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File #: 126931

May 1, 2014

***VIA ELECTRONIC FILING***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Duquesne Light Company Supplement No. 13 to Electric -Pa. P.U.C. No. 3S  
Docket No. R-2014-**

Dear Secretary Chiavetta:

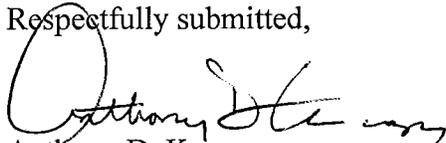
Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) is Supplement No. 13 to Electric – Pa. P.U.C. No. 3S (“Supplement No. 13”). In Supplement No. 13, the Company is proposing to eliminate the distribution loss percentage in Table 1 – Real Power Distribution Losses for electric generation suppliers serving 138 kV transmission voltage customers under Rate L. This modification is being made to make the loss provisions consistent with the rate design changes approved by the Pennsylvania Public Utility Commission in the Company’s recent base rate proceeding at Docket No. R-2013-2372129. No distribution lines are used to serve 138 kV transmission voltage customers, therefore it is appropriate to expand Table 1 to eliminate the loss percentage for this rate schedule for customers provided service at 138 kV voltage or greater. Duquesne Light notes that it currently has a 0% distribution loss percentage for transmission customers under Rate Schedule High Voltage Power Service, and this filing will make Rate HVPS and Rate L (for transmission voltage customers) consistent in this regard.

Duquesne Light is serving a copy of this filing on all parties in its recent base rate proceeding at Docket No. R-2013-2372129 and also serving the parties in the Company’s default service proceeding at Docket No. P-2012-2301664 (“DSP VI”).

Rosemary Chiavetta, Secretary  
May 1, 2014  
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Please direct any questions regarding this matter to the undersigned.

Respectfully submitted,



Anthony D. Kanagy

ADK/skr  
Enclosure

cc: Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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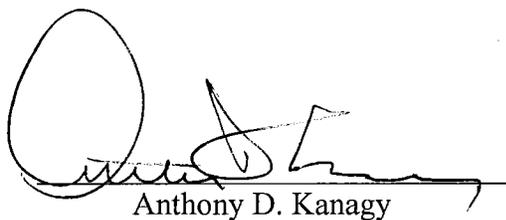
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Date: May 1, 2014



Anthony D. Kanagy

SUPPLEMENT NO. 13  
TO ELECTRIC – PA. P.U.C. NO. 3S

# **DUQUESNE LIGHT COMPANY**

## **ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF**

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**  
**President and Chief Executive Officer**

**Issued: May 1, 2014**

**Effective: June 30, 2014**

Issued to make the Electric Generation Supplier Coordination Tariff consistent with rate design changes approved in the Company's Retail Electric Tariff No. 24 per Commission Order dated April 23, 2014, at Docket No. R-2013-2372129.

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# **NOTICE**

**THIS TARIFF SUPPLEMENT MODIFIES LANGUAGE IN A RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGE

**Table of Contents**

**Fourth Revised Page No. 3  
Cancelling Third Revised Page No. 3**

The "List of Modifications" Pages No. 2A – 2F have been removed from the Tariff as they are no longer applicable.

**Rider – Table 1 - Real Power Distribution Losses**

**Second Revised Page No. 49  
Cancelling First Revised Page No. 49**

Table 1 was modified to include language for Rate L – Large Power Service to define losses at less than 138 kV and to add a line for Rate L – Large Power Service to define losses at greater than or equal to 138 kV. These modifications were made to make the loss provisions consistent with rate design changes approved in the Company's Retail Electric Tariff No. 24 per Commission Order dated April 23, 2014, at Docket No. R-2013-2372129.

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(C) – Indicates Change

**TABLE 1**  
**Real Power Distribution Losses**

Rate Schedule	Percentage of Loss
AL - Architectural Lighting Service	6.1%
GL - General Service Large	2.9%
GLH - General Service Large Heating	2.9%
GMH - General Service Medium Heating	5.3%
GS/GM - General Service Small and Medium	5.3%
HVPS - High Voltage Power Service	0
L - Large Power Service < 138 Kv	2.9%
L - Large Power Service ≥ 138 Kv	0
RA - Residential Service Add On Heat Pump	6.1%
RH - Residential Service Heating	6.1%
RS - Residential Service	6.1%
SE - Street Lighting Energy	6.1%
SH - Street Lighting Highway	6.1%
SM - Street Light Municipal	6.1%
MTS - Municipal Traffic Signals	6.1%
PAL - Private Area Lighting	6.1%

