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E-FILE

May 20, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

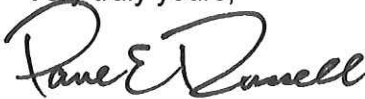
**Re: PPL Electric Utilities Corporation
Preliminary Calculation of Generation Supply Charge-2
Docket No. M-2014-2419678**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") for the application period June 1, 2014 through May 31, 2015. This calculation of the GSC-2 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-2**

For the Application Period June 1, 2014 through May 31, 2015

Docket No.

May 20, 2014

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
Computation Period: June 1, 2014 through May 31, 2015

Line No.		(A) Total	(B) Large Commercial & Industrial Real Time Price
1	Projected Energy Procurement Expenses	\$ 1,347,303	\$ 1,347,303
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 8,040	\$ 8,040
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 5,004	\$ 5,004
	Total Line 2	\$ 13,044	\$ 13,044
3	Total Expenses (Line 1 plus Line 2)	\$ 1,360,347	\$ 1,360,347
4	Net Over/(Under) Collection, Including Interest (a)	\$ (522,321)	\$ (522,321)
5	Net Prior Period Remaining Balance (b)	(18,610)	(18,610)
6	Net Over/(Under) Collection Amount	\$ (540,931)	\$ (540,931)
7	Total Amount to be Recovered (Line 3 less Line 6)	\$ 1,901,278	\$ 1,901,278
8	Projected Total Retail KWh Sales to Customers (Line 3 from Schedule B - Expenses)	82,010,872	82,010,872
9	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699
10	GSC-2 = Generation Supply Charge-2 (\$/KWH)		
	w/o GRT		\$ 0.02318
	w/GRT		\$ 0.02463

(a) Schedule 1 of the Generation Supply Charge - 2 Reconciliation Report -
Docket No. M-2014-2419670 (See Attachment 1).

(b) Schedule 4 of the Generation Supply Charge - 2 Reconciliation Report -
Docket No. M-2014-2419670 (See Attachment 1).

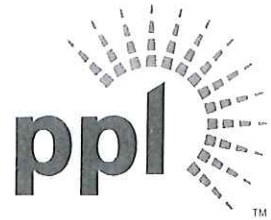
PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
 Computation Period: June 1, 2014 through May 31, 2015

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	June 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	
1	Total	\$ 1,347,303	\$ 112,853	\$ 116,864	\$ 116,359	\$ 111,404	\$ 112,287	\$ 109,850	\$ 112,921	\$ 112,508	\$ 105,770	\$ 112,684	\$ 110,394	\$ 113,369
2A	Projected Energy Procurement Expenses	\$ 8,040	\$ 670	\$ 670	\$ 670	\$ 670	\$ 670	\$ 670	\$ 670	\$ 670	\$ 670	\$ 670	\$ 670	\$ 670
2B	Administrative Charge Prior Year	\$ 5,004	\$ 417	\$ 417	\$ 417	\$ 417	\$ 417	\$ 417	\$ 417	\$ 417	\$ 417	\$ 417	\$ 417	\$ 417
	Administrative Charge Current Year	\$ 13,044	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087	\$ 1,087
	Total Line 2													
3	Projected Total Retail kWh Sales to Customers	\$ 82,010,872	\$ 6,882,744	\$ 7,175,047	\$ 7,286,860	\$ 7,053,936	\$ 6,768,984	\$ 6,601,703	\$ 6,709,654	\$ 6,817,954	\$ 6,544,515	\$ 6,741,743	\$ 6,745,007	\$ 6,712,745

Attachment 1

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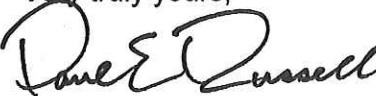
**Re: PPL Electric Utilities Corporation
Generation Supply Charge-2 Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2014-2419670**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

