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E-File

May 20, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2014-2419665**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2013 through April 30, 2014

Docket No. M-2014-2419665

May 20, 2014

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 670,473,434	\$ 544,201,411	\$ 1,859,407	\$ 208,592	\$ 137,804	\$ 23,260	\$ 123,956,216	\$ 38,848	\$ 37,896
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	621,141,962	502,478,827	1,726,781	192,318	127,321	21,395	116,523,206	36,520	35,624
3	Energy Procurement (Schedule 2, Line 6A, Column M)	615,057,408	497,799,830	1,309,304	147,732	101,472	11,964	115,793,139	(31,210)	(74,823)
	PJM Expenses (Schedule 2, Line 6B, Column M)	24,980,860	24,578,359	5,525	513	406	75	395,611	102	69
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	6,819,323	245,477	-	-	-	-	6,372,966	200,880	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	1,063,562	866,874	2,233	236	165	29	191,955	39	31
	Total Expenses to Recover	647,921,153	523,492,540	1,317,062	148,481	102,043	12,068	122,753,871	169,811	(74,723)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(26,779,161)	(21,013,713)	409,719	43,837	25,278	9,327	(6,230,665)	(133,291)	110,347
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(459,426)	(379,941)	13,896	1,847	876	305	(97,736)	(2,074)	3,403
5	Net Over/(Under) Collection Amount, including Interest (Schedule 2, Line 10, Column M)	\$ (27,238,587)	\$ (21,393,654)	\$ 423,615	\$ 45,684	\$ 26,154	\$ 9,632	\$ (6,328,403)	\$ (135,365)	\$ 113,750
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	32,840,974	25,562,834	(234,702)	(25,560)	(14,674)	(5,228)	7,165,822	83,107	(60,625)
7	Net Over/(Under) Collection, including Interest (Current Period) - Line 5 plus Line 6	5,602,387	4,559,180	188,913	20,124	11,480	4,404	837,419	(52,258)	33,125
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(2,809,914)	(2,081,655)	355,624	33,572	34,630	(13,982)	(1,392,417)	28,587	125,727
9	Total Over/(Under) - Line 7 plus Line 8	\$ 2,892,473	\$ 2,477,525	\$ 544,537	\$ 53,896	\$ 46,110	\$ (9,578)	\$ (554,998)	\$ (23,671)	\$ 158,852

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (CGSC-1) REVENUES AND EXPENSES

Line No.	Month-->	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	Total
1	Actual Energy Revenues Billed (including GRT)	28,845,387 \$	34,388,763 \$	46,522,505 \$	44,350,559 \$	36,751,947 \$	32,338,773 \$	35,182,342 \$	54,759,184 \$	67,320,193 \$	67,564,363 \$	52,139,969 \$	43,206,416 \$	544,201,411 \$
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,143,519	32,370,177	43,777,677	41,733,876	34,693,592	30,430,765	33,106,594	51,528,992	63,348,392	63,672,166	49,093,711	41,394,757	512,093,528
4	Merchant Function Charge (MFC) (2)	514,492	573,316	776,104	739,874	669,277	603,760	656,845	927,377	1,140,104	1,145,933	1,002,761	844,856	9,614,701
5	Energy Revenues Available (excluding GRT and MFC)	26,629,027	31,796,859	43,001,573	40,994,002	33,894,305	29,827,025	32,449,739	50,601,015	62,208,198	62,526,233	48,096,990	40,489,901	502,478,827
6	Energy Procurement (3)	29,879,362	36,235,514	44,686,764	35,656,545	28,701,658	27,714,192	40,529,760	51,866,570	64,330,652	55,501,495	50,245,796	33,720,092	487,799,830
A	Net Over/(Under) Collection	(5,094,819)	(4,329,145)	(3,183,654)	2,791,103	1,444,675	(9,836,887)	(9,836,851)	(2,603,975)	(3,996,742)	5,224,083	(5,890,349)	5,048,618	(21,013,713)
B	Net Over/(Under) Collection	(139,833)	(97,406)	(58,714)	102,340	43,340	(10,446)	(270,508)	(58,989)	(69,943)	191,590	(132,533)	117,801	(379,941)
C	Net Over/(Under) Collection, Including Interest	(5,234,652)	(4,426,551)	(3,242,368)	2,893,443	1,488,015	(9,847,333)	(10,107,159)	(2,662,964)	(4,066,685)	5,415,673	(6,022,882)	5,166,419	(21,393,654)
D	Rebates to Prior Period	5,224,652	4,426,551	3,239,348	(2,893,443)	(1,488,015)	607,333	10,107,159	2,662,964	4,066,685	-	(6,022,882)	-	25,952,834
E	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	5,415,673	(6,022,882)	5,166,419	4,559,180

