



Duquesne Light

Our Energy...Your Power

Legal Department
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Tishekia E. Williams
Senior Counsel

May 6, 2014

VIA ELECTRONIC FILING

Rosemary A. Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17105-3265

RE: Duquesne Light Company – Annual Transmission Service Charge Update

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company is its annual Transmission Service Charge (“TSC”) update. Pursuant to the Company’s Commission approved tariff, Duquesne Light Company updates its TSC rates June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company is required to file revised TSC rates with the PA Public Utility Commission (“Commission”). Pursuant to the procedure established in the Company’s TSC submittal dated March 31, 2009, the TSC 1307(e) reconciliation statement is filed by March 31st. On or about May 1st, the Company provides its best estimate of the transmission revenue requirement and rates for the requisite period (hereafter “second component”). The Company has, and intends to provide the second component of the TSC filing on or about May 1st annually. Final proposed rates are filed on May 15th to become effective June 1st.

Enclosed is the second component of the TSC update, upon less than 30 days notice, which provides the Company’s best estimate at this time of the transmission revenue requirement and rates for the period of March 2014 through February 2015. On May 15, 2014, the Company will submit a compliance filing containing proposed final rates in this proceeding based on the final revenue requirement established in its annual FERC formula filing.

Enclosed and marked Exhibit 1 is a 15-page reconciliation of revenue and expenses, which is identical to the statement submitted on March 31, 2014. Also included and marked Attachment A are the calculations to determine the proposed rates using the reconciliation amount from Exhibit 1 and the projected costs. Attachment A includes 8 pages. A summary of the proposed rates effective June 1, 2014 is provided on Page 1

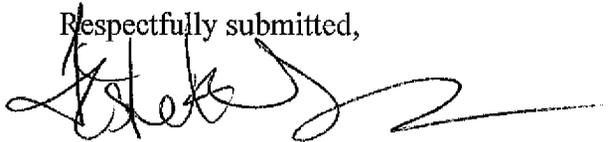
Rosemary A. Chiavetta, Secretary
May 6, 2014
Page Two

of Attachment A. Page 2 of Attachment A summarizes the components of the rate class transmission rates on Page 1. In addition to the proposed rates, three components are provided on this page. The first component in Columns B and C is the rate component necessary to recover the projected PJM charges. The next component in Columns D and E is the rate component to recover the reconciliation amount in Exhibit 1. The final component in Column F is the rate component necessary to recover the projected PJM ancillary, administrative, transmission enhancement and other charges in the upcoming year.

Page 3 sets forth the calculation of the retail rates to recover the projected FERC transmission charge, including the \$122 million projected transmission revenue requirement. Pages 4 and 5 of Attachment A provide the reconciliation of e-factor revenue and the derivation of the reconciliation component of the rates. Page 6 identifies the transmission enhancement projects of other utilities charged to Duquesne Light. Page 7 summarizes the PJM charges and the calculation of the rate component to recover those charges. Page 8 is a calculation of the transmission rate impact on typical customer bills at current and proposed rates. Finally, Page 9 summarizes all calculations and the projected revenue at current and proposed rates, i.e., proof of revenue. The proof of revenue shows that at forecasted POLR sales, the proposed rates will recover the past reconciliation amount and the projected expenses.

Tariff sheets will be provided in the May 15, 2014 filing. Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully submitted,



Tishekia E. Williams
Senior Counsel

Enclosures

cc: Certificate of Service
William V. Pfrommer, Sr. Manager of Rates and Tariff Services, DLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's Second Component of its Annual Transmission Service Charge Update has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL

Charles Daniel Shields, Esquire
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Dated May 6, 2014

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

			Exhibit 1	Comment
			Reference	
A. Current Period Revenue and Expense Reconciliation - March 2013 to February 2014				
Revenue				
1	Total POLR Transmission Revenue	\$45,606,173	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	\$7,778,187	Page 2 and 5	
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$37,827,986</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$37,827,986	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$2,231,851		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$35,596,135</u>	Page 4	Line 4 less line 5
Expense				
7	Network Integration Transmission Service Charges (NITS)	\$31,437,376	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	\$302,767	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	\$507,959	Page 6, 7 and 9	
10	Ancillary Services	\$2,177,513	Page 6 and 8	
11	PJM Administrative Expense	\$310,774	Page 6	
12	Other PJM Expense	\$1,892,555	Page 6	
13	<u>Total Expenses</u>	<u>\$38,628,944</u>		
14	(Over)/Under Collection	\$1,032,809	Page 2 and 13	Line 6 less line 13
15	Interest on (Over)/Under Collection	\$65,541	Page 2 and 13	
16	<u>Total (Over)/Under Collection With Interest</u>	<u>\$1,098,350</u>	Page 13	Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	\$68,866		Line 16 * 5.90%/(1-5.90%)
18	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>\$1,167,216</u>		Line 16 plus line 17
B. E-Factor Reconciliation				
March 2013 to May 2013				
19	Projected E-Factor Revenue - March 2013 to May 2013	\$1,107,076	Page 14	At forecast sales, May 15, 2013 filing, Exhibit 1, page 16
20	Less Actual E-Factor Revenue - March 2013 to May 2013	\$1,157,086	Page 14	At actual sales, March 2013 to May 2013
21	<u>Net Prior Period (Over)/Under Collection - March 2013 to May 2013</u>	<u>(\$50,010)</u>		Line 19 less line 20
June 2013 to May 2014				
22	Actual E-Factor Revenue - June 2013 to February 2014	\$6,621,100	Page 15	At actual sales, June 2013 to February 2014
23	Projected E-Factor Revenue - March 2014 to May 2014	\$1,830,054	Page 15	At forecast sales, March 2014 to May 2014
24	<u>Net Current Period Revenue - June 2013 to May 2014</u>	<u>\$8,451,155</u>		Line 22 plus line 23
25	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	<u>\$7,778,074</u>		May 15, 2013 filing, Attachment A, page 5
26	<u>Current E-Factor Balance - (Over)/Under Collection</u>	<u>(\$723,091)</u>		Line 25 less line 24 less line 21
C. Summary				
27	Revenue Required to Recover (Over)/Under Collection	\$1,167,216		Line 18
28	E-Factor Balance - (Over)/Under Collection	(\$723,091)		Line 26
29	<u>Net E-Factor Revenue (Over)/Under Collection - June 2014 to May 2015</u>	<u>\$444,125</u>		Line 27 plus line 28

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Revenue													
1 Total POLR Transmission Revenue	\$4,691,171	\$3,726,064	\$4,143,881	\$3,691,493	\$4,611,903	\$4,154,534	\$3,196,943	\$2,931,163	\$3,179,963	\$3,602,811	\$4,087,679	\$3,588,568	\$45,606,173
2 Less E-Factor Revenue	\$453,692	\$335,689	\$357,506	\$733,028	\$622,844	\$783,021	\$641,424	\$585,764	\$638,573	\$742,425	\$839,971	\$724,049	\$7,778,187
3 POLR Transmission Revenue	\$4,237,279	\$3,390,375	\$3,776,375	\$2,958,465	\$3,689,059	\$3,371,513	\$2,555,519	\$2,335,400	\$2,541,390	\$2,860,386	\$3,247,708	\$2,864,519	\$37,827,986
4 POLR Transmission Retail Revenue	\$4,237,279	\$3,390,375	\$3,776,375	\$2,958,465	\$3,689,059	\$3,371,513	\$2,555,519	\$2,335,400	\$2,541,390	\$2,860,386	\$3,247,708	\$2,864,519	\$37,827,986
5 Less PA Gross Receipts Tax (GRT)	\$249,999	\$200,032	\$222,806	\$174,549	\$217,654	\$198,919	\$150,776	\$137,789	\$149,942	\$168,763	\$191,615	\$169,007	\$2,231,851
6 Net POLR Transmission Revenue	\$3,987,280	\$3,190,343	\$3,553,569	\$2,783,916	\$3,471,405	\$3,172,593	\$2,404,743	\$2,197,611	\$2,391,448	\$2,691,623	\$3,056,093	\$2,695,512	\$35,596,134
Expenses													
7 Network Integration Transmission Service Expense	\$2,764,346	\$2,668,482	\$2,739,785	\$2,523,519	\$2,616,333	\$2,645,497	\$2,578,965	\$2,649,634	\$2,572,436	\$2,662,005	\$2,626,832	\$2,389,543	\$31,437,377
8 Reliability Must Run (RMR)	\$32,307	\$28,298	\$32,561	\$30,892	\$29,758	\$1,049	\$28,848	\$24,018	\$32,570	\$30,949	\$30,833	\$64	\$302,768
9 Deferred Tax Adjustment Charge	\$0	\$0	\$0	\$55,624	\$55,753	\$56,085	\$56,412	\$56,436	\$56,525	\$56,487	\$57,126	\$57,511	\$507,959
10 Ancillary Service Expense	\$618,077	\$599,698	\$727,541	\$25,859	\$23,083	\$45,448	\$35,694	\$97,894	\$26,448	(\$133,875)	\$52,582	\$57,964	\$2,177,513
11 PJM Administrative Expense	\$95,789	\$76,471	\$82,809	\$9,107	\$10,949	\$10,581	\$9,500	\$8,395	\$7,078	\$26	\$55	\$34	\$310,774
12 Other PJM Expense	\$162,909	\$162,534	\$125,552	\$152,213	\$153,778	\$154,695	\$155,601	\$149,323	\$160,912	\$155,910	\$177,034	\$182,134	\$1,892,555
13 Total Transmission Expenses	\$3,674,408	\$3,535,482	\$3,708,268	\$2,797,213	\$2,889,655	\$2,913,955	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,667,280	\$36,528,944
Over/ (Under) Collection													
14 Net (Over)/Under Collection	(\$312,872)	\$345,140	\$154,999	\$13,298	(\$581,750)	(\$259,639)	\$480,278	\$789,189	\$404,522	\$79,778	(\$111,571)	(\$8,262)	\$1,032,810
15 Interest	(\$32,852)	\$34,514	\$14,896	\$1,197	(\$49,449)	(\$20,891)	\$34,521	\$55,173	\$30,194	\$4,787	(\$6,136)	(\$413)	\$65,541
16 Total (Over)/Under Collection	(\$345,723)	\$379,654	\$169,895	\$14,494	(\$631,198)	(\$279,330)	\$494,799	\$843,362	\$494,715	\$84,565	(\$117,707)	(\$8,675)	\$1,098,351

