Estimate Cost for Rate Calculation	\$ 88,120,000	\$ -	\$ 55,971,940	\$ 42,028,060	\$ -	\$ 186,120,000
Total Estimate Cost for Rate Calculation with GRT	\$ 93,645,058	\$ -	\$ 59,481,339	\$ 44,663,188	\$ -	\$ 197,789,585
# of Months in the Program Period (June 1, 2013-May 31, 2016)	35					
Monthly Amount to be recovered	\$ 2,675,573.09	\$ -	\$ 1,699,466.83	\$ 1,276,091.09	\$ -	
Annual Amount (1st Year is 11 months)	11					
Total Annual Costs per Sector (Estimate for July 1, 2013-May 31, 2014)	\$ 29,431,303.99	\$ -	\$ 18,694,135.13	\$ 14,037,001.99	\$ -	\$ 62,162,441
Total Annual Costs per Sector (Estimate for June 1, 2014-May 31, 2015)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Annual Costs per Sector (Estimate for June 1, 2015-May 31, 2016)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Spend	\$ 93,645,058.15	\$ -	\$ 59,481,339.05	\$ 44,663,188.15	\$ -	\$ 197,789,585
Forecasted KWH or KW (Revenue Month, July 1, 2013-May 31, 2014)	12,675,841,573	-	10,029,453,851	19,195,000	-	
Forecasted KWH or KW (Revenue Month, June 1, 2014-May 31, 2015)	13,562,542,222	-	10,774,560,285	20,940,000	-	
Forecasted KWH or KW (Revenue Month, June 1, 2015-May 31, 2016)	13,789,117,975	-	11,000,716,312	20,940,000	-	
Total Forecasted kWh or KW (ICAP)	40,027,501,770	-	31,804,730,448	61,075,000	-	
Estimated Rate for July 1, 2013 - May 31, 2014	\$ 0.00234	N/A	\$ 0.00187	\$ 0.73128	N/A	

⁽¹⁾ Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 6, 2014 at PUC Docket # M-2012-2334388.

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Adjustment from June 1, 2013 to May 31, 2014

	(A)	(B)	(C)	(D)	(E)	(F)	(E)/(F)
	Estimated Act 129 Cost Recovery with GRT (1)	Actual Act 129 Cost Recovery with GRT (1)	Variance Budget vs Actual	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor
	6/1/2013 - 5/31/2014	6/1/2013 - 5/31/2014	6/1/2013 - 5/31/2014	6/1/2012 - 5/31/2013	6/1/2012 - 5/31/2014	6/1/2014 - 5/31/2015	6/1/2014 - 5/31/2015
Actual							
Residential						KWH	
Total	\$ 21,588,151	\$ 22,733,167	\$ 1,145,016	\$ -	\$ 1,145,016	13,562,542,222	(0.00008)
Small Commercial & Industrial							
Total	\$ 16,573,777	\$ 16,122,986	\$ (450,791)	\$ -	\$ (450,791)	10,774,560,285	0.00004
Large Commercial & Industrial						KW	
Total	\$ 13,729,464	\$ 10,852,134	\$ (2,877,330)	\$ -	\$ (2,877,330)	20,940,000	0.13741

(1) ACR-2 Reconciliation filed April 30, 2014 (see Attachment 1)

**PPL Electric Utilities Corporation
Act 129-1 Cost Recovery by Rate Group
Adjustment from June 1, 2013 to May 31, 2014**

	(A)	(B)	(C)	(D)	(E)	(D)/(E)
	Actual Act 129 Cost Recovery w/o GRT ⁽¹⁾ 6/1/2013 - 5/31/2014	Actual Act 129 Cost Recovery With GRT 6/1/2013 - 5/31/2014	Prior Over/(Under) Collection 6/1/2012 - 5/31/2013	Total Over/(Under) Collection 6/1/2012 - 5/31/2014	Budgeted KWH or KW 6/1/2014 - 5/31/2015	E-Factor 6/1/2014 - 5/31/2015
Actual						
Residential					KWH	
Total	\$ 396,137	\$ 420,974	\$ -	\$ 420,974	13,562,542,222	(0.00003)
Small Commercial & Industrial						
Total	\$ (7,769,871)	\$ (8,257,034)	\$ -	\$ (8,257,034)	10,774,560,285	0.00077
Large Commercial & Industrial⁽²⁾					KW	
Total	\$ -	\$ -	\$ -	\$ -	-	-

(1) See Attachment 2 for the ACR-1 Reconciliation filed April 30, 2014. Schedule 1, Line 5 provides the ACR-1 Residential and Small C&I over/(under) collections included in the ACR-2 cost recovery mechanism.