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor (Retail Residential, Small Commercial & Industrial)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Actual Energy Revenues Billed (including GRT)	86,345	131,064	148,561	148,561	135,550	121,351	106,837	126,832	180,145	230,219	200,168	157,848	1,869,407
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	61,439	123,322	138,796	138,796	127,553	114,191	100,345	119,349	177,965	221,659	188,355	148,535	1,759,111
4	Merchant Function Charge (MFC) (2)	2,133	2,220	2,516	2,516	2,298	2,095	1,806	2,148	3,204	3,989	3,390	2,674	32,330
5	Energy Revenues Available (excluding GRT and MFC)	79,306	121,102	137,290	137,290	125,257	112,136	98,539	117,201	174,761	212,733	184,965	145,861	1,725,781
6	Energy Procurement (3)	80,353	194,189	13,696	9,767	5,769	204,456	114,835	150,840	179,777	143,980	132,531	79,111	1,309,304
7	Power Purchase Agreements (PPA)	(186)	(186)	3	3	3	3	43	107	1,111	426	3,877	(281)	5,525
8	Net Marketing Expenses	206	144	133	125	122	126	141	154	158	136	146	136	1,729
9	Administrative Expenses PY	(7)	33	69	5	5	(25)	78	294	(141)	44	20	39	504
10	Administrative Expenses CY	80,352	193,511	14,787	9,961	6,207	204,650	115,087	151,395	180,905	144,566	136,576	78,995	1,317,062
11	Total Expenses to Recover	(1,056)	(7,409)	122,403	115,296	105,828	(106,141)	23,366	2,104	23,366	66,147	48,369	66,866	409,719
12	Interest on Over/(Under) Collection	(29)	(1,628)	2,856	4,228	3,176	(1,857)	77	77	702	857	1,452	1,560	13,896
13	Net Over/(Under) Collection, Including Interest	(1,085)	(7,409)	125,259	119,524	109,107	(107,998)	24,088	2,181	24,088	67,004	49,841	68,426	423,615
14	Receivables to Prior Period	1,085	7,409	(125,259)	(119,524)	(109,107)	107,998	(2,181)	(2,181)	(24,088)	(67,004)	(49,841)	(68,426)	(423,615)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Gross Receipts Tax Factor (1-.059)													
17	Merchant Function Charge Factor Residential Small Commercial & Industrial													
18	2012 (1-.016) (1-.0016)													

(1) Gross Receipts Tax Factor (1-.059)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSSC-L) REVENUES AND EXPENSES
Residential RS TOU-On Peak

Line No	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2013	(M) Total
1	Actual Energy Revenue Billed (including GRT)	7,381	12,510	25,529	33,394	20,468	20,468	18,547	10,884	15,375	10,821	18,470	10,950	208,552
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941
3	Actual Energy Revenue Billed (excluding GRT)	6,927	11,772	24,023	31,424	19,260	19,260	15,271	10,251	14,468	17,899	18,265	15,103	196,286
4	Merchant Function Charge (MFC) (2)	171	281	584	569	478	478	295	185	260	322	329	272	3,968
5	Energy Revenues Available (excluding GRT and MFC)	6,756	11,481	23,428	30,855	18,784	18,784	15,276	10,596	14,208	17,577	17,936	14,831	192,318
6	Energy Procurement (3)	17,183	29,751	2,395	1,630	816	40,383	7,613	10,359	12,849	10,208	8,202	8,202	147,732
7	PJM Expenses	(13)	(97)	180	13	87	71	3	3	78	1	1	202	513
8	Net Metering Expenses	14	16	27	26	24	24	18	10	11	10	10	10	186
9	Administrative Expenses by Month	1	1	1	1	1	1	1	1	1	1	1	1	1
10	Administrative Expenses CY	17,184	29,874	2,610	1,722	902	40,394	7,679	10,977	13,028	10,252	8,478	8,478	148,481
11	Total Expenses to Recover	(10,428)	(18,193)	20,819	20,133	17,862	(25,118)	2,437	3,231	4,551	7,684	6,333	5,486	43,837
12	Net Over/(Under) Collection	(287)	(409)	486	1,098	536	(640)	89	97	108	282	191	128	1,847
13	Net Over/(Under) Collection, Including Interest	(10,715)	(18,602)	21,305	20,201	18,418	(25,558)	2,526	3,328	4,657	7,966	6,524	5,614	45,684
14	Reclass to Prior Period	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
16	Gross Receipts Tax Factor (1-559)													
17	Merchant Function Charge Factor Residential Commercial & Industrial													
18	October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.													

