



**Duquesne Light**

*Our Energy...Your Power*

411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
Fax 412-393-5757  
twilliams@duqlight.com

**Tishekia E. Williams**  
Senior Counsel

May 15, 2014

**VIA Electronic Filings**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, Pennsylvania 17120

RE: Duquesne Light Company - Annual Transmission Service Charge  
Supplement No. 93 to Tariff Electric – PA. P.U.C No. 24

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or “Company”) is an original copy of Supplement No. 93 to Tariff Electric – Pa. P.U.C. No. 24 (“Supplement No. 93”) issued May 15, 2014 to become effective June 1, 2014. Supplement No. 93 is being filed to update the Transmission Service Charge (“TSC”) in Duquesne Light’s tariff.

This filing supplements the Company’s transmission service charge filing made on May 6, 2014. It reflects the final numbers submitted by Duquesne Light to the Federal Energy Regulatory Commission (“FERC”) in its Annual Update to the FERC formula rates. This filing derives final retail transmission rates for Duquesne’s POLR customers for the period of June 1, 2014 to May 31, 2015 based on the final FERC submission.

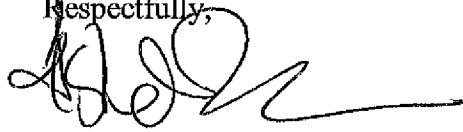
Also enclosed you will find Exhibit 1 and Attachment A which provide the support and detailed calculations for the proposed retail transmission rates. Page 1 of Exhibit A summarizes the total under collection of \$444,125 for the prior reconciliation period, including the e-factor reconciliation.

Attachment A sets forth the calculations to determine the proposed retail transmission rates using the reconciliation amount from Exhibit 1 and proposed rates to be effective June 1, 2014 provided on page 1 of Attachment A. The projected costs include the final revenue requirement submitted to FERC and are shown on page 3.

Ms. Rosemary Chiavetta, Secretary  
May 15, 2014  
Page Two

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412- 393-3623.

Respectfully,

A handwritten signature in black ink, appearing to read 'Tishekia E. Williams', with a long horizontal flourish extending to the right.

Tishekia E. Williams  
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service  
William V. Pfrommer

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's Supplement No. 93 to update the Transmission Service Charge has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

### VIA FIRST-CLASS MAIL

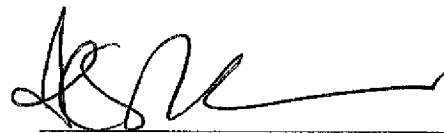
Charles Daniel Shields, Esquire  
Bureau of Investigation & Enforcement  
Commonwealth Keystone Building  
400 North Street, 2nd Floor West  
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Harrisburg, PA 17101

Pamela C. Polacek, Esquire  
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Harrisburg, PA 17108-1166  
*Counsel for DII*

John Ciganek  
Bureau of Audits  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 3rd Floor, F East  
Harrisburg, PA 17120



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Duquesne Light Company  
411 Seventh Avenue, 16-1  
Pittsburgh, PA 15219  
412-393-1541 (phone)  
[twilliams@duqlight.com](mailto:twilliams@duqlight.com)

Dated May 15, 2014



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**  
411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**  
President and Chief Executive Officer

ISSUED: May 15, 2014

EFFECTIVE: June 1, 2014

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# NOTICE

**THIS TARIFF SUPPLEMENT MODIFIES THE SET-UP OF THE TABLE IN AN EXISTING APPENDIX  
AND DECREASES AND INCREASES RATES IN AN EXISTING APPENDIX**

See Page Two

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Appendix A – Transmission Service Charges

Fourteenth Revised Page No. 113  
Cancelling Thirteenth Revised Page No. 113

Seventh Revised Page No. 114  
Cancelling Sixth Revised Page No. 114

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2014.

INCREASES

Appendix A – Transmission Service Charges

Fourteenth Revised Page No. 113  
Cancelling Thirteenth Revised Page No. 113

Seventh Revised Page No. 114  
Cancelling Sixth Revised Page No. 114

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2014.

CHANGE

Appendix A – Transmission Service Charges

Fourteenth Revised Page No. 113  
Cancelling Thirteenth Revised Page No. 113

Seventh Revised Page No. 114  
Cancelling Sixth Revised Page No. 114

The table in Appendix A - Transmission Service Charges has been expanded to separate Rate SH and Rate PAL. This modification was necessary in order to reflect the different rates for each rate class.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	(C)
RS	\$0.012117					(D)
RH	\$0.005741					(D)
RA	\$0.011038					(D)
GS	\$0.008822					(I)
GM < 25 kW	\$0.006044	\$1.15				(D) (I)
GM = > 25 kW	\$0.012481	\$1.49				(I) (I)
GMH < 25 kW	\$0.006531	\$1.38 <sup>(1)</sup>				(D) (I)
GMH = > 25 kW	\$0.009727	\$4.14 <sup>(1)</sup>				(I) (I)
GL	—	\$3.37				(I)
GLH	—	\$3.52				(I)
L	—	\$3.46				(I)
HVPS	—	\$3.46				(I)
AL	\$0.000619	—				(D)
SE	\$0.001267	—				(I)
UMS	\$0.001267	\$2.54				(I) (D)
			Rate Class			
			SH	PAL	SM	
By Wattage						
Mercury Vapor						
	100		—	—	\$0.03	(D)
	175		—	—	\$0.06	(D)
	250		—	—	\$0.08	(D)
	400		—	—	\$0.13	(D)
	1000		—	—	\$0.30	(D)
High Pressure Sodium						
	70		—	\$0.01	\$0.02	(D) (D)
	100		\$0.03	\$0.02	\$0.04	(D) (D) (D)
	150		\$0.04	\$0.03	\$0.06	(D) (D) (D)
	200		\$0.06	—	—	(D)
	250		—	\$0.05	\$0.09	(D) (D)
	400		\$0.10	\$0.08	\$0.13	(D) (D) (D)
	1000		—	—	\$0.30	(D)

(1) June through September

(C) – Indicates Change

(D) – Indicates Decrease

(I) – Indicates Increase

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture		(C)
				Rate Class	Rate Class	
By Wattage			SH	PAL	SM	
<b>Flood Lighting - Unmetered</b>						
70			—	\$0.01	—	(D)
100			—	\$0.02	—	(D)
150			—	\$0.03	—	(D)
250			—	\$0.05	—	(D)
400			—	\$0.08	—	(D)
<b>Light-Emitting Diode (LED)</b>						
43			—	—	\$0.00	
106			—	—	\$0.00	

**BILLING DEMAND**

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer’s daily network service coincident peak load contribution in MW. This quantity is determined based on the customer’s load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1<sup>st</sup> of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1<sup>st</sup>, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company’s coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes GL, GLH, L and HVPS will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

(C) – Indicates Change

(D) – Indicates Decrease

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period**

			Exhibit 1 Reference	Comment
<b>A. Current Period Revenue and Expense Reconciliation - March 2013 to February 2014</b>				
<b>Revenue</b>				
1	Total POLR Transmission Revenue	\$45,606,173	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	\$7,778,187	Page 2 and 5	
3	POLR Transmission Revenue Excluding E-Factor Revenue	\$37,827,986		Line 1 less line 2
4	POLR Transmission Revenue	\$37,827,986	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$2,231,851		Line 4 * 5.90%
6	Net POLR Transmission Revenue	\$35,596,135	Page 4	Line 4 less line 5
<b>Expense</b>				
7	Network Integration Transmission Service Charges (NITS)	\$31,437,376	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	\$302,767	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	\$507,959	Page 6, 7 and 9	
10	Ancillary Services	\$2,177,513	Page 6 and 8	
11	PJM Administrative Expense	\$310,774	Page 6	
12	Other PJM Expense	\$1,892,555	Page 6	
13	Total Expenses	\$36,628,944		
14	(Over)/Under Collection	\$1,032,809	Page 2 and 13	Line 6 less line 13
15	Interest on (Over)/Under Collection	\$85,541	Page 2 and 13	
16	Total (Over)/Under Collection With Interest	\$1,098,350	Page 13	Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	\$68,866		Line 16 * 5.90%/(1-5.90%)
18	Net Revenue to Recover (Over)/Under Collection	\$1,167,216		Line 16 plus line 17
<b>B. E-Factor Reconciliation</b>				
<b>March 2013 to May 2013</b>				
19	Projected E-Factor Revenue - March 2013 to May 2013	\$1,107,076	Page 14	At forecast sales, May 15, 2013 filing, Exhibit 1, page 15
20	Less Actual E-Factor Revenue - March 2013 to May 2013	\$1,157,086	Page 14	At actual sales, March 2013 to May 2013
21	Net Prior Period (Over)/Under Collection - March 2013 to May 2013	(\$50,010)		Line 19 less line 20
<b>June 2013 to May 2014</b>				
22	Actual E-Factor Revenue - June 2013 to February 2014	\$6,621,100	Page 15	At actual sales, June 2013 to February 2014
23	Projected E-Factor Revenue - March 2014 to May 2014	\$1,830,054	Page 15	At forecast sales, March 2014 to May 2014
24	Net Current Period Revenue - June 2013 to May 2014	\$8,451,155		Line 22 plus line 23
25	Previous E-Factor Balance - (Over)/Under Collection	\$7,778,074		May 15, 2013 filing, Attachment A, page 5
26	Current E-Factor Balance - (Over)/Under Collection	(\$723,091)		Line 25 less line 24 less line 21
<b>C. Summary</b>				
27	Revenue Required to Recover (Over)/Under Collection	\$1,167,216		Line 18
28	E-Factor Balance - (Over)/Under Collection	(\$723,091)		Line 26
29	Net E-Factor Revenue (Over)/Under Collection - June 2014 to May 2015	\$444,125		Line 27 plus line 28

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$4,691,171	\$3,726,064	\$4,143,881	\$3,691,493	\$4,611,903	\$4,154,534	\$3,196,943	\$2,931,163	\$3,179,963	\$3,602,811	\$4,087,679	\$3,588,568	\$45,606,173
2 Less E-Factor Revenue	\$453,892	\$335,689	\$367,506	\$733,028	\$922,844	\$783,021	\$611,424	\$595,764	\$638,573	\$742,425	\$639,971	\$724,049	\$7,778,187
3 POLR Transmission Revenue	\$4,237,279	\$3,390,375	\$3,776,375	\$2,958,465	\$3,689,059	\$3,371,513	\$2,585,519	\$2,335,400	\$2,541,390	\$2,860,386	\$3,247,708	\$2,864,519	\$37,827,986
4 POLR Transmission Retail Revenue	\$4,237,279	\$3,390,375	\$3,776,375	\$2,958,465	\$3,689,059	\$3,371,513	\$2,555,519	\$2,335,400	\$2,541,390	\$2,860,386	\$3,247,708	\$2,864,519	\$37,827,986
5 Less PA Gross Receipts Tax (GRT)	\$249,999	\$200,032	\$222,806	\$174,549	\$217,654	\$198,919	\$150,776	\$137,789	\$149,942	\$168,763	\$191,615	\$169,007	\$2,231,851
6 Net POLR Transmission Revenue	\$3,987,280	\$3,190,343	\$3,553,569	\$2,783,916	\$3,471,405	\$3,172,593	\$2,404,743	\$2,197,611	\$2,391,448	\$2,691,623	\$3,056,093	\$2,695,512	\$35,596,134
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$2,764,346	\$2,668,482	\$2,739,785	\$2,523,519	\$2,616,333	\$2,645,497	\$2,578,965	\$2,649,634	\$2,572,436	\$2,662,005	\$2,626,832	\$2,389,543	\$31,437,377
8 Reliability Must Run (RMR)	\$32,307	\$28,298	\$32,581	\$30,892	\$29,758	\$1,649	\$28,848	\$24,018	\$32,570	\$30,949	\$30,833	\$64	\$302,766
9 Deferred Tax Adjustment Charge	\$0	\$0	\$0	\$55,624	\$55,753	\$56,085	\$56,412	\$56,436	\$56,525	\$56,487	\$57,126	\$57,511	\$507,959
10 Ancillary Service Expense	\$619,077	\$599,698	\$727,541	\$25,859	\$23,083	\$45,448	\$35,694	\$97,994	\$26,448	(\$133,875)	\$52,582	\$57,964	\$2,177,613
11 PJM Administrative Expense	\$95,769	\$76,471	\$82,809	\$9,107	\$10,949	\$10,581	\$9,500	\$8,395	\$7,078	\$26	\$55	\$34	\$310,774
12 Other PJM Expense	\$162,909	\$162,534	\$125,552	\$152,213	\$153,778	\$154,695	\$155,601	\$149,323	\$160,912	\$155,810	\$177,094	\$182,134	\$1,892,555
13 Total Transmission Expenses	\$3,674,408	\$3,535,482	\$3,708,268	\$2,797,213	\$2,889,655	\$2,913,955	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,250	\$36,628,944
<b>Over/ (Under) Collection</b>													
14 Net (Over)/Under Collection	(\$312,872)	\$346,140	\$154,699	\$13,298	(\$581,750)	(\$258,639)	\$460,278	\$788,168	\$464,522	\$79,778	(\$111,571)	(\$8,262)	\$1,032,810
15 Interest	(\$32,852)	\$34,514	\$14,696	\$1,197	(\$49,449)	(\$20,691)	\$34,521	\$55,173	\$30,194	\$4,787	(\$6,196)	(\$413)	\$65,541
16 Total (Over)/Under Collection	(\$345,723)	\$379,654	\$169,395	\$14,494	(\$631,199)	(\$279,380)	\$494,799	\$843,341	\$494,715	\$84,565	(\$117,767)	(\$8,675)	\$1,098,351

