



**Duquesne Light**

*Our Energy...Your Power*

411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
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twilliams@duqlight.com

Tishkia E. Williams  
Senior Counsel

April 30, 2014

CONTAINS CONFIDENTIAL INFORMATION

Public

VIA OVERNIGHT MAIL

RECEIVED

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

APR 30 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

RE: Duquesne Light Company Default Service Supply- Rider No. 8  
Bi-Annual Rate Adjustment – October 1, 2013 through March 31, 2014  
Supplement No. 92 to Tariff Electric – PA.P.U.C. No. 24

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of the Supplement No. 92 to Duquesne Light Company's Tariff Electric, PA.P.U.C. No. 24 issued April 30, 2014 with an effective date of June 1, 2014. Supplement No. 92 modifies Rider No. 8 default service supply rates. This filing is made in compliance with Pennsylvania Public Utility Commission ("Commission") Order entered January 25, 2013 at docket number P-2012-2301664 and Commission Order entered April 23, 2014 at docket number R-2013-2372129.

Supplement No. 92 modifies residential, lighting, and the small and medium commercial and industrial rates. Enclosed in support of the proposed rates are statements which reconcile revenue and expense for the period of October 2013 through March 2014 for residential, lighting, small and medium commercial and industrial default service rates. Also included with the calculations are **CONFIDENTIAL** summaries of the Request for Proposal (RFP) results that support each rate. The **CONFIDENTIAL** RFP results are marked page 1 of the attachment for the supporting rate calculations.

Rosemary Chiavetta, Secretary  
April 30, 2014  
Page Two

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully submitted,

A handwritten signature in black ink, appearing to be 'T. Williams', written over a horizontal line.

Tishekia E. Williams  
Senior Counsel, Regulatory

Enclosures

cc: William V. Pfrommer, Duquesne  
Certificate of Service, without **CONFIDENTIAL** RFP results

**RECEIVED**

APR 30 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**  
411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**  
President and Chief Executive Officer

**RECEIVED**

APR 30 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ISSUED: April 30, 2014

EFFECTIVE: June 1, 2014

Issued in compliance with Commission Order entered January 25, 2013,  
at Docket No. P-2012-2301664 and Commission Order entered  
April 23, 2014, at Docket No. R-2013-2372129.

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## NOTICE

THIS TARIFF SUPPLEMENT INCREASES RATES AND MODIFIES A TABLE  
WITHIN AN EXISTING RIDER

See Page Two

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 8 - Default Service Supply

Fifteenth Revised Page No. 88  
Cancelling Fourteenth Revised Page No. 88

Fifth Revised Page No. 88A  
Cancelling Fourth Revised Page No. 88A

Supply charges have been adjusted as required by the provisions of the Rider.

CHANGE

Rider No. 8 - Default Service Supply

Fifth Revised Page No. 88A  
Cancelling Fourth Revised Page No. 88A

*Modifications made to reflect the current operations of the Company effective May 1, 2014, in compliance with Commission Order dated April 23, 2014, at Docket No. R-2013-2372129 (Rate Case Order).*

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA)

(I)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	5.1399
December 1, 2013 through May 31, 2014	5.1308
June 1, 2014 through November 30, 2014	6.8744
December 1, 2014 through May 31, 2015	X.XXXX

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.  
 (Rate Schedules GS/GM and GMH and Rate Schedule UMS)

(I)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	5.2195
December 1, 2013 through May 31, 2014	5.1007
June 1, 2014 through November 30, 2014	5.7905
December 1, 2014 through May 31, 2015	X.XXXX

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.  
 (Rate Schedules GS/GM and GMH)

(I)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	4.8753
December 1, 2013 through May 31, 2014	4.4441
June 1, 2014 through November 30, 2014	6.4269
December 1, 2014 through May 31, 2015	X.XXXX

Lighting (Rate Schedules AL and SE)

(I)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	3.9258
December 1, 2013 through May 31, 2014	3.9177
June 1, 2014 through November 30, 2014	4.3174
December 1, 2014 through May 31, 2015	X.XXXX