(1) Gross Receipts Tax Factor (1-559)
(2) Merchant Function Charge Factor Residential Commercial & Industrial
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGES TO GSC-17 REVENUES AND EXPENSES
RESIDENTIALS OUT-OF-PEAK

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Actual Energy Revenue Billed (including GRT)	8,303	8,303	8,573	9,804	8,558	8,574	7,192	14,963	17,228	17,589	14,267	10,968	137,864
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenue Billed (excluding GRT)	8,303	8,302	8,592	9,228	8,053	8,068	6,768	14,082	16,212	16,532	14,075	10,321	129,675
4	Merchant Function Charge (MFC) (2)	172	181	181	166	145	145	122	253	292	297	253	186	2,364
5	Energy Revenue Credits (including GRT and MFC)	8,211	8,791	8,791	9,060	7,908	7,923	6,648	13,829	15,920	16,235	13,822	10,135	127,321
6	Energy Procurement (3)	6,524	13,413	13,413	816	608	396	13,188	9,772	15,059	12,141	10,814	5,749	101,472
7	Net Metering Expenses	(16)	(62)	(62)	59	5	24	-	3	81	33	290	(20)	406
8	Administrative Expenses PY	17	11	11	9	8	9	9	11	12	10	11	9	121
9	Administrative Expenses CY	(1)	2	2	5	5	(2)	7	6	(10)	3	1	3	37
10	Total Expenses to Recover	8,525	13,303	13,303	859	619	427	13,724	9,792	15,182	12,187	11,116	5,741	102,062
11	Net Over/(Under) Collection	1,686	(4,572)	(4,572)	8,171	7,289	7,496	(6,568)	(841)	841	4,048	2,708	4,384	22,278
12	Interest on Over/(Under) Collection	63	(103)	(103)	151	267	225	(115)	(28)	25	148	81	103	876
13	Net Over/(Under) Collection, Including Interest	1,749	(4,675)	(4,675)	8,322	7,556	7,721	(6,683)	(877)	866	4,196	2,789	4,487	23,154
14	Rebates to Prior Period	(1,749)	4,675	4,675	(8,322)	(7,556)	(7,721)	6,683	877	(866)	-	-	-	(14,674)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	4,196	2,789	4,487	11,480

(1) Gross Receipts Tax Factor (1-459)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment related expenses between the filed and one of our customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (CGSC-1) REVENUES AND EXPENSES
Residential RTS-Toll-On-Peak

Line No.	Month >>>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2013	(M) Total
1	Actual Energy Revenue Billed (including GRT)	\$ 1,519	\$ 1,540	\$ 1,840	\$ 1,605	\$ 1,605	\$ 1,537	\$ 1,186	\$ 1,504	\$ 2,324	\$ 2,953	\$ 3,102	\$ 2,482	\$ 22,290
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenue Billed (including GRT)	1,429	1,449	1,731	1,510	1,448	1,448	1,116	1,415	2,187	2,779	2,919	2,243	21,886
4	Merchant Function Charge (MFC) (2)	32	33	39	34	32	32	25	32	49	62	65	53	491
5	Energy Revenues Available (excluding GRT and MFC)	1,397	1,416	1,692	1,476	1,414	1,414	1,091	1,383	2,138	2,717	2,854	2,292	1,525
6	Energy Procurement (3)	1,279	3,285	145	168	54	54	2,553	789	1,213	1,385	1,110	737	482
7	PJM Expenses	(2)	(11)	12	1	4	4	-	1	1	185	1	1	75
8	Net Metering Expenses	-	-	2	1	-	-	-	-	-	2	2	2	23
9	Administrative Expenses	2	-	2	1	-	-	1	2	2	2	1	-	8
10	Total Expenses to Recover	1,279	2,056	161	198	60	60	2,556	793	1,220	1,395	1,119	700	12,068
11	Net Over/(Under) Collection	118	(640)	1,531	1,368	1,364	1,364	(1,565)	580	916	1,322	1,735	1,502	9,327
12	Interest on Over/(Under) Collection	4	(14)	36	50	41	41	(20)	22	28	31	64	45	26
13	Net Over/(Under) Collection, Including Interest	122	(654)	1,567	1,418	1,395	1,395	(1,531)	612	944	1,353	1,799	1,547	9,652
14	Reclass to Prior Period	(122)	654	(1,567)	(1,418)	(1,395)	(1,395)	1,531	(612)	(944)	(1,353)	-	-	(5,228)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,799	\$ 1,547	\$ 4,404

(1) Gross Receipts Tax Factor (1.559)

