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E-FILE

May 20, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Proposed Calculation of 2014/2015
Transmission Service Charge
Docket No. M-2014-2419700**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's proposed calculation of its 2014/2015 Transmission Service Charge ("TSC") for the application period June 1, 2014 through May 31, 2015. This proposed calculation of the 2014/2015 TSC is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to the Commission's Order, entered on May 25, 2011, at Docket No. M-2011-2239805, PPL Electric, in this filing, has continued to hold the refund of overcollections for the Large C&I-Primary and the Large C&I-Transmission customer groups in abeyance, and has set the E-factor balances for these groups to zero, pending further action by this Commission in that proceeding.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in blue ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2014/2015
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2014 through May 31, 2015

Docket No. M-2014-2419700

May 20, 2014

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2014 THROUGH MAY 31, 2015

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial - Primary (B)	Large Commercial & Industrial - Transmission (B)
1					
2	\$ 81,919,920	\$ 65,427,790	\$ 15,771,162	\$ 712,775	\$ 8,193
3	1,743,295	1,743,295	-	-	-
3A	-	-	-	-	-
4	(549,459) (25,538)	(3,088,118) (25,538)	2,538,659	-	-
5	(574,997)	(3,113,656)	2,538,659	-	-
6	\$ 84,238,212	\$ 70,284,741	\$ 13,232,503	\$ 712,775	\$ 8,193
7	\$ 85,539,778	\$ 71,573,060	\$ 13,245,749	\$ 712,775	\$ 8,193
8	8,755,441,992	7,099,346,666	1,534,338,584	121,756,742	-
9				360,983	
10					2.4
11		1.01833	1.001001		
12					
13					

(A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$

(B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report (Attachment 1)

(D) Schedule 7 of the Transmission Service Charge Reconciliation Report (Attachment 1)

Note: Pursuant to the Commission's Order, entered on May 25, 2011, at Docket No. M-2011-2239605, PPL Electric, in this filing, has continued to hold the refund of overcollections for the Large C&I-Primary and the Large C&I-Transmission customer groups in abeyance, and has set the E-factor balances for these groups to zero, pending further action by this Commission in that proceeding.

**PPL ELECTRIC UTILITIES CORPORATION
PROJECTED June 2013 - May 2014 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	Total
16	Network Transmission Service Charge	\$5,984,832	\$6,184,326	\$6,184,326	\$5,984,832	\$6,184,326	\$5,984,832	\$6,184,326	\$6,154,361	\$5,966,778	\$6,154,361	\$5,965,833	\$6,154,361	72,869,494
17	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Network Transmission Service Charge - SECA Charge/SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Network Transmission Service Charge - Voltage Control from Generation Sources Service	32,814	435	435	435	435	435	435	435	435	435	435	435	4,151,144
20	Transmission Losses (Point-to-Point) Credits	(56,630)	(56,651)	(56,651)	(56,630)	(56,651)	(56,651)	(56,630)	(56,651)	(56,651)	(56,651)	(56,630)	(56,651)	(80,685)
21	Non-Firm Point-to-Point Transmission Service Credits	\$684,498	\$684,498	\$684,498	\$684,498	\$684,498	\$684,498	\$684,498	\$684,498	\$684,498	\$684,498	\$684,498	\$684,498	8,461,291
22	Transmission Enhancement Charges	\$33,346	\$33,346	\$33,346	\$33,346	\$33,346	\$33,346	\$33,346	\$33,346	\$33,346	\$33,346	\$33,346	\$33,346	411,121
23	Reactive Services	\$4,776	\$4,776	\$4,776	\$4,776	\$4,776	\$4,776	\$4,776	\$4,776	\$4,776	\$4,776	\$4,776	\$4,776	57,182
24	PJM Schedule 19 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Demand Components	6,933,344	6,933,344	6,933,344	6,724,071	6,933,344	6,724,071	6,933,344	6,963,648	6,989,728	6,952,818	6,754,511	6,952,818	81,928,112
26	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
27	PJM System Control and Dispatch Service	\$39,910	\$41,240	\$41,240	\$39,910	\$41,240	\$39,910	\$41,240	\$41,240	\$37,249	\$41,240	\$39,910	\$41,240	485,569
28	Real Time (Balancing) Charge	\$6,987	\$7,220	\$7,220	\$6,987	\$7,220	\$6,987	\$7,220	\$7,220	\$6,521	\$7,220	\$6,987	\$7,220	85,009
29	Regulation and Frequency Reserve Service	\$29,196	\$30,172	\$30,172	\$29,196	\$30,172	\$29,196	\$30,172	\$30,172	\$27,252	\$30,172	\$29,196	\$30,172	355,248
30	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Day Ahead	\$12,426	\$12,841	\$12,841	\$12,426	\$12,841	\$12,426	\$12,841	\$12,841	\$11,598	\$12,841	\$12,426	\$12,841	151,186
32	Real Time (Balancing) Charge	\$36,083	\$36,253	\$36,253	\$36,083	\$36,253	\$36,083	\$36,253	\$36,253	\$32,745	\$36,253	\$36,083	\$36,253	426,848
33	Synchronous Condensing Charge	\$40	\$41	\$41	\$40	\$41	\$40	\$41	\$41	\$37	\$41	\$40	\$41	484
34	Non-Synchronous Resources (OATT Schedule X)	\$15,505	\$16,021	\$16,021	\$15,505	\$16,021	\$15,505	\$16,021	\$16,021	\$14,471	\$16,021	\$15,505	\$16,021	188,638
35	Michigan-Ontario Interface PAR	\$444	\$444	\$444	\$444	\$444	\$444	\$444	\$444	\$401	\$444	\$444	\$444	5,229
36	North American Electric Reliability Corporation Charge (NERC)	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$327	\$383	\$383	\$383	4,272
37	Day Ahead Scheduling Charge	\$3,354	\$3,466	\$3,466	\$3,354	\$3,466	\$3,354	\$3,466	\$3,466	\$3,131	\$3,466	\$3,354	\$3,466	40,892
38	Total	148,061	148,061	148,061	143,284	148,061	143,284	148,061	148,061	148,061	148,061	148,061	148,061	1,743,295
39	Total 2014-2015	6,877,355	7,081,405	7,081,405	6,877,355	7,081,405	6,877,355	7,081,405	7,111,709	6,829,460	7,100,879	6,897,795	7,100,879	83,671,407
40	Demand Expense Allocation													
41	Residential	\$5,627,790	79.6%											
42	Small Commercial & Industrial	15,771,162	19.9%											
43	Large Commercial & Industrial - Primary	712,775	0.87%											
44	Large Commercial & Industrial - Transmission	8,193	0.01%											
45	Total	81,919,920	99.890%											
46	Energy Expense Allocation													
47	Residential	1,743,295	100.00%											
48	Small Commercial & Industrial	-	0.00%											
49	Large Commercial & Industrial - Primary	-	0.00%											
50	Large Commercial & Industrial - Transmission	-	0.00%											
51	Total	1,743,295	100.00%											
52	Total Expense Allocation	67,171,085												
53	Small Commercial & Industrial	15,771,162												
54	Large Commercial & Industrial - Primary	712,775												
55	Large Commercial & Industrial - Transmission	8,193												
56	Total	83,683,215												

