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PECO
2301 Market Street, 515
Philadelphia, PA 19103

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May 14, 2014

MAY 14 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 4, Supplement No. 103,
Effective June 1, 2014, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO's semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2014. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1 Revised tariff pages for TSC
Attachment 2 TSC Calculation for Residential Rates R & RH;
Attachment 3 TSC Calculation for Small C&I Rate GS;
Attachment 4 TSC Calculation for Large C&I Rates HT, PD, EP;
Attachment 5 TSC Calculation for Street Lighting Rates SLE, SLS, POL, AL, TLCL.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

ATTACHMENT 1

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 14, 2014

Effective June 1, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge – 8th Revised Page 40A

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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PECO Energy Company

TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on an annual basis using the formula below:

$TSC(n) = (C+E+I)/S(n)$ where;

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs assigned to the load serving entities in the PECO zone under the Regional Transmission Expansion Plan as well as the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$356 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH, (reconciled as a group)

Small C&I – Rate GS,

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

Filings and Reconciliations: The surcharge shall be filed August 1, 2012 effective October 1, 2012. If it is apparent that such methodology would result in a significant over or under recovery before May 31, 2013 for an individual customer class, the Company may propose a rate adjustment prior to May 31, 2013.

For subsequent surcharges the Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2013. There will be an eight month reconciliation made for the June 1, 2013 filing. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

Residential

R= \$0.0072 per kilowatthour (D)

RH= \$0.0072 per kilowatthour (D)

Small C&I = \$2.04 per billed kW (D)

Large C&I = \$1.71 per billed kW (D)

Street Lighting = \$0.0011 per kilowatt hour (I)

(D) Denotes Decrease

(I) Denotes Increase

ATTACHMENT 2

PECO - Electric
June 1, 2014 Transmission Service Charge (TSC)
Semiannual Adjustment

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 31,848,230	\$0.0078	p. 2 of 8
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 3,856,126	\$0.0009	pp. 3, 5, 7 of 8
	b. Interest	\$ 326,382	\$0.0001	pp. 4, 6, 8 of 8
		<u>4,182,509</u>	<u>\$0.0010</u>	
(3)	Net Recoverable (C - E)	\$ 27,665,722	\$0.0068	
(4)	S = Projected Sales (kWh) for Computation Period	4,071,313,195		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.0072		

PECO - June 1, 2014 TSC C-Factor Calculation

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-14 (est)	\$ 5,238,030	602,715,074
Jul-14 (est)	\$ 5,378,046	831,275,770
Aug-14 (est)	\$ 5,378,046	862,574,492
Sep-14 (est)	\$ 5,238,030	715,372,564
Oct-14 (est)	\$ 5,378,046	530,513,206
Nov-14 (est)	\$ 5,238,030	528,862,089
Total	\$ 31,848,230	4,071,313,195

