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E-FILE

May 1, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Proposed Calculation of 2014/2015
Transmission Service Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's proposed calculation of its 2014/2015 Transmission Service Charge ("TSC") for the application period June 1, 2014 through May 31, 2015. This proposed calculation of the 2014/2015 TSC is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to the Commission's Order, entered on May 25, 2011, at Docket No. M-2011-2239805, PPL Electric, in this filing, has continued to hold the refund of overcollections for the Large C&I-Primary and the Large C&I-Transmission customer groups in abeyance, and has set the E-factor balances for these groups to zero, pending further action by this Commission in that proceeding.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2014/2015
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2014 through May 31, 2015

Docket No.

May 20, 2013

**PPL ELECTRIC UTILITIES CORPORATION
PROJECTED June 2013- May 2014 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Schedule B

Line No.	Description	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	Total
Demand Components														
16	Network Transmission Service Charge	\$5,967,547	\$6,063,131	\$5,967,547	\$6,063,131	\$6,063,131	\$5,967,547	\$6,063,131	\$6,068,271	\$5,481,019	\$6,088,271	\$5,872,520	\$6,088,271	\$71,413,516
17	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Reactive Supply and Voltage Control from Generation Sources Service	32,849	32,849	32,849	32,849	32,849	32,849	32,849	43,550	43,550	32,849	32,849	32,849	415,593
20	Black Start Service	245	245	245	245	245	245	245	325	325	245	245	245	3,098
21	Transmission Losses (Point-to-Point) Credits	(620,100)	(623,870)	(623,870)	(623,870)	(623,870)	(623,100)	(623,870)	(623,870)	(621,560)	(623,870)	(623,100)	(623,870)	(281,050)
22	Transmission Point-to-Point Transmission Service Credits	3,490,983	3,490,983	3,490,983	3,490,983	3,490,983	3,490,983	3,490,983	3,490,983	3,490,983	3,490,983	3,490,983	3,490,983	34,909,830
23	Transmission Enhancement Charges	\$49,083	\$49,083	\$49,083	\$49,083	\$49,083	\$49,083	\$49,083	\$49,083	\$49,083	\$49,083	\$49,083	\$49,083	\$490,830
24	PJM Schedule 13 Expansion Cost Recovery Mechanism	\$4,748	\$4,748	\$4,748	\$4,748	\$4,748	\$4,748	\$4,748	\$4,752	\$4,752	\$4,752	\$4,752	\$4,752	\$47,520
25	Total Demand Components	6,611,976	6,806,791	6,611,976	6,806,791	6,806,791	6,611,976	6,806,791	6,876,072	6,291,130	6,885,292	6,670,311	6,885,292	80,631,190
Energy Components														
14	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
15	PJM System Control and Dispatch Service	\$37,875	\$39,137	\$37,875	\$39,137	\$39,137	\$37,875	\$39,137	\$39,137	\$39,950	\$39,137	\$37,875	\$39,137	469,811
16	Transmission Owner Scheduling, System Control and Dispatch Service	\$6,987	\$7,220	\$6,987	\$7,220	\$7,220	\$6,987	\$7,220	\$7,220	\$6,521	\$7,220	\$6,987	\$7,220	85,009
17	Regulation and Frequency Response Service	\$29,198	\$30,172	\$29,198	\$30,172	\$30,172	\$29,198	\$30,172	\$30,172	\$27,252	\$30,172	\$29,198	\$30,172	355,248
18	Day Ahead	\$11,034	\$11,402	\$11,034	\$11,402	\$11,402	\$11,034	\$11,402	\$11,402	\$10,289	\$11,402	\$11,034	\$11,402	134,251
19	Real Time (Balancing)	\$36,984	\$38,216	\$36,984	\$38,216	\$38,216	\$36,984	\$38,216	\$38,216	\$34,816	\$38,216	\$36,984	\$38,216	449,988
20	Synchronous Condensing Charge	\$40	\$41	\$40	\$41	\$41	\$40	\$41	\$41	\$37	\$41	\$40	\$41	490
21	Operating Reserve - Synchronous Reserve	\$9,280	\$9,589	\$9,280	\$9,589	\$9,589	\$9,280	\$9,589	\$9,589	\$9,589	\$9,589	\$9,280	\$9,589	112,908
22	Non-Synchronous Reserves (OATT Schedule x)	\$419	\$433	\$419	\$433	\$433	\$419	\$433	\$433	\$391	\$433	\$419	\$433	5,096
23	North American Electric Reliability Corporation Charge (NERC)	\$372	\$385	\$372	\$385	\$385	\$372	\$385	\$385	\$348	\$385	\$372	\$385	4,530
24	Day Ahead Scheduling Charge	\$3,354	\$3,466	\$3,354	\$3,466	\$3,466	\$3,354	\$3,466	\$3,466	\$3,131	\$3,466	\$3,354	\$3,466	40,872
25	Total Energy Components	135,544	140,052	135,544	140,052	140,052	135,544	140,052	140,052	126,507	140,052	135,544	140,052	1,649,114
26	Total 2013-2014	\$ 6,747,520	\$ 6,946,853	\$ 6,747,520	\$ 6,946,853	\$ 6,946,853	\$ 6,747,520	\$ 6,946,853	\$ 7,016,133	\$ 6,417,637	\$ 7,005,353	\$ 6,805,855	\$ 7,005,353	\$ 82,280,305
Demand Expense Allocation														
23	Residential	\$ 64,948,424	80.55%											
24	Small Commercial & Industrial	\$ 14,946,023	18.54%											
25	Large Commercial & Industrial - Primary	\$ 79,355	0.88%											
26	Large Commercial & Industrial - Transmission	\$ 20,189	0.24%											
	Total	\$ 80,631,190	100.00%											
Energy Expense Allocation														
27	Residential	1,649,114	100.00%											
28	Small Commercial & Industrial	-	0.00%											
29	Large Commercial & Industrial - Primary	-	0.00%											
30	Large Commercial & Industrial - Transmission	-	0.00%											
	Total	1,649,114	100.00%											
Total Expense Allocation														
31	Residential	66,597,538												
32	Small Commercial & Industrial	14,946,023												
33	Large Commercial & Industrial - Primary	79,355												
34	Large Commercial & Industrial - Transmission	24,189												
	Total	\$ 82,280,304												