Schedule B

PPL ELECTRIC UTILITIES CORPORATION
 PROJECTED JUNE 2013- MAY 2014 - DIRECTLY ASSIGNABLE PJM EXPENSES BY MONTH

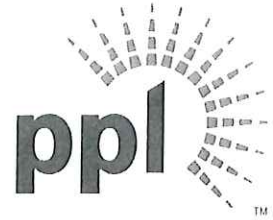
Residential Only

Line No.	Description	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Attachment 1

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E-File

May 20, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2014-2419211**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Description	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 85,726,332	\$ 65,398,132	\$ 18,825,571	\$ 1,449,628	\$ 53,001
2	Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	79,528,022	60,412,032	17,702,016	1,364,099	49,875
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	73,672,508	57,844,397	14,972,814	801,758	53,539
4	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	5,339,494	5,339,494	-	-	-
5	Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	1,051,279	27,609	327,934	695,736	-
6	Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(535,259)	(2,799,468)	2,401,268	(133,395)	(3,664)
7	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(161,580)	(288,650)	137,391	(9,804)	(517)
8	Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7)	(696,839)	(3,088,118)	2,538,659	(143,199)	(4,181)
9	Over/(Under) Collection (Including MFC/Excluding GRT) (Line 8 * MFC) (a)	(750,903)	(3,144,723)	2,541,200	(143,199)	(4,181)
10	Over/(Under) Collection (Including GRT) (Line 9 * 1.062699)	\$ (797,983)	\$ (3,341,894)	\$ 2,700,531	\$ (152,177)	\$ (4,443)

(a) Merchant Function Charge Factor
Residential 1.01833
Small Commercial & Industrial 1.001001