(2) The ACR-1 Large C&I rate will continue through May 31, 2015.

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	ACTUAL	(Schedule B, Column M) Residential	(Schedule C, Column M) Small C&I	(Schedule D, Column M) Large C&I	Total
1 MWH		11,729,371	8,085,280		19,814,651
2 ICAP				15,739	15,739
3 ACT 129 Revenue	\$	22,733,167	\$ 16,122,986	\$ 10,852,134	\$ 49,708,287
4 Less: GRT	\$	1,341,257	\$ 951,256	\$ 640,276	\$ 2,932,789
5 Revenue \$\$ Applicable to ACT 129	\$	21,391,910	\$ 15,171,730	\$ 10,211,858	\$ 46,775,498
BUDGET					
6 MWH		10,623,405	8,274,821		18,898,226
7 ICAP				14,807	14,807
8 ACT 129 Revenue	\$	21,588,151	\$ 16,573,777	\$ 13,729,464	\$ 51,891,392
9 Less: GRT	\$	1,273,701	\$ 977,854	\$ 810,036	\$ 3,061,591
10 Revenue \$\$ Applicable to ACT 129	\$	20,314,450	\$ 15,595,923	\$ 12,919,428	\$ 48,829,801
11 Over/(Under) Collection (Excluding GRT)	\$	1,077,460	\$ (424,193)	\$ (2,707,570)	\$ (2,054,303)
12 Current Over/(Under) (Including GRT)	\$	1,145,016	\$ (450,791)	\$ (2,877,330)	\$ (2,183,105)
13 Prior Over/(Under) (Including GRT) (Schedule E, Line 13)	\$	-	\$ -	\$ -	-
14 Total Over/(Under) (Including GRT)	\$	1,145,016	\$ (450,791)	\$ (2,877,330)	\$ (2,183,105)

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Residential

Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
ACTUAL													
1	MWH	0	1,199,785	1,138,900	877,448	974,682	1,402,321	1,751,919	1,781,392	1,568,535			11,729,371
2	ICAP												0
3	ACT 129 Total Revenue	\$ -	\$ 1,151,485	\$ 2,369,633	\$ 2,161,393	\$ 1,833,192	\$ 2,012,984	\$ 2,847,541	\$ 3,616,071	\$ 3,184,214			\$ 22,733,167
4	E-factor Revenue	\$ -	\$ 1,151,485	\$ 2,369,633	\$ 2,161,393	\$ 1,833,192	\$ 2,012,984	\$ 2,847,541	\$ 3,616,071	\$ 3,184,214			\$ -
5	Current Revenue	\$ -	\$ 67,938	\$ 139,808	\$ 127,522	\$ 108,158	\$ 118,766	\$ 168,005	\$ 213,348	\$ 187,869			\$ 22,733,167
6	Less: GRT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
7	Revenue \$\$ Applicable to ACT 129	\$ -	\$ 1,083,547	\$ 2,229,825	\$ 2,033,871	\$ 1,725,034	\$ 1,894,218	\$ 3,346,811	\$ 3,402,723	\$ 2,996,345			\$ 21,391,910
BUDGET													
8	MWH	1,060,561	1,127,220	1,030,656	892,041	927,688	1,237,113	1,506,879	1,507,419	1,333,828			10,623,405
9	ICAP												0
10	ACT 129 Revenue	\$ 2,155,199	\$ 2,290,658	\$ 2,094,427	\$ 1,812,744	\$ 1,885,184	\$ 2,513,976	\$ 3,062,176	\$ 3,063,273	\$ 2,710,514			\$ 21,588,151
11	Less: GRT	\$ -	\$ 127,157	\$ 135,149	\$ 123,571	\$ 106,952	\$ 111,226	\$ 148,325	\$ 180,668	\$ 159,920			\$ -
12	Revenue \$\$ Applicable to ACT 129	\$ -	\$ 2,028,042	\$ 1,959,278	\$ 1,689,173	\$ 1,778,232	\$ 2,402,750	\$ 2,913,851	\$ 2,882,605	\$ 2,550,594			\$ 20,314,450