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2013 through 11/30/2013	12/01/2013 through 05/31/2014	06/01/2014 through 11/30/2014	12/01/2014 through 05/31/2015	
Supply Charge ¢ per kWh		3.9258	3.9177	4.3174	X.XXXX	(I)
		Fixture Charge — \$ per Month				
Mercury Vapor						
100	44	1.73	1.72	1.90	X.XX	(I)
175	74	2.91	2.90	3.19	X.XX	(I)
250	102	4.00	4.00	4.40	X.XX	(I)
400	161	6.32	6.31	6.95	X.XX	(I)
1000	386	15.15	15.12	16.67	X.XX	(I)
High Pressure Sodium						
70	29	1.14	1.14	1.25	X.XX	(I)
100	50	1.96	1.96	2.16	X.XX	(I)
150	71	2.79	2.78	3.07	X.XX	(I)
200	95	3.73	3.72	4.10	X.XX	(I)
250	110	4.32	4.31	4.75	X.XX	(I)
400	170	6.67	6.66	7.34	X.XX	(I)
1000	387	15.19	15.16	16.71	X.XX	(I)
Flood Lighting - Unmetered						
70	29	1.14	1.14	1.25	X.XX	(I)
100	46	1.81	1.80	1.99	X.XX	(I)
150	67	2.63	2.62	2.89	X.XX	(I)
250	100	3.93	3.92	4.32	X.XX	(I)
400	155	6.08	6.07	6.69	X.XX	(I)
Light-Emitting Diode (LED)						
43	15	X.XX	X.XX	0.65	X.XX	(C)
106	37	X.XX	X.XX	1.60	X.XX	(C)

(I) – Indicates Increase

(C) – Indicates Change

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply  
 Proposed Supply Rates Effective June 1, 2014

Bi-Annual Rate Adjustment - October 1, 2013 through March 31, 2014

1	Surcharge Revenue, Incl. GRT	\$57,124,510	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$53,754,164	Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$40,268)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$37,892)	Line 3 * 0.941
5	<u>Net Residential Related Revenue, Excl. GRT</u>	<u>\$53,792,056</u>	<u>Line 2 - Line 4</u>
6	<u>Residential Related Expense</u>	<u>\$53,921,427</u>	<u>Exh. 1, Page 2</u>
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>\$129,371</u>	<u>Line 6 - Line 5</u>
8	<u>Interest</u>	<u>\$5,119</u>	<u>Exh. 1, Page 3</u>
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>\$134,490</u>	<u>Line 7 + Line 8</u>
10	Prior Period May 2013 to Sep 2013 (Over)/Under Recovery, Excl. GRT	(\$52,763)	Exh. 1, Page 4
11	E-Factor Revenue - Oct 2013 to Mar 2014, Excl. GRT	(\$37,892)	Line 4
12	<u>Prior Period Balance at September 30, 2013</u>	<u>(\$14,871)</u>	<u>Line 10 - Line 11</u>
13	<u>Reconciliation Period (Over)/Under Collection - Oct 2013 to Mar 2014</u>	<u>\$134,490</u>	<u>Line 9</u>
14	<u>E-Factor Balance at March 31, 2014</u>	<u>\$119,619</u>	<u>Line 12 + Line 13</u>

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2014

BI-Annual Rate Adjustment - Reconciliation of Revenue and Expense - October 1, 2013 through March 31, 2014

	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
<u>Revenue</u>							
1 Calendar Month Retail Revenue	\$7,436,391	\$8,418,267	\$10,134,245	\$11,665,252	\$9,967,269	\$9,503,086	\$57,124,510
2 E-Factor Revenue	\$0	\$0	(\$9,884)	(\$11,387)	(\$9,725)	(\$9,273)	(\$40,268)
3 Net Surcharge Revenue	\$7,436,391	\$8,418,267	\$10,144,129	\$11,676,639	\$9,976,994	\$9,512,359	\$57,164,778
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$438,747	\$496,678	\$598,504	\$688,922	\$588,643	\$561,229	\$3,372,722
5 Net Calendar Month Revenue	\$6,997,644	\$7,921,589	\$9,545,626	\$10,987,717	\$9,388,352	\$8,951,130	\$53,792,056
<u>Expense</u>							
6 Supply Invoice Amount	\$7,062,634	\$7,810,525	\$9,485,798	\$11,015,605	\$9,364,346	\$8,963,984	\$53,702,893
7 Administrative Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 TOU Expense (2)	\$18,414	\$32,175	\$38,768	\$44,662	\$38,145	\$36,370	\$218,535
9 Total Expense	\$7,081,048	\$7,842,700	\$9,524,566	\$11,060,268	\$9,402,491	\$9,000,355	\$53,921,427
10 (Over)/Under Collection	\$93,405	(\$78,889)	(\$21,060)	\$72,550	\$14,139	\$49,225	\$129,371

(1) No administrative fees were incurred during this period. Requests for proposal conducted in the spring of 2013 were for rates effective June 1, 2013 through May 31, 2014.

(2) Recovery of TOU program associated expense, October 2013 through March 2014, recovered through adder per May 15, 2013 filing at Docket No. P-2012-2301684, Attachment A3, page 2, line 15.