$$1/(1 - .018) = 1.01833$$

$$1/(1 - .0010) = 1.001001$$

PP&L ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) Mar 2013	(B) Apr 2013	(C) May 2013	(D) Jun 2013	(E) Jul 2013	(F) Aug 2013	(G) Sep 2013	(H) Oct 2013	(I) Nov 2013	(J) Dec 2013	(K) Jan 2014	(L) Feb 2014	(M) Mar 2014	(N) Apr 2014	(O) May 2014	(P) Jun 2014	(Q) Jul 2014	(R) Aug 2014	(S) Sep 2014	(T) Oct 2014	(U) Nov 2014	(V) Dec 2014		
1	Actual TSC Revenues Billed (including GRT)	\$ 3,115,249	\$ 3,792,201	\$ 5,616,005	\$ 5,354,209	\$ 4,840,323	\$ 4,066,982	\$ 4,421,736	\$ 6,252,228	\$ 4,421,736	\$ 7,699,725	\$ 7,730,461	\$ 6,777,257	\$ 6,777,257	\$ 5,724,455	\$ 6,833,132	\$ 6,777,257	\$ 5,724,455	\$ 6,833,132	\$ 6,777,257	\$ 5,724,455	\$ 6,833,132	\$ 6,777,257	\$ 5,724,455	
2	Actual TSC Revenues Billed (excluding GRT)	2,931,448	3,559,051	5,284,651	5,038,593	4,563,213	3,827,030	4,160,854	5,863,347	4,245,441	7,245,441	7,281,892	6,277,389	6,277,389	5,284,651	6,398,642	6,277,389	5,284,651	6,398,642	6,277,389	5,284,651	6,398,642	6,277,389	5,284,651	
3	Merchant Function Charge Factor (MFC)	54,081	65,390	96,813	92,305	83,596	70,109	76,226	107,780	132,730	132,730	133,401	116,773	116,773	98,403	1,127,910	116,773	98,403	1,127,910	116,773	98,403	1,127,910	116,773	98,403	1,127,910
4	Energy Revenues Available (excluding GRT and MFC)	2,877,368	3,493,661	5,187,845	4,946,288	4,479,617	3,756,921	4,064,628	5,757,567	4,108,668	7,112,708	7,148,891	6,260,628	6,260,628	5,284,651	5,270,732	6,260,628	5,284,651	5,270,732	6,260,628	5,284,651	5,270,732	6,260,628	5,284,651	5,270,732
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	3,964,184	4,914,355	5,076,104	5,064,072	4,873,854	4,914,907	4,650,350	4,673,070	5,235,707	4,774,685	4,774,685	5,248,065	5,248,065	5,054,864	5,054,864	5,248,065	5,054,864	5,054,864	5,248,065	5,054,864	5,054,864	5,248,065	5,054,864	5,054,864
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 2)	372,576	339,809	507,400	401,065	440,517	354,950	309,946	355,659	1,891,247	182,967	182,967	(13,072)	(13,072)	196,239	5,339,464	182,967	196,239	5,339,464	182,967	196,239	5,339,464	182,967	196,239	5,339,464
7	Net Metering Expenses (Schedule 3B, Line 1)	10,303	598	3,458	1,140	1,741	1,822	1,340	548	1,349	1,186	1,186	1,850	1,850	1,836	27,609	1,186	1,836	27,609	1,186	1,836	27,609	1,186	1,836	27,609
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(869,895)	(1,761,199)	(399,114)	(519,890)	(836,855)	(1,514,639)	(877,048)	746,290	(16,195)	2,189,623	1,023,723	35,370	1,023,723	35,370	(2,799,469)	1,023,723	35,370	(2,799,469)	1,023,723	35,370	(2,799,469)	1,023,723	35,370	(2,799,469)
Small Commercial & Industrial																									
9	Actual TSC Revenues Billed (including GRT)	\$ 1,491,970	\$ 1,723,968	\$ 1,532,081	\$ 1,535,422	\$ 1,483,961	\$ 1,355,937	\$ 1,298,865	\$ 1,586,143	\$ 1,767,340	\$ 1,831,137	\$ 1,707,932	\$ 1,510,814	\$ 1,707,932	\$ 1,510,814	\$ 1,825,571	\$ 1,707,932	\$ 1,510,814	\$ 1,825,571	\$ 1,707,932	\$ 1,510,814	\$ 1,825,571	\$ 1,707,932	\$ 1,510,814	\$ 1,825,571
10	Actual TSC Revenues Billed (excluding GRT)	1,403,944	1,622,254	1,441,608	1,444,832	1,395,407	1,275,907	1,222,232	1,492,561	1,660,067	1,723,100	1,607,164	1,421,676	1,607,164	1,421,676	1,714,862	1,607,164	1,421,676	1,714,862	1,607,164	1,421,676	1,714,862	1,607,164	1,421,676	1,714,862
11	Merchant Function Charge Factor (MFC)	1,464	1,216	999	1,000	986	881	844	1,000	1,148	1,190	1,111	1,055	1,111	1,055	12,846	1,111	1,055	12,846	1,111	1,055	12,846	1,111	1,055	12,846
12	Energy Revenues Available (excluding GRT and MFC)	1,402,540	1,621,046	1,440,608	1,443,832	1,385,441	1,275,026	1,221,388	1,491,531	1,661,919	1,721,910	1,606,053	1,420,621	1,606,053	1,420,621	1,702,016	1,606,053	1,420,621	1,702,016	1,606,053	1,420,621	1,702,016	1,606,053	1,420,621	1,702,016
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	876,628	1,282,938	1,344,393	1,360,980	1,346,625	1,381,200	1,371,107	1,408,655	1,129,770	1,064,602	1,205,765	1,200,231	1,064,602	1,200,231	1,497,814	1,064,602	1,200,231	1,497,814	1,064,602	1,200,231	1,497,814	1,064,602	1,200,231	1,497,814
14	Net Metering Expenses (Schedule 3B, Line 2)	173,808	30,447	39,063	1,962	8,165	22,593	2,461	2,412	2,569	1,304	29,785	13,905	29,785	13,905	327,934	29,785	13,905	327,934	29,785	13,905	327,934	29,785	13,905	327,934