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$3,006,582	\$2,353,252	\$2,689,286	\$2,452,725	\$3,198,195	\$2,828,482	\$1,992,603	\$1,890,522	\$2,030,603	\$2,393,086	\$2,656,409	\$2,260,519	\$29,752,265
2 RH	\$385,150	\$192,592	\$143,518	\$65,940	\$88,260	\$90,651	\$69,872	\$83,682	\$144,908	\$199,797	\$276,125	\$238,310	\$1,968,804
3 RA	\$39,159	\$27,787	\$28,786	\$25,748	\$33,153	\$28,191	\$22,262	\$21,391	\$25,391	\$31,423	\$36,796	\$34,043	\$354,129
4 GS	\$70,447	\$55,223	\$52,604	\$37,657	\$43,795	\$41,622	\$33,673	\$35,306	\$40,272	\$47,286	\$55,957	\$49,324	\$563,326
5 GM<25 KW	\$326,905	\$296,053	\$341,012	\$258,568	\$307,560	\$281,079	\$243,452	\$252,332	\$235,267	\$236,313	\$263,685	\$232,832	\$3,275,069
6 GM=>25 KW	\$668,565	\$630,898	\$732,640	\$603,209	\$701,684	\$655,960	\$589,157	\$580,081	\$531,329	\$547,498	\$610,846	\$553,717	\$7,405,663
7 GMH<25 KW	\$27,418	\$19,256	\$18,040	\$34,962	\$28,375	\$27,425	\$23,763	\$7,372	\$15,913	\$19,767	\$25,741	\$21,533	\$269,567
8 GMH=>25 KW	\$79,408	\$55,879	\$54,220	\$151,349	\$121,712	\$113,057	\$104,431	(\$7,220)	\$37,839	\$46,166	\$58,967	\$53,609	\$869,415
9 AL	\$30	\$24	\$21	\$32	\$4	\$6	\$7	\$7	\$6	\$9	\$6	\$5	\$158
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,483	\$4,894	\$5,197	\$1,902	\$2,393	\$2,421	\$2,093	\$2,336	\$2,236	\$2,259	\$2,243	\$1,938	\$35,436
12 SH	\$440	\$406	\$421	\$64	\$111	\$106	\$96	\$108	\$104	\$108	\$107	\$98	\$2,171
13 UMS	\$3,004	\$3,110	\$2,741	\$2,907	\$1,137	\$1,805	\$1,927	\$1,871	\$1,764	\$1,835	\$1,674	\$1,686	\$25,461
14 PAL	\$1,085	\$1,037	\$1,074	\$132	\$260	\$273	\$233	\$261	\$256	\$264	\$263	\$241	\$5,381
15 Total Small and Medium Customers	\$4,613,676	\$3,640,511	\$4,069,560	\$3,635,095	\$4,526,639	\$4,061,338	\$3,083,569	\$2,868,049	\$3,065,869	\$3,625,851	\$3,968,831	\$3,447,855	\$44,526,863
<u>Large Customer Rate Classes</u>													
16 GL	\$64,668	\$75,188	\$60,837	\$45,479	\$71,611	\$66,103	\$77,509	\$53,633	\$85,708	\$73,791	\$70,822	\$100,739	\$846,082
17 GLH	\$12,832	\$10,385	\$13,483	\$10,918	\$13,653	\$27,093	\$35,864	\$9,482	\$28,367	\$3,188	\$28,027	\$39,974	\$233,228
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$77,496	\$85,553	\$74,320	\$56,397	\$85,264	\$93,196	\$113,374	\$63,114	\$114,075	\$76,960	\$98,849	\$140,713	\$1,079,310
21 Total Revenue	\$4,691,171	\$3,726,064	\$4,143,881	\$3,691,493	\$4,611,903	\$4,154,534	\$3,196,943	\$2,931,163	\$3,179,963	\$3,602,811	\$4,067,679	\$3,588,568	\$45,606,173

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,560,966	\$2,082,599	\$2,380,048	\$1,934,110	\$2,518,146	\$2,275,740	\$1,551,128	\$1,488,582	\$1,598,779	\$1,884,186	\$2,091,461	\$1,779,779	\$24,245,523
2 RH	\$310,940	\$155,487	\$115,771	\$53,769	\$72,740	\$66,459	\$57,555	\$68,936	\$119,372	\$164,613	\$227,459	\$196,309	\$1,609,409
3 RA	\$33,641	\$23,870	\$24,724	\$18,945	\$24,417	\$20,762	\$16,396	\$15,755	\$18,700	\$23,143	\$27,074	\$25,081	\$272,508
4 GS	\$77,083	\$60,420	\$57,553	\$38,137	\$44,459	\$42,518	\$34,185	\$35,843	\$40,885	\$48,006	\$56,809	\$50,074	\$585,973
5 GM<25 kW	\$329,249	\$298,088	\$343,231	\$221,959	\$267,062	\$242,744	\$211,289	\$221,470	\$204,024	\$203,356	\$226,589	\$200,816	\$2,969,848
6 GM=>25 kW	\$644,077	\$608,914	\$707,937	\$463,624	\$545,158	\$506,493	\$457,795	\$456,639	\$408,868	\$417,087	\$465,354	\$423,241	\$6,106,183
7 GMH<25 kW	\$23,788	\$16,690	\$15,636	\$28,224	\$20,781	\$20,176	\$17,659	\$760	\$8,980	\$10,037	\$13,057	\$10,926	\$185,793
8 GMH=>25 kW	\$89,738	\$49,072	\$47,615	\$139,358	\$108,357	\$100,046	\$92,792	(\$19,243)	\$24,106	\$29,411	\$37,566	\$34,168	\$712,983
9 AL	\$49	\$40	\$34	\$11	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$151
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$4,653	\$4,153	\$4,388	\$642	\$1,017	\$1,027	\$889	\$992	\$950	\$976	\$952	\$822	\$21,442
12 SH	\$378	\$348	\$357	\$44	\$88	\$84	\$76	\$86	\$83	\$86	\$85	\$78	\$1,794
13 UMS	\$2,563	\$2,667	\$2,298	\$2,177	\$405	\$1,085	\$1,207	\$1,171	\$1,113	\$1,184	\$1,029	\$1,041	\$17,938
14 PAL	\$942	\$901	\$921	\$90	\$213	\$224	\$191	\$214	\$210	\$216	\$216	\$197	\$4,536
15 CL	\$65,971	\$76,418	\$62,037	\$46,492	\$72,616	\$67,157	\$78,572	\$54,744	\$83,886	\$75,020	\$72,152	\$102,115	\$860,180
16 GLH	\$13,265	\$10,726	\$13,844	\$10,882	\$13,601	\$26,998	\$35,773	\$9,450	\$28,333	\$3,063	\$27,922	\$39,870	\$233,724
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,237,279	\$3,390,375	\$3,776,375	\$2,958,465	\$3,689,059	\$3,371,513	\$2,555,519	\$2,335,400	\$2,541,390	\$2,860,388	\$3,247,708	\$2,864,519	\$37,827,988
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,563,969	\$1,959,725	\$2,239,626	\$1,819,997	\$2,369,576	\$2,141,471	\$1,459,611	\$1,400,756	\$1,504,451	\$1,773,018	\$1,968,065	\$1,674,772	\$22,815,037
21 RH	\$292,595	\$146,313	\$108,941	\$80,596	\$88,448	\$62,538	\$54,160	\$64,869	\$112,329	\$184,901	\$214,039	\$184,727	\$1,814,454
22 RA	\$31,656	\$22,462	\$23,258	\$17,828	\$22,976	\$19,537	\$15,428	\$14,825	\$17,597	\$21,777	\$26,476	\$23,601	\$256,430
23 GS	\$72,535	\$56,855	\$54,158	\$35,887	\$41,836	\$40,009	\$32,169	\$33,728	\$38,472	\$45,174	\$53,458	\$47,120	\$551,400
24 GM<25 kW	\$309,823	\$280,482	\$322,981	\$208,864	\$251,305	\$228,422	\$198,832	\$208,403	\$191,987	\$191,358	\$213,202	\$188,568	\$2,794,627
25 GM=>25 kW	\$606,077	\$572,988	\$686,188	\$436,270	\$512,991	\$476,810	\$430,785	\$429,697	\$385,686	\$392,478	\$437,898	\$398,269	\$5,745,918
26 GMH<25 kW	\$22,364	\$15,705	\$14,713	\$26,559	\$19,555	\$18,988	\$16,617	\$715	\$7,603	\$9,445	\$12,287	\$10,281	\$174,831
27 GMH=>25 kW	\$65,621	\$46,177	\$44,805	\$131,136	\$101,964	\$94,143	\$87,317	(\$18,108)	\$22,683	\$27,676	\$35,349	\$32,152	\$670,917
28 AL	\$46	\$38	\$32	\$10	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$142
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$4,379	\$3,908	\$4,110	\$604	\$957	\$967	\$836	\$933	\$894	\$819	\$896	\$774	\$20,177
31 SH	\$355	\$328	\$336	\$42	\$83	\$79	\$72	\$81	\$78	\$81	\$80	\$73	\$1,689
32 UMS	\$2,411	\$2,510	\$2,163	\$2,048	\$381	\$1,021	\$1,135	\$1,102	\$1,047	\$1,114	\$988	\$979	\$16,879
33 PAL	\$888	\$848	\$866	\$85	\$201	\$211	\$180	\$202	\$197	\$203	\$203	\$186	\$4,268
34 GL	\$62,079	\$71,909	\$58,377	\$43,749	\$68,332	\$63,194	\$73,936	\$51,514	\$81,760	\$70,593	\$67,895	\$96,090	\$809,430
35 GLH	\$12,482	\$10,083	\$13,027	\$10,240	\$12,798	\$25,403	\$33,662	\$8,892	\$26,661	\$2,882	\$26,275	\$37,518	\$210,834
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,987,280	\$3,190,343	\$3,553,569	\$2,783,916	\$3,471,405	\$3,172,593	\$2,404,743	\$2,197,611	\$2,391,448	\$2,691,623	\$3,056,093	\$2,695,512	\$35,596,136

EXHIBIT 1

Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>E-Factor Revenue</u>													
1 RS	\$345,616	\$270,653	\$309,238	\$518,616	\$680,049	\$552,742	\$441,475	\$401,940	\$431,824	\$508,901	\$564,948	\$480,740	\$5,506,742
2 RH	\$74,209	\$37,105	\$27,747	\$12,171	\$15,520	\$14,192	\$12,317	\$14,746	\$25,536	\$35,184	\$48,666	\$42,001	\$359,395
3 RA	\$5,517	\$3,917	\$4,062	\$6,803	\$8,736	\$7,428	\$5,866	\$5,637	\$6,691	\$8,280	\$9,723	\$8,952	\$81,521
4 GS	(\$6,635)	(\$5,193)	(\$4,949)	(\$580)	(\$669)	(\$636)	(\$512)	(\$537)	(\$613)	(\$719)	(\$852)	(\$751)	(\$22,647)
5 GM<25 kW	(\$2,344)	(\$2,015)	(\$2,219)	\$36,809	\$40,498	\$38,335	\$32,153	\$30,882	\$31,243	\$32,957	\$37,128	\$32,016	\$305,220
6 GM=>25 kW	\$24,488	\$22,084	\$24,703	\$139,585	\$156,528	\$149,467	\$131,363	\$123,442	\$121,460	\$130,412	\$145,492	\$130,477	\$1,299,500
7 GMH<25 kW	\$3,652	\$2,566	\$2,404	\$6,738	\$7,594	\$7,249	\$6,104	\$6,613	\$7,833	\$9,730	\$12,684	\$10,607	\$89,774
8 GMH=>25 kW	\$9,672	\$6,807	\$6,605	\$11,991	\$13,355	\$13,011	\$11,639	\$12,023	\$13,733	\$16,755	\$21,401	\$19,441	\$156,431
9 AL	(\$20)	(\$16)	(\$14)	\$21	\$3	\$4	\$4	\$5	\$4	\$6	\$4	\$4	\$7
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$830	\$741	\$629	\$1,260	\$1,376	\$1,394	\$1,204	\$1,344	\$1,287	\$1,322	\$1,291	\$1,116	\$13,994
12 SH	\$62	\$57	\$64	\$20	\$23	\$22	\$20	\$22	\$22	\$22	\$22	\$20	\$376
13 UMS	\$442	\$443	\$443	\$731	\$733	\$720	\$721	\$700	\$652	\$651	\$645	\$645	\$7,524
14 PAL	\$144	\$135	\$154	\$42	\$47	\$49	\$42	\$47	\$46	\$48	\$47	\$43	\$845
15 GL	(\$1,309)	(\$1,230)	(\$1,200)	(\$1,013)	(\$1,005)	(\$1,054)	(\$1,053)	(\$1,111)	(\$1,178)	(\$1,228)	(\$1,330)	(\$1,376)	(\$14,098)
16 GLH	(\$433)	(\$361)	(\$361)	\$36	\$52	\$97	\$92	\$32	\$35	\$105	\$104	\$104	(\$496)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$453,892	\$335,689	\$367,506	\$733,026	\$922,844	\$783,021	\$641,424	\$595,754	\$638,573	\$742,425	\$839,971	\$724,049	\$7,778,187