(2) Merchant Function Charge Factor Residential Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-4 (CGSC-17) REVENUES AND EXPENSES

Small Commercial and Industrial - Fixed

Line No.	Month-->	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2013	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,821,648	\$ 10,185,987	\$ 10,185,987	\$ 10,182,950	\$ 9,901,197	\$ 9,157,779	\$ 7,854,501	\$ 9,352,413	\$ 11,955,753	\$ 12,712,631	\$ 10,771,270	\$ 11,126,426	\$ 123,856,216
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	\$ 9,242,171	\$ 9,563,374	\$ 9,563,374	\$ 9,317,026	\$ 8,617,026	\$ 7,202,885	\$ 6,800,621	\$ 8,600,621	\$ 11,250,364	\$ 11,902,596	\$ 10,135,765	\$ 10,469,997	\$ 116,642,800
4	Merchant Function Charge (MFC) (2)	10,575	8,583	8,583	8,582	8,179	7,613	7,203	9,569	12,109	12,578	12,416	12,630	119,594
5	Energy Revenues Available (excluding GRT and MFC)	\$ 9,231,596	\$ 10,485,990	\$ 9,576,431	\$ 9,554,812	\$ 9,308,847	\$ 8,609,857	\$ 7,105,682	\$ 8,791,092	\$ 11,238,255	\$ 11,950,008	\$ 10,123,349	\$ 10,457,337	\$ 116,523,206
6	Energy Procurement (3)	7,472,359	7,767,704	10,038,402	10,125,049	9,364,676	9,200,357	9,051,152	10,828,937	12,154,047	10,069,772	10,814,607	8,871,077	115,793,139
7	Net Metering Expenses	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)	(76,850)
8	Net Metering Expenses PY	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498	1,890,498
9	Administrative Expenses	19,131	13,122	11,591	12,841	12,550	10,684	10,684	21,178	(8,139)	3,917	10,684	11,972	6,372,966
10	Administrative Expenses PY	(670)	3,020	6,031	(2,617)	6,837	10,686	6,837	(2,178)	(8,139)	3,917	10,684	11,972	148,351
11	Total Expenses to Recover	\$ 9,453,982	\$ 8,222,969	\$ 10,750,042	\$ 10,283,205	\$ 9,783,703	\$ 9,600,887	\$ 9,447,729	\$ 11,086,606	\$ 12,389,388	\$ 10,260,091	\$ 12,176,118	\$ 9,299,851	\$ 122,753,871
12	Net Over/(Under) Collection	(221,986)	2,263,611	(1,173,611)	(728,383)	(474,856)	(691,130)	(2,252,047)	(2,285,754)	(1,151,133)	1,899,917	(2,052,769)	1,157,466	(6,230,665)
13	Interest on Over/(Under) Collection	(6,104)	67,908	(20,537)	(20,031)	(10,684)	(17,346)	(61,931)	(61,654)	(20,148)	61,964	(46,187)	27,008	(97,738)
14	Net Over/(Under) Collection, including interest	(228,090)	2,331,519	(1,194,148)	(748,414)	(485,540)	(708,476)	(2,313,978)	(2,347,408)	(1,171,278)	1,961,881	(2,098,956)	1,184,474	(6,328,403)
15	Rebates to Prior Period	\$ 228,090	\$ -	\$ 1,194,148	\$ 748,414	\$ 485,540	\$ 708,476	\$ 2,313,978	\$ 2,347,408	\$ 1,171,278	\$ -	\$ -	\$ -	\$ 7,165,822
16	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Gross Receipts Tax Factor (1-059)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Merchant Function Charge Factor Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Merchant Function Charge Factor Small Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the field and time of use customer classifications.