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
ACTUAL													
1	MWH	0	935,254	920,569	848,618	783,723	880,082	957,156	962,480	899,783			8,085,280
2	ICAP												0
3	ACT 129 Total Revenue	\$ -	\$ 924,831	\$ 2,097,184	\$ 1,943,404	\$ 1,712,078	\$ 1,759,353	\$ 1,910,724	\$ 1,922,116	\$ 1,798,940			\$ 16,122,986
4	E-factor Revenue												\$ -
5	Current Revenue	\$ -	\$ 924,831	\$ 2,097,184	\$ 1,943,404	\$ 1,712,078	\$ 1,759,353	\$ 1,910,724	\$ 1,922,116	\$ 1,798,940			\$ 16,122,986
6	Less: GRT	\$ -	\$ 54,565	\$ 123,734	\$ 121,207	\$ 101,013	\$ 103,802	\$ 112,733	\$ 113,405	\$ 106,137			\$ 951,257
7	Revenue \$\$ Applicable to ACT 129	\$ -	\$ 870,266	\$ 1,973,450	\$ 1,933,149	\$ 1,611,065	\$ 1,655,551	\$ 1,797,991	\$ 1,808,711	\$ 1,692,803			\$ 15,171,729
BUDGET													
8	MWH		945,898	956,768	883,963	816,109	901,021	987,815	951,458	890,699			8,274,821
9	ICAP												0
10	ACT 129 Revenue	\$ -	\$ 1,894,555	\$ 1,916,327	\$ 1,884,924	\$ 1,634,599	\$ 1,804,670	\$ 1,978,512	\$ 1,905,690	\$ 1,783,995			\$ 16,573,777
11	Less: GRT	\$ -	\$ 111,779	\$ 113,063	\$ 111,211	\$ 96,441	\$ 106,476	\$ 116,732	\$ 112,436	\$ 105,256			\$ 977,854
12	Revenue \$\$ Applicable to ACT 129	\$ -	\$ 1,782,776	\$ 1,803,264	\$ 1,773,713	\$ 1,666,045	\$ 1,698,194	\$ 1,861,780	\$ 1,793,254	\$ 1,678,739			\$ 15,595,923

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
ACTUAL													
1 MWH													
2 ICAP		1,723	1,815	1,715	1,754	1,713	1,789	1,727	1,745	1,758			15,739
3 ACT 129 Total Revenue	\$	422,770	\$ 924,292	\$ 902,356	\$ 936,765	\$ 1,174,130	\$ 1,644,005	\$ 1,600,234	\$ 1,617,776	\$ 1,629,806			\$ 10,852,134
4 E-factor Revenue													\$
5 Current Revenue	\$	422,770	\$ 924,292	\$ 902,356	\$ 936,765	\$ 1,174,130	\$ 1,644,005	\$ 1,600,234	\$ 1,617,776	\$ 1,629,806			\$ 10,852,134
6 Less: GRT	\$	24,943	\$ 54,533	\$ 53,239	\$ 55,269	\$ 69,274	\$ 96,996	\$ 94,414	\$ 95,449	\$ 96,159			\$ 640,276
7 Revenue \$\$ Applicable to ACT 129	\$	397,827	\$ 869,759	\$ 849,117	\$ 881,496	\$ 1,104,856	\$ 1,547,009	\$ 1,505,820	\$ 1,522,327	\$ 1,533,647			\$ 10,211,858
BUDGET													
8 MWH													
9 ICAP (1)		1,645	1,645	1,645	1,646	1,645	1,645	1,645	1,646	1,645			14,807
10 ACT 129 Revenue (1)	\$	1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496			\$ 13,729,464
11 Less: GRT	\$	90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004			\$ 810,036
12 Revenue \$\$ Applicable to ACT 129	\$	1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492			\$ 12,919,428

(1) The ICAP (line 9) and ACT 129 Revenues (line 10) have been updated for the June 2013 (column A) through August (column C) period to reflect changes identified in PPL Electric's interim rate filing at Docket No. M-2013-2389551 on October 22, 2013.