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$1,904,147	\$1,835,877	\$1,890,172	\$1,991,973	\$1,442,888	\$1,453,377	\$1,417,430	\$1,487,072	\$1,422,017	\$1,468,865	\$1,441,956	\$1,512,813	\$18,448,598
2 Small C&I Customer Classes	\$276,215	\$287,129	\$273,822	\$250,935	\$257,542	\$256,052	\$245,425	\$252,405	\$244,014	\$252,679	\$241,387	\$214,840	\$3,032,442
3 Medium C&I Customer Classes	\$502,352	\$497,391	\$500,175	\$811,562	\$941,667	\$947,783	\$828,335	\$853,763	\$828,126	\$854,008	\$883,750	\$761,185	\$8,948,124
4 Large C&I Customer Classes	\$81,632	\$77,987	\$75,615	\$99,130	\$74,247	\$88,275	\$88,775	\$76,394	\$78,276	\$86,452	\$109,724	\$100,708	\$1,008,212
5 Total NITS Expense	\$2,764,346	\$2,698,482	\$2,739,785	\$2,523,519	\$2,616,333	\$2,645,497	\$2,578,665	\$2,649,634	\$2,572,436	\$2,652,005	\$2,626,682	\$2,399,543	\$31,437,376
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$22,901	\$20,385	\$23,091	\$21,517	\$16,876	\$936	\$16,996	\$13,677	\$18,569	\$17,645	\$17,584	\$37	\$188,804
7 Small C&I Customer Classes	\$3,356	\$2,914	\$3,360	\$3,175	\$3,042	\$167	\$2,869	\$2,368	\$3,155	\$3,028	\$3,025	\$6	\$30,524
8 Medium C&I Customer Classes	\$5,950	\$5,299	\$5,130	\$5,800	\$9,840	\$546	\$9,594	\$7,973	\$10,806	\$10,276	\$10,224	\$21	\$82,438
9 Total RMR Expense	\$32,507	\$28,298	\$32,581	\$30,692	\$29,758	\$1,649	\$28,948	\$24,016	\$32,570	\$30,949	\$30,833	\$64	\$302,767
Deferred Tax Adjustment Charge													
10 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$31,544	\$31,645	\$31,875	\$32,123	\$32,176	\$32,227	\$32,216	\$32,726	\$32,987	\$289,518
11 Small C&I Customer Classes	\$0	\$0	\$0	\$5,687	\$5,648	\$5,616	\$5,562	\$5,536	\$5,530	\$5,542	\$5,478	\$5,398	\$49,997
12 Medium C&I Customer Classes	\$0	\$0	\$0	\$18,393	\$18,459	\$18,504	\$18,727	\$18,725	\$18,788	\$18,730	\$18,522	\$18,128	\$163,444
13 Total Deferred Tax Adjustment Expense	\$0	\$0	\$0	\$55,624	\$56,753	\$56,085	\$56,412	\$56,436	\$56,525	\$56,487	\$57,126	\$57,511	\$507,959
14 Total NITS, RMR and Deferred Tax Expense	\$2,796,653	\$2,696,780	\$2,772,368	\$2,610,035	\$2,701,844	\$2,703,291	\$2,664,228	\$2,730,088	\$2,661,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,248,102
Ancillary Service Expense													
15 Operating Reserves	\$416,855	\$420,535	\$528,591	\$10,844	\$394	\$26,913	\$22,424	\$79,352	\$5,227	(\$133,977)	\$53,417	\$64,012	\$1,494,786
16 Regulation	\$73,865	\$48,278	\$69,142	\$7,221	\$14,517	\$7,579	\$3,730	\$4,940	\$4,567	\$29	\$28	\$2	\$236,716
17 Schedule 1A	\$15,008	\$11,984	\$12,348	\$1,490	\$1,811	\$1,711	\$1,509	\$1,497	\$1,441	\$5	\$11	\$0	\$49,583
18 Synchronized Reserve	\$1,205	\$1,515	\$895	\$100	\$580	\$615	\$703	\$767	\$1	\$1	\$1	\$0	\$7,482
19 Synchronous Condensing	\$0	\$0	\$4	\$0	\$174	\$0	(\$2)	\$0	\$0	\$0	\$0	\$0	\$176
20 Black Start	\$1,324	\$1,317	\$1,304	\$0	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,017
21 Reactive	\$111,200	\$115,050	\$114,256	\$5,204	\$5,637	\$8,630	\$5,330	\$11,467	\$14,113	\$65	(\$874)	(\$6,950)	\$384,972
22 Total Ancillary Service Expense	\$618,077	\$596,698	\$727,541	\$25,659	\$23,053	\$45,448	\$35,694	\$97,994	\$26,448	(\$133,875)	\$52,582	\$57,984	\$2,177,513
PJM Administrative Expense													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$36,755	\$70,880	\$76,799	\$3,410	\$10,103	\$9,782	\$8,795	\$7,710	\$6,403	\$24	\$50	\$34	\$287,705
24 North East Reliability Council (NERC) (PJM Sched 10)	\$2,886	\$2,301	\$2,490	\$287	\$348	\$329	\$280	\$282	\$278	\$1	\$2	\$0	\$9,493
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$4,127	\$3,250	\$3,550	\$410	\$498	\$470	\$415	\$403	\$397	\$1	\$5	\$0	\$13,575
26 Total Administrative Charges	\$43,768	\$76,471	\$82,839	\$3,707	\$10,949	\$10,581	\$9,500	\$8,395	\$7,078	\$26	\$55	\$34	\$310,774
Other PJM Expenses													
27 Expansion Cost Recovery (Schedule 13)	\$2,141	\$2,136	\$2,126	\$2,120	\$2,124	\$2,137	\$2,150	\$2,151	\$2,154	\$2,152	\$2,104	\$2,118	\$25,614
28 PJM Customer Payment Defaults	\$0	\$0	(\$36,146)	\$0	\$0	\$0	\$0	(\$6,341)	\$0	\$0	\$0	\$0	(\$42,487)
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$180,158	\$189,808	\$158,051	\$149,599	\$151,729	\$152,632	\$153,524	\$153,588	\$153,830	\$153,726	\$173,099	\$180,077	\$1,902,792
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
31 Michigan - Ontario Interface Phase Angle Regulators	\$810	\$590	\$621	\$541	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,282
32 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	(\$18)	(\$75)	(\$73)	(\$72)	(\$75)	(\$72)	(\$69)	(\$69)	(\$62)	(\$585)
22 Total Other PJM Expenses	\$182,909	\$162,634	\$125,552	\$152,213	\$153,778	\$154,695	\$155,601	\$149,323	\$160,912	\$155,810	\$177,094	\$182,134	\$1,892,555
33 Total PJM Ancillary, Administrative and Other Expenses	\$877,755	\$838,703	\$835,802	\$187,179	\$187,810	\$210,724	\$200,796	\$255,711	\$194,439	\$21,961	\$229,731	\$240,132	\$4,380,842
34 Total Transmission Expenses	\$3,674,408	\$3,535,482	\$3,708,269	\$2,797,213	\$2,889,655	\$2,913,955	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,250	\$36,628,944

EXHIBIT 1

Delaware Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
POLR Single Coincident Peak (1CP) Load (MW)													
Small and Medium Customer Classes													
1 RS	561.0	557.6	556.4	554.5	557.2	562.3	566.2	567.5	567.2	569.4	564.9	567.0	6,791.4
2 RH	31.1	30.8	30.8	30.8	31.0	31.6	32.1	32.3	32.4	32.8	30.9	31.3	378.0
3 RA	6.3	6.2	6.2	6.1	6.1	6.2	6.2	6.2	6.2	6.2	5.9	6.1	74.1
4 GS	12.2	11.9	11.8	11.5	11.5	11.5	11.7	11.5	12.1	12.3	11.7	11.5	141.5
5 GM <25 KW	65.9	69.7	68.9	68.6	68.3	67.2	66.5	66.5	66.3	66.0	63.2	61.8	803.3
6 GM >25 KW	143.9	143.0	141.7	143.3	143.9	143.7	145.8	142.2	144.0	144.1	136.4	139.7	1,712.5
7 GMH <25 KW	4.9	4.9	4.9	4.9	4.8	4.8	4.7	4.7	4.7	4.7	4.5	4.4	57.0
8 GMH >25 KW	15.1	15.2	15.0	14.7	15.0	15.3	15.1	15.1	14.9	14.8	14.4	15.1	179.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	4.2
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	844.9	842.1	838.1	834.8	838.1	843.0	848.0	847.2	848.2	850.7	832.2	837.2	10,101.5
Large Customer Classes													
16 GL	21.8	20.5	20.0	20.3	20.1	21.1	21.3	22.2	23.6	24.6	26.6	27.5	269.5
17 GLH	4.3	3.6	3.6	3.6	3.2	3.7	3.2	3.2	3.3	10.5	10.4	10.4	77.4
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	26.1	24.1	23.6	23.9	23.3	30.8	30.4	25.4	27.0	35.1	37.0	38.0	346.9
21 Total POLR 1CP (MW)	871.0	864.2	861.7	858.7	861.5	873.8	879.4	872.6	875.2	885.8	869.3	875.2	10,448.4
22 Residential, Small C&I & Lighting	508.8	493.3	493.8	491.9	494.7	500.5	504.6	503.3	505.1	508.8	502.0	504.7	7,207.7
23 Small C&I	87.1	85.6	85.6	84.0	84.6	83.6	83.3	83.0	83.1	83.0	79.3	77.7	1,001.8
24 Medium C&I	158.0	153.2	156.7	158.0	158.9	159.0	160.9	157.9	158.9	158.9	150.6	154.9	1,892.0
25 Large C&I	26.1	24.1	23.6	23.9	23.3	30.8	30.4	25.4	27.0	35.1	37.0	38.0	346.9
26 Total POLR 1CP (MW)	871.0	864.2	861.7	858.7	861.5	873.8	879.4	872.6	875.2	885.8	869.3	875.2	10,448.4

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$1,927,131	\$1,836,062	\$1,913,253	\$1,445,334	\$1,491,409	\$1,426,168	\$1,465,949	\$1,512,924	\$1,472,813	\$1,518,725	\$1,492,276	\$1,345,837	\$18,927,926
28 Small C&I Customer Classes	\$279,571	\$270,041	\$277,182	\$258,767	\$266,235	\$281,834	\$253,878	\$260,309	\$262,738	\$261,249	\$249,890	\$220,245	\$3,112,964
29 Medium C&I Customer Classes	\$508,311	\$482,680	\$506,305	\$533,774	\$599,956	\$393,933	\$394,625	\$380,481	\$357,703	\$363,014	\$362,901	\$760,332	\$9,189,007
30 Large C&I Customer Classes	\$81,632	\$77,987	\$75,619	\$69,130	\$74,247	\$89,275	\$89,775	\$76,394	\$73,276	\$86,452	\$106,724	\$100,705	\$1,008,212
31 Total NITS Expense	\$2,796,653	\$2,689,780	\$2,772,369	\$2,610,035	\$2,701,844	\$2,703,231	\$2,664,226	\$2,730,088	\$2,661,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,248,102

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Small and Medium Customer Classes													
32 RS	\$1,825,713	\$1,739,938	\$1,792,630	\$1,354,165	\$1,397,355	\$1,391,681	\$1,372,253	\$1,416,010	\$1,378,283	\$1,420,524	\$1,400,233	\$1,281,927	\$17,729,959
33 RH	\$100,078	\$98,482	\$98,348	\$75,289	\$77,734	\$78,274	\$77,685	\$80,526	\$78,848	\$81,846	\$78,571	\$85,705	\$892,183
34 RA	\$20,163	\$19,392	\$19,398	\$14,592	\$15,406	\$15,347	\$15,141	\$15,520	\$15,146	\$15,547	\$14,680	\$13,491	\$194,723
35 GS	\$39,143	\$37,215	\$38,119	\$36,300	\$36,067	\$36,175	\$35,744	\$37,251	\$38,723	\$38,665	\$36,696	\$32,488	\$439,592
36 GM <25 KW	\$234,588	\$217,480	\$223,180	\$209,632	\$214,620	\$210,676	\$208,798	\$208,384	\$201,648	\$207,748	\$198,927	\$176,251	\$2,496,227
37 GM >25 KW	\$480,043	\$445,450	\$457,055	\$758,110	\$787,930	\$783,630	\$774,284	\$798,394	\$777,372	\$800,770	\$780,259	\$704,031	\$8,326,038
38 GMH <25 KW	\$15,842	\$15,345	\$15,883	\$14,895	\$15,246	\$14,884	\$14,331	\$14,674	\$14,367	\$14,637	\$14,264	\$12,506	\$177,145
39 GMH >25 KW	\$48,289	\$47,240	\$48,140	\$47,694	\$48,128	\$48,303	\$48,342	\$48,067	\$48,380	\$48,244	\$48,642	\$48,301	\$572,567
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,134	\$1,156	\$1,138	\$888	\$914	\$968	\$968	\$869	\$788	\$808	\$795	\$714	\$11,068
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$2,715,021	\$2,618,735	\$2,688,780	\$2,540,939	\$2,527,597	\$2,614,956	\$2,574,451	\$2,693,694	\$2,593,254	\$2,682,989	\$2,605,067	\$2,346,413	\$31,239,850
Large Customer Classes													
47 GL	\$66,115	\$66,315	\$64,062	\$58,684	\$58,918	\$60,979	\$62,731	\$68,872	\$68,107	\$60,462	\$78,795	\$73,015	\$788,577
48 GLH	\$10,514	\$11,622	\$11,553	\$10,448	\$10,530	\$27,897	\$27,043	\$9,822	\$10,075	\$26,040	\$30,920	\$27,890	\$221,635
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$81,632	\$77,987	\$75,615	\$69,130	\$74,247	\$88,275	\$89,775	\$76,894	\$78,276	\$86,452	\$109,724	\$100,705	\$1,008,212
52 Total	\$2,796,653	\$2,689,780	\$2,772,366	\$2,610,035	\$2,701,844	\$2,703,231	\$2,664,226	\$2,730,088	\$2,661,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,248,102