EXHIBIT 1

**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2014**

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$3,006,582	\$2,353,252	\$2,689,286	\$2,452,725	\$3,198,195	\$2,828,482	\$1,992,603	\$1,890,522	\$2,030,603	\$2,393,086	\$2,656,409	\$2,260,519	\$29,752,265
2 RH	\$385,150	\$192,592	\$143,518	\$65,940	\$88,260	\$80,651	\$69,872	\$83,682	\$144,908	\$199,797	\$276,125	\$238,310	\$1,968,804
3 RA	\$39,159	\$27,787	\$28,786	\$25,748	\$33,153	\$28,191	\$22,262	\$21,391	\$25,391	\$31,423	\$36,796	\$34,043	\$354,129
4 GS	\$70,447	\$55,223	\$52,604	\$37,557	\$43,795	\$41,882	\$33,673	\$35,305	\$40,272	\$47,286	\$55,957	\$49,324	\$563,326
5 GM<25 kW	\$326,905	\$296,053	\$341,012	\$256,568	\$307,560	\$281,079	\$243,452	\$252,332	\$235,267	\$236,313	\$263,695	\$232,832	\$3,275,069
6 GM=>25 kW	\$668,565	\$630,998	\$732,640	\$603,209	\$701,684	\$655,960	\$589,157	\$580,081	\$531,329	\$547,498	\$610,846	\$553,717	\$7,405,683
7 GMH<25 kW	\$27,418	\$18,256	\$18,040	\$34,962	\$28,375	\$27,425	\$23,763	\$7,372	\$15,913	\$19,767	\$25,741	\$21,533	\$269,567
8 GMH=>25 kW	\$79,408	\$55,879	\$54,220	\$151,349	\$121,712	\$113,057	\$104,431	(\$7,220)	\$37,839	\$46,166	\$58,967	\$53,609	\$869,415
9 AL	\$30	\$24	\$21	\$32	\$4	\$6	\$7	\$7	\$6	\$9	\$6	\$5	\$158
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,483	\$4,894	\$5,197	\$1,902	\$2,393	\$2,421	\$2,093	\$2,336	\$2,236	\$2,299	\$2,243	\$1,938	\$35,436
12 SH	\$440	\$406	\$421	\$64	\$111	\$106	\$96	\$108	\$104	\$108	\$107	\$98	\$2,171
13 UMS	\$3,004	\$3,110	\$2,741	\$2,907	\$1,137	\$1,805	\$1,927	\$1,871	\$1,764	\$1,835	\$1,674	\$1,686	\$25,461
14 PAL	\$1,086	\$1,037	\$1,074	\$132	\$260	\$273	\$233	\$261	\$256	\$264	\$263	\$241	\$5,381
15 Total Small and Medium Customers	\$4,513,676	\$3,640,511	\$4,069,560	\$3,635,096	\$4,526,639	\$4,061,338	\$3,083,569	\$2,868,049	\$3,065,888	\$3,525,851	\$3,988,831	\$3,447,855	\$44,526,863
<u>Large Customer Rate Classes</u>													
16 GL	\$64,663	\$75,188	\$80,837	\$45,479	\$71,611	\$66,103	\$77,509	\$53,633	\$85,708	\$73,791	\$70,822	\$100,739	\$846,082
17 GLH	\$12,832	\$10,365	\$13,483	\$10,918	\$13,653	\$27,093	\$35,864	\$9,482	\$28,367	\$3,168	\$28,027	\$39,974	\$233,228
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$77,495	\$85,553	\$74,320	\$56,397	\$85,264	\$93,196	\$113,374	\$63,114	\$114,075	\$76,960	\$98,849	\$140,713	\$1,079,310
21 Total Revenue	\$4,691,171	\$3,726,064	\$4,143,881	\$3,691,493	\$4,611,903	\$4,154,534	\$3,196,943	\$2,931,163	\$3,179,963	\$3,602,811	\$4,087,679	\$3,588,568	\$45,606,173

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,660,966	\$2,082,599	\$2,380,048	\$1,934,110	\$2,518,146	\$2,275,740	\$1,551,128	\$1,488,562	\$1,598,779	\$1,884,186	\$2,091,461	\$1,779,779	\$24,245,523
2 RH	\$310,940	\$165,487	\$115,771	\$53,789	\$72,740	\$66,459	\$57,555	\$68,936	\$119,372	\$164,613	\$227,459	\$196,309	\$1,609,409
3 RA	\$33,641	\$23,870	\$24,724	\$18,945	\$24,417	\$20,762	\$16,396	\$15,755	\$18,700	\$23,143	\$27,074	\$25,081	\$272,508
4 GS	\$77,083	\$60,420	\$57,553	\$38,137	\$44,459	\$42,518	\$34,185	\$35,843	\$40,885	\$48,006	\$56,809	\$50,074	\$585,973
5 GM<25 kW	\$329,249	\$298,068	\$343,231	\$221,959	\$267,062	\$242,744	\$211,299	\$221,470	\$204,024	\$203,356	\$226,569	\$200,816	\$2,969,848
6 GM=>25 kW	\$644,077	\$608,914	\$707,937	\$463,624	\$545,156	\$506,493	\$457,795	\$456,639	\$409,868	\$417,087	\$465,354	\$423,241	\$6,106,183
7 GMH<25 kW	\$23,766	\$16,690	\$15,635	\$28,224	\$20,781	\$20,176	\$17,659	\$760	\$8,080	\$10,037	\$13,057	\$10,926	\$185,793
8 GMH=>25 kW	\$69,736	\$49,072	\$47,615	\$139,358	\$108,357	\$100,046	\$92,792	(\$19,243)	\$24,106	\$29,411	\$37,566	\$34,168	\$712,983
9 AL	\$49	\$40	\$34	\$11	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$151
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$4,653	\$4,153	\$4,368	\$642	\$1,017	\$1,027	\$889	\$992	\$950	\$976	\$952	\$822	\$21,442
12 SH	\$378	\$348	\$357	\$44	\$88	\$84	\$76	\$86	\$83	\$86	\$85	\$78	\$1,794
13 UMS	\$2,563	\$2,657	\$2,298	\$2,177	\$405	\$1,085	\$1,207	\$1,171	\$1,113	\$1,184	\$1,029	\$1,041	\$17,938
14 PAL	\$942	\$901	\$921	\$90	\$213	\$224	\$191	\$214	\$210	\$216	\$216	\$197	\$4,536
15 GL	\$65,971	\$75,418	\$62,037	\$46,492	\$72,616	\$67,157	\$76,572	\$54,744	\$86,886	\$75,020	\$72,152	\$102,115	\$860,180
16 GLH	\$13,265	\$10,726	\$13,844	\$10,882	\$13,601	\$26,996	\$35,773	\$9,450	\$28,333	\$5,063	\$27,922	\$39,870	\$233,724
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,897,278	\$3,990,375	\$3,776,376	\$2,959,485	\$3,889,058	\$3,371,519	\$2,555,519	\$2,355,400	\$2,641,360	\$2,880,388	\$3,247,708	\$2,864,519	\$37,627,988
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,503,969	\$1,959,725	\$2,239,626	\$1,819,997	\$2,369,576	\$2,141,471	\$1,459,611	\$1,400,756	\$1,504,451	\$1,773,019	\$1,968,065	\$1,674,772	\$22,815,037
21 RH	\$292,595	\$146,313	\$108,941	\$50,596	\$68,448	\$62,638	\$54,160	\$64,869	\$112,329	\$154,901	\$214,039	\$184,727	\$1,514,454
22 RA	\$31,656	\$22,462	\$23,265	\$17,828	\$22,976	\$19,537	\$15,428	\$14,825	\$17,597	\$21,777	\$25,476	\$23,601	\$256,430
23 GS	\$72,535	\$58,855	\$54,158	\$35,887	\$41,836	\$40,009	\$32,168	\$33,728	\$38,472	\$45,174	\$53,458	\$47,120	\$551,400
24 GM<25 kW	\$309,823	\$280,482	\$322,981	\$208,864	\$251,305	\$228,422	\$198,832	\$208,403	\$191,987	\$191,358	\$213,202	\$188,968	\$2,794,627
25 GM=>25 kW	\$806,077	\$572,988	\$666,168	\$436,270	\$512,991	\$476,610	\$430,785	\$429,697	\$385,686	\$392,478	\$437,898	\$398,289	\$5,745,918
26 GMH<25 kW	\$22,364	\$15,705	\$14,713	\$28,559	\$19,555	\$18,986	\$16,617	\$715	\$7,603	\$9,445	\$12,287	\$10,281	\$174,831
27 GMH=>25 kW	\$65,621	\$46,177	\$44,806	\$131,136	\$101,964	\$94,143	\$87,317	(\$18,108)	\$22,683	\$27,676	\$35,349	\$32,152	\$670,917
28 AL	\$46	\$38	\$32	\$10	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$142
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$4,379	\$3,908	\$4,110	\$604	\$957	\$967	\$836	\$933	\$894	\$919	\$896	\$774	\$20,177
31 SH	\$355	\$328	\$336	\$42	\$83	\$79	\$72	\$81	\$78	\$81	\$80	\$73	\$1,689
32 UMS	\$2,411	\$2,510	\$2,163	\$2,048	\$381	\$1,021	\$1,135	\$1,102	\$1,047	\$1,114	\$968	\$979	\$16,879
33 PAL	\$886	\$848	\$866	\$85	\$201	\$211	\$180	\$202	\$197	\$203	\$203	\$186	\$4,268
34 GL	\$62,079	\$71,909	\$58,377	\$43,749	\$68,332	\$63,194	\$73,936	\$51,514	\$81,760	\$70,593	\$67,895	\$96,090	\$809,430
35 GLH	\$12,482	\$10,093	\$13,027	\$10,240	\$12,798	\$25,403	\$33,662	\$8,892	\$26,661	\$2,882	\$26,275	\$37,518	\$219,934
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,987,280	\$3,190,343	\$3,553,569	\$2,783,916	\$3,471,405	\$3,172,593	\$2,404,743	\$2,197,611	\$2,391,448	\$2,691,623	\$3,056,093	\$2,695,512	\$35,596,135

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>E-Factor Revenue</u>													
1 RS	\$345,616	\$270,653	\$309,238	\$518,616	\$680,049	\$552,742	\$441,475	\$401,940	\$431,824	\$508,901	\$564,948	\$480,740	\$5,506,742
2 RH	\$74,209	\$37,105	\$27,747	\$12,171	\$15,520	\$14,192	\$12,317	\$14,746	\$25,536	\$35,184	\$48,666	\$42,001	\$359,395
3 RA	\$5,517	\$3,917	\$4,062	\$6,803	\$8,736	\$7,428	\$5,866	\$5,637	\$6,691	\$8,280	\$9,723	\$8,962	\$81,621
4 GS	(\$6,635)	(\$5,198)	(\$4,949)	(\$580)	(\$665)	(\$636)	(\$512)	(\$537)	(\$613)	(\$716)	(\$852)	(\$751)	(\$22,647)
5 GM<25 kW	(\$2,344)	(\$2,015)	(\$2,219)	\$36,609	\$40,498	\$38,335	\$32,153	\$30,862	\$31,243	\$32,957	\$37,126	\$32,016	\$305,220
6 GM=>25 kW	\$24,488	\$22,084	\$24,703	\$139,585	\$156,528	\$149,467	\$131,363	\$123,442	\$121,460	\$130,412	\$145,492	\$130,477	\$1,299,500
7 GMH<25 kW	\$3,652	\$2,566	\$2,404	\$6,738	\$7,594	\$7,249	\$6,104	\$6,613	\$7,833	\$9,730	\$12,684	\$10,607	\$83,774
8 GMH=>25 kW	\$9,672	\$6,807	\$6,605	\$11,991	\$13,355	\$13,011	\$11,639	\$12,023	\$13,733	\$16,755	\$21,401	\$19,441	\$156,431
9 AL	(\$20)	(\$16)	(\$14)	\$21	\$3	\$4	\$4	\$5	\$4	\$6	\$4	\$4	\$7
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$830	\$741	\$829	\$1,260	\$1,376	\$1,394	\$1,204	\$1,344	\$1,287	\$1,322	\$1,291	\$1,116	\$13,994
12 SH	\$62	\$57	\$84	\$20	\$23	\$22	\$20	\$22	\$22	\$22	\$22	\$20	\$376
13 UMS	\$442	\$443	\$443	\$731	\$733	\$720	\$721	\$700	\$652	\$651	\$645	\$645	\$7,524
14 PAL	\$144	\$135	\$154	\$42	\$47	\$49	\$42	\$47	\$46	\$48	\$47	\$43	\$845
15 GL	(\$1,309)	(\$1,230)	(\$1,200)	(\$1,013)	(\$1,005)	(\$1,054)	(\$1,063)	(\$1,111)	(\$1,178)	(\$1,228)	(\$1,330)	(\$1,376)	(\$14,098)
16 GLH	(\$433)	(\$361)	(\$361)	\$36	\$52	\$97	\$92	\$32	\$35	\$105	\$104	\$104	(\$496)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$453,892	\$335,689	\$367,506	\$733,028	\$922,844	\$783,021	\$641,424	\$695,764	\$638,573	\$742,425	\$839,971	\$724,049	\$7,778,187