Schedule B

PPL ELECTRIC UTILITIES CORPORATION
 PROJECTED JUNE 2013-MAY 2014 - DIRECTLY ASSIGNABLE PJM EXPENSES BY MONTH

Residential Only

Line No.	Description	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

Line No.		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 78,376,686	\$ 59,673,677	\$ 17,314,757	\$ 1,337,005	\$ 51,247
2	Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	72,711,463	55,123,723	16,281,395	1,258,121	48,224
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	67,355,507	52,789,533	13,772,583	741,747	51,644
4	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	5,143,255	5,143,255	-	-	-
5	Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	975,945	25,773	314,029	636,143	-
6	Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(763,244)	(2,834,838)	2,194,783	(119,769)	(3,420)
7	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(170,320)	(290,006)	129,476	(9,282)	(508)
8	Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(933,564)	(3,124,844)	2,324,259	(129,051)	(3,928)
9	Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(988,515)	(3,182,122)	2,326,586	(129,051)	(3,928)
10	Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (1,050,494)	\$ (3,381,638)	\$ 2,472,461	\$ (137,142)	\$ (4,175)

(a) Merchant Function Charge Factor
 Residential $1/(1 - .018) = 1.01833$
 Small Commercial & Industrial $1/(1 - .0010) = 1.001001$

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) 2013	(B) 2013	(C) 2013	(D) 2013	(E) 2013	(F) 2013	(G) 2013	(H) 2013	(I) 2013	(J) 2014	(K) 2014	(L) 2014	(M) Year-to-Date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,782,201	\$ 5,616,005	\$ 5,354,559	\$ 4,849,323	\$ 4,066,902	\$ 4,421,736	\$ 6,292,228	\$ 7,699,725	\$ 7,738,461	\$ 6,777,257	\$ -	\$ -	\$ 59,673,677
2	Actual TSC Revenues Billed (excluding GRT)	2,931,449	5,264,661	5,038,893	4,563,213	3,827,030	4,160,854	5,883,347	7,245,441	7,261,932	6,377,399	-	-	56,142,930
3	Merchant Function Charge Factor (MFC)	54,081	65,390	96,813	83,996	70,109	76,226	107,760	132,793	133,401	116,773	-	-	1,029,207
4	Energy Revenues Available (excluding GRT and MFC)	2,877,369	3,483,061	5,187,848	4,946,208	4,479,617	3,756,921	4,964,628	5,775,567	7,112,708	7,148,481	6,260,626	-	55,123,723
5	Actual PAM-Billed Transmission Expenses (Schedule 3, Line 46)	3,364,184	4,814,355	5,076,104	5,064,072	4,873,854	4,814,987	4,650,350	4,673,070	5,235,707	4,774,685	5,248,065	-	52,789,533
6	Actual PAM Costs Directly Attributed (Schedule 3A, Line 28)	372,576	333,908	507,400	401,966	440,517	354,950	309,946	355,659	1,891,247	162,997	(13,012)	-	5,143,255
7	Net Metering Expenses (Schedule 3E, Line 1)	10,303	596	3,458	1,140	1,241	1,622	1,380	548	1,949	1,186	1,850	-	25,773