Estimated Recovery C-Factor \$0.0078 per kWh

PECO - June 1, 2014
TSC Reconciliation Statement
E-Factor Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,652,533
Jun-13	\$ 4,412,109	668,629,750	\$ 0.0075	\$ 4,992,852	2,460	\$ 68,677	\$ 4,924,175	\$ 512,066	\$ (0.0004)	\$ (278,919)	\$ 4,645,256	\$ 233,147	\$ 1,885,680
Jul-13	\$ 4,542,437	957,492,331	\$ 0.0075	\$ 7,148,164	2,461	\$ 68,705	\$ 7,079,460	\$ 2,537,023	\$ (0.0004)	\$ (399,322)	\$ 6,680,137	\$ 2,137,701	\$ 4,023,381
Aug-13	\$ 6,403,705	868,342,604	\$ 0.0075	\$ 6,484,928	2,468	\$ 68,896	\$ 6,416,032	\$ 12,327	\$ (0.0004)	\$ (362,272)	\$ 6,053,760	\$ (349,945)	\$ 3,673,436
Sep-13	\$ 5,051,475	785,478,490	\$ 0.0075	\$ 5,861,973	2,475	\$ 69,104	\$ 5,792,869	\$ 741,394	\$ (0.0004)	\$ (327,471)	\$ 5,465,398	\$ 413,923	\$ 4,087,359
Oct-13	\$ 5,185,979	545,948,278	\$ 0.0075	\$ 4,073,359	2,473	\$ 69,034	\$ 4,004,325	\$ (1,181,654)	\$ (0.0004)	\$ (227,553)	\$ 3,776,773	\$ (1,409,206)	\$ 2,678,153
Nov-13	\$ 5,033,409	563,411,022	\$ 0.0075	\$ 4,211,782	2,468	\$ 68,905	\$ 4,142,877	\$ (890,532)	\$ (0.0004)	\$ (235,285)	\$ 3,907,592	\$ (1,125,817)	\$ 1,552,336
Dec-13	\$ 5,144,754	807,635,144	\$ 0.0079	\$ 6,317,258	2,456	\$ 68,567	\$ 6,248,691	\$ 1,103,937	\$ (0.0003)	\$ (247,368)	\$ 6,001,323	\$ 856,569	\$ 2,408,905
Jan-14	\$ 5,428,732	968,748,341	\$ 0.0079	\$ 7,581,945	2,475	\$ 69,091	\$ 7,512,855	\$ 2,084,123	\$ (0.0003)	\$ (296,890)	\$ 7,215,965	\$ 1,787,233	\$ 4,196,138
Feb-14	\$ 4,991,481	882,514,486	\$ 0.0079	\$ 6,898,244	2,463	\$ 68,760	\$ 6,829,484	\$ 1,838,003	\$ (0.0003)	\$ (270,118)	\$ 6,559,366	\$ 1,567,885	\$ 5,764,023
Mar-14	\$ 5,404,928	769,730,755	\$ 0.0079	\$ 6,018,454	2,461	\$ 68,699	\$ 5,949,756	\$ 544,828	\$ (0.0003)	\$ (235,667)	\$ 5,714,088	\$ 309,160	\$ 6,073,184
Apr-14	\$ 5,282,782	601,000,558	\$ 0.0079	\$ 4,697,958	2,467	\$ 68,873	\$ 4,629,086	\$ (653,697)	\$ (0.0003)	\$ (183,960)	\$ 4,445,126	\$ (837,657)	\$ 5,235,527
May-14 (est)	\$ 5,100,000	498,097,388	\$ 0.0079	\$ 3,943,708	2,460	\$ 68,683	\$ 3,875,025	\$ (1,224,975)	\$ (0.0003)	\$ (154,426)	\$ 3,720,600	\$ (1,379,400)	\$ 3,856,126
Total Recovery E-Factor												\$ 3,856,126	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 1, 2014
TSC Reconciliation Statement
Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 53,662
Jun-13	668,629,750	\$ 512,066	6%	9/12	\$ 23,043	\$ -	\$ -	\$ 23,043	\$ 76,705
Jul-13	957,492,331	\$ 2,537,023	6%	8/12	\$ 101,481	\$ -	\$ -	\$ 101,481	\$ 178,186
Aug-13	868,342,604	\$ 12,327	6%	7/12	\$ 431	\$ -	\$ -	\$ 431	\$ 178,617
Sep-13	785,478,490	\$ 741,394	6%	6/12	\$ 22,242	\$ -	\$ -	\$ 22,242	\$ 200,859
Oct-13	545,948,278	\$ (1,181,654)	6%	5/12	\$ (29,541)	\$ -	\$ -	\$ (29,541)	\$ 171,318
Nov-13	563,411,022	\$ (890,532)	6%	4/12	\$ (17,811)	\$ -	\$ -	\$ (17,811)	\$ 153,507
Dec-13	807,635,144	\$ 1,103,937	6%	9/12	\$ 49,677	\$ -	\$ -	\$ 49,677	\$ 203,184
Jan-14	968,748,341	\$ 2,084,123	6%	8/12	\$ 83,365	\$ -	\$ -	\$ 83,365	\$ 286,549
Feb-14	882,514,486	\$ 1,838,003	6%	7/12	\$ 64,330	\$ -	\$ -	\$ 64,330	\$ 350,879
Mar-14	769,730,755	\$ 544,828	6%	6/12	\$ 16,345	\$ -	\$ -	\$ 16,345	\$ 367,224
Apr-14	601,000,558	\$ (653,697)	6%	5/12	\$ (16,342)	\$ -	\$ -	\$ (16,342)	\$ 350,882
May-14 (est)	498,097,388	\$ (1,224,975)	6%	4/12	\$ (24,499)	\$ -	\$ -	\$ (24,499)	\$ 326,382
								Net Interest \$	<u>326,382</u>