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	147,869	115,812	132,323	167,187	219,226	179,199	142,319	129,574	139,208	104,056	182,124	154,976	1,872,889
2 RH	27,783	13,892	10,368	10,501	13,391	12,245	10,627	12,723	22,033	30,357	41,989	38,239	242,170
3 RA	2,537	1,446	1,469	1,774	2,278	1,937	1,630	1,470	1,745	2,180	2,536	2,336	22,781
4 GS	5,989	4,691	4,467	4,669	5,238	5,010	4,031	4,227	4,824	5,665	6,709	5,910	61,324
5 GM<25 KW	24,572	21,206	23,350	25,476	28,182	26,877	22,375	21,477	21,742	22,895	25,836	22,280	286,219
6 GM=>25 KW	47,273	42,633	47,669	50,851	57,023	54,451	47,855	44,970	44,248	47,509	53,002	47,532	585,037
7 GMH<25 KW	2,827	1,998	1,861	1,865	2,102	2,007	1,690	1,831	2,169	2,694	3,512	2,937	27,480
8 GMH=>25 KW	8,114	5,711	5,541	5,675	6,320	6,157	5,509	5,693	6,499	7,930	10,128	8,201	82,474
9 AL	10	8	7	9	1	2	2	2	2	3	2	2	49
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	942	841	941	799	873	884	763	852	816	839	818	708	10,078
12 SH	76	70	78	87	77	73	68	74	72	74	74	67	859
13 UMS	252	261	290	239	257	220	235	228	215	223	207	209	2,774
14 PAL	190	178	202	168	166	195	167	187	183	190	189	173	2,208
15 Total POLR MWh	268,063	208,737	228,587	289,181	335,153	288,048	237,170	223,305	243,755	264,632	327,125	282,571	3,196,318
16 Residential & Lighting Customer Classes	179,179	132,508	145,869	180,745	238,293	193,746	155,710	145,111	164,274	187,900	227,939	194,712	2,153,785
17 Small C&I	33,487	27,888	29,688	31,911	35,518	33,694	28,386	27,584	23,734	31,294	36,056	31,126	375,023
18 Medium C&I	55,397	48,544	53,230	58,525	63,343	60,608	53,363	50,660	50,747	55,428	63,131	55,733	687,510
19 Total POLR MWh	268,063	208,737	228,587	289,181	335,153	288,048	237,170	223,305	243,755	264,632	327,125	282,571	3,196,318
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	\$591,861	\$548,164	\$604,667	\$82,788	\$70,059	\$105,293	\$94,898	\$130,940	\$95,311	(\$2,150)	\$137,059	\$148,209	\$2,603,239
21 Small C&I	\$104,786	\$105,096	\$118,210	\$18,485	\$12,651	\$18,139	\$16,576	\$25,481	\$16,533	(\$465)	\$23,683	\$28,004	\$483,059
22 Medium C&I	\$181,127	\$185,442	\$212,325	\$95,905	\$105,202	\$89,282	\$88,382	\$99,291	\$83,594	\$24,576	\$68,990	\$68,019	\$1,294,544
23 Total Ancillary, Admin & Other Expenses	\$877,755	\$838,703	\$935,902	\$187,179	\$187,910	\$210,724	\$200,766	\$255,711	\$194,439	\$21,961	\$229,731	\$240,132	\$4,380,842
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
24 RS	\$486,504	\$479,086	\$549,449	\$76,578	\$94,999	\$94,999	\$86,682	\$116,921	\$80,768	-\$1,782	\$109,510	\$116,372	\$2,262,097
25 RH	\$91,773	\$57,468	\$43,136	\$4,910	\$9,970	\$6,528	\$6,473	\$11,481	\$12,783	-\$330	\$25,248	\$27,212	\$280,554
26 RA	\$8,727	\$5,981	\$6,229	\$813	\$876	\$1,033	\$992	\$1,327	\$1,012	-\$23	\$1,825	\$1,755	\$27,884
27 GS	\$16,796	\$17,679	\$17,786	\$2,647	\$1,649	\$2,867	\$2,878	\$8,912	\$2,608	-\$84	\$4,407	\$4,747	\$79,361
28 GM<25 KW	\$77,188	\$78,931	\$93,014	\$14,758	\$9,869	\$14,362	\$13,201	\$19,875	\$11,793	-\$541	\$16,970	\$17,898	\$388,566
29 GM=>25 KW	\$154,583	\$163,533	\$190,671	\$77,281	\$94,705	\$80,220	\$80,156	\$88,139	\$72,886	\$21,061	\$57,921	\$57,742	\$1,138,913
30 GMH<25 KW	\$8,843	\$7,498	\$7,410	\$1,081	\$743	\$1,080	\$897	\$1,694	\$1,172	-\$40	\$2,307	\$2,858	\$35,132
31 GMH=>25 KW	\$28,534	\$21,906	\$22,154	\$8,624	\$10,497	\$9,072	\$9,226	\$11,152	\$10,705	\$3,515	\$11,068	\$11,177	\$155,631
32 AL	\$33	\$34	\$29	\$4	\$0	\$1	\$1	\$2	\$1	\$0	\$1	\$1	\$108
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$9,112	\$8,480	\$9,808	\$388	\$259	\$471	\$466	\$789	\$473	-\$9	\$482	\$531	\$14,318
35 SH	\$252	\$291	\$325	\$31	\$23	\$39	\$40	\$57	\$42	-\$1	\$44	\$50	\$1,203
36 UMS	\$833	\$1,078	\$953	\$109	\$76	\$117	\$143	\$205	\$125	-\$2	\$124	\$157	\$3,918
37 PAL	\$927	\$736	\$840	\$77	\$55	\$104	\$102	\$166	\$106	-\$2	\$113	\$130	\$3,957
38 Total	\$877,755	\$838,703	\$935,902	\$187,179	\$187,910	\$210,724	\$200,766	\$255,711	\$194,439	\$21,961	\$229,731	\$240,132	\$4,380,842

EXHIBIT 1

Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$2,294,217	\$2,218,134	\$2,342,279	\$1,430,744	\$1,462,353	\$1,486,680	\$1,458,935	\$1,532,931	\$1,459,002	\$1,418,742	\$1,509,740	\$1,378,269	\$19,992,056
2 RH	\$191,851	\$153,950	\$142,484	\$80,089	\$81,704	\$84,803	\$84,158	\$82,006	\$91,429	\$81,517	\$101,819	\$96,917	\$1,282,737
3 RA	\$26,890	\$25,374	\$26,124	\$16,805	\$16,082	\$16,380	\$16,073	\$16,846	\$16,159	\$15,524	\$15,205	\$15,246	\$222,706
4 GS	\$57,879	\$54,895	\$55,905	\$37,947	\$37,916	\$38,872	\$38,128	\$41,162	\$39,331	\$38,579	\$41,105	\$37,235	\$518,953
5 GM<25 kW	\$301,774	\$297,411	\$316,194	\$224,309	\$224,879	\$225,038	\$216,996	\$228,259	\$213,401	\$207,407	\$215,897	\$193,148	\$2,864,793
6 GM=25 kW	\$614,636	\$608,985	\$648,536	\$835,391	\$882,535	\$863,850	\$854,440	\$884,533	\$850,261	\$821,830	\$838,180	\$761,773	\$9,464,952
7 GMH<25 kW	\$24,685	\$22,832	\$23,293	\$15,946	\$15,989	\$16,064	\$15,328	\$16,368	\$15,538	\$14,797	\$16,571	\$14,865	\$212,277
8 GMH=25 kW	\$74,803	\$69,146	\$70,594	\$86,288	\$92,623	\$92,374	\$89,568	\$95,219	\$91,038	\$85,760	\$93,711	\$87,478	\$1,028,598
9 AL	\$53	\$34	\$29	\$4	\$0	\$1	\$1	\$2	\$1	(\$0)	\$1	\$1	\$108
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$3,112	\$3,480	\$3,908	\$366	\$259	\$471	\$465	\$769	\$473	(\$9)	\$492	\$531	\$14,318
12 SH	\$252	\$291	\$325	\$31	\$23	\$39	\$40	\$67	\$42	(\$1)	\$44	\$50	\$1,208
13 UMS	\$2,017	\$2,228	\$2,142	\$997	\$991	\$1,004	\$1,012	\$1,074	\$913	\$806	\$920	\$874	\$14,973
14 PAL	\$627	\$738	\$840	\$77	\$55	\$104	\$102	\$169	\$106	(\$2)	\$113	\$130	\$3,057
15 Total Small and Medium Customers	\$3,692,776	\$3,467,495	\$3,632,653	\$2,728,083	\$2,815,407	\$2,825,680	\$2,775,246	\$2,909,405	\$2,777,693	\$2,684,950	\$2,834,799	\$2,586,545	\$35,620,732
<u>Large Customer Classes</u>													
16 GL	\$68,118	\$66,315	\$64,062	\$58,684	\$58,918	\$60,379	\$62,731	\$66,872	\$68,197	\$60,482	\$78,795	\$73,015	\$786,577
17 GLH	\$13,514	\$11,672	\$11,553	\$10,446	\$15,330	\$27,897	\$27,043	\$9,522	\$10,079	\$25,960	\$30,829	\$27,690	\$221,635
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$81,632	\$77,987	\$75,615	\$69,130	\$74,247	\$88,276	\$89,775	\$76,394	\$78,276	\$86,452	\$109,724	\$100,705	\$1,008,212
21 Total Expense	\$3,674,408	\$3,535,482	\$3,708,268	\$2,797,213	\$2,889,655	\$2,913,955	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,250	\$36,628,944