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<b>Network Integration Transmission Service Charges (NITS) Expense</b>													
1 Residential & Lighting Customer Classes	\$1,904,147	\$1,835,977	\$1,890,172	\$1,391,873	\$1,442,888	\$1,453,377	\$1,417,430	\$1,487,072	\$1,422,017	\$1,488,865	\$1,441,966	\$1,312,813	\$18,448,598
2 Small C&I Customer Classes	\$276,215	\$267,128	\$273,822	\$250,935	\$257,542	\$256,052	\$245,425	\$252,405	\$244,014	\$252,679	\$241,387	\$214,840	\$3,032,442
3 Medium C&I Customer Classes	\$502,352	\$487,391	\$500,175	\$811,582	\$841,657	\$847,793	\$826,335	\$853,783	\$828,128	\$854,008	\$833,756	\$761,185	\$8,948,124
4 Large C&I Customer Classes	\$81,632	\$77,987	\$75,615	\$69,130	\$74,247	\$88,275	\$85,775	\$76,364	\$78,276	\$95,452	\$109,724	\$100,705	\$1,008,212
5 Total NITS Expense	\$2,764,346	\$2,658,482	\$2,739,785	\$2,623,519	\$2,616,333	\$2,645,497	\$2,578,965	\$2,649,634	\$2,572,436	\$2,662,005	\$2,628,832	\$2,389,543	\$31,437,376
<b>Reliability Must Run (RMR)</b>													
6 Residential & Lighting Customer Classes	\$22,991	\$20,085	\$23,091	\$21,917	\$16,876	\$936	\$16,396	\$13,677	\$18,569	\$17,645	\$17,584	\$37	\$189,804
7 Small C&I Customer Classes	\$3,356	\$2,914	\$3,360	\$3,175	\$3,042	\$167	\$2,889	\$2,368	\$3,195	\$3,028	\$3,025	\$6	\$30,524
8 Medium C&I Customer Classes	\$5,960	\$5,299	\$5,130	\$5,800	\$9,840	\$546	\$9,564	\$7,973	\$10,805	\$10,276	\$10,224	\$21	\$82,439
9 Total RMR Expense	\$32,307	\$28,298	\$32,581	\$30,892	\$29,758	\$1,649	\$28,848	\$24,018	\$32,670	\$30,949	\$30,833	\$64	\$302,767
<b>Deferred Tax Adjustment Charge</b>													
10 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$31,544	\$31,645	\$31,875	\$32,123	\$32,176	\$32,227	\$32,215	\$32,726	\$32,987	\$289,518
11 Small C&I Customer Classes	\$0	\$0	\$0	\$5,667	\$5,648	\$5,616	\$5,662	\$5,536	\$5,530	\$5,542	\$5,478	\$5,398	\$49,997
12 Medium C&I Customer Classes	\$0	\$0	\$0	\$18,393	\$18,459	\$18,594	\$18,727	\$18,725	\$18,730	\$18,766	\$18,922	\$19,126	\$168,444
13 Total Deferred Tax Adjustment Expense	\$0	\$0	\$0	\$55,624	\$55,753	\$56,065	\$56,412	\$56,436	\$56,525	\$56,487	\$57,126	\$57,511	\$507,959
14 Total NITS, RMR and Deferred Tax Expense	\$2,796,653	\$2,686,780	\$2,772,366	\$2,610,035	\$2,701,844	\$2,703,231	\$2,664,226	\$2,730,088	\$2,661,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,248,102
<b>Ancillary Service Expense</b>													
15 Operating Reserves	\$416,655	\$420,535	\$528,991	\$10,844	\$394	\$26,913	\$22,424	\$79,352	\$5,227	(\$133,977)	\$53,417	\$64,012	\$1,494,788
16 Regulation	\$73,685	\$49,278	\$69,142	\$7,221	\$14,517	\$7,579	\$5,790	\$4,940	\$4,567	\$29	\$26	\$2	\$236,716
17 Schedule 1A	\$15,008	\$11,964	\$12,846	\$1,490	\$1,811	\$1,711	\$1,609	\$1,487	\$1,441	\$5	\$11	\$0	\$49,363
18 Synchronized Reserve	\$1,205	\$1,515	\$895	\$100	\$580	\$915	\$703	\$767	\$1,100	\$1	\$1	\$0	\$7,482
19 Synchronous Condensing	\$0	\$0	\$4	\$0	\$174	\$0	(\$2)	\$0	\$0	\$0	\$0	\$0	\$176
20 Black Start	\$1,324	\$1,317	\$1,304	\$0	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,017
21 Reactive	\$111,200	\$116,090	\$114,259	\$8,234	\$5,537	\$8,630	\$5,330	\$11,467	\$14,113	\$65	(\$874)	(\$6,050)	\$384,972
22 Total Ancillary Service Expense	\$519,077	\$586,696	\$727,541	\$25,359	\$23,083	\$45,445	\$35,694	\$97,994	\$26,448	(\$133,875)	\$52,582	\$57,964	\$2,177,513
<b>PJM Administrative Expense</b>													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$88,755	\$70,880	\$76,769	\$6,410	\$10,103	\$9,782	\$8,795	\$7,710	\$6,403	\$24	\$50	\$34	\$297,705
24 North East Reliability Counsel (NERC) (PJM Sched 10)	\$2,885	\$2,901	\$2,490	\$287	\$348	\$329	\$290	\$282	\$278	\$1	\$2	\$0	\$9,493
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$4,127	\$3,290	\$3,550	\$410	\$495	\$470	\$415	\$403	\$397	\$1	\$3	\$0	\$13,575
26 Total Administrative Charges	\$95,767	\$76,971	\$82,809	\$9,107	\$10,949	\$10,581	\$9,500	\$8,395	\$7,078	\$26	\$55	\$34	\$310,774
<b>Other PJM Expenses</b>													
27 Expansion Cost Recovery (Schedule 13)	\$2,141	\$2,138	\$2,128	\$2,120	\$2,124	\$2,137	\$2,180	\$2,151	\$2,154	\$2,162	\$2,104	\$2,118	\$25,614
28 PJM Customer Payment Defaults	\$0	\$0	(\$96,148)	\$0	\$0	\$0	\$0	(\$6,341)	\$0	\$0	\$0	\$0	(\$42,487)
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$160,158	\$159,808	\$159,051	\$149,669	\$161,729	\$152,632	\$153,524	\$153,588	\$153,630	\$153,726	\$175,059	\$180,077	\$1,902,752
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
30 Michigan - Ontario Interface Phase Angle Regulators	\$610	\$590	\$521	\$641	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,262
31 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	(\$18)	(\$75)	(\$75)	(\$72)	(\$75)	(\$75)	(\$69)	(\$69)	(\$62)	(\$585)
32 Total Other PJM Expenses	\$162,909	\$162,534	\$125,552	\$152,213	\$163,778	\$154,695	\$155,601	\$149,323	\$160,912	\$155,810	\$177,084	\$182,134	\$1,892,555
33 Total PJM Ancillary, Administrative and Other Expenses	\$877,755	\$838,703	\$935,902	\$197,179	\$187,810	\$210,724	\$200,796	\$255,711	\$194,439	\$21,961	\$229,731	\$240,132	\$4,380,842
34 Total Transmission Expenses	\$3,674,408	\$3,535,482	\$3,708,268	\$2,797,213	\$2,889,655	\$2,913,955	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,250	\$35,928,944

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	561.0	557.8	556.4	554.5	557.2	562.3	566.2	567.9	567.2	569.4	564.9	567.0	6,751.4
2 R#	31.1	30.9	30.8	30.8	31.0	31.5	32.1	32.3	32.4	32.8	30.9	31.3	378.0
3 SA	6.8	6.8	6.8	6.4	6.1	6.2	6.2	6.2	6.2	6.2	6.2	6.1	74.1
4 GS	12.2	11.9	11.8	11.5	11.6	11.8	11.7	11.9	12.1	12.3	11.7	11.5	141.5
5 GM <25 KW	69.9	68.7	68.9	68.6	68.3	67.2	66.5	66.5	66.3	66.0	63.2	61.8	803.3
6 GM >25 KW	143.9	143.0	141.7	143.3	143.9	143.7	145.8	142.6	144.0	144.1	136.4	139.7	1,712.3
7 GMH <25 KW	4.9	4.9	4.9	4.9	4.8	4.8	4.7	4.7	4.7	4.7	4.5	4.4	57.0
8 GMH >25 KW	15.1	15.2	15.0	14.7	15.0	15.3	15.1	15.1	14.9	14.8	14.4	15.1	179.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	4.2
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	844.9	840.1	836.1	834.8	838.1	843.0	849.0	847.2	848.2	850.7	832.2	837.2	10,101.5
<u>Large Customer Classes</u>													
16 GL	21.8	20.5	20.0	20.3	20.1	21.1	21.3	22.2	23.6	24.6	25.6	27.5	269.5
17 GLH	4.3	3.8	3.6	3.6	3.2	3.7	3.2	3.2	3.5	10.5	10.4	10.4	77.4
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	26.1	24.1	23.6	23.9	25.3	30.8	30.4	25.4	27.0	35.1	37.0	38.0	346.9
21 Total POLR 1CP (MW)	871.0	864.2	859.7	858.7	863.5	873.8	879.4	872.6	875.2	885.8	869.3	875.2	10,448.4
22 Residential, Small C&I & Lighting	698.8	595.3	593.8	591.9	594.7	600.5	604.9	608.3	606.1	608.8	602.0	604.7	7,207.7
23 Small C&I	87.1	85.6	85.8	85.0	84.6	83.6	83.3	83.0	83.1	83.0	79.3	77.7	1,001.6
24 Medium C&I	159.0	158.2	158.7	158.0	158.9	159.0	160.9	157.9	158.9	150.8	154.8	154.9	1,862.0
25 Large C&I	26.1	24.1	23.6	23.9	25.3	30.8	30.4	25.4	27.0	35.1	37.0	38.0	346.9
26 Total POLR 1CP (MW)	871.0	864.2	859.7	858.7	863.5	873.8	879.4	872.6	875.2	885.8	869.3	875.2	10,448.4

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$1,927,135	\$1,856,062	\$1,913,263	\$1,445,334	\$1,461,409	\$1,466,188	\$1,465,949	\$1,512,924	\$1,472,813	\$1,518,725	\$1,462,276	\$1,345,837	\$18,927,320
28 Small C&I Customer Classes	\$279,571	\$270,041	\$277,182	\$269,797	\$263,233	\$261,834	\$259,876	\$260,309	\$262,736	\$261,249	\$249,860	\$220,245	\$3,112,964
29 Medium C&I Customer Classes	\$508,311	\$492,690	\$506,305	\$635,774	\$669,996	\$666,933	\$654,626	\$680,461	\$687,703	\$663,014	\$662,901	\$780,332	\$9,199,007
30 Large C&I Customer Classes	\$81,632	\$77,597	\$75,815	\$89,130	\$74,247	\$88,275	\$89,775	\$75,384	\$78,276	\$66,452	\$109,734	\$100,705	\$1,008,212
31 Total NITS Expense	\$2,796,653	\$2,698,780	\$2,772,366	\$2,610,035	\$2,701,844	\$2,703,231	\$2,664,226	\$2,730,089	\$2,681,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,248,102