2012
(1-018)
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-I (GSC-I) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2013	(M) Total
1	Actual Energy Revenues Billed (including GRT)	2,958 \$	2,958 \$	2,465 \$	2,465 \$	2,224 \$	2,014 \$	2,170 \$	2,170 \$	5,923 \$	5,835 \$	4,365 \$	3,337 \$	38,646
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	2,821	1,965	2,338	2,228	2,093	1,865	2,042	2,042	5,461	4,799	4,052	3,140	36,556
4	Merchant Function Charge (MFC) (2)	3	2	2	2	2	2	2	2	5	5	4	3	36
5	Energy Revenues Available (including GRT and MFC)	2,818	1,963	2,336	2,226	2,091	1,883	2,040	2,040	5,466	4,794	4,048	3,137	36,520
6	Energy Procurement (3)	1,004	2,157	(10,097)	(8,569)	(7,871)	9,569	(8,579)	(4,053)	1,905	1,316	(2,596)	(5,477)	(31,710)
7	PJM Expenses	(4)	(12)	13	5	5	-	1	2	23	8	71	102	102
8	Net Metering Expenses	-	-	-	-	-	56,208	12,219	11,455	12,219	7,128	28,002	34,649	200,880
9	Administrative Expenses PY	4	2	2	2	2	2	2	2	3	2	3	2	29
10	Administrative Expenses CY	1	1	1	-	-	2	1	1	5	1	1	1	10
11	Total Expenses to Recover	1,004	2,148	(10,081)	(8,566)	(7,864)	104,781	3,644	7,402	14,147	8,455	25,571	28,170	169,811
12	Net Over/(Under) Collection	1,814	(185)	12,417	10,792	9,955	(102,886)	(1,804)	(3,714)	(8,661)	(3,661)	(21,523)	(26,033)	(133,291)
13	Interest on Over/(Under) Collection	67	(4)	290	396	299	(1,601)	(44)	(64)	(152)	(101)	(494)	(456)	(2,074)
14	Net Over/(Under) Collection, Including Interest	1,881	(189)	12,707	11,188	10,254	(104,689)	(1,648)	(3,798)	(8,813)	(3,762)	(22,007)	(26,489)	(135,365)
15	Rebate to Prior Period	\$	\$	(12,707)	\$	(10,254)	\$	1,648	\$	3,798	\$	(22,007)	\$	\$
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$	\$	-	\$	-	\$	-	\$	-	\$	(22,007)	\$	\$
17	Gross Receipts Tax Factor (1)-(59)										(3,762)		(26,489)	(62,258)
18	Merchant Function Charge Factor Residential													
19	Merchant Function Charge Factor Small Commercial & Industrial													
20	2012													(1,018)
21	2013													(1,676)

(1) Gross Receipts Tax Factor (1)-(59)
(2) Merchant Function Charge Factor Residential
Small Commercial & Industrial
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1™) REVENUES AND EXPENSES

Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total
1	Actual Energy Revenues Billed (including GRT)	3,018	2,648	3,044	2,832	3,052	2,832	2,102	2,322	3,185	4,430	4,373	3,940	37,896
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	2,840	2,492	2,864	2,672	2,685	1,978	1,978	2,185	2,978	4,169	4,115	3,708	35,661
4	Merchant Function Charge (MFC) (2)	3	3	3	3	3	2	2	2	3	4	4	4	37
5	Energy Revenues Available (excluding GRT and MFC)	2,937	2,489	2,861	2,669	2,689	1,976	1,976	2,183	2,975	4,165	4,111	3,704	35,624
6	Energy Procurement (3)	1,354	2,843	(2,946)	(17,568)	2,915	2,915	(8,330)	(5,199)	(4,815)	(1,770)	(1,770)	(10,973)	(74,823)
B	PJM Expenses	(3)	(11)	12	1	1	1	1	1	1	1	1	1	69
C	Net Metering Expenses	3	2	2	2	2	2	2	2	2	2	2	2	25
D	Administrative Expenses PY	1	1	1	1	1	1	1	1	1	1	1	1	6
E	Administrative Expenses	1	1	1	1	1	1	1	1	1	1	1	1	6
7	Total Expenses to Recover	1,354	2,855	(2,931)	(17,566)	2,918	2,918	(8,327)	(5,193)	(4,804)	(1,763)	(1,763)	(10,921)	(74,723)
8	Net Over/(Under) Collection	1,483	(346)	5,792	20,435	24,090	(842)	10,510	8,158	8,969	5,874	14,625	11,699	110,547
9	Interest on Over/(Under) Collection	54	(8)	135	749	723	(16)	385	245	209	215	439	273	3,403
10	Net Over/(Under) Collection, Including Interest	1,537	(354)	5,927	21,184	24,813	(858)	10,895	8,403	9,178	6,089	15,064	11,972	113,750
11	Reclass to Prior Period	(1,537)	354	(5,927)	(21,184)	(24,813)	858	(10,895)	(8,403)	(9,178)	-	-	-	(80,625)
12	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	6,089	15,064	11,972	33,125