Attachment 2

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period January 1, 2010 through March 31, 2014

Line No.		(A)				(B)		(C)		(D)	
		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial	Residential	Small Commercial & Industrial	Large Commercial & Industrial	Large Commercial & Industrial		
1	Total Revenue Received (Schedule 2, Column A, Lines 21, 22, 23)	\$ 238,802,559	\$ 99,285,133	\$ 103,462,264	\$ 36,055,163						
2	Total Actual Expenses (Schedule 3, Column A, Lines 21, 22, 23)	\$ 241,410,168	\$ 99,681,270	\$ 95,692,393	\$ 46,036,506						
3	Total (Line 2 minus Line 1)	\$ 2,607,609	\$ 396,137	\$ (7,769,871)	\$ 9,981,343						
5	Total Amount to be (Refunded)/Recovered (Line 3)	\$ 2,607,609	\$ 396,137	\$ (7,769,871)	\$ 9,981,343						

PPL ELECTRIC UTILITIES CORPORATION
 ACT 128 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period January 1, 2010 through March 31, 2014

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Revenue Received January 2010 - December 2010													
1	Residential	\$ 27,165,528	\$ 1,847,293	\$ 3,221,094	\$ 2,811,391	\$ 2,044,205	\$ 1,789,921	\$ 2,147,927	\$ 2,567,286	\$ 2,190,785	\$ 1,779,423	\$ 1,936,345	\$ 2,747,903
2	Small Commercial & Industrial	\$ 28,855,499	\$ 1,387,217	\$ 2,595,695	\$ 2,517,571	\$ 2,244,567	\$ 2,571,881	\$ 2,785,432	\$ 2,748,504	\$ 2,631,424	\$ 2,949,756	\$ 2,236,614	\$ 2,481,831
3	Large Commercial & Industrial	\$ 9,355,388	\$ 468,862	\$ 681,915	\$ 918,528	\$ 935,725	\$ 628,537	\$ 750,446	\$ 824,336	\$ 703,718	\$ 860,863	\$ 791,057	\$ 750,093
4	Total	\$ 65,406,415	\$ 3,703,372	\$ 6,496,694	\$ 6,247,490	\$ 5,314,947	\$ 4,843,125	\$ 5,464,284	\$ 6,019,508	\$ 5,703,992	\$ 4,520,236	\$ 4,966,085	\$ 5,979,827
Total Revenue Received January 2011 - December 2011													
5	Residential	\$ 31,094,404	\$ 3,076,503	\$ 3,268,757	\$ 2,821,764	\$ 2,333,812	\$ 2,036,411	\$ 2,159,115	\$ 2,635,893	\$ 2,870,615	\$ 2,339,581	\$ 2,110,760	\$ 2,206,861
6	Small Commercial & Industrial	\$ 31,919,568	\$ 2,756,526	\$ 2,617,193	\$ 2,556,221	\$ 2,352,125	\$ 2,358,780	\$ 2,652,687	\$ 2,950,564	\$ 2,812,482	\$ 2,715,654	\$ 2,484,142	\$ 2,627,068
7	Large Commercial & Industrial	\$ 9,326,711	\$ 742,791	\$ 854,376	\$ 817,368	\$ 777,110	\$ 840,402	\$ 764,000	\$ 723,232	\$ 731,667	\$ 774,452	\$ 765,947	\$ 777,032
8	Total	\$ 72,340,683	\$ 7,077,820	\$ 6,740,326	\$ 6,196,391	\$ 5,463,047	\$ 5,235,593	\$ 5,875,802	\$ 6,309,719	\$ 6,638,378	\$ 5,909,779	\$ 5,600,886	\$ 6,134,182
Total Revenue Received January 2012 - December 2012													