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

<u>Small and Medium Customer Classes</u>													
32 RS	\$1,805,713	\$1,739,038	\$1,792,830	\$1,354,185	\$1,387,355	\$1,391,681	\$1,372,253	\$1,416,010	\$1,378,233	\$1,420,524	\$1,400,230	\$1,261,927	\$17,729,959
33 RH	\$100,078	\$86,482	\$89,348	\$75,289	\$77,734	\$78,274	\$77,685	\$80,528	\$79,848	\$81,846	\$75,571	\$69,705	\$862,183
34 RA	\$20,163	\$19,382	\$19,898	\$14,992	\$15,408	\$15,347	\$15,141	\$15,520	\$15,148	\$15,647	\$14,690	\$13,491	\$194,723
35 GS	\$39,143	\$37,215	\$38,119	\$35,300	\$36,057	\$36,175	\$35,749	\$37,251	\$36,723	\$38,663	\$36,699	\$32,489	\$439,522
36 GM<25 KW	\$224,886	\$217,480	\$223,180	\$209,632	\$214,820	\$210,676	\$203,796	\$208,384	\$201,648	\$207,748	\$198,627	\$175,251	\$2,468,227
37 GM>25 KW	\$480,043	\$445,450	\$457,985	\$758,110	\$767,830	\$763,630	\$774,284	\$798,384	\$777,372	\$800,770	\$780,259	\$704,031	\$8,328,039
38 GMH<25 KW	\$15,842	\$15,345	\$15,583	\$14,866	\$15,246	\$14,984	\$14,331	\$14,674	\$14,387	\$14,837	\$14,284	\$12,506	\$177,145
39 GMH>25 KW	\$48,259	\$47,240	\$49,440	\$77,664	\$82,126	\$83,303	\$80,342	\$84,057	\$80,330	\$82,244	\$82,842	\$78,301	\$872,967
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,184	\$1,150	\$1,188	\$888	\$914	\$868	\$868	\$888	\$768	\$808	\$796	\$714	\$11,035
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$2,715,021	\$2,618,798	\$2,696,760	\$2,540,905	\$2,627,597	\$2,614,956	\$2,574,461	\$2,653,894	\$2,563,254	\$2,662,969	\$2,605,067	\$2,346,413	\$31,239,890
<u>Large Customer Classes</u>													
47 GL	\$68,118	\$66,315	\$64,062	\$58,684	\$58,918	\$60,379	\$62,731	\$66,872	\$68,197	\$60,482	\$78,795	\$73,015	\$786,577
48 GLH	\$13,514	\$11,572	\$11,553	\$10,448	\$10,330	\$10,867	\$10,943	\$9,522	\$10,079	\$25,960	\$30,929	\$27,680	\$221,836
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$81,632	\$77,967	\$75,615	\$69,130	\$74,247	\$88,275	\$89,775	\$76,364	\$78,276	\$86,452	\$109,724	\$100,705	\$1,008,212
52 Total	\$2,798,653	\$2,698,780	\$2,772,366	\$2,610,035	\$2,701,844	\$2,703,231	\$2,664,226	\$2,730,089	\$2,681,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,248,102

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<b>POLR Sales (MWh)</b>													
<b>Residential, Small &amp; Medium Rate Classes</b>													
1 RS	147,889	115,812	132,323	167,187	219,229	178,189	142,319	129,574	139,208	194,056	182,124	154,978	1,872,888
2 RH	27,783	13,892	10,388	10,501	13,391	12,248	10,627	12,723	22,033	30,357	41,689	36,239	242,170
3 RA	2,037	1,448	1,488	1,774	3,276	1,837	1,530	1,470	1,745	2,189	2,598	2,398	22,751
4 GS	5,989	4,631	4,467	4,559	5,233	5,310	4,031	4,227	4,824	6,655	6,709	5,910	61,324
5 GM<25 kW	24,672	21,209	23,360	26,476	28,182	28,677	22,375	21,477	21,742	22,935	25,836	22,280	286,219
6 GM=>25 kW	47,273	42,633	47,689	50,851	57,023	54,451	47,855	44,970	44,248	47,509	53,002	47,532	586,037
7 GMH<25 kW	2,827	1,986	1,891	1,865	2,102	2,007	1,690	1,831	2,189	2,694	3,512	2,937	27,480
8 GMH=>25 kW	8,114	5,711	5,541	5,975	6,320	6,157	5,508	5,690	6,499	7,930	10,128	9,201	82,474
9 AL	10	8	7	9	1	2	2	2	2	3	2	2	48
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	942	841	941	799	873	884	763	852	816	839	818	708	10,078
12 SH	76	70	78	87	77	73	66	74	72	74	74	67	869
13 UMS	252	261	230	239	257	220	235	228	215	223	207	209	2,774
14 PAL	190	178	202	168	186	195	167	187	183	190	189	173	2,208
15 Total POLR MWh	268,053	208,737	228,587	269,181	335,153	288,048	237,170	223,305	243,755	284,632	327,125	282,571	3,196,318
<b>Residential &amp; Lighting Customer Classes</b>													
16 Residential & Lighting Customer Classes	179,179	132,508	145,689	180,745	236,293	193,746	155,710	145,111	164,274	197,900	227,939	194,712	2,153,785
17 Small C&I	33,487	27,895	29,688	31,911	35,518	33,894	28,096	27,534	28,734	31,294	36,056	31,128	375,023
18 Medium C&I	55,387	48,344	53,230	56,525	63,343	60,608	53,363	50,660	50,747	55,438	65,131	56,739	667,510
19 Total POLR MWh	268,053	208,737	228,587	269,181	335,153	288,048	237,170	223,305	243,755	284,632	327,125	282,571	3,196,318
<b>Total Ancillary, Administrative and Other PJM Expenses by Customer Class</b>													
20 Residential & Lighting Customer Classes	\$591,861	\$548,164	\$604,867	\$82,788	\$70,058	\$103,293	\$94,838	\$130,940	\$95,311	(\$2,160)	\$137,059	\$146,209	\$2,603,239
21 Small C&I	\$104,796	\$105,096	\$118,210	\$18,486	\$12,651	\$18,139	\$16,576	\$25,481	\$15,533	(\$485)	\$23,983	\$25,004	\$483,059
22 Medium C&I	\$181,127	\$185,442	\$212,825	\$85,905	\$105,202	\$89,292	\$89,382	\$99,291	\$83,594	\$24,676	\$68,990	\$68,919	\$1,294,544
23 Total Ancillary, Admin & Other Expenses	\$877,785	\$838,703	\$935,902	\$187,179	\$187,910	\$210,724	\$200,796	\$255,711	\$194,439	\$21,961	\$229,731	\$240,132	\$4,380,842
<b>Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
<b>Residential, Small &amp; Medium Rate Classes</b>													
24 RS	\$468,504	\$479,095	\$549,449	\$76,578	\$84,999	\$94,999	\$86,682	\$116,921	\$80,768	-\$1,782	\$109,510	\$116,372	\$2,262,097
25 RH	\$91,773	\$57,468	\$43,136	\$4,810	\$3,970	\$6,528	\$6,473	\$11,481	\$12,783	-\$330	\$25,248	\$27,212	\$290,554
26 RA	\$6,727	\$5,981	\$6,226	\$813	\$878	\$1,033	\$932	\$1,327	\$1,012	-\$23	\$1,625	\$1,756	\$27,984
27 GS	\$18,738	\$17,679	\$17,786	\$2,647	\$1,849	\$2,697	\$2,378	\$3,912	\$2,605	-\$84	\$4,407	\$4,747	\$79,361
28 GM<25 kW	\$77,188	\$79,931	\$93,014	\$14,758	\$9,959	\$14,362	\$13,201	\$19,875	\$11,753	-\$341	\$16,970	\$17,898	\$368,586
29 GM=>25 kW	\$154,593	\$163,536	\$190,671	\$77,261	\$94,705	\$80,220	\$80,156	\$88,139	\$72,988	\$21,061	\$57,921	\$57,742	\$1,138,913
30 GMH<25 kW	\$8,843	\$7,486	\$7,410	\$1,051	\$743	\$1,090	\$997	\$1,694	\$1,172	-\$40	\$2,307	\$2,359	\$35,132
31 GMH=>25 kW	\$26,534	\$21,906	\$22,154	\$8,624	\$10,497	\$9,072	\$9,226	\$11,152	\$10,706	\$3,515	\$11,068	\$11,177	\$155,631
32 AL	\$33	\$34	\$29	\$4	\$0	\$1	\$1	\$2	\$1	\$0	\$1	\$1	\$108
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$3,112	\$3,480	\$3,908	\$366	\$259	\$471	\$465	\$769	\$473	-\$9	\$492	\$531	\$14,318
35 SH	\$252	\$291	\$325	\$31	\$23	\$39	\$40	\$67	\$42	-\$1	\$44	\$50	\$1,203
36 UMS	\$833	\$1,078	\$953	\$109	\$76	\$117	\$143	\$205	\$125	-\$2	\$124	\$157	\$3,918
37 PAL	\$627	\$738	\$840	\$77	\$55	\$104	\$102	\$169	\$106	-\$2	\$113	\$130	\$3,057
38 Total	\$877,785	\$838,703	\$935,902	\$187,179	\$187,910	\$210,724	\$200,796	\$255,711	\$194,439	\$21,961	\$229,731	\$240,132	\$4,380,842

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>Residential, Small &amp; Medium Rate Classes</u>													
1 RS	\$2,294,217	\$2,218,134	\$2,342,279	\$1,430,744	\$1,462,353	\$1,486,680	\$1,458,935	\$1,532,931	\$1,459,002	\$1,418,742	\$1,509,740	\$1,378,299	\$19,992,056
2 RH	\$191,851	\$153,950	\$142,484	\$80,099	\$81,704	\$84,803	\$84,158	\$92,006	\$91,429	\$81,517	\$101,819	\$96,917	\$1,282,737
3 RA	\$26,890	\$25,374	\$26,124	\$15,805	\$16,082	\$16,380	\$16,073	\$16,846	\$16,159	\$15,524	\$16,205	\$15,246	\$222,706
4 GS	\$57,879	\$64,895	\$55,905	\$37,947	\$37,916	\$38,872	\$38,128	\$41,162	\$39,331	\$38,579	\$41,105	\$37,235	\$518,953
5 GM<25 kW	\$301,774	\$297,411	\$316,194	\$224,389	\$224,879	\$225,038	\$216,996	\$228,259	\$213,401	\$207,407	\$215,897	\$193,148	\$2,864,793
6 GM=>25 kW	\$614,636	\$608,985	\$648,536	\$835,391	\$882,535	\$863,850	\$854,440	\$884,533	\$850,261	\$821,830	\$838,180	\$761,773	\$9,464,952
7 GMH<25 kW	\$24,685	\$22,832	\$23,293	\$15,946	\$15,989	\$16,064	\$15,328	\$16,368	\$15,539	\$14,797	\$16,571	\$14,865	\$212,277
8 GMH=>25 kW	\$74,803	\$69,146	\$70,594	\$86,288	\$92,623	\$92,374	\$89,566	\$95,219	\$91,036	\$85,760	\$93,711	\$87,478	\$1,028,598
9 AL	\$33	\$34	\$29	\$4	\$0	\$1	\$1	\$2	\$1	(\$0)	\$1	\$1	\$108
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$3,112	\$3,480	\$3,908	\$366	\$259	\$471	\$465	\$769	\$473	(\$9)	\$492	\$531	\$14,318
12 SH	\$252	\$291	\$325	\$31	\$23	\$39	\$40	\$67	\$42	(\$1)	\$44	\$50	\$1,203
13 UMS	\$2,017	\$2,228	\$2,142	\$997	\$991	\$1,004	\$1,012	\$1,074	\$913	\$906	\$920	\$871	\$14,973
14 PAL	\$627	\$736	\$840	\$77	\$55	\$104	\$102	\$169	\$106	(\$2)	\$113	\$130	\$3,057
15 Total Small and Medium Customers	\$3,592,776	\$3,457,495	\$3,632,653	\$2,728,083	\$2,815,407	\$2,825,680	\$2,775,246	\$2,909,405	\$2,777,693	\$2,684,950	\$2,834,799	\$2,586,545	\$35,620,732
<u>Large Customer Classes</u>													
16 CL	\$58,118	\$66,315	\$64,062	\$58,684	\$58,918	\$60,379	\$62,731	\$66,872	\$68,197	\$60,492	\$78,795	\$73,015	\$786,577
17 GLH	\$13,514	\$11,672	\$11,553	\$10,446	\$15,330	\$27,897	\$27,043	\$9,522	\$10,079	\$25,960	\$30,929	\$27,690	\$221,635
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$81,632	\$77,987	\$75,615	\$69,130	\$74,247	\$88,275	\$89,775	\$76,394	\$78,276	\$86,452	\$109,724	\$100,705	\$1,008,212
21 Total Expense	\$3,674,408	\$3,535,482	\$3,708,268	\$2,797,213	\$2,889,655	\$2,913,955	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,250	\$36,628,944