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-14	Feb-14	Total
Rate RS													
1 Revenue Excluding GRT	\$2,503,989	\$1,959,725	\$2,229,626	\$1,819,997	\$2,369,576	\$2,141,471	\$1,459,611	\$1,400,756	\$1,504,461	\$1,773,019	\$1,968,005	\$1,574,772	\$22,815,057
2 Expense	\$2,294,217	\$2,218,734	\$2,342,279	\$1,430,744	\$1,462,553	\$1,486,580	\$1,458,305	\$1,532,951	\$1,458,002	\$1,418,742	\$1,509,740	\$1,379,299	\$19,952,006
3 (Over)/Under Collection	(\$209,752)	\$258,408	\$102,653	(\$389,253)	(\$507,222)	(\$654,791)	(\$876)	\$132,175	(\$45,440)	(\$354,277)	(\$458,325)	(\$256,473)	(\$2,822,961)
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	(\$22,024)	\$25,341	\$9,732	(\$38,035)	(\$71,114)	(\$92,383)	(\$51)	\$9,292	(\$2,954)	(\$21,257)	(\$25,206)	(\$14,824)	(\$268,002)
7 Total RS (Over)/Under Collection	(\$231,776)	\$284,249	\$112,405	(\$424,286)	(\$588,336)	(\$707,175)	(\$726)	\$141,427	(\$48,404)	(\$375,533)	(\$483,532)	(\$311,295)	(\$3,021,963)
Rate RH													
8 Revenue Excluding GRT	\$22,595	\$148,313	\$108,941	\$50,595	\$68,446	\$82,533	\$54,160	\$64,369	\$112,328	\$154,501	\$214,039	\$184,727	\$1,514,454
9 Expense	\$191,951	\$153,950	\$142,484	\$80,999	\$81,704	\$84,803	\$84,158	\$92,005	\$91,429	\$81,517	\$101,815	\$89,917	\$1,282,737
10 (Over)/Under Collection	(\$100,714)	\$7,363	\$33,543	\$29,503	\$13,255	\$22,265	\$29,988	\$27,138	(\$20,806)	(\$73,384)	(\$112,220)	(\$87,810)	(\$231,717)
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$10,574)	\$764	\$3,157	\$2,505	\$1,127	\$1,701	\$2,750	\$1,900	(\$1,358)	(\$4,403)	(\$6,172)	(\$4,390)	(\$13,239)
14 Total RH (Over)/Under Collection	(\$111,322)	\$8,401	\$38,730	\$32,158	\$14,382	\$24,046	\$32,248	\$28,037	(\$22,258)	(\$11,781)	(\$118,392)	(\$92,200)	(\$244,957)
Rate RA													
15 Revenue Excluding GRT	\$31,656	\$22,462	\$28,285	\$17,828	\$22,976	\$18,537	\$15,428	\$14,825	\$17,597	\$21,777	\$25,478	\$23,601	\$269,439
16 Expense	\$25,390	\$25,374	\$26,124	\$16,805	\$16,082	\$16,380	\$16,073	\$16,846	\$18,159	\$15,824	\$16,205	\$15,245	\$222,706
17 (Over)/Under Collection	(\$4,758)	\$2,911	\$2,658	(\$2,223)	(\$6,899)	(\$3,158)	\$643	\$2,021	(\$1,438)	(\$6,253)	(\$9,271)	(\$8,955)	(\$53,728)
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$360)	\$291	\$272	(\$182)	(\$566)	(\$253)	\$48	\$141	(\$93)	(\$375)	(\$510)	(\$418)	(\$2,165)
21 Total RA (Over)/Under Collection	(\$5,265)	\$3,203	\$3,130	(\$2,205)	(\$7,461)	(\$3,410)	\$693	\$2,163	(\$1,831)	(\$6,629)	(\$9,781)	(\$9,773)	(\$35,888)
Rate QS													
22 Revenue Excluding GRT	\$72,635	\$56,856	\$54,166	\$35,957	\$41,835	\$40,009	\$32,168	\$33,728	\$38,472	\$45,174	\$53,458	\$47,129	\$551,400
23 Expense	\$57,879	\$54,885	\$55,905	\$37,947	\$37,915	\$38,872	\$38,128	\$41,162	\$38,331	\$38,579	\$41,105	\$37,235	\$518,853
24 (Over)/Under Collection	(\$14,953)	\$1,961	\$1,747	\$2,060	(\$3,920)	(\$1,138)	\$6,859	\$7,434	\$898	(\$6,594)	(\$12,352)	(\$9,883)	(\$32,447)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$1,636)	(\$195)	\$166	\$185	(\$333)	(\$91)	\$447	\$320	\$56	(\$395)	(\$679)	(\$454)	(\$2,354)
28 Total QS (Over)/Under Collection	(\$18,195)	(\$2,157)	\$1,914	\$2,245	(\$4,253)	(\$7,229)	\$6,406	\$7,954	\$914	(\$6,290)	(\$13,032)	(\$10,379)	(\$34,901)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$309,523	\$220,482	\$322,981	\$208,884	\$251,305	\$228,422	\$198,832	\$206,403	\$191,887	\$191,358	\$213,202	\$186,968	\$2,794,627
30 Expense	\$301,774	\$297,411	\$316,194	\$224,389	\$224,378	\$226,038	\$218,996	\$228,269	\$213,401	\$207,407	\$215,867	\$193,148	\$2,864,793
31 (Over)/Under Collection	(\$8,945)	\$16,929	(\$5,787)	\$15,525	(\$28,426)	(\$3,984)	\$18,164	\$19,656	\$21,414	\$18,049	\$2,855	\$4,160	\$70,186
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	(\$845)	\$1,653	(\$646)	\$1,397	(\$2,246)	(\$271)	\$1,362	\$1,393	\$1,392	\$993	\$148	\$209	\$4,549
35 Total GM < 25 (Over)/Under Collection	(\$8,894)	\$13,621	(\$7,132)	\$16,923	(\$28,073)	(\$3,656)	\$19,626	\$21,246	\$22,806	\$17,012	\$2,843	\$4,359	\$74,713