9	Residential	\$ 30,673,881	\$ 3,417,773	\$ 3,230,871	\$ 2,848,045	\$ 2,167,360	\$ 1,994,686	\$ 2,142,369	\$ 2,678,134	\$ 2,735,415	\$ 2,401,124	\$ 1,980,515	\$ 2,195,041
10	Small Commercial & Industrial	\$ 32,603,652	\$ 3,011,743	\$ 2,599,997	\$ 2,720,379	\$ 2,494,481	\$ 2,474,155	\$ 2,735,614	\$ 2,937,361	\$ 2,978,940	\$ 2,894,419	\$ 2,696,242	\$ 2,451,347
11	Large Commercial & Industrial	\$ 9,704,226	\$ 746,391	\$ 732,775	\$ 792,954	\$ 754,690	\$ 747,447	\$ 695,462	\$ 867,628	\$ 819,953	\$ 879,331	\$ 857,759	\$ 831,655
12	Total	\$ 72,981,739	\$ 7,175,907	\$ 6,563,643	\$ 6,362,378	\$ 5,416,531	\$ 5,216,288	\$ 5,863,445	\$ 6,483,323	\$ 6,534,308	\$ 6,164,874	\$ 5,504,488	\$ 5,504,157
Total Revenue Received January 2013 - December 2013													
13	Residential	\$ 12,700,801	\$ 3,462,836	\$ 3,554,746	\$ 3,159,742	\$ 2,796,239	\$ 2,004,662	\$ 1,012,994	\$ (603,460)	\$ (525,622)	\$ (445,109)	\$ (480,056)	\$ (690,289)
14	Small Commercial & Industrial	\$ 16,016,824	\$ 2,824,500	\$ 2,897,569	\$ 2,712,770	\$ 2,681,240	\$ 2,545,873	\$ 1,841,723	\$ 677,354	\$ 661,630	\$ 642,366	\$ 606,051	\$ (227,193)
15	Large Commercial & Industrial	\$ 5,591,905	\$ 862,294	\$ 872,410	\$ 813,022	\$ 851,002	\$ 895,793	\$ 492,740	\$ (27,548)	\$ (15,335)	\$ (44,815)	\$ (24,356)	\$ 657,504
16	Total	\$ 34,309,530	\$ 7,169,630	\$ 7,314,725	\$ 6,685,534	\$ 6,330,571	\$ 5,446,328	\$ 3,347,457	\$ 46,340	\$ 68,408	\$ 72,549	\$ 136,616	\$ (478,145)
Total Revenue Received January 2014 - December 2014													
17	Residential	\$ (2,349,461)	\$ (824,659)	\$ (838,100)	\$ (686,702)								
18	Small Commercial & Industrial	\$ (5,933,279)	\$ (2,012,144)	\$ (2,025,374)	\$ (1,895,761)								
19	Large Commercial & Industrial	\$ 2,046,932	\$ 675,548	\$ 683,186	\$ 688,198								
20	Total	\$ (6,235,808)	\$ (2,161,255)	\$ (2,180,288)	\$ (1,894,265)								
Total Revenue Received January 2010 - December 2013													
21	Residential	\$ 99,285,133	\$ 11,481,746	\$ 12,437,368	\$ 10,955,263	\$ 9,343,616	\$ 7,805,860	\$ 7,415,433	\$ 6,856,688	\$ 7,595,430	\$ 6,425,609	\$ 5,860,981	\$ 7,698,634
22	Small Commercial & Industrial	\$ 101,462,264	\$ 7,967,842	\$ 8,663,070	\$ 8,611,180	\$ 9,862,863	\$ 9,623,375	\$ 9,801,905	\$ 9,330,741	\$ 9,425,170	\$ 8,971,291	\$ 8,327,743	\$ 6,936,910
23	Large Commercial & Industrial	\$ 36,055,163	\$ 3,515,866	\$ 3,824,662	\$ 4,030,068	\$ 3,316,617	\$ 3,312,279	\$ 2,855,650	\$ 2,387,308	\$ 2,240,003	\$ 2,473,115	\$ 2,408,674	\$ 2,673,956
24	Total	\$ 238,802,559	\$ 22,965,474	\$ 24,925,100	\$ 23,596,528	\$ 22,525,096	\$ 20,741,334	\$ 20,075,988	\$ 18,577,137	\$ 19,260,603	\$ 17,860,294	\$ 16,162,226	\$ 15,471,847