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	352,104	307,651	57,233	81,480	40,721	(125,737)	(152,160)	80,464	539,580	655,974	370,483	206,465	370,483	206,465	2,401,266	370,483	206,465	2,401,266	370,483	206,465	2,401,266	370,483	206,465	2,401,266
Large Commercial & Industrial - Primary																									
16	Actual TSC Revenues Billed (including GRT)	\$ 54,275	\$ 80,140	\$ 139,893	\$ 123,859	\$ 222,400	\$ 100,270	\$ 120,287	\$ 110,789	\$ 146,628	\$ 131,993	\$ 106,441	\$ 112,623	\$ 106,441	\$ 112,623	\$ 1,448,628	\$ 106,441	\$ 112,623	\$ 1,448,628	\$ 106,441	\$ 112,623	\$ 1,448,628	\$ 106,441	\$ 112,623	\$ 1,448,628
17	Actual TSC Revenues Billed (excluding GRT)	51,073	75,412	131,639	116,551	209,307	94,354	113,190	104,252	137,977	124,205	100,161	106,978	100,161	106,978	1,364,059	100,161	106,978	1,364,059	100,161	106,978	1,364,059	100,161	106,978	1,364,059
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	44,590	71,186	68,142	69,515	58,444	81,860	76,246	85,275	65,716	63,789	57,234	60,011	57,234	60,011	801,758	63,789	57,234	801,758	63,789	57,234	801,758	63,789	57,234	801,758
19	Net Metering Expenses (Schedule 3B, Line 2)	46,931	26,548	21,183	142,306	72,483	59,908	71,271	82,572	36,948	35,833	38,100	59,500	38,100	59,500	695,736	35,833	38,100	695,736	35,833	38,100	695,736	35,833	38,100	695,736
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(40,438)	(24,302)	42,314	(69,270)	76,360	(47,274)	(34,327)	(63,966)	35,313	24,603	4,827	(13,399)	4,827	(13,399)	1,036,870	24,603	4,827	1,036,870	24,603	4,827	1,036,870	24,603	4,827	1,036,870
Large Commercial & Industrial - Transmission																									
21	Actual TSC Revenues Billed (including GRT)	\$ 972	\$ 2,633	\$ 1,997	\$ 1,676	\$ 2,315	\$ 27,114	\$ 2,316	\$ 1,997	\$ 6,716	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 53,001	\$ 1,754	\$ 1,754	\$ 53,001	\$ 1,754	\$ 1,754	\$ 53,001	\$ 1,754	\$ 1,754	\$ 53,001
22	Actual TSC Revenues Billed (excluding GRT)	915	2,478	1,879	1,579	2,179	25,514	2,179	1,879	6,320	1,651	1,651	1,651	1,651	1,651	49,875	1,651	1,651	49,875	1,651	1,651	49,875	1,651	1,651	49,875
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	1,283	32,086	1,546	1,849	1,885	1,914	1,831	1,819	3,129	1,773	2,027	1,895	2,027	1,895	53,539	1,773	2,027	53,539	1,773	2,027	53,539	1,773	2,027	53,539
24	Net Metering Expenses (Schedule 3B, Line 2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	0	-	-	0	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(311)	(15,453)	(549)	(173)	(570)	(1,599)	(514)	(820)	(4,413)	(1,018)	(273)	(140)	(273)	(140)	(4,768)	(273)	(140)	(4,768)	(273)	(140)	(4,768)	(273)	(140)	(4,768)
Total																									
26	Over/(Under) Collection (Sum of Lines 6, 12, 18 & 25)	\$ (558,397)	\$ (1,507,460)	\$ (299,634)	\$ (534,140)	\$ (777,200)	\$ (1,667,046)	\$ (1,063,307)	\$ 763,219	\$ 551,889	\$ 2,870,078	\$ 1,398,657	\$ 227,985	\$ 1,398,657	\$ 227,985	\$ (652,259)	\$ 1,398,657	\$ 227,985	\$ (652,259)	\$ 1,398,657	\$ 227,985	\$ (652,259)	\$ 1,398,657	\$ 227,985	\$ (652,259)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-Date
1	Network Transmission Service Charge	\$ 3,851,421	\$ 5,710,713	\$ 5,889,933	\$ 5,896,908	\$ 5,661,202	\$ 5,804,906	\$ 5,522,488	\$ 5,633,568	\$ 5,861,948	\$ 5,258,647	\$ 5,812,002	\$ 5,656,786	\$ 66,590,302
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	(650)	(876)	-	-	-	-	(430)	4	1,290	7	-	(635)
5	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Transmission Losses (Point-to-Point) Credits	(4,689)	(7,392)	(8,785)	(7,480)	(6,689)	(6,689)	(10,053)	(9,764)	(24,921)	(22,575)	(22,741)	(7,594)	(140,123)
7	Non-Firm Point-to-Point Transmission Service Credits	529,554	522,514	595,028	595,623	502,983	589,330	576,398	569,024	653,247	657,681	656,643	650,307	7,265,112
8	Transmission Encumbrance Charges	4,811	4,811	4,811	4,806	4,786	4,732	4,652	4,592	4,778	4,746	4,738	4,785	56,891
9	PJM Customer Payment Recovery Mechanism	(95,215)	-	-	-	-	(15,182)	-	-	-	-	(5,985)	-	(120,382)
10	PJM Customer Payment Defaults	6,398	9,906	5,473	5,478	5,430	4,581	4,557	3,621	3,739	3,740	2,804	2,804	58,511
11	Deferred Tax Adjustment	4,285,944	6,309,325	6,495,503	6,495,325	6,278,217	6,378,679	6,098,032	6,200,611	6,498,795	5,503,529	6,447,368	6,317,048	73,709,976