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2014

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Total</u>
1 (Over)/Under Collection	\$93,405	(\$78,889)	(\$21,060)	\$72,550	\$14,139	\$49,225	\$129,371
2 Interest Rate (1)	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
3 Interest Weight	11/12	10/12	9/12	8/12	7/12	6/12	
4 Interest	\$5,137	(\$3,944)	(\$948)	\$2,902	\$495	\$1,477	\$5,119

1/ Interest rate per Section 52 Pa. Code 54.187(g).

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2014

01-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed November 2013

Effective December 2013 to May 2014

1	June 2013 to September 2013	Current Period (Over)/Under Recovery	(\$38,773)	
2		Interest	<u>(\$13,991)</u>	
3		Total		(\$52,763) Line 1 + Line 2
4		Net (Over)/Under Collection		<u>(\$52,763) Line 3</u>

File April 2014

Effective June 2014 to November 2014

5	Jun 2013 to Sep 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$52,763)	Line 4
6	Oct 2013 to Mar 2014	Current Period E Factor Revenue (excl. GHT)	<u>(\$37,892)</u>	
7		(Over)/Under E-Factor Recovery		(\$14,871) Line 5 - Line 6
8	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	\$129,371	
9		Interest	<u>\$5,119</u>	
10		Total		\$134,490 Line 8 + Line 9
11		Net (Over)/Under Collection		<u>\$119,619 Line 7 + Line 10</u>

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2014

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$60.51 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses (\$/MWh)		\$3.69 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$64.20 /MWh	Line 1 + Line 3
5	Outside Services Fees	\$47,620		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	1,109,486		Residential/Lighting Forecast POLR sales (MWh) 6/1/14 to 11/30/14
7	Administrative Adder (per MWh)		\$0.04 /MWh	Line 5 / Line 6
8	E-Factor (Over)/Under Reconciliation	(\$14,871)		Prior Period
<u>Reconciliation</u>				
9	(Over)/Under Collection	\$129,371		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$5,119		Exh. 1, Page 3
11	Total (Over)/Under Collection	\$134,490		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$119,619		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	1,109,486		Residential/Lighting Forecast POLR sales (MWh) 6/1/14 to 11/30/14
14	E Factor Rate (per MWh)		\$0.11 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)		\$66.35 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor		1.0052	Per the Company's Retail Tariff Rider B
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$64.68 /MWh	Line 15 * Line 16
18	PA GRT @ 5.9%		\$4.06 /MWh	Line 17 * (.059/(1-.059))
19	Total Retail Rate (\$/MWh)		\$68.74 /MWh	Line 17 + Line 18
20	RFP Residential Retail Supply Rate (¢/kWh)		6.8744 /kWh	Line 19 / 10
21	Forecast POLR Sales (kWh)		1,102,671,267	Residential Forecast POLR sales (MWh) 6/1/14 to 11/30/14
22	Projected RFP Revenue		\$75,801,798	Line 20 / 100 * Line 21

Attachment A

Duquesne Light Company  
 Rider No. 8 - Residential/Lighting Default Service Supply Rates  
 Proposed Supply Rates Effective June 1, 2014

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$60.51 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.1%	Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses (\$/MWh)	\$3.69 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$64.20 /MWh	Line 1 + Line 3
5	Outside Services Fees	\$47,620	Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	1,109,185	Residential/Lighting Forecast POLR sales (MWh) 6/1/14 to 11/30/14
7	Administrative Adder (per MWh)	\$0.04 /MWh	Line 5 / Line 6
8	E-Factor (Over)/Under Reconciliation	(\$14,871)	Prior Period
<u>Reconciliation</u>			
9	(Over)/Under Collection	\$129,371	Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$5,119	Exh. 1, Page 3
11	Total (Over)/Under Collection	\$134,490	Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$119,619	Line 8 + Line 11
13	Forecast POLR Sales (MWh)	1,109,486	Residential/Lighting Forecast POLR sales (MWh) 6/1/14 to 11/30/14
14	E Factor Rate (per MWh)	\$0.11 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)	\$64.35 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor	0.6313	Per the Company's Retail Tariff Rider 8
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$40.62 /MWh	Line 15 * Line 16
18	PA GRT @ 5.9%	\$2.55 /MWh	Line 17 * (.059/(1-.059))
19	Total Retail Rate (\$/MWh)	\$43.17 /MWh	Line 17 + Line 18
20	RFP Lighting Retail Supply Rate (¢/kWh)	4.3174	Line 19 / 10

Lighting Supply Charges by Lamp Wattage:

21	SM, SH & PAL (¢/kWh)	4.3174 Line 20		
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
22	Mercury Vapor:	100	44	\$1.90
23		175	74	\$3.19
24		250	102	\$4.40
25		400	161	\$6.95
26		1000	386	\$16.67
27	High Pressure Sodium:	70	29	\$1.25
28		100	50	\$2.16
29		150	71	\$3.07
30		200	95	\$4.10
31		250	110	\$4.75
32		400	170	\$7.34
33		1000	387	\$16.71
34	Flood Lighting - Unmatured:	70	29	\$1.25
35		100	46	\$1.99
36		150	67	\$2.89
37		250	100	\$4.32
38		400	153	\$6.69
39	LED	43	15	\$0.65
40		106	37	\$1.60

Attachment A

Duquesne Light Company  
 Rider No. 8 - Residential/Lighting Default Service Supply Rates  
 Proposed Supply Rates Effective June 1, 2014

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff  Effective <u>12/1/2013</u>	Proposed Tariff  Effective <u>06/1/2014</u>
RS	kWh	c/kWh	5.1308	6.8744
RH	kWh	c/kWh	5.1308	6.8744
RA	kWh	c/kWh	5.1308	6.8744
AL	kWh	c/kWh	3.9177	4.3174
SE	kWh	c/kWh	3.9177	4.3174
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor	100	\$/Mo.	\$1.72	\$1.90
	175	\$/Mo.	\$2.90	\$3.19
	250	\$/Mo.	\$4.00	\$4.40
	400	\$/Mo.	\$6.31	\$6.95
	1000	\$/Mo.	\$15.12	\$16.67
High Pressure Sodium	70	\$/Mo.	\$1.14	\$1.25
	100	\$/Mo.	\$1.96	\$2.16
	150	\$/Mo.	\$2.78	\$3.07
	200	\$/Mo.	\$3.72	\$4.10
	250	\$/Mo.	\$4.31	\$4.75
	400	\$/Mo.	\$6.66	\$7.34
	1000	\$/Mo.	\$15.16	\$16.71
Flood Lighting - Unmetered	70	\$/Mo.	\$1.14	\$1.25
	100	\$/Mo.	\$1.80	\$1.99
	150	\$/Mo.	\$2.62	\$2.89
	250	\$/Mo.	\$3.92	\$4.32
	400	\$/Mo.	\$6.07	\$6.69
LED	100	\$/Mo.	N/A	\$0.65
	100	\$/Mo.	N/A	\$1.60

EXHIBIT 1

Duquosna Light Company  
 Rider No. 8 - Small C&I Default Service Supply  
 Proposed Supply Rates Effective June 1, 2014

BI-Annual Rate Adjustment - October 1, 2013 through March 31, 2014

1	Surcharge Revenue, Incl. GRT	\$9,615,074	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$9,047,785	Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	\$65,155	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$61,311	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$8,986,474	Line 2 - Line 4
6	Small C&I Related Expense	\$9,094,378	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$107,904	Line 6 - Line 5
8	Interest	\$4,092	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$111,996	Line 7 + Line 8
10	Prior Period May 2013 to Sep 2013 (Over)/Under Recovery, Excl. GRT	\$10,973	Exh. 1, Page 4
11	E-Factor Revenue - Oct 2013 to Mar 2014, Excl. GRT	\$61,311	Line 4
12	Prior Period Balance at September 30, 2013	(\$50,338)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Oct 2013 to Mar 2014	\$111,996	Line 9
14	2014 PA PUC Audit Finding - Recovery of Understated Administrative Charges	\$8,040	Exh. 1, Page 4
15	E-Factor Balance at March 31, 2014	\$69,698	Sum Lines 12 to 14

**EXHIBIT 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2014**

**BI-Annual Rate Adjustment - Reconciliation of Revenue and Expense - October 1, 2013 through March 31, 2014**

	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Total</u>
<b>Revenue</b>							
Calendar Month Retail Revenue (2)	\$1,447,176	\$1,494,851	\$1,607,242	\$1,830,009	\$1,600,204	\$1,635,593	\$9,615,074
E-Factor Revenue	\$28,040	\$29,238	\$1,891	\$2,176	\$1,880	\$1,930	\$65,155
Net Surcharge Revenue	\$1,419,136	\$1,465,613	\$1,605,351	\$1,827,833	\$1,598,324	\$1,633,662	\$9,549,919
Less PA Gross Receipts Tax (GRT) at 5.9%	\$83,729	\$86,471	\$94,716	\$107,842	\$94,301	\$96,386	\$563,445
Net Calendar Month Revenue	\$1,335,407	\$1,379,142	\$1,510,635	\$1,719,991	\$1,504,022	\$1,537,276	\$8,986,474
<b>Expense</b>							
Supply Invoice Amount (1)	\$1,332,284	\$1,351,309	\$1,543,154	\$1,753,692	\$1,532,306	\$1,550,305	\$9,063,050
Administrative Expense (2)	\$709	\$12,593	\$14,726	\$3,300	\$0	\$0	\$31,328
Total Expense	\$1,332,993	\$1,363,902	\$1,557,880	\$1,756,992	\$1,532,306	\$1,550,305	\$9,094,378
(Over)/Under Collection	(\$2,414)	(\$15,240)	\$47,245	\$37,001	\$28,284	\$13,029	\$107,904