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months)(2)	(D) Total	(E)	(F) Residential	(G)	(H) Residential RS TOU - Off Peak	(I) Residential RS TOU - On Peak	(J) Residential RS TOU - On Peak	(K)	(L) Residential RTS TOU - Off Peak	(M) Residential RTS TOU - Off Peak	(N) Residential RTS TOU - On Peak	(O) Interest on Over/(Under) Collection	(P) Small Comm. & Industrial Fixed	(Q) Interest on Over/(Under) Collection	(R) Small Comm. & Industrial TOU Off Peak	(S) Interest on Over/(Under) Collection	(T) Small Comm. & Industrial TOU On Peak	(U) Interest on Over/(Under) Collection	
1	May 2013	8.00%	6.00%	5.5	\$ (6,313,188)	\$ (146,065)	\$ (5,084,819)	\$ (139,833)	\$ (1,059)	\$ (287)	\$ (10,428)	\$ (287)	\$ 1,866	\$ 63	\$ 118	\$ 4	\$ (221,986)	\$ (6,104)	\$ 1,814	\$ 67	\$ 1,483	\$ 54	
2	June 2013	8.00%	6.00%	4.5	\$ (2,161,879)	\$ (31,665)	\$ (4,329,745)	\$ (97,405)	\$ (72,409)	\$ (409)	\$ (18,193)	\$ (409)	\$ (4,572)	\$ (103)	\$ (640)	\$ (14)	\$ 2,263,611	\$ 67,508	\$ (185)	\$ (4)	\$ (346)	\$ (8)	
3	July 2013	8.00%	6.00%	3.5	\$ (4,186,022)	\$ (72,256)	\$ (3,163,834)	\$ (55,714)	\$ 122,493	\$ 2,856	\$ 20,819	\$ 486	\$ 8,171	\$ 191	\$ 1,531	\$ 36	\$ (1,173,611)	\$ (20,537)	\$ 12,417	\$ 280	\$ 5,792	\$ 135	
4	August 2013	8.00%	6.00%	5.5	\$ 2,247,023	\$ 89,067	\$ 2,791,103	\$ 102,340	\$ 115,296	\$ 4,228	\$ 29,133	\$ 1,068	\$ 7,289	\$ 267	\$ 1,368	\$ 50	\$ (728,393)	\$ (20,031)	\$ 10,792	\$ 386	\$ 29,435	\$ 749	
5	September 2013	8.00%	6.00%	4.5	\$ 1,136,525	\$ 37,658	\$ 1,444,675	\$ 43,340	\$ 105,929	\$ 3,178	\$ 17,882	\$ 536	\$ 7,496	\$ 225	\$ 1,354	\$ 41	\$ (474,856)	\$ (10,654)	\$ 9,955	\$ 269	\$ 24,090	\$ 723	
6	October 2013	8.00%	6.00%	3.5	\$ (1,831,179)	\$ (32,046)	\$ (596,387)	\$ (10,446)	\$ (106,141)	\$ (1,857)	\$ (25,118)	\$ (440)	\$ (6,568)	\$ (115)	\$ (1,505)	\$ (26)	\$ (891,130)	\$ (17,345)	\$ (102,888)	\$ (1,801)	\$ (942)	\$ (16)	
7	November 2013	8.00%	6.00%	5.5	\$ (12,075,612)	\$ (331,936)	\$ (8,836,651)	\$ (270,368)	\$ 2,104	\$ 77	\$ 2,437	\$ 89	\$ (951)	\$ (26)	\$ 590	\$ 22	\$ (2,255,047)	\$ (61,951)	\$ (1,604)	\$ (44)	\$ 10,510	\$ 385	
8	December 2013	8.00%	6.00%	4.5	\$ (4,866,909)	\$ (109,230)	\$ (2,603,975)	\$ (68,889)	\$ 23,986	\$ 702	\$ 3,231	\$ 97	\$ 841	\$ 25	\$ 918	\$ 28	\$ (2,395,794)	\$ (51,654)	\$ (3,714)	\$ (84)	\$ 8,158	\$ 245	
9	January 2014	8.00%	6.00%	3.5	\$ (5,104,241)	\$ (89,020)	\$ (3,986,742)	\$ (69,843)	\$ 36,715	\$ 857	\$ 4,551	\$ 106	\$ 738	\$ 17	\$ 1,322	\$ 31	\$ (1,151,133)	\$ (20,145)	\$ (6,661)	\$ (152)	\$ 8,969	\$ 209	
10	February 2014	8.00%	6.00%	5.5	\$ 6,897,837	\$ 256,621	\$ 5,224,693	\$ 191,550	\$ 68,147	\$ 2,489	\$ 7,684	\$ 282	\$ 4,048	\$ 148	\$ 1,735	\$ 64	\$ 1,688,917	\$ 61,964	\$ (3,661)	\$ (101)	\$ 8,874	\$ 215	
11	March 2014	8.00%	6.00%	4.5	\$ (7,891,066)	\$ (176,996)	\$ (5,690,349)	\$ (132,533)	\$ 48,389	\$ 1,452	\$ 6,353	\$ 191	\$ 2,706	\$ 81	\$ 1,502	\$ 45	\$ (2,052,789)	\$ (46,187)	\$ (21,523)	\$ (484)	\$ 14,625	\$ 439	
12	April 2014	8.00%	6.00%	3.5	\$ 6,289,550	\$ 146,441	\$ 5,048,818	\$ 117,801	\$ 66,866	\$ 1,560	\$ 5,486	\$ 128	\$ 4,394	\$ 103	\$ 1,034	\$ 24	\$ 1,157,486	\$ 27,008	\$ (26,093)	\$ (456)	\$ 11,699	\$ 273	
13	Total Interest on Over/(Under) Calculation					\$ (26,779,161)	\$ (459,426)	\$ (21,013,713)	\$ (379,941)	\$ 409,719	\$ 13,896	\$ 43,837	\$ 1,847	\$ 25,278	\$ 876	\$ 9,327	\$ 305	\$ (6,230,665)	\$ (87,738)	\$ (132,291)	\$ (2,074)	\$ 110,347	\$ 3,403