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(669,895)	(1,761,199)	(358,114)	(519,990)	(836,695)	(1,514,638)	(877,048)	746,290	(16,195)	2,188,623	1,023,723	-	(2,634,638)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 1,481,970	\$ 1,723,968	\$ 1,532,081	\$ 1,535,422	\$ 1,483,961	\$ 1,356,937	\$ 1,298,865	\$ 1,586,143	\$ 1,767,340	\$ 1,831,137	\$ 1,707,932	\$ -	\$ 17,314,757
10	Actual TSC Revenues Billed (excluding GRT)	1,403,844	1,622,254	1,441,688	1,444,832	1,386,407	1,275,937	1,222,232	1,492,561	1,662,067	1,723,100	1,607,164	-	16,993,186
11	Merchant Function Charge Factor (MFC)	1,604	1,216	999	1,000	966	881	844	1,000	1,148	1,190	1,111	-	11,791
12	Energy Revenues Available (excluding GRT and MFC)	1,402,240	1,621,036	1,440,689	1,443,832	1,385,441	1,275,056	1,221,388	1,491,531	1,661,919	1,721,910	1,606,053	-	16,981,395
13	Actual PAM-Billed Transmission Service Expenses (Schedule 3, Line 47)	876,628	1,282,938	1,344,393	1,360,980	1,346,625	1,381,200	1,371,107	1,408,655	1,129,770	1,064,602	1,205,765	-	13,772,993
14	Net Metering Expenses (Schedule 3E, Line 2)	173,808	30,447	39,063	1,962	6,185	22,593	2,461	2,412	2,569	1,304	29,745	-	314,029
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	352,104	307,651	57,233	81,460	40,721	(120,737)	(152,160)	80,464	529,580	655,974	370,483	-	2,194,783
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 54,275	\$ 80,140	\$ 138,853	\$ 123,859	\$ 222,430	\$ 100,270	\$ 130,287	\$ 110,789	\$ 146,628	\$ 131,993	\$ 106,441	\$ -	\$ 1,337,005
17	Actual TSC Revenues Billed (excluding GRT)	51,073	75,412	131,628	116,851	209,307	94,354	113,190	104,252	137,977	124,205	100,161	-	1,258,121
18	Actual PAM-Billed Transmission Service Expenses (Schedule 3, Line 48)	44,580	71,166	68,142	69,515	58,444	81,680	76,246	85,275	65,716	63,769	57,234	-	741,747
19	Net Metering Expenses (Schedule 3E, Line 3)	46,931	28,548	21,183	142,306	72,483	59,908	71,271	82,572	36,948	35,833	36,100	-	636,143
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(40,438)	(24,302)	42,314	(95,270)	76,380	(47,274)	(34,327)	(63,956)	35,313	24,600	4,827	-	(119,789)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 972	\$ 2,633	\$ 1,987	\$ 1,678	\$ 2,316	\$ 27,114	\$ 2,316	\$ 1,987	\$ 6,716	\$ 1,755	\$ 1,755	\$ -	\$ 51,247
22	Actual TSC Revenues Billed (excluding GRT)	915	2,478	1,879	1,579	2,179	25,514	2,179	1,879	6,320	1,651	1,651	-	48,224
23	Actual PAM-Billed Transmission Service Expenses (Schedule 3, Line 49)	1,283	32,088	1,946	1,949	1,855	1,914	1,831	1,819	3,129	1,773	2,027	-	51,644
24	Net Metering Expenses (Schedule 3E, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(368)	(25,610)	(67)	(370)	(294)	23,600	348	60	3,191	(122)	(376)	-	(3,420)
26	Over/(Under) Collection (Sum of Lines 6, 15, 20 & 25)	\$ (558,997)	\$ (1,507,460)	\$ (258,634)	\$ (534,140)	\$ (717,200)	\$ (1,667,049)	\$ (1,003,327)	\$ 763,218	\$ 551,689	\$ 2,670,078	\$ 1,366,657	\$ -	\$ (763,244)
Total														

ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Year-to-date
Demand Components														
1	Network Transmission Service Charge	3,851,421	5,710,713	5,899,933	5,895,908	5,681,202	5,804,906	5,522,488	5,633,568	5,861,948	5,358,647	5,812,002		60,933,736
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	(630)	-	-	-	-	-	(430)	4	1,290	7	-	(635)
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(4,989)	(7,389)	(9,165)	(7,490)	(6,164)	(6,688)	(10,063)	(9,764)	(24,921)	(22,575)	(22,741)	-	(132,529)
9	Transmission System Reliability Credits	526,354	592,514	595,928	595,623	592,963	586,330	576,388	569,024	653,247	657,661	656,543	-	6,604,805
10	PJM Schedule 13 Event Post-Event Recovery Mechanism	4,775	4,811	4,510	4,806	4,786	4,732	4,652	4,592	4,778	4,746	4,738	-	52,226
11	PJM Customer Payment Defaults	(8,621)	(9,095)	(9,095)	(9,095)	(9,095)	(9,095)	(9,095)	(9,095)	(9,095)	(9,095)	(9,095)	-	(120,382)
12	Deferred Tax Adjustment	-	-	-	5,472	5,430	5,451	4,557	3,521	3,759	3,740	2,804	-	55,707
13	Total Demand Components	4,286,844	6,309,925	6,495,933	6,495,925	6,278,217	6,378,079	6,096,032	6,200,611	6,499,795	5,903,959	6,447,988	-	67,352,528
Energy Components														
14	Reliability First Corporation Charge (RFC)	-	(195)	(121)	-	-	-	-	(57)	5	105	69	-	(195)
15	PJM System Control and Dispatch Service	13	(4,027)	(2,489)	-	-	-	-	(1,144)	82	1,468	1,237	-	(4,870)
16	Transmission Owner Scheduling, System Control and Dispatch Service	-	(847)	(524)	-	-	-	-	(244)	19	456	282	-	(658)
17	Regulation and Frequency Response Service	-	(3,239)	(3,598)	-	-	-	-	(426)	218	1,128	9,171	-	3,254
18	Day Ahead Scheduling Reserve	-	(1)	(4)	-	-	-	-	-	1	333	-	-	329
19	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Day Ahead	-	(6)	-	-	-	-	-	-	-	-	-	-	(6)
21	Real Time (Balancing)	(282)	1,688	2,353	1,191	2,591	1,082	1,502	(29,846)	(64,817)	(2,155)	1,435	-	(85,256)
22	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Operating Reserve - Spinning Reserve Service	-	(2,952)	(440)	-	-	-	-	(28)	17	221	52,415	-	49,823
24	North American Electric Reliability Corporation Charge (NERC)	-	(137)	(65)	-	-	-	-	(40)	3	74	49	-	(136)
25	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Non-Synchronized Reserve	-	(251)	-	-	-	-	-	(7)	1	741	-	-	484
27	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Total Energy Components	(269)	(9,378)	(4,918)	1,151	2,591	1,082	1,502	(31,792)	(64,473)	1,300	65,743	-	(37,927)
29	Total	4,286,675	6,300,547	6,490,985	6,496,516	6,280,808	6,379,661	6,099,534	6,168,819	6,434,322	5,904,829	6,513,111	-	67,355,507
Demand Factors														
30	Small Commercial & Industrial	78.00%	78.00%	78.21%	77.95%	77.60%	77.04%	76.24%	75.79%	81.40%	80.86%	80.55%	-	52,870,956
31	Large Commercial & Industrial - Primary	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	2.04%	17.53%	18.03%	18.54%	-	13,777,968
32	Large Commercial & Industrial - Transmission	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.05%	0.05%	0.03%	-	742,200
Energy Factors														
34	Residential	78.00%	78.8%	78.8%	81.9%	78.4%	78.9%	80.9%	83.0%	84.2%	83.9%	83.2%	-	5,193,355
35	Small Commercial & Industrial	19.3%	18.8%	19.3%	17.5%	18.4%	19.9%	17.9%	16.0%	17.9%	18.0%	18.5%	-	1,195,342
36	Large Commercial & Industrial - Primary	1.6%	1.4%	1.2%	1.3%	2.2%	1.2%	0.9%	0.9%	0.5%	0.8%	0.8%	-	1,064,406
37	Large Commercial & Industrial - Transmission	1.1%	1.0%	0.0%	0.0%	0.1%	0.0%	0.1%	0.1%	0.2%	0.1%	0.1%	-	96,737
Demand Expense Allocation														
38	Residential	3,364,394	4,921,742	5,080,333	5,065,105	4,871,897	4,914,134	4,649,140	4,699,443	5,290,019	4,773,594	5,193,355	-	52,870,956
39	Small Commercial & Industrial	976,350	1,294,700	1,345,219	1,360,771	1,346,050	1,380,984	1,370,858	1,413,739	1,138,239	1,064,406	1,195,342	-	13,777,968
40	Large Commercial & Industrial - Primary	44,390	71,166	68,442	69,515	59,444	81,660	76,246	85,275	65,716	63,769	57,234	-	741,747
41	Large Commercial & Industrial - Transmission	32,088	32,088	1,949	1,949	1,855	1,914	1,851	1,819	3,129	1,773	2,027	-	51,644
Energy Expense Allocation														
42	Residential	(210)	(7,387)	(4,029)	967	2,057	853	1,210	(26,373)	(54,312)	1,091	54,710	-	(31,423)
43	Small Commercial & Industrial	(52)	(1,762)	(826)	209	475	216	269	(5,984)	(9,469)	196	10,443	-	(3,145)
44	Large Commercial & Industrial - Primary	(4)	(135)	(61)	15	57	13	21	(294)	(573)	11	487	-	(165)
45	Large Commercial & Industrial - Transmission	(3)	(93)	(2)	-	2	-	2	(41)	(120)	2	83	-	(160)
Total														
46	Residential	3,364,184	4,914,355	5,076,104	5,064,072	4,873,954	4,914,987	4,650,350	4,673,070	5,235,707	4,774,685	5,248,065	-	52,789,533
47	Small Commercial & Industrial	876,628	1,282,938	1,344,393	1,346,525	1,346,525	1,381,200	1,371,107	1,408,655	1,129,770	1,064,602	1,205,785	-	13,772,883
48	Large Commercial & Industrial - Primary	44,390	71,166	68,442	69,515	59,444	81,660	76,246	85,275	65,716	63,769	57,234	-	741,747
49	Large Commercial & Industrial - Transmission	32,088	32,088	1,949	1,949	1,855	1,914	1,851	1,819	3,129	1,773	2,027	-	51,644
50	Total	4,286,675	6,300,547	6,490,985	6,496,516	6,280,808	6,379,661	6,099,534	6,168,819	6,434,322	5,904,829	6,513,111	-	67,355,507