(1) Retail revenue excludes Company Use facilities. Supply Invoice amount excludes expense associated with Company Use facilities.  
 (2) Administrative fees to conduct the request for proposal for rates effective December 1, 2013.

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Small C&I Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2014

BI-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Total</u>
1 (Over)/Under Collection	(\$2,414)	(\$15,240)	\$47,245	\$37,001	\$28,284	\$13,029	\$107,904
2 Interest Rate (1)	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
3 Interest Weight	11/12	10/12	9/12	8/12	7/12	6/12	
4 Interest	(\$133)	(\$762)	\$2,126	\$1,480	\$990	\$391	\$4,092

1/ Interest rate per Section 52 Pa. Code 54.187(g).

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2014

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed May 2011</u>			
Effective June 2011 to May 2012			
1	Jan 2011 to Apr 2011	Current Period (Over)/Under Recovery	\$349,871
2		Interest	<u>\$11,272</u>
3		Total	\$361,143 Line 1 + Line 2
4		Net (Over)/Under Collection	\$361,143 Line 3
<u>Filed May 2012</u>			
Effective June 2012 to May 2013			
5	Jan 2011 to Apr 2011	Prior Period Total (Over)/Under E-Factor Recovery	\$361,143 Line 4
6	May 2011 to Apr 2012	Current Period E-Factor Revenue (excl. GRT)	<u>\$268,331</u>
7		(Over)/Under E-Factor Recovery	\$92,812 Line 5 - Line 6
8	May 2011 to Apr 2012	Current Period (Over)/Under Recovery	\$30,900
9		Interest	<u>\$126</u>
10		Total	\$31,026 Line 8 + Line 9
11		Net (Over)/Under Collection	\$123,838 Line 7 + Line 10
<u>Filed May 2013</u>			
Effective June 2013 to November 2013			
12	May 2011 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	\$123,838 Line 11
13	May 2012 to Apr 2013	Current Period E-Factor Revenue (excl. GRT)	<u>\$108,151</u>
14		(Over)/Under E-Factor Recovery	\$15,687 Line 12 - Line 13
15	May 2012 to Apr 2013	Current Period (Over)/Under Recovery	\$159,109
16		Interest	<u>\$7,546</u>
17		Total	\$166,655 Line 15 + Line 16
18		Net (Over)/Under Collection	\$182,643 Line 14 + Line 17
<u>Filed November 2013</u>			
Effective December 2013 to May 2014			
19	May 2012 to Apr 2013	Prior Period Total (Over)/Under E-Factor Recovery	\$182,643 Line 18
20	May 2013 to Sept 2013	Current Period E-Factor Revenue (excl. GRT)	<u>\$138,211</u>
21		(Over)/Under E-Factor Recovery	\$44,432 Line 19 - Line 20
22	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	(\$32,618)
23		Interest	<u>(\$841)</u>
24		Total	(\$33,459) Line 23 + Line 24
25		Net (Over)/Under Collection	\$10,973 Line 21 + Line 24
<u>Filed April 2014</u>			
Effective June 2014 to November 2014			
26	May 2013 to Sep 2013	Prior Period Total (Over)/Under E-Factor Recovery	\$10,973 Line 25
27	Oct 2013 to Mar 2014	Current Period E Factor Revenue (excl. GRT)	<u>\$61,311</u>
28		(Over)/Under E-Factor Recovery	(\$50,338) Line 26 - Line 27
29	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	\$107,904
30		Interest	<u>\$4,092</u>
31		Total	\$111,996 Line 29 + Line 30
32	Audit Finding No. 2 - Recovery of Understated Administrative Charges		\$8,040 Note 1
33		Net (Over)/Under Collection	<u>\$69,698</u> Sum Lines 28, 31 & 32

1/ Audit finding per Commission audit order entered January 23, 2014 at Docket No. D-2013-2343087.