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PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Large Commercial and Industrial	
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ 7,155,867	\$ 7,155,867
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	6,733,672	6,733,672
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4A, Column M)	4,813,284	4,813,284
	Back Out Net Metering Expense(non-reconcilable Schedule 2, Line 4B, Column M)	302,024	302,024
4	Actual Revenues Available(Schedule 2, Line 5, Column M)	1,618,364	1,618,364
5	Energy Procurement (Schedule 2, Line 6A, Column M)	2,111,352	2,111,352
	PJM Expenses (Schedule 2, Line 6B, Column M)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	11,845	11,845
	Total Expenses to Recover	2,123,197	2,123,197
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(504,833)	(504,833)
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(17,488)	(17,488)
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (522,321)	\$ (522,321)
9	E-Factor Balance (Schedule 4, Line 14, Column D)	(18,610)	(18,610)
10	Total Over/(Under) Collection	(540,931)	(540,931)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-2 ("GSC-2") REVENUES AND EXPENSES

Line No.	Months >>	Large Commercial and Industrial												(M) Total
		(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	
1	Actual Energy Revenues Billed (including GRT)	\$ 424,458	\$ 657,450	\$ 517,726	\$ 673,160	\$ 975,563	\$ 821,803	\$ 574,444	\$ 468,333	\$ 776,801	\$ 976,776	\$ 453,357	\$ 453,376	\$ 7,155,867
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	399,415	618,660	487,180	633,444	916,400	302,817	540,552	459,710	730,970	825,046	407,789	409,689	6,733,672
4	Back Out Energy Costs	319,430	447,052	516,880	390,166	206,619	239,025	170,910	245,754	877,218	459,216	617,403	255,611	4,813,294
5	Back Out Net Metering Expenses	143,501	135,033	15,621	15,621	31	7,838	-	-	-	-	-	-	302,024
6	Actual Revenues Available	(83,516)	36,575	(28,700)	237,657	631,790	55,954	389,642	213,566	(146,248)	366,830	(209,614)	154,078	1,618,364
7	Energy Procurement	141,599	245,651	210,391	204,543	160,791	194,204	188,660	209,285	157,502	146,341	137,481	134,994	2,111,352
8	PJM Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Net Metering Expenses	2,248	1,458	673	745	1,471	389	716	482	490	410	339	597	9,696
10	Administrative Expenses PY	(79)	336	350	27	(307)	269	399	540	(439)	133	45	173	1,942
	Administrative Expenses CY													
	Total Expenses to Recover	143,678	247,445	211,414	205,315	161,955	194,832	189,775	210,717	157,553	146,684	137,865	135,764	2,123,197
	Net Over/(Under) Collection	(207,184)	(210,870)	(240,114)	32,342	468,795	(138,878)	196,867	3,239	(303,801)	219,946	(347,479)	18,314	(504,833)
	Interest on Over/(Under) Collection	(19,683)	(18,978)	(20,411)	3,450	46,980	(8,721)	17,922	259	(16,709)	14,663	(15,657)	977	(17,486)
	Net Over/(Under) Collection, Including Interest	(226,877)	(229,849)	(260,525)	35,792	516,775	(148,599)	217,189	3,498	(320,510)	234,609	(363,116)	19,291	(522,321)

(1) Gross Receipts Tax Factor (1-058)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-2 ("GSC-2")
 OVER/(UNDER) COLLECTIONS