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$2,503,969	\$1,959,725	\$2,259,626	\$1,819,997	\$2,309,576	\$2,141,471	\$1,458,611	\$1,400,768	\$1,504,451	\$1,773,019	\$1,968,085	\$1,674,772	\$22,815,037
2 Expense	\$2,294,217	\$2,218,134	\$2,342,279	\$1,430,744	\$1,482,353	\$1,488,690	\$1,458,395	\$1,532,931	\$1,459,002	\$1,418,742	\$1,509,740	\$1,376,299	\$19,982,056
3 (Over)/Under Collection	(\$208,752)	\$98,408	\$102,653	(\$389,253)	(\$907,222)	(\$554,791)	(\$676)	\$132,175	(\$45,449)	(\$354,277)	(\$458,325)	(\$298,473)	(\$2,822,981)
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	(\$22,024)	\$25,841	\$9,752	(\$35,033)	(\$77,114)	(\$52,353)	(\$51)	\$9,252	(\$2,954)	(\$21,257)	(\$25,208)	(\$14,824)	(\$206,002)
7 Total RS (Over)/Under Collection	(\$231,776)	\$284,249	\$112,405	(\$424,286)	(\$984,336)	(\$707,175)	(\$726)	\$141,427	(\$48,404)	(\$375,533)	(\$483,632)	(\$311,296)	(\$3,028,983)
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$292,595	\$148,313	\$108,941	\$50,595	\$68,448	\$62,538	\$54,190	\$64,569	\$112,329	\$154,901	\$214,039	\$184,727	\$1,514,454
9 Expense	\$191,851	\$153,950	\$142,484	\$80,089	\$81,704	\$84,803	\$84,159	\$92,006	\$91,423	\$81,517	\$101,819	\$95,917	\$1,282,737
10 (Over)/Under Collection	(\$100,744)	\$7,637	\$33,943	\$29,503	\$13,255	\$22,265	\$29,998	\$27,138	(\$20,900)	(\$73,354)	(\$112,220)	(\$87,610)	(\$231,717)
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$10,678)	\$764	\$3,107	\$2,665	\$1,127	\$1,781	\$2,250	\$1,900	(\$1,398)	(\$4,403)	(\$6,172)	(\$4,380)	(\$13,239)
14 Total RH (Over)/Under Collection	(\$111,322)	\$8,401	\$36,730	\$32,158	\$14,382	\$24,048	\$32,248	\$29,037	(\$22,258)	(\$77,787)	(\$118,392)	(\$92,200)	(\$244,957)
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$31,656	\$22,462	\$23,265	\$17,829	\$22,976	\$19,537	\$15,428	\$14,625	\$17,597	\$21,777	\$25,476	\$23,601	\$256,430
16 Expense	\$26,830	\$25,374	\$26,124	\$15,805	\$15,062	\$16,380	\$16,073	\$18,846	\$16,159	\$15,524	\$16,205	\$15,245	\$222,706
17 (Over)/Under Collection	(\$4,799)	\$2,911	\$2,658	(\$2,023)	(\$6,659)	(\$3,159)	(\$441)	\$2,021	(\$1,438)	(\$3,263)	(\$8,271)	(\$1,349)	(\$33,725)
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$500)	\$291	\$272	(\$182)	(\$586)	(\$253)	\$48	\$141	(\$83)	(\$375)	(\$510)	(\$418)	(\$2,165)
21 Total RA (Over)/Under Collection	(\$5,286)	\$3,203	\$3,130	(\$2,205)	(\$7,481)	(\$3,410)	\$693	\$2,163	(\$1,331)	(\$5,629)	(\$9,781)	(\$8,773)	(\$35,858)
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$72,535	\$59,855	\$64,158	\$35,887	\$41,838	\$40,009	\$52,158	\$39,728	\$38,472	\$45,174	\$53,458	\$47,120	\$551,400
23 Expense	\$57,879	\$64,835	\$55,905	\$37,947	\$37,919	\$38,072	\$36,128	\$41,162	\$39,331	\$38,579	\$41,165	\$37,235	\$518,953
24 (Over)/Under Collection	(\$14,666)	(\$1,951)	\$1,747	\$2,060	(\$3,820)	(\$1,138)	\$5,559	\$7,434	\$958	(\$6,504)	(\$12,352)	(\$8,855)	(\$32,447)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$1,339)	(\$139)	\$168	\$185	(\$333)	(\$91)	\$447	\$520	\$58	(\$368)	(\$679)	(\$494)	(\$2,354)
28 Total GS (Over)/Under Collection	(\$16,196)	(\$2,157)	\$1,914	\$2,245	(\$4,253)	(\$1,229)	\$6,406	\$7,954	\$914	(\$6,990)	(\$13,032)	(\$10,379)	(\$34,801)
<b>Rate GM &lt; 25 KW</b>													
29 Revenue Excluding GRT	\$309,823	\$280,482	\$322,981	\$208,864	\$251,305	\$228,422	\$198,832	\$208,403	\$191,987	\$191,398	\$213,202	\$188,968	\$2,794,627
30 Expense	\$301,774	\$237,411	\$316,194	\$224,380	\$224,879	\$225,038	\$216,858	\$228,299	\$213,401	\$207,407	\$215,897	\$193,145	\$2,864,793
31 (Over)/Under Collection	(\$8,949)	\$16,929	(\$6,787)	\$16,626	(\$26,426)	(\$3,384)	\$18,164	\$19,858	\$21,414	\$16,049	\$26,695	\$4,160	\$70,196
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	(\$845)	\$1,693	(\$645)	\$1,397	(\$2,246)	(\$271)	\$1,362	\$1,350	\$1,352	\$663	\$148	\$209	\$4,548
35 Total GM < 25 (Over)/Under Collection	(\$8,949)	\$18,621	(\$7,432)	\$18,923	(\$28,673)	(\$3,655)	\$19,528	\$21,248	\$22,806	\$17,012	\$2,843	\$4,389	\$74,713

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<b>Rate GM =&gt; 25 kW</b>													
36 Revenue Excluding GRT	\$906,077	\$572,988	\$688,185	\$438,270	\$512,991	\$476,610	\$430,785	\$429,897	\$385,888	\$302,478	\$487,898	\$398,269	\$5,745,818
37 Expense	\$614,526	\$809,986	\$648,536	\$835,391	\$882,535	\$863,890	\$854,440	\$884,533	\$850,261	\$821,830	\$858,180	\$761,773	\$9,464,952
38 (Over)/Under Collection	\$291,551	(237,998)	\$439,649	(397,121)	(369,544)	(387,280)	(423,655)	(454,636)	(464,373)	(519,352)	(370,282)	(363,504)	(3,719,034)
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$899	\$3,600	(\$1,675)	\$35,921	\$31,411	\$30,679	\$31,774	\$31,838	\$30,197	\$26,781	\$22,016	\$18,175	\$260,897
42 Total GM => 25 (Over)/Under Collection	\$9,458	\$39,598	(\$19,308)	\$435,042	\$400,955	\$418,219	\$465,420	\$486,675	\$494,772	\$455,113	\$422,298	\$381,679	\$3,979,931
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$22,364	\$15,705	\$14,719	\$28,559	\$19,555	\$18,966	\$16,617	\$715	\$7,603	\$9,445	\$12,267	\$10,281	\$174,831
44 Expense	\$24,685	\$22,852	\$23,293	\$15,846	\$15,989	\$15,064	\$15,328	\$16,368	\$15,539	\$14,787	\$18,571	\$18,885	\$212,277
45 (Over)/Under Collection	\$2,320	\$7,127	\$8,580	(\$10,913)	(\$3,596)	(\$6,222)	(\$1,288)	\$15,683	\$7,936	\$6,352	\$4,284	\$4,684	\$37,446
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$244	\$713	\$815	(\$955)	(\$303)	(\$234)	(\$97)	\$1,066	\$616	\$321	\$236	\$226	\$2,580
49 Total GMH (Over)/Under Collection	\$2,584	\$7,839	\$9,395	(\$11,569)	(\$3,889)	(\$3,155)	(\$1,386)	\$16,749	\$8,452	\$5,673	\$4,520	\$4,813	\$40,025
<b>Rate GMH =&gt; 25 kW</b>													
50 Revenue Excluding GRT	\$65,621	\$45,177	\$44,056	\$131,138	\$101,964	\$94,143	\$87,317	(\$18,106)	\$22,683	\$27,878	\$35,349	\$32,152	\$670,817
51 Expense	\$74,853	\$68,146	\$70,604	\$88,288	\$92,623	\$92,374	\$89,568	\$95,219	\$91,036	\$85,760	\$93,711	\$87,478	\$1,028,598
52 (Over)/Under Collection	\$9,162	(\$22,969)	(\$26,789)	(\$44,848)	(\$8,341)	(\$1,769)	\$2,251	\$113,326	\$68,353	\$56,084	\$58,381	\$55,325	(\$357,681)
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$964	\$2,287	\$2,450	(\$4,096)	(\$794)	(\$142)	\$169	\$7,638	\$4,443	\$3,485	\$3,210	\$2,768	\$22,745
56 Total GMH => 25 (Over)/Under Collection	\$19,165	(\$25,268)	(\$29,228)	(\$48,990)	(\$10,198)	(\$1,910)	\$2,420	\$121,258	\$72,796	\$61,689	\$64,671	\$58,982	(\$380,425)
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$46	\$38	\$32	\$10	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$142
58 Expense	\$33	\$34	\$29	\$4	\$0	\$1	\$1	\$2	\$1	(\$0)	\$1	\$1	\$108
59 (Over)/Under Collection	(\$13)	(\$4)	(\$3)	(\$6)	(\$1)	(\$1)	(\$1)	(\$0)	(\$1)	(\$3)	(\$1)	(\$0)	(\$34)
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$1)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
63 Total AL (Over)/Under Collection	(\$15)	(\$4)	(\$4)	(\$6)	(\$1)	(\$1)	(\$1)	(\$0)	(\$1)	(\$3)	(\$1)	(\$0)	(\$37)
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

EXHIBIT 1  
 Duquesne Light Company  
 Transmission & Pole Charges (TRC) - Retail Tariff Appendix A  
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<b>Rate SM</b>													
71 Revenue Excluding GRT	\$4,379	\$3,908	\$4,110	\$604	\$957	\$957	\$836	\$933	\$884	\$918	\$898	\$774	\$20,177
72 Expense	\$3,112	\$3,480	\$3,908	\$388	\$259	\$471	\$465	\$789	\$473	(\$0)	\$492	\$531	\$14,318
73 (Over)/Under Collection	(\$1,267)	(\$428)	(\$202)	(\$239)	(\$698)	(\$496)	(\$971)	(\$184)	(\$420)	(\$928)	(\$404)	(\$242)	(\$6,859)
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$133)	(\$43)	(\$19)	(\$21)	(\$59)	(\$40)	(\$28)	(\$11)	(\$27)	(\$58)	(\$22)	(\$12)	(\$472)
77 Total SM (Over)/Under Collection	(\$1,400)	(\$471)	(\$221)	(\$260)	(\$758)	(\$536)	(\$999)	(\$175)	(\$448)	(\$983)	(\$426)	(\$254)	(\$8,331)
<b>Rate SH</b>													
78 Revenue Excluding GRT	\$355	\$328	\$336	\$42	\$83	\$79	\$72	\$81	\$78	\$91	\$80	\$73	\$1,889
79 Expense	\$252	\$291	\$325	\$91	\$23	\$39	\$40	\$67	\$42	(\$1)	\$44	\$50	\$1,203
80 (Over)/Under Collection	(\$104)	(\$37)	(\$11)	(\$11)	(\$60)	(\$40)	(\$32)	(\$14)	(\$38)	(\$82)	(\$36)	(\$23)	(\$485)
81 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
82 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
83 Interest (Note 1)	(\$11)	(\$4)	(\$1)	(\$1)	(\$5)	(\$3)	(\$2)	(\$1)	(\$2)	(\$5)	(\$2)	(\$1)	(\$39)
84 Total SH (Over)/Under Collection	(\$115)	(\$41)	(\$12)	(\$12)	(\$65)	(\$44)	(\$34)	(\$15)	(\$39)	(\$87)	(\$38)	(\$24)	(\$524)
<b>Rate UMS</b>													
85 Revenue Excluding GRT	\$2,411	\$2,510	\$2,163	\$2,048	\$381	\$1,021	\$1,135	\$1,102	\$1,047	\$1,114	\$988	\$979	\$15,879
86 Expense	\$7,017	\$2,228	\$2,142	\$997	\$991	\$1,004	\$1,012	\$1,074	\$913	\$808	\$920	\$871	\$14,973
87 (Over)/Under Collection	(\$394)	(\$282)	(\$21)	(\$1,051)	\$810	(\$17)	(\$123)	(\$28)	(\$134)	(\$308)	(\$49)	(\$109)	(\$1,906)
88 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
89 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
90 Interest (Note 1)	(\$41)	(\$28)	(\$2)	(\$95)	\$82	(\$1)	(\$9)	(\$2)	(\$9)	(\$18)	(\$3)	(\$5)	(\$162)
91 Total UMS (Over)/Under Collection	(\$435)	(\$310)	(\$23)	(\$1,145)	\$892	(\$19)	(\$132)	(\$29)	(\$143)	(\$327)	(\$51)	(\$114)	(\$2,068)
<b>Rate PAL</b>													
92 Revenue Excluding GRT	\$886	\$848	\$866	\$85	\$201	\$211	\$180	\$202	\$167	\$203	\$203	\$185	\$4,288
93 Expense	\$527	\$738	\$840	\$77	\$55	\$104	\$102	\$159	\$106	(\$2)	\$113	\$130	\$3,667
94 (Over)/Under Collection	(\$258)	(\$112)	(\$27)	(\$8)	(\$146)	(\$107)	(\$78)	(\$33)	(\$81)	(\$205)	(\$80)	(\$56)	(\$1,211)
95 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
96 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
97 Interest (Note 1)	(\$27)	(\$11)	(\$3)	(\$1)	(\$12)	(\$9)	(\$6)	(\$2)	(\$6)	(\$12)	(\$4)	(\$3)	(\$97)
98 Total PAL (Over)/Under Collection	(\$288)	(\$124)	(\$28)	(\$9)	(\$158)	(\$116)	(\$84)	(\$35)	(\$97)	(\$218)	(\$86)	(\$58)	(\$1,308)
<b>Rate GL</b>													
99 Revenue Excluding GRT	\$62,079	\$71,909	\$58,377	\$43,749	\$68,332	\$63,194	\$73,936	\$51,514	\$81,760	\$70,593	\$67,865	\$68,090	\$808,430
100 Expense	\$98,118	\$69,315	\$64,062	\$58,584	\$58,918	\$80,379	\$62,731	\$68,872	\$68,197	\$60,492	\$78,795	\$73,015	\$766,577
101 (Over)/Under Collection	\$6,099	(\$5,594)	\$5,655	\$14,935	(\$9,414)	(\$2,816)	(\$11,205)	\$12,357	(\$13,563)	(\$10,101)	\$10,900	(\$23,079)	(\$22,659)
102 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
103 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
104 Interest (Note 1)	\$834	(\$859)	\$840	\$1,344	(\$800)	(\$228)	(\$840)	\$1,075	(\$982)	(\$906)	\$559	(\$1,154)	(\$874)
105 Total GL (Over)/Under Collection	\$5,673	(\$6,183)	\$6,226	\$16,279	(\$10,215)	(\$3,041)	(\$12,045)	\$10,459	(\$14,441)	(\$10,707)	\$11,459	(\$24,229)	(\$24,731)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