ATTACHMENT A

Duquesne Light Company  
Rider No. B - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2014

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$51.01 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$3.11 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$54.12 /MWh	Line 1 + Line 3
5	Outside Services	\$3,994		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	200,336		Forecast POLR sales (MWh) June 1, 2014 through November 30, 2014
7	Administrative Adder (per MWh)		\$0.020 /MWh	Line 5 / Line 6
8	E-Factor (Over)/Under Collection	(\$50,338)		Exh. 1, Page 4
<u>Reconciliation</u>				
9	(Over)/Under Collection	\$107,904		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$4,092		Exh. 1, Page 3
11	Total (Over)/Under Collection	\$111,996		Line 9 + Line 10
12	Audit Finding No. 1	\$8,040		Exhibit 1, page 4
13	Total E Factor (Over)/Under Reconciliation	\$69,698		Line 8 + Line 11 + Line 12
14	Forecast POLR Sales (MWh)	200,336		Forecast POLR sales (MWh) June 1, 2014 through November 30, 2014
15	E-Factor Rate (per MWh)		\$0.35 /MWh	Line 13 / Line 14
16	Adjusted Wholesale Price		\$54.48 /MWh	Line 4 + Line 7 + Line 15
17	PA GRT @ 5.5%		\$3.42 /MWh	Line 16 * {0.59/(1-0.59)}
18	Total Rate (per MWh)		\$57.90 /MWh	Line 16 + Line 17
19	RFP Small C&I Retail Supply Rate (\$/kWh)		5.7905 /kWh	Line 18 / 10
20	Forecast POLR Sales (kWh)	200,336,222		Forecast POLR sales (MWh) June 1, 2014 through November 30, 2014
21	Projected RFP Revenue	\$11,600,456		Line 19 / 100 * Line 20

ATTACHMENT A

Duquesne Light Company  
 Rider No. 8 - Small C&I Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2014

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff  Effective <u>12/1/2013</u>	Proposed Tariff  Effective <u>6/1/2014</u>
GS				
GM < 25 kW				
GMH < 25 kW				
UMS				
All kWh	kWh	¢/kWh	5.1007	5.7905

## EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply  
Proposed Supply Rates Effective June 1, 2014

BI-Annual Rate Adjustment - October 1, 2013 through March 31, 2014

1	Surcharge Revenue, Incl. GRT	\$15,370,817	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$14,463,939	Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$207,046)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$194,830)	Line 3 * 0.941
5	<u>Net Medium C&amp;I Related Revenue, Excl. GRT</u>	<u>\$14,658,769</u>	Line 2 - Line 4
6	<u>Medium C&amp;I Related Expense</u>	<u>\$14,412,577</u>	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>(\$246,192)</u>	Line 6 - Line 5
8	Interest	(\$12,575)	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>(\$258,767)</u>	Line 7 + Line 8
10	Prior Period May 2013 to Sep 2013 (Over)/Under Recovery, Excl. GRT	(\$154,319)	Exh. 1, Page 4
11	<u>E-Factor Revenue - Oct 2013 to Mar 2014, Excl. GRT</u>	<u>(\$194,830)</u>	Line 4
12	Prior Period Balance at September 30, 2013	\$40,511	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Oct 2013 to Mar 2014	(\$258,767)	Line 9
14	2014 PA PUC Audit Finding - Recovery of Adjustment to E-Factor Balance	\$70,327	Exh. 1, Page 4
15	2014 PA PUC Audit Finding - Refund of Overstated Administrative Charges	(\$39,582)	Exh. 1, Page 4
16	<u>E-Factor Balance at March 31, 2014</u>	<u>(\$187,511)</u>	Sum Line 12 to Line 15

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Medium C&I Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2014

Bi-Annual Rate Adjustment - Reconciliation of Revenue and Expense - October 1, 2013 through March 31, 2014

	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
<b>Revenue</b>							
1 Calendar Month Retail Revenue (1)	\$2,468,403	\$2,464,679	\$2,521,998	\$2,734,515	\$2,528,929	\$2,652,294	\$15,370,817
2 Less E Factor Rate Revenue	(\$43,567)	(\$43,842)	(\$28,274)	(\$32,197)	(\$28,934)	(\$30,432)	(\$207,046)
3 Net Calendar Month Revenue	\$2,511,970	\$2,508,321	\$2,550,271	\$2,766,712	\$2,557,863	\$2,682,726	\$15,577,862
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$148,206	\$147,991	\$150,466	\$163,236	\$150,914	\$158,281	\$919,094
5 Net Calendar Month Revenueless GRT	\$2,363,764	\$2,360,330	\$2,399,805	\$2,603,476	\$2,406,949	\$2,524,445	\$14,658,769
<b>Expense</b>							
6 Supply Invoice Amount (1)	\$2,330,291	\$2,305,100	\$2,286,318	\$2,620,964	\$2,336,937	\$2,451,638	\$14,381,249
7 Administrative Expense (2)	\$709	\$12,593	\$14,726	\$3,300	\$0	\$0	\$31,328
8 Total Expense	\$2,381,000	\$2,317,693	\$2,301,044	\$2,624,264	\$2,336,937	\$2,451,638	\$14,412,577
9 (Over)/Under Collection	\$17,237	(\$42,638)	(\$98,761)	\$20,789	(\$70,011)	(\$72,807)	(\$246,192)