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 3

PECO - Electric
June 1, 2014 Transmission Service Charge (TSC)
Semiannual Adjustment

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 9,118,853	\$2.17	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,005,563	\$0.24	p. 3 of 4
	b. Interest	\$ 48,922	\$0.01	p. 4 of 4
		<u>\$ 1,054,485</u>	\$0.25	
(3)	Net Recoverable (C - E)	\$ 8,064,367	\$1.92	
(4)	S = Projected Sales (kW) for Computation Period	4,200,000		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$2.04		

**PECO - 2013 TSC
C-Factor Calculation**

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-14 (est) \$	1,499,764	700,000
Jul-14 (est) \$	1,539,854	700,000
Aug-14 (est) \$	1,539,854	700,000
Sep-14 (est) \$	1,499,764	700,000
Oct-14 (est) \$	1,539,854	700,000
Nov-14 (est) \$	1,499,764	700,000
Total \$	9,118,853	4,200,000

Estimated Recovery C-Factor \$2.17 per kW

PECO - June 1, 2013
TSC Reconciliation Statement
E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 881,119
Jun-13	\$ 1,366,792	724,475	\$ 2.37	\$ 1,717,664	762	\$ 21,275	\$ 1,696,389	\$ 329,598	\$ (0.28)	\$ (203,589)	\$ 1,492,800	\$ 126,008	\$ 1,007,127
Jul-13	\$ 1,396,533	784,404	\$ 2.37	\$ 1,859,750	757	\$ 21,123	\$ 1,838,628	\$ 442,095	\$ (0.28)	\$ (220,430)	\$ 1,618,197	\$ 221,665	\$ 1,228,792
Aug-13	\$ 1,946,798	763,247	\$ 2.37	\$ 1,809,590	750	\$ 20,945	\$ 1,788,645	\$ (158,153)	\$ (0.28)	\$ (214,485)	\$ 1,574,160	\$ (372,638)	\$ 856,154
Sep-13	\$ 1,522,980	729,607	\$ 2.37	\$ 1,729,831	746	\$ 20,834	\$ 1,708,997	\$ 186,017	\$ (0.28)	\$ (205,031)	\$ 1,503,965	\$ (19,015)	\$ 837,140
Oct-13	\$ 1,557,090	670,452	\$ 2.37	\$ 1,589,581	742	\$ 20,728	\$ 1,568,853	\$ 11,763	\$ (0.28)	\$ (188,408)	\$ 1,380,445	\$ (176,645)	\$ 660,495
Nov-13	\$ 1,508,055	711,006	\$ 2.37	\$ 1,685,731	739	\$ 20,645	\$ 1,665,086	\$ 157,031	\$ (0.28)	\$ (199,804)	\$ 1,465,282	\$ (42,773)	\$ 617,722
Dec-13	\$ 1,531,933	689,562	\$ 2.34	\$ 1,613,026	731	\$ 20,417	\$ 1,592,609	\$ 60,676	\$ (0.07)	\$ (49,231)	\$ 1,543,378	\$ 11,445	\$ 629,167
Jan-14	\$ 1,535,711	742,665	\$ 2.34	\$ 1,737,245	700	\$ 19,545	\$ 1,717,700	\$ 181,989	\$ (0.07)	\$ (53,022)	\$ 1,664,678	\$ 128,967	\$ 758,134
