

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**E-FILE**

May 16, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Updated Calculation of the Phase 2 Act 129  
Compliance Rider for the Application Period  
June 1, 2014 through May 31, 2015  
Docket No. M-2014-2419676**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Updated Calculation of the Phase 2 Act 129 Compliance Rider ("ACR 2") for the Application Period of June 1, 2014 through May 31, 2015. This calculation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 16, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
Mr. John R. Evans

Tanya J. McCloskey, Esquire  
J. Edward Simms, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of the Phase 2 Act 129 Compliance Rider  
For the Application Period June 1, 2014 through May 31, 2015**

**Docket No. M-2014-2419676**

May 16, 2014

**PPL Electric Utilities Corporation**  
**Act 129-2 Cost Recovery by Rate Group**  
**Computation Period: June 1, 2014 to May 31, 2015**

(A)	(B)	(C)	(A)+(B)+(C)
Calculated Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 11/1/2013 - 5/31/2014	E-factor for Act 129 Phase 2 (\$/KWH or \$/KW) 11/1/2013 - 5/31/2014	E-factor for Act 129 Phase 1 (\$/KWH or \$/KW) 6/1/2013 - 4/30/2014	Adjusted Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 6/1/2014 - 5/31/2015

Actual

<b>Residential</b>				
Total	\$ 0.00234	\$ (0.00011)	\$ (0.00004)	\$ 0.00219
<b>Small Commercial &amp; Industrial</b>				
Total	\$ 0.00187	\$ 0.00005	\$ 0.00058	\$ 0.00250
<b>Large Commercial &amp; Industrial</b>				
Total	\$ 0.73129	\$ 0.13501	\$ -	\$ 0.86630

PPL Electric Utilities Corporation  
 Act 129-2 cost Recovery by Group  
 Application Period: June 1, 2014 to May 31, 2015

Schedule A: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost <sup>(1)</sup>	\$ 66,224,000	\$ 21,896,000	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Low Income	\$ 21,896,000	\$ (21,896,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 88,120,000	\$ -	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Govt/Non Profit	\$ -	\$ -	\$ 23,427,940	\$ 16,965,060	\$ (40,393,000)	\$ -
Total Estimate Cost for Rate Calculation	\$ 88,120,000	\$ -	\$ 55,971,940	\$ 42,028,060	\$ -	\$ 186,120,000
Total Estimate Cost for Rate Calculation with GRT	\$ 93,645,058	\$ -	\$ 59,481,339	\$ 44,663,188	\$ -	\$ 197,789,585
# of Months in the Program Period (June 1, 2013-May 31, 2016)	35					
Monthly Amount to be recovered	\$ 2,675,573.09	\$ -	\$ 1,699,466.83	\$ 1,276,091.09	\$ -	\$ -
Annual Amount (1st Year is 11 months)	11					
Total Annual Costs per Sector (Estimate for July 1, 2013-May 31, 2014)	\$ 29,431,303.99	\$ -	\$ 18,694,135.13	\$ 14,037,001.99	\$ -	\$ 62,162,441
Total Annual Costs per Sector (Estimate for June 1, 2014-May 31, 2015)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Annual Costs per Sector (Estimate for June 1, 2015-May 31, 2016)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Spend	\$ 93,645,058.15	\$ -	\$ 59,481,339.05	\$ 44,663,188.15	\$ -	\$ 197,789,585
Forecasted KWH or KW ( Revenue Month, July 1, 2013-May 31, 2014)	12,675,841,574	-	10,029,453,851	19,195,000	-	-
Forecasted KWH or KW ( Revenue Month, June 1, 2014-May 31, 2015)	13,562,542,222	-	10,774,560,285	20,940,000	-	-
Forecasted KWH or KW ( Revenue Month, June 1, 2015-May 31, 2016)	13,789,117,975	-	11,000,716,312	20,940,000	-	-
Total Forecasted kWh or KW (ICAP)	40,027,501,771	-	31,804,730,448	61,075,000	-	-
Estimated Rate for July 1, 2013 - May 31, 2014	\$ 0.00234	N/A	\$ 0.00187	\$ 0.73129	N/A	N/A

<sup>(1)</sup> Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 6, 2014 at PUC Docket # M-2012-2334388.

