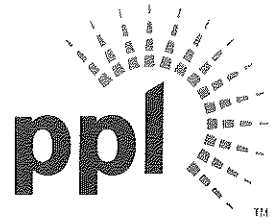


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E-File

May 20, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") rate calculation for the application period June 1, 2014 through August 31, 2014. This rate calculation of the GSC-1 are being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2014, which is the date it filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period June 1, 2014 through August 31, 2014

Docket No.

May 20, 2014

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2014 through August 31, 2014

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off-Peak	(D) Residential - TOU On-Peak	(G) Small Commercial & Industrial - Fixed Price	(H) Small Commercial & Industrial - TOU Off-Peak	(I) Small Commercial & Industrial - TOU On-Peak	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 144,383,804	\$ 110,963,536	\$ 398,509	\$ 71,848	\$ 32,928,490	\$ 18,761	\$ 9,860
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 1,674,415	\$ 1,674,415	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 199,317	\$ 154,593	\$ 375	\$ 57	\$ 44,304	\$ 12	\$ 6
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,605,833	\$ 94,704	\$ 228	\$ 36	\$ 1,510,856	\$ 6	\$ 3
	Total Line 2	3,479,565	1,923,682	603	93	1,555,160	18	9
3	Total Expenses (Line 1 plus Line 2)	\$ 147,863,369	\$ 112,887,218	\$ 399,112	\$ 71,741	\$ 34,483,650	\$ 13,779	\$ 9,869
4	Net Over/(Under) Collection, Including Interest (a)	\$ 5,602,387	\$ 4,559,180	\$ 200,393	\$ 24,528	\$ 837,419	\$ (52,258)	\$ 33,125
5	Net Prior Period Remaining Balance (c)	\$ (2,909,914)	\$ (2,081,655)	\$ 390,254	\$ 19,590	\$ (1,392,417)	\$ 28,557	\$ 125,727
6	Net Over/(Under) Collection Amount	\$ 2,692,473	\$ 2,477,525	\$ 590,647	\$ 44,118	\$ (554,998)	\$ (23,671)	\$ 158,852
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 145,170,896	\$ 110,409,693	\$ (191,555)	\$ 27,623	\$ 35,038,648	\$ 37,450	\$ (146,963)
8	Merchant Function Charge (b)	\$ 2,055,765	\$ 2,023,810	\$ (3,511)	\$ 506	\$ 35,072	\$ 37	\$ (149)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 147,226,661	\$ 112,433,503	\$ (195,046)	\$ 28,129	\$ 35,071,720	\$ 37,487	\$ (148,132)
10	Projected Total Retail KWh Sales to Customers	1,934,356,300	1,500,019,525	3,631,649	558,605	429,978,523	109,114	58,884
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.052899					
12	GSC = Generation Supply Charge (\$/KWH) w/o GRT w/GRT	\$	\$ 0.07495	\$	\$	\$ 0.08157	\$	\$ 0.08688
(a)	Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated May 20, 2014.							
(b)	Merchant Function Charge Factor Residential Small Commercial & Industrial	1/(1 - .018)	1.01833	1.01833	1.001001	1.001001	1.001001	1.001001
(c)	Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated May 20, 2014.	1/(1 - .0010)						

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2014 through August 31, 2014
 Total Expenses

Line No.	(A) Total	(B) June 2014	(C) July 2014	(D) August 2014
1	Projected Energy Procurement Expenses	\$ 144,383,804	\$ 44,182,729	\$ 51,366,775
				\$ 48,834,300
2A	Directly Assignable PJM Expenses	\$ 1,674,415	\$ 584,211	\$ 546,495
2B	Administrative Charge Prior Year Amortization	\$ 199,317	\$ 66,439	\$ 66,439
2C	Administrative Charge Current Year	\$ 1,605,833	\$ 505,254	\$ 546,636
	Total Line 2	\$ 3,479,565	\$ 1,155,904	\$ 1,159,570
3	Projected Total Retail kWh Sales to Customers for the Period June 2014 - August 2014	1,934,356,300	579,995,923	662,586,315
				691,774,062

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2014 through August 31, 2014
 Residential Fixed Price