(C)  
 (C)

(C) – Indicates Change

**DUQUESNE LIGHT COMPANY  
SUPPLEMENT NO. 13 TO  
ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF NO. 3S**

**STATEMENT OF REASONS**

**A. Introduction**

Duquesne Light Company (“Duquesne Light” or the “Company”) hereby submits this Statement of Reasons in support of Supplement No. 13 to its Electric Generation Supplier (“EGS”) Coordination Tariff No. 3S (“Supplement No. 13”). In Supplement No. 13, Duquesne Light proposes to update the percentage loss in Table 1 – Real Power Distribution Losses (“Table 1”) for Rate Schedule L – Large Power Service (“Rate L”). The Company proposes to add a second line to Table 1 for Rate L customers to further define line losses for those customers taking service at less than a 138 kV voltage level and those customers taking service at a greater than or equal to 138 kV voltage level.

Rule No. 4.7 – Energy Scheduling of the EGS tariff states that an EGS must make all necessary arrangements for scheduling the delivery of energy to the end use load buses for retail load supplied by the EGS within the DLCO Zone, including Real Power Transmission and Distribution losses that EGSs are required to provide in the Duquesne zone. Table 1 in the EGS tariff identifies the real power distribution losses by rate schedule. In its base distribution rate case proceeding at Docket No. R-2013-2372129, the Company proposed a rate re-design for Rate L to change the way it charges those customers for distribution service. The Company proposed a voltage-based distribution rate design that reflects the level of distribution service provided to Rate L customers served at a greater than or equal to 138 kV voltage level and Rate L customers served at a less than 138 kV voltage level. Distribution service for Rate L customers served at a

greater than or equal to 138 kV voltage level only entails billing, metering, and customer service functions. No distribution lines are used to provide service to these customers. The Commission approved the Settlement Agreement in that proceeding, which included the proposed Rate L rate design change, by Order entered April 23, 2014. The 138 kV voltage level is a transmission voltage level and no distribution lines are used to provide service to these customers. Therefore distribution losses are not applicable to customers served at this voltage. Since eligible Rate L customers are served at 138 kV voltage, it is necessary to update Table 1 in the EGS tariff to add this voltage level option for Rate L. This tariff filing eliminates distribution line losses EGSs are required to provide for eligible Rate L customers.

For the reasons that follow, approval of Supplement No. 13 is proper and in the public interest.

Also attached to this filing is the supporting data required by 52 Pa. Code § 53.52(a), (b) and (c) and red-line changes to the existing Table 1 in the Company's EGS tariff.

**B. Description Of The Former Table 1 – Real Power Distribution Losses.**

In Rule No. 4.7 – Energy Scheduling of the EGS tariff, it states that an EGS must make all necessary arrangements for scheduling the delivery of energy to the end use load buses for retail load supplied by the EGS within the DLCO Zone, including Real Power Transmission and Distribution losses. Table 1 in the EGS tariff identifies the real power distribution losses by rate schedule.

**C. It Is Reasonable For Duquesne Light To Modify Table 1 – Real Power Distribution Losses.**

In its base distribution rate case proceeding at Docket No. R-2013-2372129, the Company proposed a rate re-design for Rate L to change the way it charges those customers for distribution service. The Company proposed a voltage-based distribution rate design that reflects the level of distribution service provided to Rate L customers served at a greater than or equal to 138 kV voltage level and those customers served at a less than 138 kV voltage level. The Commission approved the Settlement Agreement in that proceeding, which included the proposed Rate L rate design change, by Order entered April 23, 2014.

**D. Effects of the change**

Rate L is applicable to approximately 28 customers. These customers represent some of the largest customers served by the Company and are diverse in size (demand) as well as service voltage. The 138 kV voltage based provision is applicable to five (5) of these Rate L customers. The Company is proposing to modify Table 1 to reflect the service provided under the rate re-design in Rate L as approved in the Settlement Agreement by Order entered April 23, 2014, at Docket No. R-2013-2372129.

**E. Conclusion**

For the reasons stated above, Duquesne Light Company respectfully requests that the Commission approve Supplement No. 13 to the Company's Electric Generation Supplier ("EGS") Coordination Tariff No. 3S, without modification, and that Supplement No. 13 be permitted to become effective on June 30, 2014.