**PPL Electric Utilities Corporation**  
**Act 129-2 Cost Recovery by Rate Group**  
**Adjustment from June 1, 2013 to May 31, 2014**

	(A)	(B)	(C)	(D)	(E)	(F)	(E)/(F)
	Estimated Act 129 Cost Recovery with GRT (1)	Actual Act 129 Cost Recovery with GRT (1)	Variance Budget vs Actual	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor
	6/1/2013 - 5/31/2014	6/1/2013 - 5/31/2014	6/1/2013 - 5/31/2014	6/1/2012 - 5/31/2013	6/1/2012 - 5/31/2014	6/1/2014 - 5/31/2015	6/1/2014 - 5/31/2015
<b>Actual</b>							
<b>Residential</b>						KWH	
Total	\$ 23,921,889	\$ 25,408,880	\$ 1,486,991	\$ -	\$ 1,486,991	13,562,542,222	(0.00011)
<b>Small Commercial &amp; Industrial</b>							
Total	\$ 18,381,025	\$ 17,875,341	\$ (505,684)	\$ -	\$ (505,684)	10,774,560,285	0.00005
<b>Large Commercial &amp; Industrial</b>						KW	
Total	\$ 15,254,960	\$ 12,427,769	\$ (2,827,191)	\$ -	\$ (2,827,191)	20,940,000	0.13501

(1) ACR-2 Reconciliation - Docket No. M-2014-2419271 (see Attachment 1)

**PPL Electric Utilities Corporation**  
**Act 129-1 Cost Recovery by Rate Group**  
**Adjustment from June 1, 2013 to May 31, 2014**

	(A)	(B)	(C)	(D)	(E)	(D)/(E)
	Actual Act 129 Cost Recovery w/o GRT <sup>(1)</sup> 6/1/2013 - 5/31/2014	Actual Act 129 Cost Recovery With GRT 6/1/2013 - 5/31/2014	Prior Over/(Under) Collection 6/1/2012 - 5/31/2013	Total Over/(Under) Collection 6/1/2012 - 5/31/2014	Budgeted KWH or KW 6/1/2014 - 5/31/2015	E-Factor 6/1/2014 - 5/31/2015
Actual						
Residential Total	\$ 518,253	\$ 550,747	\$ -	\$ 550,747	KWH 13,562,542,222	\$ (0.00004)
Small Commercial & Industrial Total	\$ (5,921,002)	\$ (6,292,243)	\$ -	\$ (6,292,243)	KW 10,774,560,285	\$ 0.00058
Large Commercial & Industrial <sup>(2)</sup> Total	\$ -	\$ -	\$ -	\$ -	KW -	\$ -

(1) See Attachment 2 for the ACR-1 Reconciliation - Docket No. M-2014-2419264. Schedule 1, Line 5 provides the ACR-1 Residential and Small C&I over/(under) collections included in the ACR-2 cost recovery mechanism.

(2) The ACR-1 Large C&I rate will continue through May 31, 2015.

# Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION**  
**Report For The Period July 1, 2013 to April 30, 2014**