Line No.	(A) Total	(B) June 2014	(C) July 2014	(D) August 2014
1	\$ 110,963,536	\$ 33,708,029	\$ 39,826,116	\$ 37,429,391
	Projected Energy Procurement Expenses			
2A	\$ 1,674,415	\$ 584,211	\$ 546,495	\$ 543,709
2B	\$ 154,563	\$ 51,521	\$ 51,521	\$ 51,521
2C	\$ 94,704	\$ 31,568	\$ 31,568	\$ 31,568
	Total Line 2	\$ 667,300	\$ 629,584	\$ 626,798

3 Projected Total Retail kWh Sales to Customers for the Period June 2014 - August 2014

1,500,019,525	444,072,876	514,475,153	541,471,496
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PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2014 through August 31, 2014
 Residential TOU Off Peak

Line No.	(A) Total	(B) June 2014	(C) July 2014	(D) August 2014
1	\$ 398,509	\$ 126,088	\$ 140,740	\$ 131,681
2A	\$ -	\$ -	\$ -	\$ -
2B	\$ 375	\$ 125	\$ 125	\$ 125
2C	\$ 228	\$ 76	\$ 76	\$ 76
	\$ 603	\$ 201	\$ 201	\$ 201

3 Projected Total Retail kWh Sales to Customers for
 the Period June 2014 - August 2014

3,631,649 1,115,709 1,229,982 1,285,958

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2014 through August 31, 2014
 Residential TOU On Peak

Line No.		(A) Total	(B) June 2014	(C) July 2014	(D) August 2014
1	Projected Energy Procurement Expenses	\$ 71,648	\$ 17,168	\$ 27,668	\$ 26,812
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 57	\$ 19	\$ 19	\$ 19
2C	Administrative Charge Current Year	\$ 36	\$ 12	\$ 12	\$ 12
	Total Line 2	\$ 93	\$ 31	\$ 31	\$ 31
3	Projected Total Retail kWh Sales to Customers for the Period June 2014 - August 2014	558,605	129,447	206,042	223,116

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2014 through August 31, 2014
 Small C&I - Fixed Price

Line No.	(A) Total	(B) June 2014	(C) July 2014	(D) August 2014
1	\$ 32,926,490	\$ 10,324,043	\$ 11,364,108	\$ 11,238,339
	Projected Energy Procurement Expenses			
2A	\$ -	\$ -	\$ -	\$ -
	Directly Assignable PJM Expenses			
2B	\$ 44,304	\$ 14,768	\$ 14,768	\$ 14,768
	Administrative Charge Prior Year Amortization			
2C	\$ 1,510,856	\$ 473,595	\$ 514,977	\$ 522,284
	Administrative Charge Current Year*			
	Total Line 2	\$ 488,363	\$ 529,745	\$ 537,052

3 Projected Total Retail kWh Sales to Customers for the Period June 2014 - August 2014

429,978,523 134,625,344 146,617,825 148,735,354

* Includes an estimate of net metering costs for the period.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2014 through August 31, 2014
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) June 2014	(C) July 2014	(D) August 2014
1	Projected Energy Procurement Expenses	\$ 13,761	\$ 4,296	\$ 4,797	\$ 4,668
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 12	\$ 4	\$ 4	\$ 4
2C	Administrative Charge Current Year	\$ 6	\$ 2	\$ 2	\$ 2
	Total Line 2	\$ 18	\$ 6	\$ 6	\$ 6
3	Projected Total Retail kWh Sales to Customers for the Period June 2014 - August 2014	109,114	34,029	37,577	37,508

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2014 through August 31, 2014
 Small C&I - TOU - On Peak

Line No.	(A) Total	(B) June 2014	(C) July 2014	(D) August 2014
1	Projected Energy Procurement Expenses	\$ 9,860	\$ 3,105	\$ 3,409
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 6	\$ 2	\$ 2
2C	Administrative Charge Current Year	\$ 3	\$ 1	\$ 1
	Total Line 2	\$ 9	\$ 3	\$ 3
3	Projected Total Retail kWh Sales to Customers for the Period June 2014 - August 2014	58,884	18,518	19,736
				20,630