(1) Retail revenue excludes Company use facilities. Supply Invoice amount excludes expense associated with Company use facilities.  
 (2) Administrative fees to conduct the request for proposal for rates effective December 1, 2013.

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Medium C&I Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2014

BI-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Total</u>
1 (Over)/Under Collection	\$17,237	(\$42,638)	(\$98,761)	\$20,789	(\$70,011)	(\$72,807)	(\$246,192)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	11/12	10/12	9/12	8/12	7/12	6/12	
4 Interest	\$1,264	(\$2,843)	(\$5,926)	\$1,109	(\$3,267)	(\$2,912)	(\$12,575)

(1) Interest rate per Section 52 Pa. Code 54.187(g).

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2014

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

File May 2012

Effective June 2012 to November 2012

1	May 2011 to October 2011	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,665)	
2	Nov 2011 to Apr 2012	Current Period E Factor Revenue (excl. GRT)	<u>(\$88,380)</u>	
3		(Over)/Under E-Factor Recovery		(\$18,285) Line 1 - Line 2
4	Nov 2011 to Apr 2012	Current Period (Over)/Under Recovery	(\$220,176)	
5		Interest	<u>(\$9,640)</u>	
6		Total		(\$229,815) Line 4 + Line 5
7		Net (Over)/Under Collection		<u>(\$248,100)</u> Line 3 + Line 6

File November 2012

Effective December 2012 to May 2013

8	Nov 2012 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	(\$248,100)	Line 7
9	May 2012 to Oct 2012	Current Period E Factor Revenue (excl. GRT)	<u>(\$169,952)</u>	
10		(Over)/Under E-Factor Recovery		(\$78,139) Line 8 - Line 9
11	May 2012 to Oct 2012	Current Period (Over)/Under Recovery	(\$117,099)	
12		Interest	<u>(\$5,107)</u>	
13		Total		(\$122,206) Line 11 + Line 12
14		Net (Over)/Under Collection		<u>(\$200,345)</u> Line 10 + Line 13

File May 2013

Effective June 2013 to November 2013

15	May 2012 to Oct 2012	Prior Period Total (Over)/Under E-Factor Recovery	(\$200,345)	Line 14
16	Nov 2012 to Apr 2013	Current Period E Factor Revenue (excl. GRT)	<u>(\$208,023)</u>	
17		(Over)/Under E-Factor Recovery		\$7,679 Line 15 - Line 16
18	Nov 2012 to Apr 2013	Current Period (Over)/Under Recovery	(\$213,699)	
19		Interest	<u>(\$10,932)</u>	
20		Total		(\$224,631) Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$216,952)</u> Line 17 + Line 20

File November 2013

Effective December 2013 to May 2014

22	Nov 2013 to Apr 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$216,952)	Line 21
23	May 2013 to Sep 2013	Current Period E Factor Revenue (excl. GRT)	<u>(\$236,762)</u>	
24		(Over)/Under E-Factor Recovery		\$19,810 Line 22 - Line 23
25	May 2013 to Sep 2013	Current Period (Over)/Under Recovery	(\$166,832)	
26		Interest	<u>(\$7,297)</u>	
27		Total		(\$174,129) Line 25 + Line 26
28		Net (Over)/Under Collection		<u>(\$154,319)</u> Line 24 + Line 27

File April 2014

Effective June 2014 to November 2014

29	May 2013 to Sep 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$154,319)	Line 28
30	Oct 2013 to Mar 2014	Current Period E Factor Revenue (excl. GRT)	<u>(\$194,830)</u>	
31		(Over)/Under E-Factor Recovery		\$40,511 Line 29 - Line 30
32	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	(\$246,192)	
33		Interest	<u>(\$12,575)</u>	
34		Total		(\$258,767) Line 32 + Line 33
35	Audit Finding No. 1 - Recovery of Overstatement of E-factor Overcollection			\$70,327 See Note 1
36	Audit Finding No. 2 - Refund with Interest of Overstatement of Administrative Charges			(\$39,582) See Note 1
37		Net (Over)/Under Collection		<u>(\$187,511)</u> Sum Line 31, 34, 35 & 36

// Audit findings per Commission audit order entered January 23, 2014 at Docket No. D-2013-2343087. Interest on refund of administrative charges calculated at 29 months from April 2012 at 8.0%.