Line No.	ACTUAL	(Schedule B, Column M) Residential	(Schedule C, Column M) Small C&I	(Schedule D, Column M) Large C&I	Total
1 MWH		13,047,708	8,961,321		22,009,029
2 ICAP				17,440	17,440
3 ACT 129 Revenue		\$ 25,408,880	\$ 17,875,341	\$ 12,427,769	\$ 55,711,990
4 Less: GRT		\$ 1,499,124	\$ 1,054,645	\$ 733,238	\$ 3,287,007
5 Revenue \$\$ Applicable to ACT 129		\$ 23,909,756	\$ 16,820,696	\$ 11,694,531	\$ 52,424,983
<b>BUDGET</b>					
6 MWH		11,771,824	9,177,129		20,948,953
7 ICAP				16,452	16,452
8 ACT 129 Revenue		\$ 23,921,889	\$ 18,381,025	\$ 15,254,960	\$ 57,557,874
9 Less: GRT		\$ 1,411,392	\$ 1,084,482	\$ 900,040	\$ 3,395,914
10 Revenue \$\$ Applicable to ACT 129		\$ 22,510,497	\$ 17,296,543	\$ 14,354,920	\$ 54,161,960
11 Over/(Under) Collection (Excluding GRT)		\$ 1,399,259	\$ (475,847)	\$ (2,660,389)	\$ (1,736,977)
12 Current Over/(Under) (Including GRT)		\$ 1,486,991	\$ (505,684)	\$ (2,827,191)	\$ (1,845,884)
13 Prior Over/(Under) (Including GRT) (Schedule E, Line 13)		\$ -	\$ -	\$ -	\$ -
14 Total Over/(Under) (Including GRT)		\$ 1,486,991	\$ (505,684)	\$ (2,827,191)	\$ (1,845,884)

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION  
 Residential  
 Report For The Period July 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
<b>ACTUAL</b>													
1	MWH	0	1,199,785	1,138,900	877,448	974,682	1,402,321	1,751,919	1,781,392	1,568,535	1,318,337		13,047,708
2	ICAP												0
3	ACT 129 Total Revenue	\$ -	\$ 1,151,485	\$ 2,369,633	\$ 2,161,393	\$ 1,833,192	\$ 2,847,541	\$ 3,556,654	\$ 3,616,071	\$ 3,184,214	\$ 2,675,713		\$ 25,408,880
4	E-factor Revenue	\$ -	\$ 1,151,485	\$ 2,369,633	\$ 2,161,393	\$ 1,833,192	\$ 2,847,541	\$ 3,556,654	\$ 3,616,071	\$ 3,184,214	\$ 2,675,713		\$ -
5	Current Revenue	\$ -	\$ 67,938	\$ 139,808	\$ 127,522	\$ 108,158	\$ 118,766	\$ 209,843	\$ 213,348	\$ 187,869	\$ 157,867		\$ 25,408,880
6	Less: GRT	\$ -	\$ 1,083,547	\$ 2,229,825	\$ 2,033,871	\$ 1,725,034	\$ 2,679,536	\$ 3,346,811	\$ 3,402,723	\$ 2,996,345	\$ 2,517,846		\$ 1,498,124
7	Revenue \$\$ Applicable to ACT 129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
<b>BUDGET</b>													
8	MWH		1,060,561	1,127,220	1,030,656	892,041	1,237,113	1,506,879	1,507,419	1,333,628	1,148,419		11,771,824
9	ICAP												0
10	ACT 129 Revenue	\$ -	\$ 2,155,199	\$ 2,290,658	\$ 2,094,427	\$ 1,812,744	\$ 2,513,976	\$ 3,062,176	\$ 3,063,273	\$ 2,710,514	\$ 2,333,738		\$ 23,921,889
11	Less: GRT	\$ -	\$ 127,157	\$ 135,149	\$ 123,571	\$ 106,952	\$ 111,226	\$ 148,325	\$ 180,668	\$ 159,920	\$ 137,691		\$ 1,411,392
12	Revenue \$\$ Applicable to ACT 129	\$ -	\$ 2,028,042	\$ 2,155,509	\$ 1,970,856	\$ 1,705,792	\$ 2,365,651	\$ 2,881,508	\$ 2,882,540	\$ 2,550,594	\$ 2,196,047		\$ 22,510,497