**EXHIBIT 1**  
**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<b>Rate GLH</b>													
105 Revenue Excluding GRT	\$12,482	\$10,063	\$13,027	\$10,240	\$12,798	\$25,403	\$33,662	\$5,892	\$26,861	\$2,882	\$26,275	\$37,518	\$219,934
106 Expense	\$13,514	\$11,672	\$11,553	\$10,446	\$15,330	\$27,887	\$27,043	\$9,522	\$10,079	\$25,990	\$30,929	\$27,693	\$221,635
107 (Over)/Under Collection	\$1,032	\$1,576	(\$1,474)	\$208	\$2,531	\$2,484	(\$6,619)	\$630	(\$16,582)	\$23,077	\$4,654	(\$8,827)	\$1,701
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$108	\$158	(\$140)	\$19	\$216	\$189	(\$496)	\$44	(\$1,078)	\$1,385	\$236	(\$491)	\$178
111 Total GLH (Over)/Under Collection	\$1,140	\$1,738	(\$1,614)	\$224	\$2,747	\$2,693	(\$7,115)	\$574	(\$17,659)	\$24,462	\$4,910	(\$10,315)	\$1,879
<b>Rate L</b>													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Rate HVPS</b>													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Summary (Over)/Under Collection Including Interest</b>													
126 Revenue Excluding GRT	\$3,987,280	\$3,190,343	\$3,553,559	\$2,783,918	\$3,471,405	\$3,172,593	\$2,404,743	\$2,197,511	\$2,391,448	\$2,691,523	\$3,056,099	\$2,695,512	\$35,598,136
127 Expense	\$3,674,408	\$3,536,482	\$3,739,258	\$2,797,213	\$2,869,656	\$2,919,856	\$2,955,021	\$2,585,759	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,260	\$36,628,844
128 Total (Over)/Under Collection	(\$312,872)	\$345,143	\$154,698	\$13,298	(\$681,780)	(\$256,639)	\$460,278	\$786,188	\$454,522	\$79,778	(\$111,671)	(\$8,282)	\$1,032,809
129 Total Interest	(\$32,852)	\$34,514	\$14,698	\$1,197	(\$48,445)	(\$20,691)	\$34,521	\$55,173	\$30,194	\$4,787	(\$5,136)	(\$413)	\$85,541
130 Total (Over)/Under Collection w/ Interest	(\$345,723)	\$379,654	\$169,395	\$14,494	(\$831,190)	(\$279,330)	\$494,799	\$843,362	\$494,715	\$84,595	(\$117,707)	(\$8,675)	\$1,098,350

Rate Class	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
131 RS	(\$231,776)	\$284,249	\$112,405	(\$424,265)	(\$984,358)	(\$707,175)	(\$726)	\$141,427	(\$48,404)	(\$375,533)	(\$483,532)	(\$311,295)	(\$3,028,953)
132 RH	(\$111,322)	\$8,401	\$39,730	\$92,168	\$14,362	\$24,046	\$32,246	\$29,057	(\$22,355)	(\$77,757)	(\$118,352)	(\$82,200)	(\$244,957)
133 RA	(\$5,295)	\$3,203	\$3,130	(\$2,205)	(\$7,421)	(\$2,410)	\$663	\$2,155	(\$1,531)	(\$5,629)	(\$9,781)	(\$6,773)	(\$35,858)
134 SA	(\$15,195)	(\$2,197)	\$1,914	\$2,245	(\$4,253)	(\$1,229)	\$6,406	\$7,954	\$914	(\$9,960)	(\$15,032)	(\$10,379)	(\$34,801)
135 GM<=25 KW	(\$8,884)	\$18,621	(\$7,452)	\$16,523	(\$28,673)	(\$3,955)	\$19,528	\$21,248	\$22,806	\$17,012	\$2,843	\$4,389	\$7,713
136 GM>25 KW	\$8,458	\$39,698	(\$19,308)	\$435,042	\$400,955	\$416,218	\$466,429	\$486,675	\$494,772	\$455,113	\$422,298	\$381,879	\$3,878,991
137 GMH<=25 KW	\$2,954	\$7,839	\$9,355	(\$11,569)	(\$3,869)	(\$3,155)	(\$1,388)	\$16,748	\$8,452	\$5,873	\$4,520	\$4,813	\$40,028
138 GMH>25 KW	\$10,146	\$25,266	\$28,238	(\$48,885)	(\$10,135)	(\$1,910)	\$2,420	\$121,258	\$72,796	\$61,568	\$61,571	\$58,052	\$380,426
139 AL	(\$15)	(\$4)	(\$4)	(\$6)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$3)	(\$1)	(\$1)	(\$37)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$1,400)	(\$471)	(\$221)	(\$260)	(\$798)	(\$535)	(\$398)	(\$176)	(\$448)	(\$983)	(\$428)	(\$254)	(\$6,331)
142 SH	(\$115)	(\$40)	(\$12)	(\$12)	(\$53)	(\$44)	(\$34)	(\$15)	(\$39)	(\$89)	(\$39)	(\$54)	(\$524)
143 UMS	(\$435)	(\$310)	(\$23)	(\$1,145)	\$662	(\$19)	(\$132)	(\$29)	(\$143)	(\$377)	(\$51)	(\$14)	(\$2,038)
144 PAL	(\$289)	(\$124)	(\$29)	(\$9)	(\$158)	(\$115)	(\$94)	(\$97)	(\$97)	(\$219)	(\$85)	(\$59)	(\$1,308)
145 GL	\$6,873	(\$6,153)	\$6,225	\$16,279	(\$10,245)	(\$3,041)	(\$12,045)	\$16,432	(\$14,444)	(\$10,707)	\$11,458	(\$24,229)	(\$23,727)
146 GLH	\$1,140	\$1,739	(\$1,614)	\$224	\$2,747	\$2,693	(\$7,115)	\$574	(\$17,659)	\$24,462	\$4,910	(\$10,315)	\$1,879
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 Total	(\$345,723)	\$379,654	\$169,395	\$14,494	(\$831,190)	(\$279,330)	\$494,799	\$843,362	\$494,715	\$84,595	(\$117,707)	(\$8,675)	\$1,098,350

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the midpoint of the reconciliation period June 1, 2014, to May 31, 2015.

**EXHIBIT 1**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

	A	B	C	D	E=C*D	F	G=C*F	H = E-G
		Billing Unit	Rate per Billing Unit (1)	Prior Period E-Factor Revenue at Forecast Billing Units Forecast Mar 2013-May 2013 Billing Units (2)	Forecast E-Factor Revenue	Prior Period E-Factor Revenue at Actual Billing Units Actual Mar 2013-May 2013 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue
1	RS	kWh	\$0.002337	388,018,424	\$908,799	396,023,376	\$925,507	(\$18,708)
2	RH	kWh	\$0.002671	47,110,392	\$125,832	52,063,528	\$139,062	(\$13,230)
3	RA	kWh	\$0.002709	4,832,030	\$13,090	4,981,892	\$13,496	(\$406)
4	GS	kWh	(\$0.001108)	13,459,564	(\$14,913)	15,146,412	(\$16,782)	\$1,869
5	GM < 25 kW (kWh)	kWh	(\$0.000095)	63,303,893	(\$6,014)	69,240,712	(\$6,578)	\$564
6	GM < 25 kW (kW)	kW	\$0.00	0	\$0	298,201	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000518	106,853,853	\$55,350	137,595,642	\$71,275	(\$15,924)
8	GM => 25 kW (kW)	kW	\$0.00	0	\$0	482,110	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.001292	5,810,239	\$7,507	6,673,875	\$8,623	(\$1,116)
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.001192	16,216,343	\$19,330	19,365,796	\$23,084	(\$3,754)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
13	AL	kWh	(\$0.001962)	5,203	(\$10)	25,192	(\$49)	\$39
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.000881	2,887,699	\$2,544	2,724,570	\$2,400	\$144
16	SH	kWh	\$0.000814	211,188	\$172	224,933	\$183	(\$11)
17	UMS (kWh)	kWh	\$0.000000	652,776	\$0	742,260	\$0	\$0
18	UMS (kW)	kW	\$1.20	915	\$1,098	1,106	\$1,327	(\$229)
19	PAL	kWh	\$0.000761	363,274	\$276	569,907	\$434	(\$157)
20	GL	kW	(\$0.06)	55,045	(\$3,303)	62,317	(\$3,739)	\$436
21	GLH	kW	(\$0.10)	6,818	(\$682)	11,543	(\$1,154)	\$472
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	<b>Total E-Factor Revenue</b>				<b>\$1,107,076</b>		<b>\$1,157,086</b>	<b>(\$50,010)</b>

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2012, Attachment B, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2013, Exhibit 1, page 15.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - June 2013 to May 2014

A	B	C	D	E=C*D	F	G=C*F	H	
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2013-Feb 2014 Billing Units	Actual E-Factor Revenue	Forecast Mar 2014-May 2014 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue Jun 2013-May 2014	
1	RS	kWh	\$0.003102	1,476,864,929	\$4,581,235	393,114,692	\$1,219,442	\$5,800,677
2	RH	kWh	\$0.001159	190,106,116	\$220,333	49,945,411	\$57,887	\$278,220
3	RA	kWh	\$0.003834	17,768,664	\$68,125	4,815,960	\$18,464	\$86,589
4	GS	kWh	(\$0.000127)	46,177,425	(\$5,865)	14,535,614	(\$1,846)	(\$7,711)
5	GM < 25 kW (kWh)	kWh	\$0.001437	216,978,543	\$311,798	68,492,853	\$98,424	\$410,222
6	GM < 25 kW (kW)	kW	\$0.00	976,656	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.002745	447,440,995	\$1,228,226	136,603,951	\$374,978	\$1,603,203
8	GM => 25 kW (kW)	kW	\$0.00	1,444,352	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.003612	20,805,986	\$75,151	5,859,496	\$21,164	\$96,316
10	GMH < 25 kW (kW)	kW	\$0.00	48,135	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.002113	63,108,055	\$133,347	18,155,851	\$38,363	\$171,711
12	GMH => 25 kW (kW)	kW	\$0.00	87,326	\$0	0	\$0	\$0
13	AL	kWh	\$0.002316	24,249	\$56	23,181	\$54	\$110
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.001577	7,351,622	\$11,594	2,656,495	\$4,189	\$15,783
16	SH	kWh	\$0.000300	643,953	\$193	211,850	\$64	\$257
17	UMS (kWh)	kWh	\$0.000000	2,031,510	\$0	708,376	\$0	\$0
18	UMS (kW)	kW	\$2.01	3,083	\$6,197	969	\$1,947	\$8,144
19	PAL	kWh	\$0.000251	1,638,326	\$411	551,121	\$138	\$550
20	GL	kW	(\$0.05)	207,187	(\$10,359)	66,083	(\$3,304)	(\$13,663)
21	GLH	kW	\$0.01	65,810	\$658	8,985	\$90	\$748
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	<b>Total e-Factor Revenue</b>			<b>\$6,621,100</b>		<b>\$1,830,054</b>		<b>\$8,451,155</b>