12	Total Demand Components													
13														
14	Reliability First Corporation Charge (RFC)	-	(196)	(121)	-	-	-	-	(57)	5	105	69	-	(185)
15	PJM System Control and Dispatch Service	13	(4,027)	(2,495)	-	-	-	-	(1,144)	62	1,468	1,237	7	(4,865)
16	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	(847)	-	-	-	-	(24)	218	42	42	2	(652)
17	Regulation and Frequency Response Service	-	(3,239)	(3,395)	-	-	-	-	(426)	218	1,128	9,171	10	3,262
18	Day Ahead Scheduling Reserve	-	-	(1)	-	-	-	-	-	-	1	333	-	329
19	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Real Time Balancing	(282)	1,698	2,353	1,191	2,591	1,082	1,502	(29,846)	(64,817)	(2,155)	1,435	(73)	(85,331)
21	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	(6)
22	Operating Reserve - Spinning Reserve	-	(2,362)	(440)	-	-	-	-	(28)	17	221	52,415	11	11
23	North American Electric Reliability Corporation Charge (NERC)	-	(137)	(85)	-	-	-	-	(40)	3	74	49	6	49,829
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	(136)
25	PJM West Transition Charge	-	(251)	-	-	-	-	-	(7)	1	741	1	1	485
26	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Total Energy Components													
29														
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PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 11,472	\$ 16,887	\$ 17,449	\$ 17,449	\$ 16,886	\$ 17,450	\$ 16,887	\$ 17,450	\$ 13,087	\$ 11,821	\$ 13,087	\$ 12,665	\$ 182,590
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	71,945	65,722	64,960	64,749	64,191	64,160	54,310	43,160	43,759	43,352	32,495	33,102	635,671
4	Reserve Supply and Voltage Control from Generation Sources Service	29,628	50,272	32,755	100,055	39,731	78,075	80,913	74,408	(5,645)	(56,782)	161	106	423,675
5	Reserve Services Charges	829	825	807	812	799	675	294	234	326	323	242	439	6,405
6	Black Start Service	(15)	(22)	(29)	(22)	(18)	(20)	(31)	(30)	(56)	(51)	(51)	(17)	(562)
7	Transmission Losses (Point-to-Point) Credits	1,574	1,752	1,762	1,762	1,762	1,762	1,762	1,762	1,451	1,478	1,478	1,478	19,783
8	Non-Firm Point-to-Point Transmission Service Credits	14	14	14	14	14	14	14	14	10	11	11	11	135
9	Transmission Enhancement Charges	(133)	-	-	-	-	-	-	-	-	-	-	-	806
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	11
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	11
12	Total Demand Components	115,114	135,450	117,716	184,819	123,365	152,182	154,149	136,996	52,932	152	45,359	47,784	1,289,020
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,820	2,676	2,800	3,317	3,104	2,771	2,507	4,574	2,359	2,131	1,780	1,734	33,573
14	PJM System Control and Dispatch Service	80,512	54,792	56,852	67,863	64,301	51,669	38,607	32,443	43,103	39,790	33,125	35,012	588,059
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,509	11,565	12,103	14,333	13,415	11,977	10,936	8,530	9,590	8,665	7,237	7,050	131,810
16	Regulation and Frequency Response Service	64,811	44,562	73,629	50,211	38,572	31,502	26,320	20,840	116,292	54,525	61,623	36,642	619,529
17	Day Ahead Scheduling Reserve	2,539	1,414	75,621	718	11,726	6	(967)	(895)	55,282	456	65	2	145,967
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	43,841	34,366	24,387	13,727	48,759	10,156	8,660	16,879	67,525	18,011	9,772	13,685	309,768
20	Real Time (Balancing)	26,141	52,060	120,072	48,875	111,127	79,524	51,515	121,604	1,242,516	23,571	(250,373)	19,661	1,646,238
21	Synchronous Condensing Charge	5	-	956	-	-	-	-	-	-	-	-	-	-
22	Operating Reserve - Spinning Reserve Service	15,326	408	19,877	13,703	21,973	12,060	15,517	10,801	281,101	31,464	66,627	31,954	520,811
23	North American Electric Reliability Corporation Charge (NERC)	2,671	1,871	1,958	2,319	2,171	1,938	1,754	3,112	1,660	1,500	1,259	1,221	23,428
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	346	(164)	742	570	1,337	448	389	164	18,360	2,342	7,108	1,155	32,787
26	Michigan-Ontario Phase-Angle Regulators	941	909	685	611	667	717	659	611	1,449	360	112	339	7,350
27	Total Energy Components	267,462	204,459	389,682	216,247	317,152	202,768	155,792	218,663	1,839,315	182,645	(61,371)	143,455	4,070,474
28	Total	\$ 372,576	\$ 339,909	\$ 507,400	\$ 401,066	\$ 440,517	\$ 354,950	\$ 305,946	\$ 355,659	\$ 1,891,247	\$ 182,997	\$ (13,012)	\$ 196,239	\$ 5,339,494