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2014

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price	\$57.52 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%	Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses	\$3.51 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses	\$61.03 /MWh	Line 1 + Line 3
5	Outside Services	\$3,994	Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	332,984	Forecast POLR sales (MWh) June 1, 2014 through November 30, 2014
7	Administrative Rider (per MWh)	\$0.01 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$40,511	Exh. 1, Page 4
<u>Reconciliation</u>			
9	(Over)/Under Collection	(\$245,192)	Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$12,575)	Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$258,767)	Line 9 + Line 10
12	Audit Finding No. 1	\$70,327	Exhibit 1, page 4
13	Audit Finding No. 2	(\$39,582)	Exhibit 1, page 4
14	Total E Factor (Over)/Under Reconciliation	(\$187,510)	Sum Line 8, 11, 12 and 13
15	Forecast POLR Sales (MWh)	332,984	Forecast POLR sales (MWh) June 1, 2014 through November 30, 2014
16	E Factor Rate (per MWh)	(\$0.55) /MWh	Line 14 / Line 15
17	Adjusted Wholesale Price	\$60.48 /MWh	Line 4 + Line 7 + Line 16
18	PA GRT @ 5.9%	\$3.79 /MWh	Line 17 * (.059/(1-.059))
19	Total Rate (per MWh)	\$64.27 /MWh	Line 17 + Line 18
20	RFP Medium C&I Retail Supply Rate (¢/kWh)	6.4268 /kWh	Line 19 / 10
21	Forecast POLR Sales (kWh)	332,984,014	Forecast POLR sales (MWh) June 1, 2014 through November 30, 2014
22	Projected RFP Revenue	\$21,400,714	Line 20 / 100 * Line 21

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2014

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff Effective 12/1/2013</u>	<u>Proposed Tariff Effective 6/1/2014</u>
GM => 25 kW GMH => 25 kW				
All kWh	kWh	¢/kWh	4.4441	6.4269

Attachment A

Duquesne Light Company  
 Rider No. 8 - Residential/Lighting Default Service Supply Rates  
 Proposed Supply Rates Effective June 1, 2014

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff  Effective <u>12/1/2013</u>	Proposed Tariff  Effective <u>06/1/2014</u>
RS	kWh	¢/kWh	5.1308	6.8744
RH	kWh	¢/kWh	5.1308	6.8744
RA	kWh	¢/kWh	5.1308	6.8744
AL	kWh	¢/kWh	3.9177	4.3174
SE	kWh	¢/kWh	3.9177	4.3174
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor	100	\$/Mo.	\$1.72	\$1.90
	175	\$/Mo.	\$2.90	\$3.19
	250	\$/Mo.	\$4.00	\$4.40
	400	\$/Mo.	\$6.31	\$6.95
	1000	\$/Mo.	\$15.12	\$16.67
High Pressure Sodium	70	\$/Mo.	\$1.14	\$1.25
	100	\$/Mo.	\$1.96	\$2.16
	150	\$/Mo.	\$2.78	\$3.07
	200	\$/Mo.	\$3.72	\$4.10
	250	\$/Mo.	\$4.31	\$4.75
	400	\$/Mo.	\$6.66	\$7.34
	1000	\$/Mo.	\$15.16	\$16.71
Flood Lighting - Unmetered	70	\$/Mo.	\$1.14	\$1.25
	100	\$/Mo.	\$1.80	\$1.99
	150	\$/Mo.	\$2.62	\$2.89
	250	\$/Mo.	\$3.92	\$4.32
	400	\$/Mo.	\$6.07	\$6.69
LED	100	\$/Mo.	N/A	\$0.65
	100	\$/Mo.	N/A	\$1.60

## CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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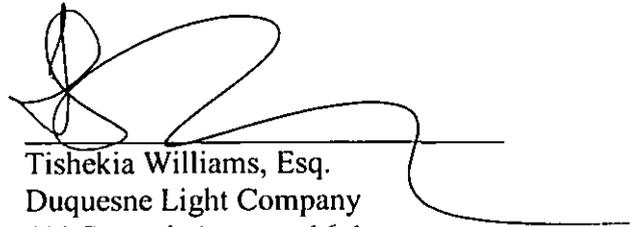
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