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Rate GM => 25 KW													
36 Revenue Excluding GRT	\$606,377	\$572,988	\$565,168	\$435,270	\$512,991	\$476,610	\$436,735	\$429,697	\$385,686	\$392,478	\$437,898	\$398,289	\$5,745,918
37 Expense	\$814,636	\$508,986	\$518,636	\$703,391	\$897,535	\$763,250	\$584,440	\$584,533	\$550,291	\$521,850	\$538,180	\$761,773	\$9,484,952
38 (Over)/Under Collection	\$8,559	\$35,888	(\$17,633)	\$359,121	\$395,543	\$337,240	\$423,665	\$454,836	\$464,575	\$128,352	\$400,288	\$363,504	\$3,719,034
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$899	\$3,660	(\$1,675)	\$35,921	\$31,411	\$30,979	\$31,774	\$31,839	\$30,197	\$28,761	\$22,016	\$18,175	\$260,897
42 Total GM > 25 (Over)/Under Collection	\$9,458	\$33,568	(\$19,308)	\$435,042	\$400,956	\$418,219	\$455,428	\$486,675	\$494,772	\$458,113	\$422,298	\$381,679	\$3,979,931
Rate GMH < 25 KW													
43 Revenue Excluding GRT	\$22,364	\$15,705	\$14,713	\$25,559	\$19,555	\$18,986	\$16,517	\$715	\$7,603	\$9,445	\$12,287	\$10,281	\$174,631
44 Expense	\$24,685	\$22,232	\$23,295	\$15,945	\$15,989	\$15,064	\$15,328	\$16,398	\$15,539	\$14,797	\$16,571	\$14,265	\$212,277
45 (Over)/Under Collection	\$2,320	\$7,127	\$8,580	(\$10,613)	(\$3,666)	(\$3,372)	(\$1,289)	\$1,163	\$7,938	\$5,332	\$4,284	\$4,584	\$37,446
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$244	\$713	\$845	(\$365)	(\$303)	(\$234)	(\$97)	\$1,056	\$516	\$321	\$236	\$228	\$2,580
49 Total GMH (Over)/Under Collection	\$2,564	\$7,842	\$9,395	(\$11,569)	(\$3,669)	(\$3,199)	(\$1,386)	\$1,649	\$8,452	\$5,673	\$4,520	\$4,813	\$40,026
Rate GMH => 25 KW													
50 Revenue Excluding GRT	\$55,621	\$46,177	\$44,805	\$131,135	\$101,964	\$94,143	\$57,317	(\$18,105)	\$22,693	\$27,576	\$36,349	\$32,152	\$870,917
51 Expense	\$74,693	\$59,145	\$70,581	\$36,298	\$32,323	\$32,374	\$39,593	\$35,212	\$31,038	\$30,763	\$35,711	\$37,473	\$1,026,598
52 (Over)/Under Collection	\$9,162	\$22,565	\$25,780	(\$44,848)	(\$5,341)	(\$1,769)	\$2,251	(\$113,327)	\$50,353	\$58,064	\$58,361	\$36,525	\$357,681
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$964	\$2,297	\$2,450	(\$4,036)	(\$794)	(\$142)	\$169	\$7,933	\$4,443	\$3,485	\$3,210	\$2,785	\$22,745
56 Total GMH (Over)/Under Collection	\$10,146	\$25,268	\$28,238	(\$48,885)	(\$10,135)	(\$1,910)	\$2,420	(\$121,259)	\$72,796	\$61,549	\$61,571	\$39,092	\$380,426
Rate AL													
57 Revenue Excluding GRT	\$49	\$39	\$32	\$10	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$142
58 Expense	\$33	\$34	\$29	\$4	\$6	\$1	\$1	\$2	\$2	\$3	\$3	\$1	\$788
59 (Over)/Under Collection	(\$13)	(\$4)	(\$3)	(\$6)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$3)	(\$1)	(\$3)	(\$34)
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$1)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
63 Total AL (Over)/Under Collection	(\$15)	(\$4)	(\$3)	(\$6)	(\$1)	(\$1)	(\$1)	(\$0)	(\$1)	(\$3)	(\$1)	(\$3)	(\$37)
Rate BE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total BE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Rate SM													
71 Revenue Excluding GRT	\$4,379	\$3,905	\$4,110	\$504	\$857	\$967	\$836	\$833	\$894	\$919	\$896	\$774	\$20,177
72 Expense	\$3,112	\$3,480	\$3,908	\$385	\$259	\$471	\$463	\$769	\$473	\$89	\$457	\$531	\$14,318
73 (Over)/Under Collection	(\$1,267)	(\$426)	(\$202)	(\$239)	(\$698)	(\$496)	(\$471)	(\$184)	(\$420)	(\$928)	(\$404)	(\$242)	(\$5,859)
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$133)	(\$43)	(\$19)	(\$21)	(\$59)	(\$40)	(\$29)	(\$11)	(\$27)	(\$96)	(\$22)	(\$12)	(\$472)
77 Total SM (Over)/Under Collection	(\$1,400)	(\$471)	(\$221)	(\$260)	(\$756)	(\$535)	(\$500)	(\$176)	(\$448)	(\$963)	(\$426)	(\$254)	(\$6,331)
Rate SH													
78 Revenue Excluding GRT	\$355	\$328	\$336	\$42	\$63	\$79	\$72	\$81	\$79	\$81	\$90	\$73	\$1,089
79 Expense	\$252	\$291	\$235	\$31	\$25	\$39	\$40	\$67	\$42	(\$1)	\$44	\$50	\$1,208
80 (Over)/Under Collection	(\$104)	(\$37)	(\$11)	(\$11)	(\$60)	(\$40)	(\$32)	(\$14)	(\$36)	(\$82)	(\$36)	(\$23)	(\$485)
81 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
82 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
83 Interest (Note 1)	(\$11)	(\$4)	(\$1)	(\$1)	(\$5)	(\$3)	(\$2)	(\$1)	(\$2)	(\$5)	(\$2)	(\$1)	(\$39)
84 Total SH (Over)/Under Collection	(\$115)	(\$41)	(\$12)	(\$12)	(\$65)	(\$44)	(\$34)	(\$15)	(\$38)	(\$87)	(\$38)	(\$24)	(\$524)
Rate UMS													
85 Revenue Excluding GRT	\$2,411	\$2,510	\$2,163	\$2,048	\$381	\$1,021	\$1,135	\$1,102	\$1,047	\$1,114	\$865	\$979	\$16,879
86 Expense	\$2,017	\$2,228	\$2,142	\$997	\$691	\$1,004	\$1,012	\$1,074	\$915	\$806	\$820	\$871	\$14,573
87 (Over)/Under Collection	(\$394)	(\$282)	(\$21)	(\$1,051)	\$610	(\$17)	(\$123)	(\$28)	(\$134)	(\$308)	(\$49)	(\$109)	(\$1,806)
88 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
89 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
90 Interest (Note 1)	(\$41)	(\$28)	(\$2)	(\$86)	\$32	(\$1)	(\$9)	(\$2)	(\$5)	(\$18)	(\$3)	(\$5)	(\$162)
91 Total UMS (Over)/Under Collection	(\$435)	(\$310)	(\$23)	(\$1,146)	\$642	(\$18)	(\$132)	(\$29)	(\$143)	(\$327)	(\$52)	(\$114)	(\$2,068)
Rate PAL													
92 Revenue Excluding GRT	\$886	\$848	\$856	\$85	\$201	\$211	\$130	\$202	\$197	\$205	\$208	\$185	\$4,286
93 Expense	\$827	\$736	\$840	\$77	\$55	\$104	\$102	\$188	\$106	(\$2)	\$113	\$130	\$3,037
94 (Over)/Under Collection	(\$259)	(\$112)	(\$27)	(\$8)	(\$146)	(\$107)	(\$78)	(\$83)	(\$83)	(\$205)	(\$90)	(\$55)	(\$1,211)
95 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
96 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
97 Interest (Note 1)	(\$27)	(\$11)	(\$3)	(\$1)	(\$12)	(\$9)	(\$6)	(\$2)	(\$5)	(\$12)	(\$5)	(\$3)	(\$67)
98 Total PAL (Over)/Under Collection	(\$286)	(\$124)	(\$30)	(\$9)	(\$188)	(\$116)	(\$84)	(\$85)	(\$88)	(\$217)	(\$95)	(\$58)	(\$1,278)
Rate GL													
99 Revenue Excluding GRT	\$62,079	\$71,009	\$68,377	\$43,748	\$65,332	\$83,194	\$73,935	\$51,514	\$81,760	\$70,593	\$67,895	\$66,090	\$809,430
100 Expense	\$68,118	\$66,315	\$84,062	\$53,854	\$56,818	\$60,379	\$62,731	\$65,872	\$68,187	\$66,432	\$73,795	\$73,015	\$785,577
101 (Over)/Under Collection	\$6,039	(\$5,304)	\$14,315	(\$10,106)	(\$8,486)	(\$22,816)	(\$11,205)	(\$15,357)	(\$13,563)	(\$16,101)	(\$10,900)	(\$23,073)	(\$22,833)
102 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
103 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
104 Interest (Note 1)	\$834	(\$559)	\$340	\$1,344	(\$890)	(\$225)	(\$840)	\$1,075	(\$882)	(\$306)	\$699	(\$1,154)	(\$874)
105 Total GL (Over)/Under Collection	\$6,873	(\$559)	\$6,655	\$10,279	(\$10,215)	(\$3,041)	(\$12,045)	\$15,432	(\$14,444)	(\$10,707)	\$11,499	(\$24,228)	(\$24,727)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Rate GLH													
105 Revenue Excluding GRT	\$12,482	\$10,893	\$13,027	\$10,240	\$12,790	\$25,403	\$33,682	\$8,892	\$20,001	\$2,682	\$28,275	\$37,518	\$219,834
106 Expense	\$13,514	\$11,872	\$11,853	\$10,445	\$15,330	\$27,887	\$27,643	\$5,522	\$10,079	\$25,960	\$30,529	\$27,690	\$221,695
107 (Over)/Under Collection	\$1,032	\$1,973	(\$1,474)	\$208	\$2,551	\$2,494	(\$9,519)	\$530	(\$16,542)	\$23,077	\$4,654	(\$9,827)	\$1,701
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
110 Interest (Note 1)	\$108	\$158	(\$148)	\$19	\$215	\$189	(\$496)	\$44	(\$1,078)	\$1,385	\$266	(\$491)	\$178
111 Total GLH (Over)/Under Collection	\$1,140	\$1,738	(\$1,614)	\$224	\$2,747	\$2,683	(\$9,115)	\$974	(\$17,658)	\$24,462	\$4,910	(\$10,318)	\$1,879
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$9,987,280	\$9,180,243	\$9,553,669	\$2,785,918	\$3,471,406	\$3,172,583	\$2,404,743	\$2,187,611	\$2,391,448	\$2,681,623	\$3,088,063	\$2,695,512	\$35,596,134
127 Expense	\$8,674,408	\$9,635,462	\$9,708,258	\$2,747,213	\$2,888,655	\$2,913,955	\$2,885,021	\$2,985,799	\$2,856,888	\$2,771,401	\$2,944,523	\$2,671,290	\$35,678,944
128 Total (Over)/Under Collection	(\$312,972)	\$345,140	\$154,698	\$138,705	(\$18,258)	(\$281,750)	(\$258,639)	\$480,278	\$788,183	\$464,522	\$19,776	(\$111,571)	\$1,032,808
129 Total Interest	(\$22,893)	\$24,514	\$14,685	\$1,167	(\$9,449)	(\$20,891)	\$34,521	\$95,173	\$30,194	\$4,787	(\$8,138)	(\$413)	\$66,541
130 Total (Over)/Under Collection w/ Interest	(\$345,723)	\$379,654	\$169,383	\$144,494	(\$29,707)	(\$312,641)	(\$224,118)	\$575,451	\$818,377	\$469,309	\$27,638	(\$112,004)	\$1,099,349
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
131 RS	(\$231,776)	\$284,249	\$112,406	(\$424,286)	(\$684,396)	(\$707,175)	(\$726)	\$141,427	(\$48,404)	(\$376,533)	(\$483,532)	(\$311,286)	(\$9,423,883)
132 RH	(\$111,322)	\$8,401	\$35,730	\$35,156	\$14,322	\$24,045	\$32,248	\$25,057	(\$22,258)	(\$77,787)	(\$119,382)	(\$22,200)	(\$244,937)
133 RA	(\$5,266)	\$3,208	\$1,130	(\$2,266)	(\$7,481)	(\$9,410)	\$93	\$2,163	(\$1,531)	(\$6,629)	(\$9,781)	(\$6,773)	(\$35,608)
134 GA	(\$15,185)	(\$2,157)	\$1,814	\$2,245	(\$4,253)	(\$1,229)	\$8,408	\$7,854	\$914	(\$6,990)	(\$13,032)	(\$10,379)	(\$34,601)
135 GMA<25 KW	(\$8,894)	\$18,821	(\$7,432)	(\$28,672)	(\$9,656)	\$19,528	\$21,248	\$22,562	\$17,012	\$22,845	\$422,208	\$41,878	\$4,369
136 GMA=25 KW	\$9,458	\$39,598	(\$19,208)	\$49,042	\$40,865	\$418,219	\$435,429	\$488,575	\$494,772	\$485,118	\$422,208	\$41,878	\$3,879,811
137 GMH<25 KW	\$2,564	\$7,839	\$9,599	(\$1,569)	(\$3,569)	(\$3,165)	(\$1,386)	\$16,748	\$8,482	\$5,673	\$4,320	\$4,813	\$40,025
138 GMH=25 KW	\$10,146	\$25,256	\$28,238	(\$48,885)	(\$10,135)	(\$1,910)	\$2,420	\$121,268	\$72,796	\$61,589	\$81,571	\$58,082	\$380,429
139 AL	(\$15)	(\$4)	(\$4)	(\$5)	(\$1)	(\$1)	(\$3)	(\$3)	(\$1)	(\$3)	(\$1)	(\$3)	(\$37)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$1,400)	(\$471)	(\$221)	(\$280)	(\$758)	(\$835)	(\$380)	(\$778)	(\$448)	(\$543)	(\$425)	(\$254)	(\$6,331)
142 SH	(\$115)	(\$49)	(\$12)	(\$12)	(\$5)	(\$4)	(\$4)	(\$15)	(\$39)	(\$50)	(\$38)	(\$24)	(\$24)
143 LMS	(\$435)	(\$310)	(\$22)	(\$1,145)	\$652	(\$19)	(\$12)	(\$28)	(\$143)	(\$327)	(\$51)	(\$14)	(\$2,060)
144 PAL	(\$285)	(\$124)	(\$29)	(\$8)	(\$158)	(\$119)	(\$84)	(\$35)	(\$87)	(\$85)	(\$85)	(\$85)	(\$1,308)
145 GL	\$6,573	(\$6,153)	\$5,225	\$16,279	(\$10,215)	(\$3,041)	(\$12,045)	\$16,432	(\$14,444)	(\$10,707)	\$11,469	(\$26,229)	(\$23,727)
146 GLH	\$1,140	\$1,738	(\$1,614)	\$224	\$2,747	\$2,683	(\$7,119)	\$974	(\$17,658)	\$24,462	\$4,910	(\$10,318)	\$1,879
146 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
146 Total	(\$345,723)	\$379,654	\$169,383	\$144,494	(\$29,707)	(\$312,641)	(\$224,118)	\$575,451	\$818,377	\$469,309	\$27,638	(\$112,004)	\$1,099,349

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G=C*F	H = E-G	
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2013-May 2013 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2013-May 2013 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue	
1	RS	kWh	\$0.002337	388,018,424	\$906,799	396,023,376	\$925,507	(\$18,708)
2	RH	kWh	\$0.002671	47,110,392	\$125,832	52,063,528	\$139,062	(\$13,230)
3	RA	kWh	\$0.002709	4,832,030	\$13,090	4,981,892	\$13,496	(\$406)
4	GS	kWh	(\$0.001106)	13,459,564	(\$14,913)	15,146,412	(\$16,782)	\$1,869
5	GM < 25 kW (kWh)	kWh	(\$0.000095)	63,303,693	(\$6,014)	69,240,712	(\$6,578)	\$564
6	GM < 25 kW (kW)	kW	\$0.00	0	\$0	298,201	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000518	106,853,853	\$55,350	137,595,642	\$71,275	(\$15,924)
8	GM => 25 kW (kW)	kW	\$0.00	0	\$0	482,110	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.001292	5,810,239	\$7,507	6,673,875	\$8,623	(\$1,116)
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.001192	16,216,343	\$19,330	19,365,796	\$23,084	(\$3,754)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
13	AL	kWh	(\$0.001962)	5,203	(\$10)	25,192	(\$49)	\$39
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.000881	2,887,699	\$2,544	2,724,570	\$2,400	\$144
16	SH	kWh	\$0.000814	211,188	\$172	224,933	\$183	(\$11)
17	UMS (kWh)	kWh	\$0.000000	652,776	\$0	742,260	\$0	\$0
18	UMS (kW)	kW	\$1.20	915	\$1,098	1,106	\$1,327	(\$229)
19	PAL	kWh	\$0.000761	363,274	\$276	569,907	\$434	(\$157)
20	GL	kW	(\$0.06)	55,045	(\$3,303)	62,317	(\$3,739)	\$436
21	GLH	kW	(\$0.10)	6,818	(\$682)	11,543	(\$1,154)	\$472
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total E-Factor Revenue				\$1,107,076		\$1,157,086	(\$50,010)

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2012, Attachment B, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2013, Exhibit 1, page 15.

EXHIBIT 1

Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 E-Factor Revenue for the Reconciliation Period - June 2013 to May 2014

A	B	C	D	E=C*D	F	G=C*F	H	
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2013-Feb 2014 Billing Units	Actual E-Factor Revenue	Forecast Mar 2014-May 2014 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue Jun 2013-May 2014	
1	RS	kWh	\$0.003102	1,476,864,929	\$4,581,235	393,114,692	\$1,219,442	\$5,800,677
2	RH	kWh	\$0.001159	190,106,116	\$220,333	49,945,411	\$57,887	\$278,220
3	RA	kWh	\$0.003834	17,768,664	\$68,125	4,815,960	\$18,464	\$86,589
4	GS	kWh	(\$0.000127)	46,177,425	(\$5,865)	14,535,614	(\$1,846)	(\$7,711)
5	GM < 25 kW (kWh)	kWh	\$0.001437	216,978,543	\$311,798	68,492,853	\$98,424	\$410,222
6	GM < 25 kW (kW)	kW	\$0.00	976,666	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.002745	447,440,995	\$1,228,226	136,603,951	\$374,978	\$1,603,203
8	GM => 25 kW (kW)	kW	\$0.00	1,444,352	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.003612	20,805,986	\$75,151	5,859,496	\$21,164	\$96,316
10	GMH < 25 kW (kW)	kW	\$0.00	48,135	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.002113	63,108,055	\$133,347	18,155,851	\$38,363	\$171,711
12	GMH => 25 kW (kW)	kW	\$0.00	87,326	\$0	0	\$0	\$0
13	AL	kWh	\$0.002316	24,249	\$56	23,181	\$54	\$110
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.001577	7,351,622	\$11,594	2,656,495	\$4,189	\$15,783
16	SH	kWh	\$0.000300	643,953	\$193	211,850	\$64	\$257
17	UMS (kWh)	kWh	\$0.000000	2,031,510	\$0	708,376	\$0	\$0
18	UMS (kW)	kW	\$2.01	3,083	\$6,197	989	\$1,947	\$8,144
19	PAL	kWh	\$0.000251	1,638,326	\$411	551,121	\$138	\$550
20	GL	kW	(\$0.05)	207,187	(\$10,359)	66,083	(\$3,304)	(\$13,663)
21	GLH	kW	\$0.01	65,810	\$658	8,985	\$90	\$748
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue				\$6,621,100		\$1,830,054	\$8,451,155