Feb-14	\$ 1,411,622	724,537	\$ 2.34	\$ 1,694,841	696	\$ 19,446	\$ 1,675,395	\$ 263,773	\$ (0.07)	\$ (51,728)	\$ 1,623,667	\$ 212,045	\$ 970,178
Mar-14	\$ 1,539,355	699,249	\$ 2.34	\$ 1,635,685	701	\$ 19,566	\$ 1,616,119	\$ 76,765	\$ (0.07)	\$ (49,922)	\$ 1,566,197	\$ 26,842	\$ 997,021
Apr-14	\$ 1,497,134	671,466	\$ 2.34	\$ 1,570,896	699	\$ 19,518	\$ 1,551,177	\$ 54,043	\$ (0.07)	\$ (47,939)	\$ 1,503,238	\$ 6,104	\$ 1,003,125
May-14 (est)	\$ 1,500,000	670,000	\$ 2.34	\$ 1,569,896	700	\$ 19,544	\$ 1,550,352	\$ 50,352	\$ (0.07)	\$ (47,914)	\$ 1,502,438	\$ 2,438	\$ 1,005,563
Total Recovery E-Factor												\$ 1,005,563	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2013
TSC Reconciliation Statement
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 34,095
Jun-13	724,475	\$ 329,598	6%	9/12	\$ 14,832	\$ (0.01)	\$ (7,450)	\$ 7,382	\$ 41,477
Jul-13	784,404	\$ 442,095	6%	8/12	\$ 17,684	\$ (0.01)	\$ (8,066)	\$ 9,618	\$ 51,095
Aug-13	763,247	\$ (158,153)	6%	7/12	\$ (5,535)	\$ (0.01)	\$ (7,848)	\$ (13,384)	\$ 37,712
Sep-13	729,607	\$ 186,017	6%	6/12	\$ 5,581	\$ (0.01)	\$ (7,502)	\$ (1,922)	\$ 35,790
Oct-13	670,452	\$ 11,763	6%	5/12	\$ 294	\$ (0.01)	\$ (6,894)	\$ (6,600)	\$ 29,189
Nov-14	711,006	\$ 157,031	6%	4/12	\$ 3,141	\$ (0.01)	\$ (7,311)	\$ (4,171)	\$ 25,019
Dec-13	689,562	\$ 60,676	6%	9/12	\$ 2,730	\$ -	\$ -	\$ 2,730	\$ 27,749
Jan-14	742,665	\$ 181,989	6%	8/12	\$ 7,280	\$ -	\$ -	\$ 7,280	\$ 35,029
Feb-14	724,537	\$ 263,773	6%	7/12	\$ 9,232	\$ -	\$ -	\$ 9,232	\$ 44,261
Mar-14	699,249	\$ 76,765	6%	6/12	\$ 2,303	\$ -	\$ -	\$ 2,303	\$ 46,564
Apr-14	671,466	\$ 54,043	6%	5/12	\$ 1,351	\$ -	\$ -	\$ 1,351	\$ 47,915
May-14 (est)	670,000	\$ 50,352	6%	4/12	\$ 1,007	\$ -	\$ -	\$ 1,007	\$ 48,922
								Net Interest	\$ 48,922

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 4

PECO - Electric
June 1, 2014 Transmission Service Charge (TSC)
Semiannual Adjustment

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,433,080	\$1.97	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 255,383	\$0.35	p. 3 of 4
	b. Interest	\$ 9,386	\$0.01	p. 4 of 4
		<u>\$ 264,769</u>	\$0.36	
(3)	Net Recoverable (C - E)	\$ 1,168,311	\$1.60	
(4)	S = Projected Sales (kW) for Computation Period	727,996		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.71		