**DUQUESNE LIGHT COMPANY**  
**Responses to 52 Pa. Code § 53.52(a)**  
**Supplement No. 13 to**  
**Electric Generation Supplier Coordination Tariff No. 3S**

**§ 53.52**      **Applicability; public utilities other than canal, turnpike, tunnel, bridge and wharf companies.**

**(a)**            **Whenever a public utility other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement effecting changes in the terms and conditions of service rendered or to be rendered, it shall submit to the Commission, with the tariff, revision, or supplement, statements showing all of the following:**

**(1)**            **The specific reasons for each change.**

Response:      See the Statement of Reasons that is included with this filing.

**(2)**            **The total number of customers served by the utility.**

Response:      590,346 as of December 31, 2013.

**(3)**            **A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.**

Response:      The modification to Table 1 – Real Power Distribution Losses would affect five (5) Rate L – Large Power Service (“Rate L”) customers served at 138 kV voltage.

**(4)**            **The effect of the change on the utility’s customers.**

Response:      The proposed change may affect the supply price customers may pay if they purchase their power from an Electric Generation Supplier (“EGS”).

**(5)**            **The effect, whether direct or indirect, of the proposed change on the utility’s revenues and expenses.**

Response:      The proposed change will have no impact on the Company’s revenues and expenses. EGSs providing service to eligible Rate L customers will not be required to provide distribution line losses.

**(6)**            **The effect of the change on the service rendered by the utility.**

Response:      The proposed change will have no impact on the service rendered by the utility.

**DUQUESNE LIGHT COMPANY**  
**Responses to 52 Pa. Code § 53.52(a)**  
**Supplement No. 13 to**  
**Electric Generation Supplier Coordination Tariff No. 3S**

- (7) **A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308 (relating to voluntary changes in rates).**

Response: Rule No. 4.7 – Energy Scheduling of the EGS tariff states that an EGS must make all necessary arrangements for scheduling the delivery of energy to the end use load buses for retail load supplied by the EGS within the DLCO Zone, including Real Power Transmission and Distribution losses. Table 1 – Real Power Distribution Losses (“Table 1”) in the EGS tariff identifies the real power distribution losses by rate schedule that EGSs are required to provide in the Duquesne zone. In its base distribution rate case proceeding at Docket No. R-2013-2372129, the Company proposed a rate re-design for Rate L – Large Power Service to change the way it charges those customers for distribution service. The Company proposed a voltage-based distribution rate design that reflects the level of distribution service provided to Rate L customers served at a greater than or equal to 138 kV voltage level and those customers served at a less than 138 kV voltage level. Distribution service for Rate L customers served at a greater than or equal to 138 kV voltage level only entails billing, metering, and customer service functions. No distribution lines are used to provide service to these customers. The Commission approved the Settlement Agreement in that proceeding, which included the proposed Rate L rate design change, by Order entered April 23, 2014. The 138 kV voltage level is a transmission voltage level and therefore distribution losses are not applicable to customers served at 138 kV voltage. Since eligible Rate L customers are served at this voltage, it is necessary to update Table 1 in the EGS tariff to add this voltage level option for Rate L. This tariff filing eliminates distribution losses EGSs are required to provide for eligible Rate L customers.

Also, please see the Statement of Reasons provided with this filing.

- (8) **Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308.**

Response: No studies were conducted by the Company to draft the proposed change.

- (9) **Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.**

**DUQUESNE LIGHT COMPANY**  
**Responses to 52 Pa. Code § 53.52(a)**  
**Supplement No. 13 to**  
**Electric Generation Supplier Coordination Tariff No. 3S**

Response: No customer polls were taken in regard to the proposed change.

**(10) Plans the utility has for introducing or implementing the changes with respect to its ratepayers.**

Response: After Supplement No. 13 to Tariff No. 3S has been filed with the Commission, the Company will communicate the changes to Table 1 – Real Power Distribution Losses by posting Supplement No. 13 to the Pending Tariff Supplements section on the customer choice portion of its website.

**(11) F.C.C., F.E.R.C., or Commission orders or rulings applicable to this filing.**

Response: Commission Order dated April 23, 2014, at Docket No. R-2013-2372129. Also, please refer to the Statement of Reasons that is included with this filing.