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2013, Attachment A, page 2.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2014

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.012859		
RH		\$0.006083		
RA		\$0.011714		
GS		\$0.009297		
GM<25 kW		\$0.008314	\$1.21	
GM=>25 kW		\$0.012750	\$1.57	
GMH<25 kW		\$0.006757	\$1.47	
GMH=>25 kW		\$0.009941	\$4.39	
GL			\$3.67	
GLH			\$3.72	
L			\$3.66	
HVPS			\$3.66	
AL		\$0.000619		
SE		\$0.001267		
UMS		\$0.001267	\$2.74	
SM (1)		\$0.000785		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.03
175 watt lamp	74			\$0.06
250 watt lamp	102			\$0.08
400 watt lamp	161			\$0.13
1,000 watt lamp	386			\$0.30
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.02
100 watt lamp	50			\$0.04
150 watt lamp	71			\$0.06
250 watt lamp	110			\$0.09
400 watt lamp	170			\$0.13
1,000 watt lamp	387			\$0.30
SH (1)		\$0.000591		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.03
150 watt lamp	71			\$0.04
200 watt lamp	96			\$0.06
400 watt lamp	170			\$0.10
PAL (1)		\$0.000491		
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.01
100 watt lamp	50			\$0.02
150 watt lamp	71			\$0.03
250 watt lamp	110			\$0.05
400 watt lamp	170			\$0.08
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.01
100 watt lamp	46			\$0.02
150 watt lamp	67			\$0.03
250 watt lamp	100			\$0.05
400 watt lamp	155			\$0.08

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2014**

		A	B	C	D	E	F	G	H
		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7		Proposed Rates Effective June 1, 2013 B+D+F C+E	
<u>Rate Class</u>		<u>Energy Rate</u> \$/kWh	<u>Demand Rate</u> \$/kW/mo.	<u>Energy Rate</u> \$/kWh	<u>Demand Rate</u> \$/kW/mo.	<u>Energy Rate</u> \$/kWh	<u>Energy Rate</u> \$/kWh	<u>Demand Rate</u> \$/kW/mo.	
1	RS	\$0.013393	n/a	(\$0.001801)	n/a	\$0.001267	\$0.012859	n/a	
2	RH	\$0.006171	n/a	(\$0.001355)	n/a	\$0.001267	\$0.006083	n/a	
3	RA	\$0.012215	n/a	(\$0.001768)	n/a	\$0.001267	\$0.011714	n/a	
4	GS	\$0.008584	n/a	(\$0.000554)	n/a	\$0.001267	\$0.009297	n/a	
5	GM<25 kW	\$0.004867	\$1.21	\$0.000180	n/a	\$0.001267	\$0.006314	\$1.21	
6	GM=>25 kW	\$0.004862	\$1.57	\$0.006621	n/a	\$0.001267	\$0.012750	\$1.57	
7	GMH<25 kW	\$0.004075	\$1.47	\$0.001415	n/a	\$0.001267	\$0.006757	\$1.47	
8	GMH=>25 kW	\$0.003871	\$4.39	\$0.004803	n/a	\$0.001267	\$0.009941	\$4.39	
9	AL	n/a	n/a	(\$0.000648)	n/a	\$0.001267	\$0.000619	n/a	
10	SE	n/a	n/a	n/a	n/a	\$0.001267	\$0.001267	n/a	
11	SM	n/a	n/a	(\$0.000482)	n/a	\$0.001267	\$0.000785	n/a	
12	SH	n/a	n/a	(\$0.000676)	n/a	\$0.001267	\$0.000591	n/a	
13	UMS	n/a	\$3.66	n/a	(\$0.92)	\$0.001267	\$0.001267	\$2.74	
14	PAL	n/a	n/a	(\$0.000776)	n/a	\$0.001267	\$0.000491	n/a	
15	GL	n/a	\$3.66	n/a	(\$0.09)	n/a	n/a	\$3.57	
16	GLH	n/a	\$3.66	n/a	\$0.06	n/a	n/a	\$3.72	
17	L	n/a	\$3.66	n/a	n/a	n/a	n/a	\$3.66	
18	HVPS	n/a	\$3.66	n/a	n/a	n/a	n/a	\$3.66	

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
<u>Rate Class</u>	<u>Class 1CP KW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand KW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
1	Revenue Requirement (1)	\$122,000,000						
2	RS	1,151,358	\$47,641,568	\$2,987,091	\$50,628,659	3,780,238,838	0	\$0.013393
3	RH	56,006	\$2,317,442	\$145,302	\$2,462,744	399,071,609	0	\$0.006171
4	RA	14,077	\$582,474	\$36,521	\$618,995	50,674,445	0	\$0.012215
5	GS	17,808	\$736,889	\$46,202	\$783,092	91,228,901	0	\$0.008584
6	GM<25 kW	128,566	\$5,319,896	\$333,554	\$5,653,449	580,843,267	2,327,759	\$0.004867
7	GM=>25 kW	488,846	\$20,227,783	\$1,268,267	\$21,496,050	2,210,692,027	6,835,816	\$0.004862
8	GMH<25 kW	8,282	\$342,716	\$21,488	\$364,204	44,690,050	124,257	\$0.004075
9	GMH=>25 kW	42,872	\$1,773,970	\$111,227	\$1,885,196	243,495,875	214,866	\$0.003871
10	AL	0	\$0	\$0	\$0	95,726	0	n/a
11	SE	0	\$0	\$0	\$0	27,350,706	0	n/a
12	SM	0	\$0	\$0	\$0	28,513,687	0	n/a
13	SH	0	\$0	\$0	\$0	845,861	0	n/a
14	UMS	2,435	\$100,777	\$6,319	\$107,095	21,172,001	29,226	n/a
15	PAL	0	\$0	\$0	\$0	2,616,664	0	n/a
16	GL	543,210	\$22,477,285	\$1,409,309	\$23,886,594	3,120,903,960	6,518,524	n/a
17	GLH	89,733	\$3,713,006	\$232,803	\$3,945,809	509,033,968	1,076,790	n/a
18	L	218,700	\$9,049,510	\$567,398	\$9,616,907	1,347,666,432	2,624,403	n/a
19	HVPS	186,490	\$7,716,684	\$483,830	\$8,200,514	1,219,816,018	2,237,876	n/a
20	TOTAL	2,948,384	\$122,000,000	\$7,649,309	\$129,649,309	13,678,950,035	21,989,517	

(1) The revenue requirement is the net zonal revenue requirement estimated for the Company's FERC Formula Filing to be submitted May 15, 2014, effective June 1, 2014 to May 31, 2015. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 18, 2013 at hour 15, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2014 to May 2015 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

	A	B	C	D
	Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	[C-(B-A)] Total Current E-Factor Balance (Over)/Under Collection
	March 2013 to May 2013	June 2013 to May 2014	May 15, 2013 Filing Att. A, Page 5	Total (Over) / Under Collection
<u>Rate Class</u>	<u>Exh. 1, Page 14</u>	<u>Exh. 1, Page 15</u>		
1 RS	(\$18,708)	\$5,800,677	\$5,657,440	(\$161,944)
2 RH	(\$13,230)	\$278,220	\$243,610	(\$47,839)
3 RA	(\$406)	\$86,589	\$85,261	(\$1,734)
4 GS	\$1,869	(\$7,711)	(\$7,160)	\$2,420
5 GM < 25 kW	\$564	\$410,222	\$383,844	(\$25,814)
6 GM => 25 kW	(\$15,924)	\$1,603,203	\$1,174,093	(\$445,035)
7 GMH < 25 kW	(\$1,116)	\$96,316	\$90,994	(\$6,437)
8 GMH => 25 kW	(\$3,754)	\$171,711	\$141,519	(\$33,945)
9 AL	\$39	\$110	\$49	(\$22)
10 SE	\$0	\$0	(\$4,026)	(\$4,026)
11 SM	\$144	\$15,783	\$17,259	\$1,620
12 SH	(\$11)	\$257	\$252	(\$15)
13 UMS	(\$229)	\$8,144	\$7,014	(\$1,359)
14 PAL	(\$157)	\$550	\$369	(\$338)
15 GL	\$436	(\$13,663)	(\$11,681)	\$2,418
16 GLH	\$472	\$748	\$324	\$48
17 L	\$0	\$0	(\$1,088)	(\$1,088)
18 HVPS	\$0	\$0	\$0	\$0
19 Total	(\$50,010)	\$8,451,155	\$7,778,074	(\$723,091)

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection Exh. 1, Page 13	PA GRT at 5.90% Exh. 1, Page 1	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection Exh. 1, Page 1	Total Prior Period E-Factor Revenue (Over)/Under Collection Att. A, Page 4	Total E-Factor Revenue (Over)/Under Collection Total (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$3,028,983)	(\$189,915)	(\$3,218,898)	(\$161,944)	(\$3,380,842)	1,877,555,303	0	(\$0.001801)	n/a
2 RH	(\$244,957)	(\$15,359)	(\$260,316)	(\$47,839)	(\$308,155)	227,362,443	0	(\$0.001355)	n/a
3 RA	(\$35,888)	(\$2,250)	(\$38,139)	(\$1,734)	(\$39,873)	22,554,587	0	(\$0.001768)	n/a
4 GS	(\$34,801)	(\$2,182)	(\$36,983)	\$2,420	(\$34,563)	62,333,141	0	(\$0.000554)	n/a
5 GM<25 kW	\$74,713	\$4,684	\$79,398	(\$25,814)	\$53,584	298,207,750	0	\$0.000180	n/a
6 GM=>25 kW	\$3,979,931	\$249,539	\$4,229,470	(\$445,035)	\$3,784,435	571,560,549	0	\$0.006621	n/a
7 GMH<25 kW	\$40,026	\$2,510	\$42,536	(\$6,437)	\$36,098	25,512,004	0	\$0.001415	n/a
8 GMH=>25 kW	\$360,426	\$23,852	\$404,278	(\$33,945)	\$370,333	77,103,208	0	\$0.004803	n/a
9 AL	(\$37)	(\$2)	(\$40)	(\$22)	(\$62)	94,840	0	(\$0.000648)	n/a
10 SE	\$0	\$0	\$0	(\$4,026)	(\$4,026)	0	0	n/a	n/a
11 SM	(\$6,331)	(\$397)	(\$6,728)	\$1,620	(\$5,108)	10,608,151	0	(\$0.000482)	n/a
12 SH	(\$524)	(\$33)	(\$557)	(\$15)	(\$572)	845,861	0	(\$0.000676)	n/a
13 UMS	(\$2,068)	(\$130)	(\$2,198)	(\$1,359)	(\$3,557)	2,771,940	3,874	n/a	(\$0.92)
14 PAL	(\$1,308)	(\$82)	(\$1,390)	(\$338)	(\$1,728)	2,227,223	0	(\$0.000776)	n/a
15 GL	(\$23,727)	(\$1,488)	(\$25,214)	\$2,418	(\$22,796)	128,122,563	266,926	n/a	(\$0.09)
16 GLH	\$1,879	\$118	\$1,997	\$48	\$2,045	17,474,859	36,292	n/a	\$0.06
17 L	\$0	\$0	\$0	(\$1,088)	(\$1,088)	0	0	n/a	n/a
18 HVPS	\$0	\$0	\$0	\$0	\$0	0	0	n/a	n/a
19 Total	\$1,098,350	\$68,866	\$1,167,216	(\$723,091)	\$444,125	3,324,334,419	307,092		

(1) Forecast June 2014 to May 2015 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2014 through May 2015 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2014

