

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**E-FILE**

May 1, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Preliminary Calculation of Generation Supply Charge-2  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") for the application period June 1, 2014 through May 31, 2015. This calculation of the GSC-2 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-2**

**For the Application Period June 1, 2014 through May 31, 2015**

**Docket No.**

May 1, 2014

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**Computation Period: June 1, 2014 through May 31, 2015**

Line No.		(A) Total	(B) Large Commercial & Industrial Real Time Price
1	Projected Energy Procurement Expenses	\$ 845,549	\$ 845,549
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 2,902	\$ 2,902
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 1,625	\$ 1,625
	Total Line 2	<u>\$ 4,526</u>	<u>\$ 4,526</u>
3	Total Expenses (Line 1 plus Line 2)	\$ 850,075	\$ 850,075
4	Net Over/(Under) Collection, Including Interest (a)	\$ (541,612)	\$ (541,612)
5	Net Prior Period Remaining Balance (b)	<u>(103,847)</u>	<u>(103,847)</u>
6	Net Over/(Under) Collection Amount	<u>\$ (645,459)</u>	<u>\$ (645,459)</u>
7	Total Amount to be Recovered (Line 3 less Line 6)	\$ 1,495,534	\$ 1,495,534
8	Projected Total Retail KWh Sales to Customers (Line 3 from Schedule B - Expenses)	30,193,681	30,193,681
9	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699
10	GSC-2 = Generation Supply Charge-2 (\$/KWH)		
	w/o GRT		\$ 0.04953
	w/GRT		\$ 0.05264

(a) Schedule 1 of the Generation Supply Charge - 2 Reconciliation Report,  
dated April 30, 2014 (See Attachment 1).

(b) Schedule 4 of the Generation Supply Charge - 2 Reconciliation Report,  
dated April 30, 2014 (See Attachment 1).

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")  
 Computation Period: June 1, 2014 through May 31, 2015

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Total	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015
1	Projected Energy Procurement Expenses	\$ 845,549	\$ 72,486	\$ 72,373	\$ 69,620	\$ 71,196	\$ 69,227	\$ 71,530	\$ 71,485	\$ 65,480	\$ 71,434	\$ 69,281	\$ 71,465
2A	Administrative Charge Prior Year	\$ 2,502	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242	\$ 242
2B	Administrative Charge Current Year	\$ 1,525	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135
	Total Line 2	\$ 4,027	\$ 377	\$ 377	\$ 377	\$ 377	\$ 377	\$ 377	\$ 377	\$ 377	\$ 377	\$ 377	\$ 377
3	Projected Total Retail kWh Sales to Customers for	\$ 30,193,881	\$ 2,513,245	\$ 2,640,079	\$ 2,883,883	\$ 2,597,249	\$ 2,412,313	\$ 2,462,669	\$ 2,546,230	\$ 2,418,866	\$ 2,505,287	\$ 2,460,260	\$ 2,446,503

# Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION**  
Report For The Period May 1, 2013 to April 30, 2014

Line No.		(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ 6,720,491	\$ 6,720,491
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	6,323,983	6,323,983
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4A, Column M)	4,557,673	4,557,673
	Back Out Net Metering Expense(non-reconcilable Schedule 2, Line 4B, Column M)	302,024	302,024
4	Actual Revenues Available(Schedule 2, Line 5, Column M)	1,464,286	1,464,286
5	Energy Procurement (Schedule 2, Line 6A, Column M)	1,976,358	1,976,358
	PJM Expenses (Schedule 2, Line 6B, Column M)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	11,075	11,075
	Total Expenses to Recover	1,987,433	1,987,433
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(523,147)	(523,147)
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(18,465)	(18,465)
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (541,612)	\$ (541,612)
9	E-Factor Balance (Schedule 4, Line 14, Column D)	(103,847)	(103,847)
10	Total Over/(Under) Collection	(645,459)	(645,459)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-Z (GSC-Z) REVENUES AND EXPENSES**  
 Large Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	Total
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Actual Energy Revenues Billed (including GRT)	424,458	657,450	511,726	672,160	975,963	321,663	574,444	486,533	776,901	676,776	433,357	-	6,720,457
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	398,415	616,680	487,190	633,444	918,400	302,817	540,562	459,710	730,970	625,046	407,789	-	6,323,993
4	Back Out Energy Costs	319,430	447,052	515,880	380,166	286,619	239,025	170,910	245,754	877,218	458,216	617,403	-	4,557,673
5	Back Out Net Metering Expenses	149,501	135,033	15,821	15,821	31	7,659	-	-	(146,248)	366,830	(209,614)	-	302,024
6	Actual Revenues Available	(63,516)	36,575	(28,700)	237,657	631,750	55,864	368,642	213,956	(146,248)	146,341	137,481	-	1,464,286
7	Energy Procurement	141,509	245,651	210,391	204,543	180,791	194,204	168,680	209,285	157,502	146,341	137,481	-	1,976,358
8	Plant Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Marketing Expenses	2,248	1,458	675	745	1,471	359	716	492	480	410	339	-	9,401
10	Administrative Expenses PY	(79)	336	350	27	(307)	239	399	940	(459)	133	45	-	1,674
	Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Expenses to Recover	143,678	247,445	211,414	205,315	161,955	194,832	169,775	210,717	157,553	146,884	137,865	-	1,987,433
	Net Over/(Under) Collection	(207,194)	(210,870)	(240,114)	32,342	469,795	(138,879)	199,867	3,239	(303,801)	219,946	(347,479)	-	(523,147)
	Interest on Over/(Under) Collection	(19,683)	(19,978)	(20,411)	3,450	46,960	(9,721)	17,322	259	(18,709)	14,663	(15,637)	-	(18,465)
	Net Over/(Under) Collection including Interest	(226,877)	(229,848)	(260,525)	35,792	516,775	(148,599)	217,189	3,498	(320,510)	234,609	(363,116)	-	(541,612)