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
1	Residential	\$ 10,303	\$ 596	\$ 3,458	\$ 1,140	\$ 1,741	\$ 1,622	\$ 1,380	\$ 548	\$ 1,949	\$ 1,186	\$ 1,850		\$ 25,773
2	Small Commercial & Industrial	\$ 173,808	\$ 30,447	\$ 39,063	\$ 1,362	\$ 8,195	\$ 22,593	\$ 2,461	\$ 2,412	\$ 2,569	\$ 1,334	\$ 29,785		\$ 314,029
3	Large Commercial & Industrial - Primary	\$ 46,931	\$ 28,548	\$ 21,183	\$ 142,306	\$ 72,483	\$ 59,968	\$ 71,271	\$ 82,572	\$ 36,948	\$ 35,833	\$ 38,100		\$ 636,143
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
5	TOTAL NET METERING EXPENSE	\$ 231,042	\$ 59,591	\$ 63,704	\$ 144,808	\$ 82,419	\$ 84,183	\$ 75,112	\$ 85,532	\$ 41,466	\$ 38,353	\$ 69,735	\$ -	\$ 975,945

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	898,848,511	950,824,457	1,199,787,138	1,138,902,340	1,034,390,945	877,450,283	974,683,232	1,402,321,566	1,751,920,627	1,781,393,717	1,568,536,231		13,579,069,047
2	Less: Net Metering													
3	Net KWH	434,024,258	483,319,056	572,040,605	540,654,370	492,621,600	423,041,378	480,301,061	703,834,302	891,743,328	894,714,596	811,754,103		6,724,234,552
4	Loss Factor	464,824,253	464,824,253	464,824,253	464,824,253	464,824,253	464,824,253	464,824,253	464,824,253	464,824,253	464,824,253	464,824,253		6,854,824,485
5	KWH for Use in Energy Allocation	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31		
6	KWH % for Energy Expense Allocation	78.0%	78.8%	81.9%	81.2%	79.4%	78.9%	80.6%	83.0%	84.2%	83.9%	83.2%		0.0%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	809,204,652	853,397,872	935,254,150	920,566,910	897,614,736	848,616,044	783,723,008	860,082,740	957,155,995	962,493,219	896,787,315		9,747,800,641
9	Less: Net Metering													
10	Net KWH	693,899,944	735,721,944	805,637,344	794,263,795	773,387,942	733,839,597	673,704,960	745,432,165	807,182,771	807,366,472	756,338,234		8,322,860,598
11	Loss Factor	115,304,708	117,669,928	128,716,806	126,305,115	124,226,794	109,776,497	109,776,497	109,776,497	109,776,497	109,776,497	109,776,497		1,425,240,043
12	KWH for Use in Energy Allocation	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31		
13	KWH % for Energy Expense Allocation	124,593,544	127,139,089	139,074,945	138,710,596	135,326,841	124,014,834	118,871,422	145,468,158	162,041,916	167,610,158	156,073,232		
14		19.3%	18.8%	16.8%	17.5%	18.4%	18.9%	17.9%	16.0%	14.7%	15.1%	15.9%		0.0%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	506,328,060	520,030,973	538,240,780	558,155,610	545,900,800	523,996,980	480,929,100	501,851,940	512,804,240	510,117,910	496,150,940		5,694,606,833
16	Less: Net Metering													
17	Net KWH	496,644,540	510,731,853	528,672,890	548,581,650	530,456,330	517,032,390	472,227,220	493,881,070	503,515,120	500,708,820	489,084,860		5,591,448,843
18	Loss Factor	9,683,520	9,299,120	9,567,890	9,573,960	15,442,470	6,864,590	7,970,870	7,970,870	9,289,120	9,408,490	7,056,080		103,657,990
19	KWH for Use in Energy Allocation	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21		
20	KWH % for Energy Expense Allocation	10,203,024	9,797,996	10,186,595	16,271,096	16,271,096	7,338,228	9,166,720	8,398,493	9,787,465	9,813,239	7,434,828		
21		1.6%	1.4%	1.2%	1.3%	2.2%	1.2%	1.4%	0.9%	0.9%	0.9%	0.8%		0.0%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	555,269,800	518,396,100	494,071,200	496,209,800	466,355,600	513,960,700	513,718,100	488,314,900	466,030,200	486,634,800	456,006,800		5,463,888,000