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period January 1, 2010 through March 31, 2014

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December	
Total Actual Expenses January 2010 - December 2010														
1	Residential	\$ 31,554,177	\$ 390,024	\$ 1,269,834	\$ 3,885,289	\$ 1,674,185	\$ 2,592,462	\$ 4,705,061	\$ 1,210,415	\$ 2,804,294	\$ 4,031,694	\$ 1,054,412	\$ 3,470,103	\$ 4,476,404
2	Small Commercial & Industrial	\$ 17,664,241	\$ 102,486	\$ 593,157	\$ 504,215	\$ 612,400	\$ 622,196	\$ 2,663,696	\$ 1,723,309	\$ 1,200,109	\$ 996,547	\$ 1,717,605	\$ 3,407,722	\$ 3,532,840
3	Large Commercial & Industrial	\$ 4,967,916	\$ 62,052	\$ 302,684	\$ 262,804	\$ 214,165	\$ 195,608	\$ 671,623	\$ 390,810	\$ 282,450	\$ 606,159	\$ 495,648	\$ 651,605	\$ 879,510
4	Total	\$ 54,186,334	\$ 544,572	\$ 2,165,675	\$ 4,652,308	\$ 2,500,750	\$ 3,410,236	\$ 8,010,370	\$ 3,324,534	\$ 4,294,852	\$ 5,597,990	\$ 3,267,665	\$ 7,528,428	\$ 8,888,754
Total Actual Expenses January 2011 - December 2011														
5	Residential	\$ 34,593,509	\$ 2,318,717	\$ 1,852,244	\$ 3,945,648	\$ 2,387,286	\$ 3,431,803	\$ 4,650,033	\$ 2,107,954	\$ 2,595,104	\$ 3,212,418	\$ 1,874,996	\$ 2,868,533	\$ 3,328,063
6	Small Commercial & Industrial	\$ 29,879,939	\$ 696,103	\$ 1,377,905	\$ 2,695,453	\$ 994,218	\$ 1,874,550	\$ 2,402,864	\$ 2,151,709	\$ 4,672,164	\$ 2,899,245	\$ 3,980,793	\$ 3,530,123	\$ 2,851,812
7	Large Commercial & Industrial	\$ 15,445,691	\$ 538,251	\$ 428,446	\$ 1,077,237	\$ 828,439	\$ 1,819,227	\$ 1,364,879	\$ 1,307,941	\$ 1,839,070	\$ 1,163,472	\$ 1,603,569	\$ 1,603,895	\$ 1,875,135
8	Total	\$ 79,923,039	\$ 3,553,071	\$ 3,668,695	\$ 7,718,338	\$ 4,210,069	\$ 7,125,590	\$ 8,417,776	\$ 5,867,604	\$ 9,106,338	\$ 7,045,135	\$ 7,459,388	\$ 8,025,551	\$ 8,036,610
Total Actual Expenses January 2012 - December 2012														
9	Residential	\$ 27,702,835	\$ 1,815,644	\$ 2,290,148	\$ 2,658,980	\$ 2,426,512	\$ 2,630,248	\$ 2,198,429	\$ 2,272,403	\$ 2,240,632	\$ 2,043,310	\$ 2,302,636	\$ 1,766,319	\$ 3,087,674
10	Small Commercial & Industrial	\$ 31,345,161	\$ 1,594,108	\$ 1,594,988	\$ 2,800,667	\$ 2,704,468	\$ 2,807,730	\$ 2,052,602	\$ 3,026,364	\$ 2,760,213	\$ 2,592,695	\$ 3,250,096	\$ 2,839,899	\$ 3,606,361
11	Large Commercial & Industrial	\$ 14,403,387	\$ 471,015	\$ 800,038	\$ 932,348	\$ 850,588	\$ 1,894,689	\$ 1,441,282	\$ 583,192	\$ 1,040,089	\$ 351,269	\$ 627,679	\$ 602,637	\$ 4,758,511