**PECO - 2013 TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-14 (est) \$	235,697	121,333
Jul-14 (est) \$	241,997	121,333
Aug-14 (est) \$	241,997	121,333
Sep-14 (est) \$	235,697	121,333
Oct-14 (est) \$	241,997	121,333
Nov-14 (est) \$	235,697	121,333
Total \$	1,433,080	727,996

Estimated Recovery C-Factor \$1.97 per kW

PECO - June 1, 2014
TSC Reconciliation Statement
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 148,395
Jun-13	\$ 215,388	152,992	\$ 2.05	\$ 312,903	120	\$ 3,353	\$ 309,550	\$ 94,162	\$ (0.13)	\$ (19,213)	\$ 290,338	\$ 74,949	\$ 223,344
Jul-13	\$ 213,110	118,816	\$ 2.05	\$ 243,005	115	\$ 3,223	\$ 239,781	\$ 26,671	\$ (0.13)	\$ (14,921)	\$ 224,861	\$ 11,751	\$ 235,095
Aug-13	\$ 296,531	108,610	\$ 2.05	\$ 222,131	114	\$ 3,190	\$ 218,941	\$ (77,590)	\$ (0.13)	\$ (13,639)	\$ 205,302	\$ (91,229)	\$ 143,866
Sep-13	\$ 242,393	118,723	\$ 2.05	\$ 242,815	119	\$ 3,316	\$ 239,499	\$ (2,895)	\$ (0.13)	\$ (14,909)	\$ 224,590	\$ (17,804)	\$ 126,062
Oct-13	\$ 260,819	106,609	\$ 2.05	\$ 218,039	124	\$ 3,472	\$ 214,568	\$ (46,251)	\$ (0.13)	\$ (13,388)	\$ 201,180	\$ (59,639)	\$ 66,423
Nov-13	\$ 243,388	134,165	\$ 2.05	\$ 274,397	119	\$ 3,332	\$ 271,065	\$ 27,677	\$ (0.13)	\$ (16,848)	\$ 254,217	\$ 10,829	\$ 77,252
Dec-13	\$ 249,352	148,442	\$ 2.20	\$ 326,541	119	\$ 3,323	\$ 323,218	\$ 73,866	\$ 0.01	\$ 1,415	\$ 324,633	\$ 75,281	\$ 152,533
Jan-14	\$ 246,468	143,484	\$ 2.20	\$ 315,634	112	\$ 3,137	\$ 312,497	\$ 66,028	\$ 0.01	\$ 1,368	\$ 313,865	\$ 67,396	\$ 219,929
Feb-14	\$ 231,829	124,879	\$ 2.20	\$ 274,707	114	\$ 3,194	\$ 271,514	\$ 39,885	\$ 0.01	\$ 1,190	\$ 272,704	\$ 40,875	\$ 260,804
Mar-14	\$ 230,092	141,891	\$ 2.20	\$ 312,129	105	\$ 2,925	\$ 309,204	\$ 79,113	\$ 0.01	\$ 1,353	\$ 310,557	\$ 80,465	\$ 341,269
Apr-14	\$ 222,472	88,828	\$ 2.20	\$ 195,402	104	\$ 2,900	\$ 192,501	\$ (29,971)	\$ 0.01	\$ 847	\$ 193,348	\$ (29,124)	\$ 312,145
May-14 (est)	\$ 274,444	100,000	\$ 2.20	\$ 219,634	104	\$ 2,904	\$ 216,731	\$ (57,713)	\$ 0.01	\$ 952	\$ 217,682	\$ (56,761)	\$ 255,383
Total Recovery E-Factor											\$ 255,383		