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period July 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
<b>ACTUAL</b>													
1	MWH	0	935,254	920,569	897,615	848,618	783,723	880,082	957,156	962,480	895,783	876,041	8,961,321
2	ICAP												0
3	ACT 129 Total Revenue	\$ -	\$ 2,097,184	\$ 2,054,356	\$ 1,943,404	\$ 1,712,078	\$ 1,759,353	\$ 1,910,724	\$ 1,922,116	\$ 1,798,940	\$ 1,752,355		\$ 17,875,341
4	E-factor Revenue												
5	Current Revenue	\$ -	\$ 924,831	\$ 2,097,184	\$ 2,054,356	\$ 1,943,404	\$ 1,712,078	\$ 1,910,724	\$ 1,922,116	\$ 1,798,940	\$ 1,752,355		\$ 17,875,341
6	Less: GRT	\$ -	\$ 54,565	\$ 123,734	\$ 121,207	\$ 114,661	\$ 101,013	\$ 103,802	\$ 112,733	\$ 113,405	\$ 106,137		\$ 1,054,646
7	Revenue \$\$ Applicable to ACT 129	\$ -	\$ 870,266	\$ 1,973,450	\$ 1,933,149	\$ 1,828,743	\$ 1,611,065	\$ 1,797,991	\$ 1,808,711	\$ 1,692,803	\$ 1,648,966		\$ 16,820,695
<b>BUDGET</b>													
8	MWH		945,898	956,768	941,090	883,963	816,109	901,021	987,815	951,458	890,699	902,308	9,177,129
9	ICAP												0
10	ACT 129 Revenue	\$ -	\$ 1,894,555	\$ 1,916,327	\$ 1,884,924	\$ 1,770,505	\$ 1,634,599	\$ 1,804,670	\$ 1,978,512	\$ 1,905,690	\$ 1,783,995	\$ 1,807,248	\$ 18,381,025
11	Less: GRT	\$ -	\$ 111,779	\$ 113,063	\$ 111,211	\$ 104,460	\$ 96,441	\$ 106,476	\$ 116,732	\$ 112,436	\$ 105,256		\$ 1,084,482
12	Revenue \$\$ Applicable to ACT 129	\$ -	\$ 1,782,776	\$ 1,803,264	\$ 1,773,713	\$ 1,666,045	\$ 1,538,158	\$ 1,698,194	\$ 1,861,780	\$ 1,793,254	\$ 1,678,739	\$ 1,700,620	\$ 17,296,543

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION**  
 Large Commercial and Industrial  
 Report For The Period July 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
<b>ACTUAL</b>													
1 MWH													
2 ICAP		1,723	1,815	1,715	1,754	1,713	1,789	1,727	1,745	1,758	1,701		17,440
3 ACT 129 Total Revenue	\$	422,770	\$ 924,292	\$ 902,356	\$ 936,765	\$ 1,174,130	\$ 1,644,005	\$ 1,600,234	\$ 1,617,776	\$ 1,629,806	\$ 1,575,635		\$ 12,427,769
4 E-factor Revenue													
5 Current Revenue	\$	422,770	\$ 924,292	\$ 902,356	\$ 936,765	\$ 1,174,130	\$ 1,644,005	\$ 1,600,234	\$ 1,617,776	\$ 1,629,806	\$ 1,575,635		\$ 12,427,769
6 Less: GRT	\$	24,943	\$ 54,533	\$ 53,239	\$ 55,269	\$ 69,274	\$ 96,996	\$ 94,414	\$ 95,449	\$ 96,159	\$ 92,962		\$ 733,238
7 Revenue \$\$ Applicable to ACT 129	\$	397,827	\$ 869,759	\$ 849,117	\$ 881,496	\$ 1,104,856	\$ 1,547,009	\$ 1,505,820	\$ 1,522,327	\$ 1,533,647	\$ 1,482,673		\$ 11,694,531
<b>BUDGET</b>													
8 MWH													
9 ICAP <sup>(1)</sup>		1,645	1,645	1,645	1,646	1,645	1,645	1,645	1,646	1,645	1,645		0
10 ACT 129 Revenue <sup>(1)</sup>	\$	1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496		\$ 15,254,960
11 Less: GRT	\$	90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004		\$ 900,040
12 Revenue \$\$ Applicable to ACT 129	\$	1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492		\$ 14,354,920

<sup>(1)</sup> The ICAP (line 9) and ACT 129 Revenues (line 10) have been updated for the June 2013 (column A) through August (column C) period to reflect changes identified in PPL Electric's interim rate filing at Docket No. M-2013-2389551 on October 22, 2013.