23	Less: Net Metering													
24	Net KWH	548,478,800	511,834,100	493,735,200	495,946,800	464,897,500	513,694,700	513,074,100	487,185,000	464,031,000	485,073,200	454,654,200		5,442,351,400
25	Loss Factor	6,791,000	6,562,000	4,335,000	263,000	458,000	265,000	664,000	1,129,900	1,028,200	1,028,200	1,352,600		21,395,600
26	KWH for Use in Energy Allocation	1,026,924,1	1,026,924,1	1,026,924,1	1,026,924,1	1,026,924,1	1,026,924,1	1,026,924,1	1,026,924,1	1,026,924,1	1,026,924,1	1,026,924,1		
27	KWH % for Energy Expense Allocation	6,973,162	6,738,120	343,986	270,055	470,285	273,135	681,811	1,175,714	2,052,005	1,863,489	1,368,882		
		1.1%	1.0%	0.0%	0.0%	0.1%	0.0%	0.1%	0.1%	0.2%	0.1%	0.1%		0.0%
Total														
28	Actual KWH Sales Billed	2,769,651,123	2,842,649,402	3,167,355,288	3,113,636,660	2,973,262,081	2,764,026,007	2,753,073,440	3,272,571,146	3,687,911,062	3,720,639,046	3,420,481,286		34,485,454,521
29	Less: Net Metering													
30	Net KWH	2,173,047,642	2,215,798,948	2,400,887,039	2,376,446,615	2,290,244,772	2,139,073,371	2,139,073,371	2,430,917,437	2,665,473,019	2,688,965,088	2,510,841,397		26,080,935,393
31	Loss Factor	596,603,481	626,850,454	766,468,249	737,190,045	682,917,309	624,952,636	613,999,069	841,653,709	1,021,437,043	1,031,673,958	909,639,889		8,404,518,128
32	KWH for Use in Energy Allocation	643,989,464	676,693,081	827,669,233	796,458,603	737,434,438	622,602,536	652,888,199	909,756,573	1,103,278,139	1,113,388,720	982,578,874		9,076,937,870

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) ⁽²⁾	(C) Total		(D) Interest on		(E) Residential		(F) Interest on		(G) Small Comm. & Industrial		(H) Interest on		(I) Large Comm. & Industrial - Primary		(J) Interest on		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	
1	May 2013	5.25%	19	\$ (558,397)	\$ (46,416)	(869,695)	(72,293)	352,104	29,268	(40,438)	(3,361)	(40,438)	(3,361)	(368)	(30)							
2	June	5.00%	18	(1,507,460)	(113,060)	(1,761,199)	(132,090)	307,651	23,074	(24,302)	(1,823)	(24,302)	(1,823)	(29,610)	(2,221)							
3	July	5.00%	17	(299,634)	(21,225)	(399,114)	(28,271)	57,233	4,054	42,314	2,997	42,314	2,997	(67)	(6)							
4	August	5.50%	16	(534,140)	(39,170)	(519,990)	(38,133)	81,490	5,976	(95,270)	(6,986)	(95,270)	(6,986)	(370)	(27)							
5	September	5.75%	15	(717,200)	(51,548)	(836,595)	(60,130)	40,721	2,927	78,380	5,634	78,380	5,634	294	21							
6	October	5.75%	14	(1,667,049)	(111,831)	(1,514,638)	(101,607)	(128,737)	(8,636)	(47,274)	(3,171)	(47,274)	(3,171)	23,600	1,583							
7	November	6.00%	13	(1,063,207)	(69,109)	(877,048)	(57,008)	(152,180)	(9,892)	(34,327)	(2,232)	(34,327)	(2,232)	348	23							
8	December	5.75%	12	763,219	43,885	746,290	42,912	80,464	4,627	(63,595)	(3,657)	(63,595)	(3,657)	60	3							
9	January 2014	5.75%	11	551,889	25,089	(16,195)	(854)	529,580	27,913	35,313	1,861	35,313	1,861	3,191	169							
10	February	6.00%	10	2,870,078	143,504	2,189,623	109,481	655,974	32,799	24,603	1,230	24,603	1,230	(122)	(6)							
11	March	6.25%	9	1,396,657	65,561	1,023,723	47,987	370,483	17,366	4,827	226	4,827	226	(376)	(18)							
12	April		8	-	-	-	-	-	-	-	-	-	-	-	-							
13				\$ (763,244)	\$ (170,320)	\$ (2,834,838)	\$ (290,006)	\$ 2,194,783	\$ 129,476	\$ (119,769)	\$ (9,282)	\$ (119,769)	\$ (9,282)	\$ (3,420)	\$ (508)							