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 1, 2014 TSC Reconciliation Statement Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance								\$	5,177
Jun-13	152,992	\$ 94,162	6%	9/12	\$ 4,237	\$ -	\$ -	\$ 4,237	\$ 9,414
Jul-13	118,816	\$ 26,671	6%	8/12	\$ 1,067	\$ -	\$ -	\$ 1,067	\$ 10,481
Aug-13	108,610	\$ (77,590)	6%	7/12	\$ (2,716)	\$ -	\$ -	\$ (2,716)	\$ 7,765
Sep-13	118,723	\$ (2,895)	6%	6/12	\$ (87)	\$ -	\$ -	\$ (87)	\$ 7,679
Oct-13	106,609	\$ (46,251)	6%	5/12	\$ (1,156)	\$ -	\$ -	\$ (1,156)	\$ 6,522
Nov-13	134,165	\$ 27,677	6%	4/12	\$ 554	\$ -	\$ -	\$ 554	\$ 7,076
Dec-13	148,442	\$ 73,866	6%	9/12	\$ 3,324	\$ (0.01)	\$ (1,095)	\$ 2,229	\$ 9,305
Jan-14	143,484	\$ 66,028	6%	8/12	\$ 2,641	\$ (0.01)	\$ (1,059)	\$ 1,583	\$ 10,887
Feb-14	124,879	\$ 39,685	6%	7/12	\$ 1,389	\$ (0.01)	\$ (921)	\$ 468	\$ 11,355
Mar-14	141,891	\$ 79,113	6%	6/12	\$ 2,373	\$ (0.01)	\$ (1,047)	\$ 1,327	\$ 12,681
Apr-14	88,828	\$ (29,971)	6%	5/12	\$ (749)	\$ (0.01)	\$ (655)	\$ (1,405)	\$ 11,277
May-14 (est)	100,000	\$ (57,713)	6%	4/12	\$ (1,154)	\$ (0.01)	\$ (737)	\$ (1,891)	\$ 9,386
								Net Interest \$	<u>9,386</u>

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 5

PECO - Electric
June 1, 2014 Transmission Service Charge (TSC)
Semiannual Adjustment

TSC 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 14,481	\$0.0011	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,134	\$0.0001	p. 3 of 4
b. Interest	\$ 60	\$0.0000	p. 4 of 4
	<u>1,194</u>	<u>\$0.0001</u>	
(3) Net Recoverable (C - E)	\$ 13,287	\$0.0010	
(4) S = Projected Sales (kWh) for Computation Period	13,052,226		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.0011		

**PECO - June 1, 2014 TSC
C-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-14 (est) \$	2,382	2,167,751
Jul-14 (est) \$	2,445	2,180,503
Aug-14 (est) \$	2,445	2,180,152
Sep-14 (est) \$	2,382	2,186,781
Oct-14 (est) \$	2,445	2,170,879
Nov-14 (est) \$	2,382	2,166,159
Total \$	14,481	13,052,226