Line No.	Month	Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Total	
									(A)	(B)
1	May 2013	8.00%	6.00%	19	\$ (207,194)	\$ (19,683)	\$ (207,194)	\$ (19,683)		
2	June 2013	8.00%	6.00%	18	\$ (210,870)	\$ (18,978)	\$ (210,870)	\$ (18,978)		
3	July 2013	8.00%	6.00%	17	\$ (240,114)	\$ (20,411)	\$ (240,114)	\$ (20,411)		
4	August 2013	8.00%	6.00%	16	\$ 32,342	\$ 3,450	\$ 32,342	\$ 3,450		
5	September 2013	8.00%	6.00%	15	\$ 469,795	\$ 46,980	\$ 469,795	\$ 46,980		
6	October 2013	8.00%	6.00%	14	\$ (138,878)	\$ (9,721)	\$ (138,878)	\$ (9,721)		
7	November 2013	8.00%	6.00%	13	\$ 199,867	\$ 17,322	\$ 199,867	\$ 17,322		
8	December 2013	8.00%	6.00%	12	\$ 3,239	\$ 259	\$ 3,239	\$ 259		
9	January 2014	8.00%	6.00%	11	\$ (303,801)	\$ (16,709)	\$ (303,801)	\$ (16,709)		
10	February 2014	8.00%	6.00%	10	\$ 219,946	\$ 14,663	\$ 219,946	\$ 14,663		
11	March 2014	8.00%	6.00%	9	\$ (347,479)	\$ (15,637)	\$ (347,479)	\$ (15,637)		
12	April 2014	8.00%	6.00%	8	\$ 18,314	\$ 977	\$ 18,314	\$ 977		
13	Total				\$ (504,833)	\$ (17,488)	\$ (504,833)	\$ (17,488)		

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)	(B)	(C)	(D)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Total		Large Commercial and Industrial	
1	Balance - April 30, 2013 (3)		\$ (1,059,765)		\$ (1,059,765)
2	May 2013	\$ -	(1,059,765)	-	(1,059,765)
3	June 2013	\$ 162,526	(897,239)	162,526	(897,239)
4	July 2013	\$ 92,674	(804,565)	92,674	(804,565)
5	August 2013	\$ 98,640	(705,925)	98,640	(705,925)
6	September 2013	\$ 180,502	(525,423)	180,502	(525,423)
7	October 2013	\$ 37,137	(488,286)	37,137	(488,286)
8	November 2013	\$ 78,957	(409,329)	78,957	(409,329)
9	December 2013	\$ 74,383	(334,946)	74,383	(334,946)
10	January 2014	\$ 89,867	(245,079)	89,867	(245,079)
11	February 2014	\$ 85,196	(159,883)	85,196	(159,883)
12	March 2014	\$ 56,036	(103,847)	56,036	(103,847)
13	April 2014	\$ 85,237	(18,610)	85,237	(18,610)
14	Expected Balance - April 30, 2014	\$ 1,041,155	\$ (18,610)	\$ 1,041,155	\$ (18,610)

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2013 - May 2014 Generation Supply Charge Filing dated May 20, 2013 at Docket No. 2013-2361736.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF GENERATION SUPPLY CHARGE REVENUES-2
("GSC-2")

For the Period May 1, 2013 to April 30, 2014

(A)		(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .012175005 \$/KWH (2)	Net GSC - 2 Revenue (3)
May 2013	13,851,350	424,458 \$	399,415	(4)	399,415
June 2013	13,348,040	830,166 \$	781,186	162,526	618,660
July 2013	7,611,230	616,210 \$	579,854	92,674	487,180
August 2013	8,101,160	777,985 \$	732,084	98,640	633,444
September 2013	14,824,380	1,167,802 \$	1,098,902	180,502	918,400
October 2013	3,050,030	361,269 \$	339,954	37,137	302,817
November 2013	6,484,600	658,352 \$	619,509	78,957	540,552
December 2013	6,108,950	567,580 \$	534,093	74,383	459,710
January 2014	7,380,700	872,303 \$	820,837	89,867	730,970
February 2014	6,997,000	967,313 \$	910,242	85,196	825,046
March 2014	4,602,200	492,906 \$	463,825	96,036	407,789
April 2014	7,000,400	525,958 \$	494,926	85,237	409,689
	99,360,040	8,262,302 \$	7,774,827	1,041,155	6,733,672

(1) Column (B) times (1 - GRT).

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Column (C) less Column (D) for the respective month.

(4) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2012-2013 application period.