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2013, Attachment A, page 2.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Proposed Rates - Effective June 1, 2014

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.012117		
RH		\$0.005741		
RA		\$0.011038		
GS		\$0.008822		
GM<25 kW		\$0.006044	\$1.15	
GM=>25 kW		\$0.012481	\$1.49	
GMH<25 kW		\$0.006531	\$1.38	
GMH=>25 kW		\$0.009727	\$4.14	
GL			\$3.37	
GLH			\$3.52	
L			\$3.46	
HVPS			\$3.46	
AL		\$0.000619		
SE		\$0.001267		
UMS		\$0.001267	\$2.54	
SM (1)		\$0.000785		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.03
175 watt lamp	74			\$0.06
250 watt lamp	102			\$0.08
400 watt lamp	161			\$0.13
1,000 watt lamp	386			\$0.30
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.02
100 watt lamp	50			\$0.04
150 watt lamp	71			\$0.06
250 watt lamp	110			\$0.09
400 watt lamp	170			\$0.13
1,000 watt lamp	387			\$0.30
<u>LED</u>				
43 watt lamp	15			\$0.00
106 watt lamp	37			\$0.00
SH (1)		\$0.000591		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.03
150 watt lamp	71			\$0.04
200 watt lamp	95			\$0.06
400 watt lamp	170			\$0.10
PAL (1)				
<u>High Pressure Sodium</u>		\$0.000491		
70 watt lamp	29			\$0.01
100 watt lamp	50			\$0.02
150 watt lamp	71			\$0.03
250 watt lamp	110			\$0.05
400 watt lamp	170			\$0.08
<u>Flood Lighting &amp; Unmetered</u>				
70 watt lamp	29			\$0.01
100 watt lamp	46			\$0.02
150 watt lamp	67			\$0.03
250 watt lamp	100			\$0.05
400 watt lamp	155			\$0.08

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Component Summary - Effective June 1, 2014**

		A	B	C	D	E	F	G	H
		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7		Proposed Rates Effective June 1, 2013 B+D+F      C+E	
<u>Rate Class</u>		<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>	<u>Energy Rate \$/kWh</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>	
1	RS	\$0.012651	n/a	(\$0.001801)	n/a	\$0.001267	\$0.012117	n/a	
2	RH	\$0.005829	n/a	(\$0.001355)	n/a	\$0.001267	\$0.005741	n/a	
3	RA	\$0.011539	n/a	(\$0.001768)	n/a	\$0.001267	\$0.011038	n/a	
4	GS	\$0.008109	n/a	(\$0.000554)	n/a	\$0.001267	\$0.008822	n/a	
5	GM<25 kW	\$0.004597	\$1.15	\$0.000180	n/a	\$0.001267	\$0.006044	\$1.15	
6	GM=>25 kW	\$0.004593	\$1.49	\$0.006621	n/a	\$0.001267	\$0.012481	\$1.49	
7	GMH<25 kW	\$0.003849	\$1.38	\$0.001415	n/a	\$0.001267	\$0.006531	\$1.38	
8	GMH=>25 kW	\$0.003657	\$4.14	\$0.004803	n/a	\$0.001267	\$0.009727	\$4.14	
9	AL	n/a	n/a	(\$0.000648)	n/a	\$0.001267	\$0.000619	n/a	
10	SE	n/a	n/a	n/a	n/a	\$0.001267	\$0.001267	n/a	
11	SM	n/a	n/a	(\$0.000482)	n/a	\$0.001267	\$0.000785	n/a	
12	SH	n/a	n/a	(\$0.000676)	n/a	\$0.001267	\$0.000591	n/a	
13	UMS	n/a	\$3.46	n/a	(\$0.92)	\$0.001267	\$0.001267	\$2.54	
14	PAL	n/a	n/a	(\$0.000776)	n/a	\$0.001267	\$0.000491	n/a	
15	GL	n/a	\$3.46	n/a	(\$0.09)	n/a	n/a	\$3.37	
16	GLH	n/a	\$3.46	n/a	\$0.06	n/a	n/a	\$3.52	
17	L	n/a	\$3.46	n/a	n/a	n/a	n/a	\$3.46	
18	HVPS	n/a	\$3.46	n/a	n/a	n/a	n/a	\$3.46	

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
1	Revenue Requirement (1)		\$115,245,065						
2	RS	1,151,358	\$45,003,735	\$2,821,701	\$47,825,435	3,780,238,838	0	\$0.012651	n/a
3	RH	56,006	\$2,189,129	\$137,257	\$2,326,386	399,071,609	0	\$0.005829	n/a
4	RA	14,077	\$550,224	\$34,499	\$584,722	50,674,445	0	\$0.011539	n/a
5	GS	17,808	\$696,089	\$43,644	\$739,733	91,228,901	0	\$0.008109	n/a
6	GM<25 kW	128,566	\$5,025,342	\$315,085	\$5,340,427	580,843,267	2,327,759	\$0.004597	\$1.15
7	GM=>25 kW	488,846	\$19,107,804	\$1,198,045	\$20,305,850	2,210,692,027	6,835,816	\$0.004593	\$1.49
8	GMH<25 kW	8,282	\$323,740	\$20,298	\$344,039	44,690,050	124,257	\$0.003849	\$1.38
9	GMH=>25 kW	42,872	\$1,675,748	\$105,068	\$1,780,816	243,495,875	214,866	\$0.003657	\$4.14
10	AL	0	\$0	\$0	\$0	95,726	0	n/a	n/a
11	SE	0	\$0	\$0	\$0	27,350,706	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	28,513,687	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	845,861	0	n/a	n/a
14	UMS	2,435	\$95,197	\$5,969	\$101,166	21,172,001	29,226	n/a	\$3.46
15	PAL	0	\$0	\$0	\$0	2,616,664	0	n/a	n/a
16	GL	543,210	\$21,232,756	\$1,331,278	\$22,564,034	3,120,903,960	6,518,524	n/a	\$3.46
17	GLH	89,733	\$3,507,424	\$219,913	\$3,727,336	509,033,968	1,076,790	n/a	\$3.46
18	L	218,700	\$8,548,453	\$535,982	\$9,084,435	1,347,666,432	2,624,403	n/a	\$3.46
19	HVPS	186,490	\$7,289,424	\$457,041	\$7,746,466	1,219,816,018	2,237,876	n/a	\$3.46
20	TOTAL	2,948,384	\$115,245,065	\$7,225,780	\$122,470,844	13,678,950,035	21,989,517		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing submitted May 15, 2014, effective June 1, 2014 to May 31, 2015. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 18, 2013 at hour 15, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2014 to May 2015 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix B  
Reconciliation of E-Factor Revenue for the Prior Periods**

	A	B	C	D [C-(B-A)]
	Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
	March 2013 to May 2013	June 2013 to May 2014	May 15, 2013 Filing Att. A, Page 5	
Rate Class	<u>Exh. 1, Page 14</u>	<u>Exh. 1, Page 15</u>		<u>Total (Over) / Under Collection</u>
1 RS	(\$18,708)	\$5,800,677	\$5,657,440	(\$161,945)
2 RH	(\$13,230)	\$278,220	\$243,610	(\$47,839)
3 RA	(\$406)	\$86,589	\$85,261	(\$1,734)
4 GS	\$1,869	(\$7,711)	(\$7,160)	\$2,420
5 GM < 25 kW	\$564	\$410,222	\$383,844	(\$25,814)
6 GM => 25 kW	(\$15,924)	\$1,603,203	\$1,174,093	(\$445,035)
7 GMH < 25 kW	(\$1,116)	\$96,316	\$90,994	(\$6,437)
8 GMH => 25 kW	(\$3,754)	\$171,711	\$141,519	(\$33,945)
9 AL	\$39	\$110	\$49	(\$22)
10 SE	\$0	\$0	(\$4,026)	(\$4,026)
11 SM	\$144	\$15,783	\$17,259	\$1,620
12 SH	(\$11)	\$257	\$252	(\$15)
13 UMS	(\$229)	\$8,144	\$7,014	(\$1,359)
14 PAL	(\$157)	\$550	\$369	(\$338)
15 GL	\$436	(\$13,663)	(\$11,681)	\$2,418
16 GLH	\$472	\$748	\$324	\$48
17 L	\$0	\$0	(\$1,088)	(\$1,088)
18 HVPS	\$0	\$0	\$0	\$0
19 Total	(\$50,010)	\$8,451,155	\$7,778,074	(\$723,091)

ATTACHMENT A

**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection  <u>Exh. 1, Page 13</u>	PA GRT at 5.90%  <u>at 5.90%</u>	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection  <u>Exh. 1, Page 1</u>	Total Prior Period E-Factor Revenue (Over)/Under Collection  <u>Att. A, Page 4</u>	Total E-Factor Revenue (Over)/Under Collection  <u>Total (Over)/Under Collection</u>	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$3,028,983)	(\$189,915)	(\$3,218,898)	(\$161,945)	(\$3,380,842)	1,877,555,303	0	(\$0.001801)	n/a
2 RH	(\$244,957)	(\$15,359)	(\$260,316)	(\$47,839)	(\$308,155)	227,362,443	0	(\$0.001355)	n/a
3 RA	(\$35,888)	(\$2,250)	(\$38,139)	(\$1,734)	(\$39,873)	22,554,587	0	(\$0.001768)	n/a
4 GS	(\$34,801)	(\$2,182)	(\$36,983)	\$2,420	(\$34,563)	62,333,141	0	(\$0.000554)	n/a
5 GM<25 kW	\$74,713	\$4,684	\$79,398	(\$25,814)	\$53,584	298,207,750	0	\$0.000180	n/a
6 GM=>25 kW	\$3,979,931	\$249,539	\$4,229,470	(\$445,035)	\$3,784,435	571,560,549	0	\$0.006621	n/a
7 GMH<25 kW	\$40,026	\$2,510	\$42,536	(\$6,437)	\$36,098	25,512,004	0	\$0.001415	n/a
8 GMH=>25 kW	\$380,426	\$23,852	\$404,278	(\$33,945)	\$370,333	77,103,206	0	\$0.004803	n/a
9 AL	(\$37)	(\$2)	(\$40)	(\$22)	(\$62)	94,840	0	(\$0.000648)	n/a
10 SE	\$0	\$0	\$0	(\$4,026)	(\$4,026)	0	0	n/a	n/a
11 SM	(\$6,331)	(\$397)	(\$6,728)	\$1,620	(\$5,108)	10,608,151	0	(\$0.000482)	n/a
12 SH	(\$524)	(\$33)	(\$557)	(\$15)	(\$572)	845,861	0	(\$0.000676)	n/a
13 UMS	(\$2,068)	(\$130)	(\$2,198)	(\$1,359)	(\$3,557)	2,771,940	3,874	n/a	(\$0.92)
14 PAL	(\$1,308)	(\$82)	(\$1,390)	(\$338)	(\$1,728)	2,227,223	0	(\$0.000776)	n/a
15 GL	(\$23,727)	(\$1,488)	(\$25,214)	\$2,418	(\$22,796)	128,122,563	266,926	n/a	(\$0.09)
16 GLH	\$1,879	\$118	\$1,997	\$48	\$2,045	17,474,859	36,292	n/a	\$0.06
17 L	\$0	\$0	\$0	(\$1,088)	(\$1,088)	0	0	n/a	n/a
18 HVPS	\$0	\$0	\$0	\$0	\$0	0	0	n/a	n/a
19 Total	\$1,098,350	\$68,865	\$1,167,215	(\$723,091)	\$444,125	3,324,334,419	307,092		

(1) Forecast June 2014 to May 2015 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2014 through May 2015 POLR demand is the forecast 1CP used for billing purposes.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)**

Share of Revenue Requirements Allocated to the Duquesne Zone

Published by PJM, January 1, 2014

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$274,619	\$3,295,431
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$60,705	\$728,465
3 Dominion Virginia Power's Network Customers	\$194,972	\$2,339,669
4 PSE&G's Network Customers	\$180,293	\$1,923,522
5 PPL Electric Utilities Corp. dba PPL Utilities	\$65,212	\$782,547
6 AEP East Operating Companies	\$9,116	\$109,397
7 Atlantic Electric's Network Customers	\$5,545	\$66,541
8 Delmarva's Network Customers	\$17,062	\$204,749
9 PEPCO's Network Customers	\$25,793	\$309,511
<hr/>		
10 Total Charges	\$813,319	\$9,759,832

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load 1CP(MW)	858.7	2,089.7	2,948.4
12 Allocated Charges for Cost Recovery	\$2,842,379	\$6,917,453	\$9,759,832
13 Forecast Sales (MWh)	3,324,334	10,354,616	13,678,950
14 <span style="border: 1px solid black; padding: 2px;">Average Charge for POLR Cost Recovery (\$/MWh)</span>	<span style="border: 1px solid black; padding: 2px;">\$0.8550</span>		