Estimated Recovery C-Factor \$0.0011 per kWh

PECO - June 1, 2014
TSC Reconciliation Statement
E-Factor Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (16,521)
Jun-13	\$ 2,029	2,791,759	\$ 0.0009	\$ 2,393	1	\$ 32	\$ 2,361	\$ 332	\$ 0.0010	\$ 2,730	\$ 5,091	\$ 3,061	\$ (13,460)
Jul-13	\$ 2,099	2,795,083	\$ 0.0009	\$ 2,508	1	\$ 32	\$ 2,476	\$ 378	\$ 0.0010	\$ 2,861	\$ 5,337	\$ 3,238	\$ (10,222)
Aug-13	\$ 2,955	2,800,989	\$ 0.0009	\$ 2,513	1	\$ 32	\$ 2,481	\$ (474)	\$ 0.0010	\$ 2,866	\$ 5,348	\$ 2,392	\$ (7,829)
Sep-13	\$ 2,323	2,795,107	\$ 0.0009	\$ 2,508	1	\$ 32	\$ 2,476	\$ 153	\$ 0.0010	\$ 2,860	\$ 5,336	\$ 3,014	\$ (4,816)
Oct-13	\$ 2,388	2,798,393	\$ 0.0009	\$ 2,503	1	\$ 32	\$ 2,471	\$ 83	\$ 0.0010	\$ 2,855	\$ 5,326	\$ 2,938	\$ (1,877)
Nov-13	\$ 2,318	2,787,705	\$ 0.0009	\$ 2,487	1	\$ 32	\$ 2,455	\$ 137	\$ 0.0010	\$ 2,837	\$ 5,292	\$ 2,974	\$ 1,096
Dec-13	\$ 2,355	2,795,928	\$ 0.0008	\$ 2,857	1	\$ 31	\$ 2,826	\$ 470	\$ -	\$ -	\$ 2,826	\$ 470	\$ 1,567
Jan-14	\$ 2,464	2,823,004	\$ 0.0008	\$ 2,391	1	\$ 31	\$ 2,359	\$ (105)	\$ -	\$ -	\$ 2,359	\$ (105)	\$ 1,462
Feb-14	\$ 2,291	2,765,945	\$ 0.0008	\$ 2,341	1	\$ 32	\$ 2,309	\$ 18	\$ -	\$ -	\$ 2,309	\$ 18	\$ 1,480
Mar-14	\$ 2,460	2,765,543	\$ 0.0008	\$ 2,340	1	\$ 31	\$ 2,309	\$ (151)	\$ -	\$ -	\$ 2,309	\$ (151)	\$ 1,330
Apr-14	\$ 2,365	2,753,570	\$ 0.0008	\$ 2,330	1	\$ 31	\$ 2,299	\$ (65)	\$ -	\$ -	\$ 2,299	\$ (65)	\$ 1,264
May-14 (est)	\$ 2,300	2,750,000	\$ 0.0008	\$ 2,200	1	\$ 31	\$ 2,169	\$ (131)	\$ -	\$ -	\$ 2,169	\$ (131)	\$ 1,134
Total Recovery E-Factor												\$ 1,134	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 1, 2014
TSC Reconciliation Statement
Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (913)
Jun-13	2,791,759	\$ 332	6%	9/12	\$ 15	\$ 0.0001	\$ 151	\$ 166	\$ (747)
Jul-13	2,795,083	\$ 378	6%	8/12	\$ 15	\$ 0.0001	\$ 158	\$ 173	\$ (573)
Aug-13	2,800,989	\$ (474)	6%	7/12	\$ (17)	\$ 0.0001	\$ 159	\$ 142	\$ (431)
Sep-13	2,795,107	\$ 153	6%	6/12	\$ 5	\$ 0.0001	\$ 158	\$ 163	\$ (269)
Oct-13	2,798,393	\$ 83	6%	5/12	\$ 2	\$ 0.0001	\$ 158	\$ 160	\$ (108)
Nov-13	2,787,705	\$ 137	6%	4/12	\$ 3	\$ 0.0001	\$ 157	\$ 160	\$ 51
Dec-13	2,795,928	\$ 470	6%	9/12	\$ 21	\$ -	\$ -	\$ 21	\$ 72
Jan-14	2,823,004	\$ (105)	6%	8/12	\$ (4)	\$ -	\$ -	\$ (4)	\$ 68
Feb-14	2,765,945	\$ 18	6%	7/12	\$ 1	\$ -	\$ -	\$ 1	\$ 69
Mar-14	2,765,543	\$ (151)	6%	6/12	\$ (5)	\$ -	\$ -	\$ (5)	\$ 64
Apr-14	2,753,570	\$ (65)	6%	5/12	\$ (2)	\$ -	\$ -	\$ (2)	\$ 63
May-14 (est)	2,750,000	\$ (131)	6%	4/12	\$ (3)	\$ -	\$ -	\$ (3)	\$ 60
Net Interest									\$ 60

(a) Interest Revenues are allocated on a percentage basis.

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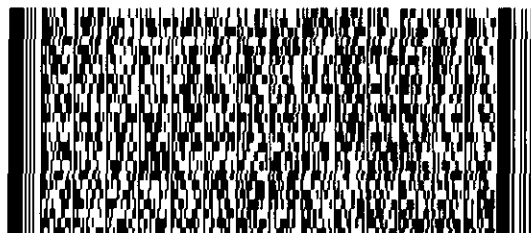
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