# Attachment 2

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION  
 Report For The Period January 1, 2010 through April 30, 2014

Line No.		(A)				(B)		(C)		(D)	
		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial	Residential	Small Commercial & Industrial	Large Commercial & Industrial	Large Commercial & Industrial		
1	Total Revenue Received (Schedule 2, Column A, Lines 21, 22, 23)	\$ 237,500,309	\$ 99,165,246	\$ 101,614,538	\$ 36,720,525						
2	Total Actual Expenses (Schedule 3, Column A, Lines 21, 22, 23)	\$ 241,414,097	\$ 99,683,499	\$ 95,693,536	\$ 46,037,062						
3	Total (Line 2 minus Line 1)	\$ 3,913,788	\$ 518,253	\$ (5,921,002)	\$ 9,316,537						
5	Total Amount to be (Refunded)/Recovered (Line 3)	\$ 3,913,788	\$ 518,253	\$ (5,921,002)	\$ 9,316,537						



PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION  
 Report For The Period January 1, 2010 through April 30, 2014

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Actual Expenses January 2010 - December 2010													
1	Residential	\$ 31,554,177	\$ 1,269,634	\$ 3,885,289	\$ 1,674,185	\$ 2,592,462	\$ 4,705,061	\$ 1,210,415	\$ 2,804,294	\$ 4,031,684	\$ 1,054,412	\$ 3,470,103	\$ 4,476,404
2	Small Commercial & Industrial	\$ 17,664,241	\$ 102,486	\$ 593,157	\$ 504,215	\$ 612,400	\$ 2,663,886	\$ 1,723,309	\$ 1,208,108	\$ 958,547	\$ 1,717,605	\$ 3,407,722	\$ 3,532,840
3	Large Commercial & Industrial	\$ 4,967,916	\$ 62,062	\$ 302,484	\$ 282,804	\$ 214,165	\$ 195,608	\$ 621,623	\$ 390,810	\$ 282,450	\$ 485,648	\$ 651,603	\$ 879,510
4	Total	\$ 54,186,334	\$ 544,572	\$ 2,165,475	\$ 4,652,308	\$ 3,410,236	\$ 8,010,370	\$ 3,324,534	\$ 4,294,852	\$ 5,597,380	\$ 3,267,665	\$ 7,529,428	\$ 8,888,754
Total Actual Expenses January 2011 - December 2011													
5	Residential	\$ 34,593,509	\$ 2,318,717	\$ 1,852,244	\$ 3,945,648	\$ 2,387,396	\$ 3,431,803	\$ 2,107,954	\$ 2,695,104	\$ 3,212,418	\$ 1,874,996	\$ 2,888,533	\$ 3,328,663
6	Small Commercial & Industrial	\$ 29,879,939	\$ 696,103	\$ 1,377,905	\$ 2,695,453	\$ 984,218	\$ 1,874,550	\$ 2,402,864	\$ 2,151,709	\$ 4,672,164	\$ 3,980,789	\$ 3,533,123	\$ 2,831,812
7	Large Commercial & Industrial	\$ 15,448,551	\$ 538,251	\$ 428,446	\$ 1,077,237	\$ 828,439	\$ 1,819,227	\$ 1,364,879	\$ 1,307,841	\$ 1,163,472	\$ 1,603,599	\$ 1,603,895	\$ 1,875,135
8	Total	\$ 79,922,039	\$ 3,555,071	\$ 3,658,595	\$ 7,718,338	\$ 4,210,053	\$ 7,125,580	\$ 8,417,776	\$ 5,567,604	\$ 9,106,338	\$ 7,045,135	\$ 7,459,988	\$ 8,025,651
Total Actual Expenses January 2012 - December 2012													
9	Residential	\$ 27,702,935	\$ 1,815,644	\$ 2,290,148	\$ 2,658,980	\$ 2,426,512	\$ 2,630,248	\$ 2,272,403	\$ 2,240,632	\$ 2,043,310	\$ 2,302,636	\$ 1,766,319	\$ 3,087,674