(1) Gross Receipts Tax Factor (1-.059)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-2 ("GSC-2")  
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection Large Commercial and Industrial
1	May 2013	8.00%	6.00%	19	\$ (207,194)	\$ (19,683)	\$ (207,194)	\$ (19,683)
2	June 2013	8.00%	6.00%	18	\$ (210,870)	\$ (18,978)	\$ (210,870)	\$ (18,978)
3	July 2013	8.00%	6.00%	17	\$ (240,114)	\$ (20,411)	\$ (240,114)	\$ (20,411)
4	August 2013	8.00%	6.00%	16	\$ 32,342	\$ 3,450	\$ 32,342	\$ 3,450
5	September 2013	8.00%	6.00%	15	\$ 469,795	\$ 46,980	\$ 469,795	\$ 46,980
6	October 2013	8.00%	6.00%	14	\$ (138,878)	\$ (9,721)	\$ (138,878)	\$ (9,721)
7	November 2013	8.00%	6.00%	13	\$ 199,867	\$ 17,322	\$ 199,867	\$ 17,322
8	December 2013	8.00%	6.00%	12	\$ 3,239	\$ 259	\$ 3,239	\$ 259
9	January 2014	8.00%	6.00%	11	\$ (303,801)	\$ (16,709)	\$ (303,801)	\$ (16,709)
10	February 2014	8.00%	6.00%	10	\$ 219,946	\$ 14,663	\$ 219,946	\$ 14,663
11	March 2014	8.00%	6.00%	9	\$ (347,479)	\$ (15,637)	\$ (347,479)	\$ (15,637)
12	April 2014	8.00%	6.00%	8	\$ -	\$ -	\$ -	\$ -
13	Total				\$ (523,147)	\$ (18,465)	\$ (523,147)	\$ (18,465)

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**Report For The Period May 1, 2013 to April 30, 2014**

Line No.	Month	(A)	(B)	(C)	(D)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		<b>Total</b>		<b>Large Commercial and Industrial</b>	
1	Balance - April 30, 2013 (3)		\$ (1,059,765)		\$ (1,059,765)
2	May 2013	\$ -	(1,059,765)	-	(1,059,765)
3	June 2013	\$ 162,526	(897,239)	162,526	(897,239)
4	July 2013	\$ 92,674	(804,565)	92,674	(804,565)
5	August 2013	\$ 98,640	(705,925)	98,640	(705,925)
6	September 2013	\$ 180,502	(525,423)	180,502	(525,423)
7	October 2013	\$ 37,137	(488,286)	37,137	(488,286)
8	November 2013	\$ 78,957	(409,329)	78,957	(409,329)
9	December 2013	\$ 74,383	(334,946)	74,383	(334,946)
10	January 2014	\$ 89,867	(245,079)	89,867	(245,079)
11	February 2014	\$ 85,196	(159,883)	85,196	(159,883)
12	March 2014	\$ 56,036	(103,847)	56,036	(103,847)
13	April 2014	\$ -	(103,847)	-	(103,847)
14	Expected Balance - April 30, 2014	<u>\$ 955,918</u>	<u>\$ (103,847)</u>	<u>\$ 955,918</u>	<u>\$ (103,847)</u>

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2013 - May 2014 Generation Supply Charge Filing dated May 20, 2013 at Docket No. 2013-2361736.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF GENERATION SUPPLY CHARGE REVENUES-2**  
 ("GSC-2")  
 For the Period May 1, 2013 to April 30, 2014

Month	(A)		(B)		(C)		(D)		(E)	
	Large Commercial and Industrial	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .012176005 \$/KWH (2)	Net GSC - 2 Revenue (3)				
May	2013	13,851,350	\$ 424,458	\$ 399,415						399,415
June	2013	13,348,040	\$ 830,166	\$ 781,186	162,526					618,660
July	2013	7,611,230	\$ 616,210	\$ 579,654	92,674					487,180
August	2013	8,101,160	\$ 777,985	\$ 732,084	98,640					633,444
September	2013	14,824,380	\$ 1,167,802	\$ 1,098,902	180,502					918,400
October	2013	3,050,030	\$ 361,269	\$ 339,954	37,137					302,817
November	2013	6,484,600	\$ 658,352	\$ 619,509	78,957					540,552
December	2013	6,108,950	\$ 567,580	\$ 534,093	74,383					459,710
January	2014	7,380,700	\$ 872,303	\$ 820,837	89,867					730,970
February	2014	6,997,000	\$ 967,313	\$ 910,242	85,196					825,046
March	2014	4,602,200	\$ 492,906	\$ 463,825	56,036					407,789
April	2014		\$ -	\$ -	-					0
			\$ 7,735,344	\$ 7,279,901	\$ 955,918					\$ 6,323,983

(1) Column (B) times (1 - GRT).  
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.  
 (3) Column (C) less Column (D) for the respective month.  
 (4) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2012-2013 application period.