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A), divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Residential	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor _000149495 \$/KWH (2)	Net TSC - 1 Revenue (4)
May 2013	3,192,854	3,004,476	54,081	73,027 (5)	2,877,368
June 2013	3,860,574	3,632,800	65,390	73,749	3,493,661
July 2013	5,715,735	5,378,506	96,813	93,845	5,187,848
August 2013	5,449,552	5,128,028	92,305	89,435	4,946,288
September 2013	4,935,393	4,644,205	83,596	80,992	4,479,617
October 2013	4,139,173	3,894,962	70,109	67,932	3,756,921
November 2013	4,500,278	4,234,760	76,226	73,906	4,084,628
December 2013	6,363,195	5,987,767	107,780	104,420	5,775,567
January 2014	7,836,379	7,374,033	132,733	128,592	7,112,708
February 2014	7,875,831	7,411,157	133,401	129,265	7,148,491
March 2014	6,694,127	6,487,374	116,773	109,975	6,260,626
April 2014	-	-	-	-	0
	<u>\$ 60,763,091</u>	<u>\$ 57,178,068</u>	<u>\$ 1,029,207</u>	<u>\$ 1,025,138</u>	<u>\$ 55,123,723</u>

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (.003436625) \$/KWH	Net TSC - 1 Revenue (4)
May 2013	1,491,970	1,403,944	1,404	- (5)	1,402,540
June 2013	1,294,226	1,217,867	1,218	(404,387)	1,621,036
July 2013	1,061,995	999,337	999	(442,351)	1,440,689
August 2013	1,063,187	1,000,459	1,000	(444,373)	1,443,832
September 2013	1,026,545	965,979	966	(430,428)	1,395,441
October 2013	936,755	881,486	881	(394,451)	1,275,056
November 2013	897,067	844,140	844	(378,092)	1,221,388
December 2013	1,094,386	1,029,817	1,030	(462,744)	1,491,531
January 2014	1,219,623	1,147,665	1,148	(515,402)	1,661,919
February 2014	1,264,599	1,189,988	1,190	(533,112)	1,721,910
March 2014	1,180,390	1,110,747	1,111	(496,417)	1,606,053
April 2014		-	-	-	0
	\$ 12,530,743	\$ 11,791,429	\$ 11,791	\$ (4,501,757)	\$ 16,281,395

(1) Column (B) times (1-GRT)
(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
(3) Residential MFC 018, Small Commercial and Industrial, .0010
(4) Column (C) less Column (D) for the respective month.
(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Large C&I - Primary Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May 2013	54,275	51,073	-	- (5)	51,073
June 2013	80,140	75,412	-	-	75,412
July 2013	139,893	131,639	-	-	131,639
August 2013	123,859	116,551	-	-	116,551
September 2013	222,430	209,307	-	-	209,307
October 2013	100,270	94,354	-	-	94,354
November 2013	120,287	113,190	-	-	113,190
December 2013	110,789	104,252	-	-	104,252
January 2014	146,628	137,977	-	-	137,977
February 2014	131,993	124,205	-	-	124,205
March 2014	106,441	100,161	-	-	100,161
April 2014	-	-	-	-	0
	\$ 1,337,005	\$ 1,258,121	\$ -	\$ -	\$ 1,258,121