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$274,619	\$3,295,431
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$60,705	\$728,465
3 Dominion Virginia Power's Network Customers	\$194,972	\$2,339,669
4 PSE&G's Network Customers	\$160,293	\$1,923,522
5 PPL Electric Utilities Corp. dba PPL Utilities	\$65,212	\$782,547
6 AEP East Operating Companies	\$9,116	\$109,397
7 Atlantic Electric's Network Customers	\$5,545	\$66,541
8 Delmarva's Network Customers	\$17,062	\$204,749
9 PEPCO's Network Customers	\$25,793	\$309,511
10 Total Charges	\$813,319	\$9,759,832

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load 1CP(MW)	858.7	2,089.7	2,948.4
12 Allocated Charges for Cost Recovery	\$2,842,379	\$6,917,453	\$9,759,832
13 Forecast Sales (MWh)	3,324,334	10,354,616	13,678,950
14 Average Charge for POLR Cost Recovery (\$/MWh)	\$0.8550		

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component**

Component of Projected Rate

1	Average Ancillary Service Charge (1)			n/a	
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a	
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a	
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a	
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a	
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a	
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)		\$0.8550	\$/MWh
<u>Expansion Cost Recovery</u>					
8	Expansion Cost Recovery Charges, Mar. 2012-Feb. 2013	Schedule 13 Exh. 1, page 6	\$25,614		
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,178,737</u>		
10	Expansion Cost Recovery Charge	Line 8 / Line 9		\$0.0081	\$/MWh
<u>Reliability Must Run (RMR) Charges</u>					
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$389,991		
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,178,737</u>		
13	RMR Charge	Line 11 / Line 12		\$0.1164	\$/MWh
<u>Deferred Tax Charges</u>					
14	Estimated Annual Charges (4)	Attachment H-17C Exh. 1, page 6	\$677,279		
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,178,737</u>		
16	Deferred Tax Charge	Line 14 / Line 15		\$0.2131	\$/MWh
17	Total (Line 7 + Line 10 + Line 13 + Line 16)			\$1.1926	\$/MWh
18	Pennsylvania Gross Receipts Tax	5.60%		\$0.0748	\$/MWh
19	Total Charges			\$1.2674	\$/MWh
20	Adjustment to Retail Rates			\$0.001267	\$/kWh

Calculation of Projected PJM Charges

21	Average PJM Charge	\$1.1926	\$/MWh
22	Forecast POLR Sales (excluding large C&I customer sales)	3,178,737	MWh
23	Projected PJM Charges	\$3,790,962	

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2014 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Rates Effective - 5/1/14		Proposed Rates Effective 6/1/14		Change	Change	
	Rate	Charges	Rate	Charges			
Residential 600 kWh Customer (RS)							
1	Distribution (\$/month)	\$10.00	\$10.00	\$10.00	\$10.00	\$0.00	0.0%
2	Consumer Education Surcharge (\$ per customer)	(15.00)	(\$0.15)	(15.00)	(\$0.15)	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (\$/kWh)	(0.1100)	(\$0.66)	(0.1100)	(\$0.66)	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (\$/kWh)	0.2200	\$1.32	0.2200	\$1.32	\$0.00	0.0%
5	Smart Meter (\$/month)	13.00	\$0.13	13.00	\$0.13	\$0.00	0.0%
6	Universal Service Charge (\$/kWh)	0.848	\$5.09	0.848	\$5.09	\$0.00	0.0%
7	Distribution (\$/kWh)	4.7172	\$28.30	4.7172	\$28.30	\$0.00	0.0%
8	Transmission (\$/kWh)	1.4587	\$8.75	1.2859	\$7.72	(\$1.04)	-11.8%
9	Supply (\$/kWh)	5.1308	\$30.78	5.1308	\$30.78	\$0.00	0.0%
10	Total		\$83.57		\$82.54	(\$1.04)	-1.2%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)							
11	Distribution (\$/month)	\$42.00	\$42.00	\$42.00	\$42.00	\$0.00	0.0%
12	Distribution (\$/kWh) - over 5KW	\$5.80	\$28.00	\$5.80	\$28.00	\$0.00	0.0%
13	Consumer Education Surcharge (\$ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
14	EEC&DR Surcharge, Phase I (\$/kWh)	(0.0900)	(\$1.80)	(0.0900)	(\$1.80)	\$0.00	0.0%
15	EEC&DR Surcharge, Phase II (\$/kWh)	0.0900	\$1.80	0.0900	\$1.80	\$0.00	0.0%
16	Smart Meter (\$/month)	13.00	\$0.13	13.00	\$0.13	\$0.00	0.0%
17	Distribution (\$/kWh)	1.1159	\$22.32	1.1159	\$22.32	\$0.00	0.0%
18	Transmission (\$/kWh)	\$1.09	\$10.90	\$1.21	\$12.10	\$1.20	11.0%
19	Transmission (\$/kWh)	0.6195	\$12.39	0.6314	\$12.63	\$0.24	1.9%
20	Supply (\$/kWh)	5.1007	\$102.01	5.1007	\$102.01	\$0.00	0.0%
21	Total		\$217.75		\$219.19	\$1.44	0.7%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)							
22	Distribution (\$/month)	\$54.00	\$54.00	\$54.00	\$54.00	\$0.00	0.0%
23	Distribution (\$/kWh) - over 5KW	\$5.58	\$111.60	\$5.58	\$111.60	\$0.00	0.0%
24	Consumer Education Surcharge (\$ per customer)	(5.00)	(\$0.05)	(5.00)	(\$0.05)	\$0.00	0.0%
25	EEC&DR Surcharge, Phase I (\$/kWh)	(0.0900)	(\$9.00)	(0.0900)	(\$9.00)	\$0.00	0.0%
26	EEC&DR Surcharge, Phase II (\$/kWh)	0.0900	\$9.00	0.0900	\$9.00	\$0.00	0.0%
27	Smart Meter (\$/month)	11.00	\$0.11	11.00	\$0.11	\$0.00	0.0%
28	Distribution (\$/kWh)	0.9453	\$94.53	0.9453	\$94.53	\$0.00	0.0%
29	Transmission (\$/kWh)	\$1.44	\$36.00	\$1.57	\$39.25	\$3.25	9.0%
30	Transmission (\$/kWh)	0.7361	\$73.61	1.2750	\$127.50	\$53.89	73.2%
31	Supply (\$/kWh)	4.4441	\$444.41	4.4441	\$444.41	\$0.00	0.0%
32	Total		\$814.21		\$871.35	\$57.14	7.0%
Industrial 500 KW & 200,000 kWh Customer (GL)							
33	Distribution (\$/kWh) - first 300 KW	\$2,700.00	\$2,700.00	\$2,700.00	\$2,700.00	\$0.00	0.0%
34	Distribution (\$/kWh) - additional KW	\$8.15	\$1,630.00	\$8.15	\$1,630.00	\$0.00	0.0%
35	Consumer Education Surcharge (\$ per customer)	(22.80)	(\$0.22)	(22.80)	(\$0.22)	\$0.00	0.0%
36	EEC&DR Surcharge, Phase I (\$/month)	(\$518.00)	(\$518.00)	(\$518.00)	(\$518.00)	\$0.00	0.0%
37	EEC&DR Surcharge, Phase I (\$/kWh)	\$0.33	\$165.00	\$0.33	\$165.00	\$0.00	0.0%
38	EEC&DR Surcharge, Phase II (\$/month)	\$891.97	\$891.97	\$891.97	\$891.97	\$0.00	0.0%
39	EEC&DR Surcharge, Phase II (\$/kWh)	\$0.72	\$360.00	\$0.72	\$360.00	\$0.00	0.0%
40	Smart Meter (\$/month)	11.00	\$0.11	11.00	\$0.11	\$0.00	0.0%
41	Transmission - 1C/P rate (\$/kWh/month)	\$3.12	\$1,560.00	\$3.57	\$1,785.00	\$225.00	14.4%
42	Supply (\$/kWh)	4.3763	\$8,752.60	4.3763	\$8,752.60	\$0.00	0.0%
43	Total		\$15,341.46		\$15,566.46	\$225.00	1.5%

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates

Rate Class	Forecast POLR Billing Units (June 2014 - May 2015)		Current Rates Effective 6/1/13			Proposed Rates Effective 6/1/14		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	1,877,555,303	0	\$0.014587		\$27,387,453	\$0.012858	
2 RH	227,362,443	0	\$0.008577		\$1,495,309	\$0.008083		\$1,383,137
3 RA	22,554,587	0	\$0.014550		\$328,184	\$0.011714		\$264,213
4 GS	62,333,141	0	\$0.008338		\$519,715	\$0.008297		\$579,536
5 GM<25 KW	298,207,750	0	\$0.006195	\$1.09	\$1,847,306	\$0.006314	\$1.21	\$1,883,003
6 GM=25 KW	571,580,549	0	\$0.007361	\$1.44	\$4,207,509	\$0.012750	\$1.57	\$7,287,626
7 GMH<25 KW	25,512,004	0	\$0.007343	\$1.21	\$187,327	\$0.006757	\$1.47	\$172,395
8 GMH=25 KW	77,103,205	0	\$0.005822	\$4.04	\$448,929	\$0.009941	\$4.39	\$768,514
9 GL	128,122,563	266,928		\$3.12	\$632,810		\$3.57	\$952,927
10 GLH	17,474,858	36,282		\$3.18	\$116,407		\$3.72	\$136,005
11 L	0	0		\$3.17	\$0		\$3.66	\$0
12 HVPS	0	0		\$3.17	\$0		\$3.66	\$0
13 AL	94,840	0	\$0.003455		\$328	\$0.006619		\$59
14 SE	0	0	\$0.001139		\$0	\$0.001267		\$0
15 SM	10,608,151	0	\$0.002716		\$28,814	\$0.000785		\$8,332
16 SH	845,881	0	\$0.001439		\$1,217	\$0.000891		\$500
17 UMS	2,771,840	3,874	\$0.000851	\$5.18	\$20,234	\$0.001267	\$2.74	\$14,127
18 PAL	2,227,223	0	\$0.001390		\$3,096	\$0.000491		\$1,094
19 Total	3,324,334,419	307,092			\$37,423,619			\$37,592,703

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2014 - May 2015)		Current Rates Effective 6/1/13			Proposed Rates Effective 6/1/14		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	20 RS	3,780,238,839	0	\$0.014587		\$55,141,445	\$0.012858	
21 RH	399,071,609	0	\$0.008577		\$2,624,589	\$0.008083		\$2,427,712
22 RA	30,674,445	0	\$0.014550		\$737,901	\$0.011714		\$593,621
23 GS	91,228,901	0	\$0.008338		\$760,639	\$0.008297		\$848,192
24 GM<25 KW	580,843,287	2,327,759	\$0.006195	\$1.09	\$3,139,408	\$0.006314	\$1.21	\$3,484,255
25 GM=25 KW	2,210,692,027	6,835,816	\$0.007361	\$1.44	\$29,117,466	\$0.012750	\$1.57	\$38,919,439
26 GMH<25 KW	44,890,050	124,257	\$0.007343	\$1.21	\$478,496	\$0.006757	\$1.47	\$484,646
27 GMH=25 KW	243,495,875	214,968	\$0.005822	\$4.04	\$2,285,799	\$0.009941	\$4.39	\$3,363,952
28 GL	3,120,803,980	6,518,524		\$3.12	\$20,337,795		\$3.57	\$23,271,130
29 GLH	509,033,968	1,078,790		\$3.18	\$3,424,193		\$3.72	\$4,005,660
30 L	1,347,666,432	2,624,403		\$3.17	\$8,319,356		\$3.66	\$9,605,313
31 HVPS	1,219,816,018	2,237,876		\$3.17	\$7,084,068		\$3.66	\$8,190,628
32 AL	95,726	0	\$0.003455		\$331	\$0.006619		\$59
33 SE	27,350,706	0	\$0.001139		\$31,158	\$0.001267		\$34,664
34 SM	28,513,587	0	\$0.002716		\$77,449	\$0.000785		\$22,395
35 SH	845,881	0	\$0.001439		\$1,217	\$0.000891		\$500
36 UMS	21,172,001	29,226	\$0.000851	\$5.18	\$162,676	\$0.001267	\$2.74	\$106,912
37 PAL	2,616,664	0	\$0.001390		\$3,638	\$0.000491		\$1,286
38 Total	13,678,950,035	21,989,517			\$133,723,019			\$146,971,977

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.