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
1	Residential	\$ 10,303	\$ 596	\$ 3,458	\$ 1,140	\$ 1,741	\$ 1,622	\$ 1,380	\$ 548	\$ 1,949	\$ 1,186	\$ 1,850	\$ 1,836	\$ 27,609
2	Small Commercial & Industrial	\$ 173,808	\$ 30,447	\$ 39,063	\$ 1,362	\$ 8,195	\$ 22,593	\$ 2,461	\$ 2,412	\$ 2,569	\$ 1,334	\$ 29,785	\$ 13,905	\$ 327,934
3	Large Commercial & Industrial - Primary	\$ 46,931	\$ 28,548	\$ 21,183	\$ 142,306	\$ 72,483	\$ 59,968	\$ 71,271	\$ 82,572	\$ 36,948	\$ 35,833	\$ 38,100	\$ 59,593	\$ 695,736
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 231,042	\$ 59,591	\$ 63,704	\$ 144,808	\$ 82,419	\$ 84,183	\$ 75,112	\$ 85,532	\$ 41,466	\$ 38,353	\$ 69,735	\$ 75,334	\$ 1,051,279

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) Jan 2013	(B) Jan 2013	(C) Jan 2013	(D) Jan 2013	(E) Jan 2013	(F) Jan 2013	(G) Jan 2013	(H) Jan 2013	(I) Jan 2013	(J) Jan 2013	(K) Jan 2013	(L) Jan 2013	(M) Jan 2013
Residential														
1	Actual KWH Sales Billed	898,848,511	950,654,457	1,199,787,138	1,138,902,340	1,034,390,945	877,460,283	974,663,232	1,402,321,566	1,751,920,927	1,781,393,717	1,568,536,231	1,318,338,275	14,887,397,322
2	Less: Net Metering	434,024,258	457,504,851	572,040,695	540,554,370	452,621,600	423,041,378	480,350,081	708,834,302	891,743,328	916,774,596	811,754,103	680,544,266	7,404,778,818
3	Net KWH	464,824,253	493,149,606	627,746,443	598,347,970	581,769,345	454,418,905	494,313,151	693,487,264	860,177,600	864,619,121	756,782,128	637,794,009	7,482,618,504
4	Loss Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
5	KWH for Use in Energy Allocation	502,229,734	533,018,066	678,262,747	646,960,366	585,366,721	490,376,529	534,165,246	734,961,146	925,397,753	934,261,847	817,892,134	689,118,766	81.3%
6	KWH % for Energy Expense Allocation	78.0%	78.8%	81.2%	81.2%	79.4%	78.9%	80.6%	83.0%	84.2%	83.9%	83.2%	81.3%	
Small Commercial & Industrial														
8	Actual KWH Sales Billed	809,204,652	853,357,872	935,254,150	920,568,910	897,614,736	848,618,044	783,723,008	880,082,740	957,155,995	962,493,219	899,787,315	876,043,835	10,623,644,476
9	Less: Net Metering	699,899,944	735,727,944	806,537,344	791,263,785	772,367,342	733,839,597	673,704,990	745,321,165	807,182,771	807,356,472	755,338,234	739,942,989	9,061,603,587
10	Net KWH	119,304,708	117,629,928	128,716,806	129,305,115	125,247,394	114,778,447	110,018,018	134,761,575	149,973,224	155,136,747	144,449,081	137,100,846	1,562,040,889
11	Loss Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
12	KWH for Use in Energy Allocation	124,583,544	127,139,099	139,074,945	139,710,566	135,328,341	124,014,534	118,871,422	145,486,218	162,041,916	167,610,155	156,073,232	148,133,668	17.5%
13	KWH % for Energy Expense Allocation	15.3%	16.8%	16.8%	17.5%	16.4%	15.9%	17.9%	16.0%	14.7%	15.1%	15.9%	15.9%	
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	506,328,050	520,030,973	536,240,780	558,155,610	545,900,900	523,996,980	480,923,100	501,851,940	512,804,240	510,117,310	496,150,940	489,099,970	6,183,606,803
16	Less: Net Metering	496,644,540	510,731,653	528,572,890	548,881,650	530,458,330	517,033,390	472,227,230	493,881,070	503,515,120	500,708,820	489,094,860	481,402,990	6,072,851,833
17	Net KWH	9,683,510	9,299,320	7,667,890	9,273,960	15,442,570	6,963,590	8,695,870	10,970,870	9,289,120	9,408,490	7,056,080	7,696,980	110,754,970
18	Loss Factor	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821
19	KWH for Use in Energy Allocation	10,203,024	9,797,895	10,186,555	10,087,586	16,271,036	7,338,228	9,168,720	8,388,483	9,787,465	9,919,236	7,404,621	6,109,960	1.0%
20	KWH % for Energy Expense Allocation	1.6%	1.4%	1.2%	1.3%	2.2%	1.2%	1.4%	0.9%	0.9%	0.9%	0.6%	0.6%	
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	555,269,800	516,396,100	484,071,200	496,209,800	486,355,500	513,960,700	513,738,100	488,314,900	466,030,200	466,634,800	456,009,800	727,511,300	6,191,499,300
23	Less: Net Metering	548,478,900	511,834,100	483,736,200	495,946,800	484,887,500	513,694,700	513,074,100	487,169,900	464,031,800	465,073,200	454,554,200	724,869,300	6,167,460,700
24	Net KWH	6,791,000	6,562,000	335,000	263,000	458,000	266,000	864,000	1,145,000	1,998,400	1,561,600	1,352,600	2,642,000	24,038,600
25	Loss Factor	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241
26	KWH for Use in Energy Allocation	6,973,162	6,736,020	343,986	270,055	470,285	273,135	681,811	1,175,714	2,052,005	1,603,489	1,388,862	2,712,869	0.3%
27	KWH % for Energy Expense Allocation	1.1%	1.0%	0.0%	0.0%	0.1%	0.0%	0.1%	0.1%	0.2%	0.1%	0.1%	0.1%	
Total														
28	Actual KWH Sales Billed	2,769,651,123	2,842,649,402	3,167,353,268	3,113,836,660	2,973,282,081	2,764,026,007	2,753,073,440	3,272,571,146	3,687,911,052	3,720,639,046	3,420,481,266	3,410,993,380	37,896,447,901
29	Less: Net Metering	2,173,047,642	2,215,788,948	2,400,887,039	2,376,446,615	2,290,344,772	2,187,608,065	2,139,307,371	2,430,317,437	2,666,473,019	2,689,863,088	2,510,841,397	2,625,759,545	28,706,694,938
30	Net KWH	596,603,481	626,860,454	766,466,229	737,390,045	682,937,309	576,417,942	613,766,069	842,253,709	1,021,438,043	1,030,775,959	909,639,869	785,233,835	9,189,752,963
31	Loss Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
32	KWH for Use in Energy Allocation	643,899,464	676,693,061	827,866,233	796,458,603	737,434,438	622,602,536	662,888,199	909,156,573	1,103,279,138	1,113,388,730	982,578,874	848,075,212	9,925,013,922