(1) Column (B) times (1-GRT)
(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
(3) Residential MFC 018, Small Commercial and Industrial 0010
(4) Column (C) less Column (D) for the respective month.
(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues		Transmission Service Charge Revenues (Excl. Gross Receipts Tax)		Transmission Service Charge Revenues (Merchant Function Charge)		Recouped Through E Factor		Net TSC - 1 Revenue (4)	
May 2013	972	915	-	-	-	-	-	-	915	
June 2013	2,633	2,478	-	-	-	-	-	-	2,478	
July 2013	1,997	1,879	-	-	-	-	-	-	1,879	
August 2013	1,678	1,579	-	-	-	-	-	-	1,579	
September 2013	2,316	2,179	-	-	-	-	-	-	2,179	
October 2013	27,114	25,514	-	-	-	-	-	-	25,514	
November 2013	2,316	2,179	-	-	-	-	-	-	2,179	
December 2013	1,997	1,879	-	-	-	-	-	-	1,879	
January 2014	6,716	6,320	-	-	-	-	-	-	6,320	
February 2014	1,754	1,651	-	-	-	-	-	-	1,651	
March 2014	1,754	1,651	-	-	-	-	-	-	1,651	
April 2014		-	-	-	-	-	-	-	0	
		\$ 51,247		\$ 48,224		\$ -		\$ -	\$ 48,224	

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC 018, Small Commercial and Industrial, .0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/UNDER COLLECTION BALANCE
For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A) Total		(B) Over/(Under) Balance (2)		(C) Residential		(D) Over/(Under) Balance (2)		(E) Small Comm. & Industrial		(F) Over/(Under) Balance (2)		(G) Large Comm. & Industrial - Primary		(H) Over/(Under) Balance (4)		(I) Large Comm. & Industrial - Transmission		(J) Over/(Under) Balance (4)	
		(Refund)/Recovery (1)	Over/(Under) Balance	(Refund)/Recovery (1)	Over/(Under) Balance	(Refund)/Recovery (1)	Over/(Under) Balance	(Refund)/Recovery (1)	Over/(Under) Balance	(Refund)/Recovery (1)	Over/(Under) Balance	(Refund)/Recovery (1)	Over/(Under) Balance	(Refund)/Recovery (1)	Over/(Under) Balance	(Refund)/Recovery (1)	Over/(Under) Balance				
1	Balance - May 1, 2013 (3)		\$ 9,713,385		\$ (1,128,821)		\$ 4,868,128		\$ 600,013		\$ -		\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
2	May 2013	\$ 73,027	\$ 9,786,412	\$ 73,027	\$ (1,055,794)		\$ -	\$ 4,868,128		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
3	June 2013	(330,638)	\$ 9,455,774	\$ 73,749	\$ (982,045)		\$ (404,387)	\$ 4,463,741		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
4	July 2013	(348,505)	\$ 9,107,268	\$ 93,845	\$ (888,200)		\$ (442,351)	\$ 4,021,390		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
5	August 2013	(354,938)	\$ 8,752,330	\$ 89,435	\$ (788,765)		\$ (444,373)	\$ 3,577,017		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
6	September 2013	(349,436)	\$ 8,402,894	\$ 80,992	\$ (717,773)		\$ (430,428)	\$ 3,146,589		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
7	October 2013	(326,519)	\$ 8,076,375	\$ 67,932	\$ (649,841)		\$ (394,451)	\$ 2,752,138		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
8	November 2013	(304,186)	\$ 7,772,189	\$ 73,906	\$ (575,935)		\$ (378,092)	\$ 2,374,046		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
9	December 2013	(358,324)	\$ 7,413,865	\$ 104,420	\$ (471,515)		\$ (462,744)	\$ 1,911,302		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
10	January 2014	(386,810)	\$ 7,027,055	\$ 128,592	\$ (342,923)		\$ (515,402)	\$ 1,395,900		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
11	February 2014	(403,847)	\$ 6,623,208	\$ 129,265	\$ (213,658)		\$ (533,112)	\$ 862,788		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
12	March 2014	(386,442)	\$ 6,236,766	\$ 109,975	\$ (103,683)		\$ (496,417)	\$ 366,371		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
13	April 2014	-	\$ 6,236,766	\$ -	\$ (103,683)		\$ -	\$ 366,371		\$ 600,013		\$ -	\$ 600,013		\$ -		\$ 5,374,065		\$ -		\$ 5,374,065
14		\$ (3,476,619)	\$ 6,236,766	\$ 1,025,138	\$ (103,683)	\$ (4,501,757)	\$ (4,501,757)	\$ 366,371	\$ 600,013	\$ -	\$ 600,013	\$ -	\$ 600,013	\$ -	\$ -	\$ -	\$ 5,374,065	\$ -	\$ -	\$ -	\$ 5,374,065

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/under collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2013-2361630) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over/under is obtained from the reconciliation filing M-2012-2302811, filed May 17, 2013, schedule 1, line 6 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.