12	Total	\$ 73,451,383	\$ 3,820,767	\$ 4,675,054	\$ 6,391,995	\$ 5,967,588	\$ 7,222,647	\$ 5,642,313	\$ 5,851,959	\$ 6,040,984	\$ 4,987,294	\$ 6,183,411	\$ 5,208,945	\$ 11,454,546
Total Actual Expenses January 2013 - December 2013														
13	Residential	\$ 5,757,789	\$ 2,402,772	\$ 1,495,470	\$ 1,544,329	\$ 852,350	\$ 526,285	\$ 428,557	\$ 224,170	\$ 136,536	\$ (68,379)	\$ (1,965,577)	\$ 12,544	\$ 166,732
14	Small Commercial & Industrial	\$ 16,747,286	\$ 1,815,853	\$ 3,119,810	\$ 2,509,193	\$ 2,405,248	\$ 1,989,245	\$ 251,375	\$ 3,662,018	\$ (77,671)	\$ (2,329)	\$ 1,610,640	\$ 201,453	\$ 152,453
15	Large Commercial & Industrial	\$ 11,188,991	\$ 84,965	\$ 787,293	\$ 1,242,839	\$ 616,095	\$ 2,116,062	\$ 3,920,405	\$ 1,566,943	\$ 411,629	\$ (32,637)	\$ 560,141	\$ (148,888)	\$ 74,143
16	Total	\$ 33,694,067	\$ 4,303,591	\$ 5,392,573	\$ 5,296,361	\$ 3,873,691	\$ 3,741,592	\$ 4,600,337	\$ 5,443,131	\$ 470,494	\$ (83,345)	\$ 207,204	\$ 65,110	\$ 393,328
Total Actual Expenses January 2014 - December 2014														
17	Residential	\$ 72,860	\$ 11,749	\$ 35,866	\$ 25,145									
18	Small Commercial & Industrial	\$ 55,765	\$ 2,022	\$ 33,345	\$ 20,398									
19	Large Commercial & Industrial	\$ 26,720	\$ 862	\$ 15,938	\$ 9,920									
20	Total	\$ 155,345	\$ 14,633	\$ 65,249	\$ 55,463	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Actual Expenses January 2010 - December 2013														
21	Residential	\$ 98,681,270	\$ 6,928,916	\$ 6,933,662	\$ 12,050,391	\$ 7,340,443	\$ 9,160,798	\$ 11,952,080	\$ 5,814,942	\$ 7,776,566	\$ 9,229,033	\$ 3,266,467	\$ 8,137,499	\$ 11,059,473
22	Small Commercial & Industrial	\$ 94,692,393	\$ 4,150,572	\$ 6,709,095	\$ 8,528,926	\$ 6,716,332	\$ 6,203,691	\$ 7,370,527	\$ 10,563,400	\$ 8,562,814	\$ 6,216,158	\$ 10,562,134	\$ 9,982,287	\$ 10,125,466
23	Large Commercial & Industrial	\$ 46,035,506	\$ 1,157,146	\$ 2,334,199	\$ 3,525,148	\$ 2,489,287	\$ 6,125,566	\$ 7,348,189	\$ 3,808,866	\$ 3,573,188	\$ 2,061,283	\$ 3,267,067	\$ 2,709,247	\$ 7,587,299
24	Total	\$ 241,410,168	\$ 12,236,634	\$ 15,976,946	\$ 24,114,465	\$ 16,546,082	\$ 21,510,055	\$ 26,670,796	\$ 20,187,228	\$ 19,912,988	\$ 17,536,474	\$ 17,117,698	\$ 20,829,034	\$ 28,772,238

*\$2,620,355 of ACR1 expenses were incurred in 2009 and are amortized over 41 months from January 2010 through May 2013.