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) (2)	(C) Total		(D) Total Interest on Over/(Under) Collection		(E) Residential		(F) Interest on Over/(Under) Collection		(G) Small Comm. & Industrial		(H) Interest on Over/(Under) Collection		(I) Large Comm. & Industrial		(J) Interest on Over/(Under) Collection		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection	
				Over/(Under) Collection	Total (1)	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection		
1	May 2013	5.25%	19	\$ (558,397)	\$ (46,416)	\$ (604,813)	\$ (604,813)	\$ (869,695)	\$ (72,293)	\$ (352,104)	\$ (29,268)	\$ (40,438)	\$ (3,361)	\$ (368)	\$ (30)								
2	June	5.00%	18	(1,507,460)	(113,060)	(1,620,520)	(1,620,520)	(1,761,199)	(132,090)	(307,651)	(23,074)	(24,302)	(1,823)	(29,610)	(2,221)								
3	July	5.00%	17	(299,634)	(21,225)	(320,859)	(320,859)	(398,114)	(28,271)	(57,233)	(4,054)	(42,314)	(2,997)	(67)	(5)								
4	August	5.50%	16	(534,140)	(39,170)	(573,310)	(573,310)	(519,990)	(38,133)	(81,490)	(5,976)	(95,270)	(6,986)	(370)	(27)								
5	September	5.75%	15	(717,200)	(51,548)	(768,748)	(768,748)	(836,595)	(60,130)	(40,721)	(2,927)	(78,380)	(5,634)	(294)	(21)								
6	October	5.75%	14	(1,667,049)	(111,831)	(1,778,880)	(1,778,880)	(1,514,638)	(101,607)	(128,737)	(8,636)	(47,274)	(3,171)	(23,600)	(1,583)								
7	November	6.00%	13	(1,053,207)	(69,109)	(1,122,316)	(1,122,316)	(877,048)	(57,008)	(152,180)	(9,892)	(34,327)	(2,232)	(348)	(23)								
8	December	5.75%	12	(763,219)	(43,885)	(807,104)	(807,104)	(746,290)	(42,912)	(80,464)	(4,627)	(63,595)	(3,657)	(60)	(3)								
9	January 2014	5.75%	11	(551,889)	(29,089)	(580,978)	(580,978)	(16,195)	(854)	(529,580)	(27,913)	(35,313)	(1,861)	(3,191)	(169)								
10	February	6.00%	10	(2,870,078)	(143,504)	(3,013,582)	(3,013,582)	(2,189,623)	(109,481)	(655,974)	(32,799)	(24,603)	(1,230)	(122)	(6)								
11	March	6.25%	9	(1,398,657)	(65,561)	(1,464,218)	(1,464,218)	(1,023,723)	(47,987)	(370,463)	(17,366)	(4,827)	(226)	(376)	(18)								
12	April	5.75%	8	(227,985)	(8,740)	(236,725)	(236,725)	(35,370)	(1,356)	(206,485)	(7,915)	(13,626)	(522)	(244)	(9)								
13				\$ (535,259)	\$ (161,580)	\$ (696,839)	\$ (696,839)	\$ (2,795,468)	\$ (288,650)	\$ (2,401,268)	\$ (137,391)	\$ (133,395)	\$ (9,804)	\$ (3,664)	\$ (517)								

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000149495 \$/KWH (2)	Net TSC - 1 Revenue (4)
May 2013	3,192,854	3,004,476	54,081	73,027 (5)	2,877,368
June 2013	3,860,574	3,632,800	65,390	73,749	3,493,661
July 2013	5,715,735	5,378,506	96,813	93,845	5,187,848
August 2013	5,449,552	5,128,028	92,305	89,435	4,946,288
September 2013	4,935,393	4,644,205	83,596	80,982	4,479,617
October 2013	4,139,173	3,894,962	70,109	67,932	3,756,921
November 2013	4,500,278	4,234,760	76,226	73,906	4,084,628
December 2013	6,363,195	5,987,767	107,780	104,420	5,775,567
January 2014	7,836,379	7,374,033	132,793	128,592	7,112,708
February 2014	7,875,831	7,411,157	133,401	129,265	7,148,491
March 2014	6,894,127	6,487,374	116,773	109,975	6,260,626
April 2014	5,809,625	5,466,857	96,403	80,145	5,288,309
	\$ 56,572,716	\$ 62,644,925	\$ 1,127,610	\$ 1,105,283	\$ 60,412,032