10	Small Commercial & Industrial	\$ 31,345,161	\$ 1,534,108	\$ 1,594,868	\$ 2,800,667	\$ 2,704,468	\$ 2,607,730	\$ 3,026,364	\$ 2,760,213	\$ 2,592,695	\$ 3,253,096	\$ 2,839,989	\$ 3,608,361
11	Large Commercial & Industrial	\$ 14,403,287	\$ 471,015	\$ 800,038	\$ 932,348	\$ 830,588	\$ 1,594,669	\$ 1,441,282	\$ 553,192	\$ 1,040,039	\$ 351,289	\$ 627,679	\$ 4,759,511
12	Total	\$ 73,451,383	\$ 3,820,767	\$ 4,675,054	\$ 6,391,995	\$ 5,961,568	\$ 7,232,647	\$ 5,642,313	\$ 6,040,864	\$ 4,987,294	\$ 6,183,411	\$ 5,208,945	\$ 11,454,546
Total Actual Expenses January 2013 - December 2013													
13	Residential	\$ 5,757,789	\$ 2,402,772	\$ 1,486,470	\$ 1,544,329	\$ 852,350	\$ 526,285	\$ 428,557	\$ 224,170	\$ 136,536	\$ (58,379)	\$ (1,963,577)	\$ 12,544
14	Small Commercial & Industrial	\$ 16,747,286	\$ 1,815,053	\$ 3,118,810	\$ 2,509,193	\$ 2,405,246	\$ 1,099,245	\$ 251,375	\$ 3,662,018	\$ (77,671)	\$ (2,329)	\$ 1,610,640	\$ 201,453
15	Large Commercial & Industrial	\$ 11,188,991	\$ 84,986	\$ 787,293	\$ 1,242,839	\$ 616,095	\$ 2,116,052	\$ 3,920,405	\$ 1,556,843	\$ 411,629	\$ (32,637)	\$ 560,141	\$ (148,888)
16	Total	\$ 33,694,066	\$ 4,303,591	\$ 5,392,573	\$ 5,296,361	\$ 3,873,691	\$ 3,741,562	\$ 4,600,337	\$ 5,443,131	\$ 470,484	\$ (93,345)	\$ 207,204	\$ 65,109
Total Actual Expenses January 2014 - December 2014													
17	Residential	\$ 75,089	\$ 11,749	\$ 35,966	\$ 25,145	\$ 2,229							
18	Small Commercial & Industrial	\$ 56,909	\$ 2,022	\$ 33,345	\$ 20,398	\$ 1,144							
19	Large Commercial & Industrial	\$ 27,277	\$ 862	\$ 15,938	\$ 9,820	\$ 557							
20	Total	\$ 159,275	\$ 14,633	\$ 85,249	\$ 55,463	\$ 3,930							
Total Actual Expenses January 2010 - December 2013													
21	Residential	\$ 96,663,469	\$ 6,928,916	\$ 6,933,662	\$ 12,059,391	\$ 7,342,672	\$ 9,180,798	\$ 5,814,942	\$ 7,776,566	\$ 9,225,033	\$ 3,288,467	\$ 8,137,499	\$ 11,059,473
22	Small Commercial & Industrial	\$ 95,693,536	\$ 4,150,572	\$ 6,705,085	\$ 8,529,926	\$ 6,717,476	\$ 6,203,691	\$ 7,370,527	\$ 10,563,400	\$ 8,562,814	\$ 6,216,158	\$ 10,562,134	\$ 9,982,287
23	Large Commercial & Industrial	\$ 46,037,062	\$ 1,157,146	\$ 2,334,199	\$ 3,525,148	\$ 2,489,844	\$ 6,125,596	\$ 7,348,188	\$ 3,573,188	\$ 2,091,283	\$ 3,267,067	\$ 2,709,247	\$ 7,697,269
24	Total	\$ 241,414,097	\$ 12,236,634	\$ 15,973,946	\$ 24,114,465	\$ 16,548,992	\$ 21,510,055	\$ 26,670,796	\$ 19,912,568	\$ 17,536,474	\$ 17,117,688	\$ 20,838,033	\$ 28,772,238

\*\$2,620,356 of ACRI expenses were incurred in 2009 and are amortized over 41 months from January 2010 through May 2013.