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Rates by Component**

**Component of Projected Rate**

1	Average Ancillary Service Charge (1)								n/a
2	Average PJM Administrative Charges		Schedule 9-1 to 9-5						n/a
3	PJM OATT FERC Annual Recovery (1)		Schedule 9-FERC						n/a
4	PJM OATT Organization of PJM States, Inc. (1)		Schedule 9-OPSI						n/a
5	PJM OATT North American Electric Reliability Corp. (1)		Schedule 10-NERC						n/a
6	PJM OATT Reliability First Corp. (1)		Schedule 10-RFC						n/a
7	PJM OATT Transmission Enhancement Charges		Schedule 12 (Att. A, page 8)					\$0.8550	\$/MWh
<u>Expansion Cost Recovery</u>			Schedule 13						
8	Expansion Cost Recovery Charges, Mar. 2012-Feb. 2013		Exh. 1, page 6		\$25,614				
9	Forecast POLR sales (MWh) (2)		Att. A, page 5		<u>3,178,737</u>				
10	Expansion Cost Recovery Charge		Line 8 / Line 9					\$0.0081	\$/MWh
<u>Reliability Must Run (RMR) Charges</u>									
11	Estimated Annual First Energy RMR Charges (3)		Exh. 1, page 6		\$369,991				
12	Forecast POLR sales (MWh) (2)		Att. A, page 5		<u>3,178,737</u>				
13	RMR Charge		Line 11 / Line 12					\$0.1164	\$/MWh
<u>Deferred Tax Charges</u>			Attachment H-17C						
14	Estimated Annual Charges (4)		Exh. 1, page 6		\$877,279				
15	Forecast POLR sales (MWh) (2)		Att. A, page 5		<u>3,178,737</u>				
16	Deferred Tax Charge		Line 14 / Line 15					\$0.2131	\$/MWh
<hr/>									
17	Total (Line 7 + Line 10 + Line 13 + Line 16)							\$1.1926	\$/MWh
18	Pennsylvania Gross Receipts Tax		5.90%					\$0.0748	\$/MWh
19	Total Charges							\$1.2674	\$/MWh
<hr/>									
20	Adjustment to Retail Rates							\$0.001267	\$/kWh

**Calculation of Projected PJM Charges**

21	Average PJM Charge							\$1.1926	\$/MWh
22	Forecast POLR Sales (excluding large C&I customer sales)							3,178,737	MWh
23	Projected PJM Charges							\$3,790,962	

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.  
 (2) POLR sales and cost estimate exclude large C&I POLR sales and costs.  
 (3) Estimate based on January 2014 RMR charges. Also known as Generation Deactivation charges.  
 (4) Estimate based on average of months in which charges were incurred in the reconciliation period.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Transmission Rate Impact on Customer Bills**

	Rates Effective - 5/1/14		Proposed Rates Effective 5/1/14		Change	Change
	Rate	Charges	Rate	Charges		
<b>Residential 600 kWh Customer (RS)</b>						
1 Distribution (\$/month)	\$10.00	\$10.00	\$10.00	\$10.00	\$0.00	0.0%
2 Consumer Education Surcharge (\$ per customer)	(15.00)	(\$0.15)	(15.00)	(\$0.15)	\$0.00	0.0%
3 EEC&DR Surcharge, Phase I (\$/kWh)	(0.1100)	(\$0.66)	(0.1100)	(\$0.66)	\$0.00	0.0%
4 EEC&DR Surcharge, Phase II (\$/kWh)	0.2200	\$1.32	0.2200	\$1.32	\$0.00	0.0%
5 Smart Meter (\$/month)	13.00	\$0.13	13.00	\$0.13	\$0.00	0.0%
6 Universal Service Charge (\$/kWh)	0.849	\$5.09	0.849	\$5.09	\$0.00	0.0%
7 Distribution (\$/kWh)	4.7172	\$28.30	4.7172	\$28.30	\$0.00	0.0%
8 Transmission (\$/kWh)	1.4587	\$8.75	1.2117	\$7.27	(\$1.48)	-16.9%
9 Supply (\$/kWh)	5.1308	\$30.78	5.1308	\$30.78	\$0.00	0.0%
10 Total		\$83.57		\$82.09	(\$1.48)	-1.8%
<b>Commercial 10 KW &amp; 2,000 kWh Customer (GM &lt; 25)</b>						
11 Distribution (\$/month)	\$42.00	\$42.00	\$42.00	\$42.00	\$0.00	0.0%
12 Distribution (\$/KW) - over 5KW	\$5.60	\$28.00	\$5.60	\$28.00	\$0.00	0.0%
13 Consumer Education Surcharge (\$ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
14 EEC&DR Surcharge, Phase I (\$/kWh)	(0.0900)	(\$1.80)	(0.0900)	(\$1.80)	\$0.00	0.0%
15 EEC&DR Surcharge, Phase II (\$/kWh)	0.0900	\$1.80	0.0900	\$1.80	\$0.00	0.0%
16 Smart Meter (\$/month)	13.00	\$0.13	13.00	\$0.13	\$0.00	0.0%
17 Distribution (\$/kWh)	1.1159	\$22.32	1.1159	\$22.32	\$0.00	0.0%
18 Transmission (\$/KW)	1.09	\$10.90	1.15	\$11.50	\$0.60	5.5%
19 Transmission (\$/kWh)	0.6195	\$12.39	0.6044	\$12.09	(\$0.30)	-2.4%
20 Supply (\$/kWh)	5.1007	\$102.01	5.1007	\$102.01	\$0.00	0.0%
21 Total		\$217.75		\$218.05	\$0.30	0.1%
<b>Commercial 25 KW &amp; 10,000 kWh Customer (GM =&gt; 25)</b>						
22 Distribution (\$/month)	\$54.00	\$54.00	\$54.00	\$54.00	\$0.00	0.0%
23 Distribution (\$/KW) - over 5KW	\$5.58	\$111.60	\$5.58	\$111.60	\$0.00	0.0%
24 Consumer Education Surcharge (\$ per customer)	(8.00)	(\$0.05)	(8.00)	(\$0.05)	\$0.00	0.0%
25 EEC&DR Surcharge, Phase I (\$/kWh)	(0.0900)	(\$9.00)	(0.0900)	(\$9.00)	\$0.00	0.0%
26 EEC&DR Surcharge, Phase II (\$/kWh)	0.0900	\$9.00	0.0900	\$9.00	\$0.00	0.0%
27 Smart Meter (\$/month)	11.00	\$0.11	11.00	\$0.11	\$0.00	0.0%
28 Distribution (\$/kWh)	0.9453	\$94.53	0.9453	\$94.53	\$0.00	0.0%
29 Transmission (\$/KW)	1.44	\$36.00	1.49	\$37.25	\$1.25	3.5%
30 Transmission (\$/kWh)	0.7361	\$73.61	1.2481	\$124.81	\$51.20	69.6%
31 Supply (\$/kWh)	4.4441	\$444.41	4.4441	\$444.41	\$0.00	0.0%
32 Total		\$814.21		\$866.66	\$52.45	6.4%
<b>Industrial 500 KW &amp; 200,000 kWh Customer (GL)</b>						
33 Distribution (\$/KW) - first 300 KW	\$2,700.00	\$2,700.00	\$2,700.00	\$2,700.00	\$0.00	0.0%
34 Distribution (\$/KW) - additional KW	\$8.15	\$1,630.00	\$8.15	\$1,630.00	\$0.00	0.0%
35 Consumer Education Surcharge (\$ per customer)	(22.00)	(\$0.22)	(22.00)	(\$0.22)	\$0.00	0.0%
36 EEC&DR Surcharge, Phase I (\$/month)	(\$518.00)	(\$518.00)	(\$518.00)	(\$518.00)	\$0.00	0.0%
37 EEC&DR Surcharge, Phase I (\$/KW)	\$0.33	\$165.00	\$0.33	\$165.00	\$0.00	0.0%
38 EEC&DR Surcharge, Phase II (\$/month)	\$691.97	\$691.97	\$691.97	\$691.97	\$0.00	0.0%
39 EEC&DR Surcharge, Phase II (\$/KW)	\$0.72	\$360.00	\$0.72	\$360.00	\$0.00	0.0%
40 Smart Meter (\$/month)	11.00	\$0.11	11.00	\$0.11	\$0.00	0.0%
41 Transmission - 1CP rate (\$/KW/month)	\$3.12	\$1,560.00	\$3.37	\$1,685.00	\$125.00	8.0%
42 Supply (\$/kWh)	4.3763	\$8,752.60	4.3763	\$8,752.60	\$0.00	0.0%
43 Total		\$15,341.46		\$15,466.46	\$125.00	0.8%

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated Revenue at Current and Proposed Rates

Rate Class	Forecast POLR Billing Units (June 2014 - May 2015)		Current Rates Effective 6/1/13			Proposed Rates Effective 6/1/14		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	1,877,555,303	0	\$0.014587		\$27,387,453	\$0.012117	
2 RH	227,362,443	0	\$0.006577		\$1,495,309	\$0.005741		\$1,305,379
3 RA	22,554,537	0	\$0.014550		\$328,164	\$0.011038		\$248,967
4 GS	62,333,141	0	\$0.006338		\$519,715	\$0.008822		\$549,928
5 GM<25 kW	298,207,750	0	\$0.006195	\$1.09	\$1,847,306	\$0.006044	\$1.15	\$1,802,487
6 GM=>25 kW	571,560,549	0	\$0.007381	\$1.44	\$4,207,509	\$0.012481	\$1.49	\$7,133,876
7 GMH<25 kW	25,512,004	0	\$0.007343	\$1.21	\$187,327	\$0.006531	\$1.38	\$166,629
8 GMH=>25 kW	77,103,206	0	\$0.005822	\$4.04	\$448,929	\$0.009727	\$4.14	\$750,014
9 GL	126,122,868	269,929		\$3.12	\$892,810		\$3.37	\$995,542
10 GLH	17,474,859	36,292		\$3.18	\$115,407		\$3.52	\$127,746
11 L	0	0		\$3.17	\$0		\$3.46	\$0
12 HVPS	0	0		\$3.17	\$0		\$3.46	\$0
13 AL	94,840	0	\$0.003455		\$328	\$0.000619		\$59
14 SE	0	0	\$0.001139		\$0	\$0.001267		\$0
15 SM	10,608,151	0	\$0.002718		\$28,814	\$0.000785		\$8,332
16 SH	845,881	0	\$0.001439		\$1,217	\$0.000591		\$500
17 UMS	2,771,940	3,874	\$0.000061	\$5.18	\$20,234	\$0.001267	\$2.54	\$13,352
18 PAL	2,227,223	0	\$0.001390		\$3,096	\$0.000491		\$1,094
19 Total	3,324,334,419	307,932			\$37,423,619			\$35,756,893

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2014 - May 2015)		Current Rates Effective 6/1/13			Proposed Rates Effective 6/1/14		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	20 RS	3,780,238,838	0	\$0.014587		\$55,141,445	\$0.012117	
21 RH	399,071,609	0	\$0.006577		\$2,624,599	\$0.005741		\$2,291,230
22 RA	50,574,445	0	\$0.014550		\$737,301	\$0.011038		\$559,365
23 GS	91,228,901	0	\$0.006338		\$760,639	\$0.008822		\$694,858
24 GM<25 kW	580,843,287	2,327,759	\$0.006195	\$1.09	\$6,135,405	\$0.006044	\$1.15	\$6,187,772
25 GM=>25 kW	2,210,592,027	6,835,816	\$0.007381	\$1.44	\$26,117,455	\$0.012481	\$1.49	\$37,777,898
26 GMH<25 kW	44,890,050	124,257	\$0.007343	\$1.21	\$478,496	\$0.006531	\$1.38	\$463,363
27 GMH=>25 kW	243,485,875	214,866	\$0.005822	\$4.04	\$2,285,799	\$0.009727	\$4.14	\$3,258,127
28 GL	3,120,303,860	6,518,524		\$3.12	\$20,337,795		\$3.37	\$21,987,425
29 GLH	509,033,988	1,076,790		\$3.18	\$3,424,193		\$3.52	\$3,790,302
30 L	1,347,656,432	2,624,403		\$3.17	\$8,319,366		\$3.46	\$9,080,433
31 HVPS	1,219,816,018	2,237,876		\$3.17	\$7,094,068		\$3.46	\$7,743,053
32 AL	95,726	0	\$0.003455		\$331	\$0.000619		\$59
33 SE	27,350,706	0	\$0.001139		\$31,158	\$0.001267		\$34,664
34 SM	28,513,687	0	\$0.002718		\$77,449	\$0.000785		\$22,395
35 SH	845,881	0	\$0.001439		\$1,217	\$0.000591		\$500
36 UMS	21,172,001	29,225	\$0.000061	\$5.18	\$152,876	\$0.001267	\$2.54	\$101,087
37 PAL	2,615,684	0	\$0.001390		\$3,636	\$0.000491		\$1,286
38 Total	13,578,953,035	21,999,517			\$133,723,019			\$139,890,462

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.