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC 018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (,003436625) \$/KWH	Net TSC - 1 Revenue (4)
May 2013	1,491,970	1,403,944	1,404	- (5)	1,402,540
June 2013	1,294,226	1,217,867	1,218	(404,387)	1,621,036
July 2013	1,061,995	999,337	999	(442,351)	1,440,689
August 2013	1,063,187	1,000,459	1,000	(444,373)	1,443,832
September 2013	1,026,545	965,979	966	(430,428)	1,395,441
October 2013	936,755	881,486	881	(394,451)	1,275,056
November 2013	897,067	844,140	844	(378,092)	1,221,388
December 2013	1,094,386	1,029,817	1,030	(462,744)	1,491,531
January 2014	1,219,623	1,147,665	1,148	(515,402)	1,661,919
February 2014	1,264,599	1,189,988	1,190	(533,112)	1,721,910
March 2014	1,180,390	1,110,747	1,111	(496,417)	1,606,053
April 2014	1,121,472	1,055,305	1,055	(366,371)	1,420,621
	\$ 13,652,215	\$ 12,846,734	\$ 12,846	\$ (4,868,128)	\$ 17,702,016

(1) Column (B) times (1-GRT)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Month	(A)		(B)		(C)		(D)		(E)	
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor					Net TSC - 1 Revenue (4)
May	2013	54,275	51,073	-	-	(5)				51,073
June	2013	80,140	75,412	-	-					75,412
July	2013	139,893	131,639	-	-					131,639
August	2013	123,859	116,551	-	-					116,551
September	2013	222,430	209,307	-	-					209,307
October	2013	100,270	94,354	-	-					94,354
November	2013	120,287	113,190	-	-					113,190
December	2013	110,789	104,252	-	-					104,252
January	2014	146,628	137,977	-	-					137,977
February	2014	131,993	124,205	-	-					124,205
March	2014	106,441	100,161	-	-					100,161
April	2014	112,623	105,978	-	-					105,978
		\$ 1,449,628	\$ 1,364,099	\$ -	\$ -					\$ 1,364,099

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC, 018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Large C&I - Transmission	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	(C) Transmission Service Charge Revenues (Merchant Function Charge)	(D) Recouped Through E Factor	(E) Net TSC - 1 Revenue (4)
Month					
May	2013	972	-	- (5)	915
June	2013	2,633	-	-	2,478
July	2013	1,987	-	-	1,879
August	2013	1,678	-	-	1,579
September	2013	2,316	-	-	2,179
October	2013	27,114	-	-	25,514
November	2013	2,316	-	-	2,179
December	2013	1,997	-	-	1,879
January	2014	6,716	-	-	6,320
February	2014	1,754	-	-	1,651
March	2014	1,754	-	-	1,651
April	2014	1,754	-	-	1,651
		\$ 53,001	\$ -	\$ -	\$ 49,875

(1) Column (B) times (1-GRT)
(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period
(3) Residential MFC .018, Small Commercial and Industrial .0010
(4) Column (C) less Column (D) for the respective month
(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2013 to April 30, 2014

Line No.	Month	Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
		(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)	(C) (Refund)/ Recovery (1)	(D) Over/(Under) Balance (2)	(E) (Refund)/ Recovery (1)	(F) Over/(Under) Balance (2)	(G) (Refund)/ Recovery (1)	(H) Over/(Under) Balance (4)	(I) (Refund)/ Recovery (1)	(J) Over/(Under) Balance (4)
1	Balance - May 1, 2013 (3)		\$ 9,713,385		\$ (1,128,821)		\$ 4,868,128		\$ 600,013		\$ -
2	May 2013	\$ 73,027	9,786,412 \$	73,027	(1,055,794) \$	-	4,868,128 \$	-	600,013 \$	-	-
3	June 2013	(330,638)	9,455,774 \$	73,749	(982,045) \$	(404,387)	4,463,741 \$	-	600,013 \$	-	-
4	July 2013	(348,506)	9,107,268 \$	93,845	(888,200) \$	(442,351)	4,021,390 \$	-	600,013 \$	-	-
5	August 2013	(354,938)	8,752,330 \$	89,435	(798,765) \$	(444,373)	3,577,017 \$	-	600,013 \$	-	-
6	September 2013	(349,436)	8,402,894 \$	80,992	(717,773) \$	(430,428)	3,146,589 \$	-	600,013 \$	-	-
7	October 2013	(326,519)	8,076,375 \$	67,932	(649,841) \$	(394,451)	2,752,138 \$	-	600,013 \$	-	-
8	November 2013	(304,185)	7,772,189 \$	73,906	(575,935) \$	(378,092)	2,374,046 \$	-	600,013 \$	-	-
9	December 2013	(358,324)	7,413,865 \$	104,420	(471,515) \$	(462,744)	1,911,302 \$	-	600,013 \$	-	-
10	January 2014	(386,810)	7,027,055 \$	128,592	(342,923) \$	(515,402)	1,395,900 \$	-	600,013 \$	-	-
11	February 2014	(403,847)	6,623,208 \$	128,265	(213,658) \$	(533,112)	862,788 \$	-	600,013 \$	-	-
12	March 2014	(386,442)	6,236,766 \$	109,975	(103,683) \$	(496,417)	366,371 \$	-	600,013 \$	-	-
13	April 2014	(286,226)	5,950,540 \$	80,145	(23,538) \$	(366,371)	- \$	-	600,013 \$	-	-
14		\$ (3,762,845)	5,950,540 \$	1,105,283 \$	(23,538) \$	(4,868,128) \$	- \$	- \$	600,013 \$	- \$	- \$

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2013-2361630) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over/(under) is obtained from the reconciliation filing M-2012-2302811, filed May 17, 2013, schedule 1, line 8 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.