(1) From Schedule 2, Line 6, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R, or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	
		Total	Residential	RS TOU Off Peak	RS TOU On Peak	RTS TOU Off Peak	RTS TOU On Peak	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial
		Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	Over/(Under) Balance Recovery (1) (2)	
1	Balance - April 30, 2013 (3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	May 2013	\$ 2,812,995	\$ 1,439,379	\$ 37,046	\$ 2,593	\$ 1,179	\$ 19,956	\$ 355	\$ (16,157)	\$ 1,179	\$ 19,956	\$ 355	\$ (24,295)	\$ 1,332,443	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102	\$ -
3	June 2013	\$ (1,432,732)	\$ (519,188)	\$ -	\$ 4,407	\$ -	\$ 19,956	\$ 360	\$ (9,157)	\$ -	\$ 19,956	\$ 360	\$ (23,935)	\$ (918,311)	\$ 3,236,679	\$ -	\$ 111,694	\$ -	\$ 45,102	\$ -
4	July 2013	\$ (1,653,110)	\$ (680,762)	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ 430	\$ (164)	\$ -	\$ 19,956	\$ 430	\$ (23,505)	\$ (1,001,771)	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102	\$ -
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,228	\$ -	\$ (8,012)	\$ -	\$ 5,436	\$ -	\$ 1,035	\$ -	\$ 909,281	\$ -	\$ 14,399	\$ -	\$ 7,110	\$ -
6	August 2013	\$ (1,630,507)	\$ (623,784)	\$ -	\$ 171,150	\$ 164	\$ (8,012)	\$ 25,392	\$ (8,012)	\$ -	\$ 25,392	\$ 375	\$ (22,085)	\$ (1,001,262)	\$ 2,142,927	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -
7	September 2013	\$ 2,578,714	\$ 3,709,610	\$ -	\$ 171,150	\$ 7,210	\$ (802)	\$ -	\$ (802)	\$ -	\$ 25,392	\$ 359	\$ (21,736)	\$ (1,138,465)	\$ 1,004,462	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -
8	October 2013	\$ 2,108,062	\$ 3,111,445	\$ -	\$ 171,150	\$ 802	\$ -	\$ -	\$ -	\$ -	\$ 25,392	\$ 277	\$ (21,459)	\$ (1,004,462)	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ 3,774,125	\$ -	\$ 120,633	\$ 8,594	\$ 23,061	\$ -	\$ 8,594	\$ -	\$ 1,282	\$ -	\$ (2,242,439)	\$ -	\$ (83,247)	\$ -	\$ 45,039	\$ -
10	November 2013	\$ 3,385,138	\$ 3,384,786	\$ -	\$ 291,783	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ 352	\$ (19,825)	\$ -	\$ (2,242,439)	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -
11	December 2013	\$ 761,556	\$ (7,464)	\$ -	\$ 291,783	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ 544	\$ (19,281)	\$ 788,476	\$ (1,473,963)	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -
12	January 2014	\$ 850,443	\$ (9,182)	\$ -	\$ 291,783	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ 691	\$ (16,590)	\$ 856,944	\$ (615,019)	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ (16,836,408)	\$ -	\$ 63,841	\$ 644	\$ 10,511	\$ -	\$ 644	\$ -	\$ 2,811	\$ -	\$ (5,832,664)	\$ -	\$ (14,259)	\$ -	\$ 28,476	\$ -
14	February 2014	\$ 606,504	\$ (9,241)	\$ -	\$ 355,624	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,530	\$ 726	\$ (14,953)	\$ 615,019	\$ (5,832,664)	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -
15	March 2014	\$ 8,925,959	\$ 6,645,235	\$ -	\$ 355,624	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,530	\$ 583	\$ (14,370)	\$ 2,280,141	\$ (3,552,523)	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -
16	April 2014	\$ 7,762,168	\$ 5,601,674	\$ -	\$ 355,624	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,530	\$ 388	\$ (13,982)	\$ 2,180,106	\$ (1,392,417)	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -
17	Total	\$ 25,075,190	\$ 22,056,498	\$ 37,046	\$ 2,081,655	\$ 24,169	\$ 355,624	\$ 24,169	\$ 35,572	\$ 1,179	\$ 34,530	\$ 5,440	\$ (13,982)	\$ 2,950,658	\$ (1,392,417)	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -

(1) From Schedule 5, Column (E), for the respective month and rate group.
(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.
(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2013 through August 2013 Generation Supply Charge filing dated May 20, 2013, at Docket No. M-2013-2365-110.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .000383314 \$/KWH (7)	Net GSC - 1 Revenue (4)
May 2013	463,350,515	\$ 30,375,024	\$ 28,582,898	514,492	\$ 1,439,379 (3)	\$ 26,629,027
June 2013	491,738,215	33,846,022	31,850,989	573,318	(519,188) (5)	31,796,859
July 2013	625,827,299	45,820,313	43,116,915	776,104	(660,762) (5)	43,001,573
August 2013	596,486,617	43,681,288	41,104,092	739,874	(629,784) (5)	40,994,002
September 2013	540,200,810	40,694,147	38,293,192	689,277	3,709,610 (6)	33,894,305
October 2013	453,094,760	35,645,303	33,542,230	603,760	3,111,445 (6)	29,827,025
November 2013	482,899,232	38,779,352	36,491,370	656,845	3,384,786 (6)	32,449,739
December 2013	696,271,057	54,751,252	51,520,928	927,377	(7,464) (7)	50,601,015
January 2014	857,434,139	67,310,425	63,339,110	1,140,104	(9,192) (7)	62,208,198
February 2014	861,981,662	67,654,543	63,662,925	1,145,933	(9,241) (7)	62,526,233
March 2014	754,450,833	59,201,855	55,708,946	1,002,761	6,645,235 (8)	48,060,950
April 2014	635,972,560	49,879,310	46,936,431	844,856	5,601,674 (8)	40,489,901
	<u>7,469,707,699</u>	<u>567,640,834</u>	<u>534,150,026</u>	<u>9,614,701</u>	<u>22,056,498</u>	<u>502,478,827</u>

(1) Column (B) times (1 - GRT).
(2) Residential WFC 018, Small Commercial and Industrial 0010
(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2549812.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.
(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.
(7) October 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2013 - February 2014 application period, filed November 20, 2013, Docket No. M-2013-2406912.
(8) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014-May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS Off-Peak	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)				
May	2013	1,266,289	\$	125,914	\$	118,485	2,133	\$	37,046	(3)	\$	79,306
June	2013	1,321,401	\$	131,054	\$	123,322	2,220	\$	-	(3)	\$	121,102
July	2013	1,500,052	\$	148,561	\$	139,796	2,516	\$	-	(3)	\$	137,280
August	2013	1,365,777	\$	135,551	\$	127,553	2,296	\$	-	(3)	\$	125,257
September	2013	1,224,272	\$	121,351	\$	114,191	2,055	\$	-	(3)	\$	112,136
October	2013	1,076,213	\$	106,637	\$	100,345	1,806	\$	-	(3)	\$	98,539
November	2013	1,276,960	\$	126,832	\$	119,349	2,148	\$	-	(3)	\$	117,201
December	2013	1,908,597	\$	189,145	\$	177,985	3,204	\$	-	(3)	\$	174,781
January	2014	2,374,719	\$	235,504	\$	221,609	3,989	\$	-	(3)	\$	217,620
February	2014	2,320,651	\$	230,215	\$	216,632	3,899	\$	-	(3)	\$	212,733
March	2014	2,016,165	\$	200,165	\$	188,355	3,390	\$	-	(3)	\$	184,965
April	2014	1,589,922	\$	157,848	\$	148,535	2,674	\$	-	(3)	\$	145,861
			\$	1,908,777	\$	1,796,157	32,330	\$	37,046	\$	\$	1,726,781

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018, Small Commercial and Industrial 0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 For the Period May 1, 2013 to April 30, 2014

RS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2013	86,837	\$ 10,117	\$ 9,520	171	\$ 2,593 (3)	\$ 6,756
June 2013	147,572	\$ 17,193	\$ 16,179	291	\$ 4,407 (3)	\$ 11,481
July 2013	301,144	\$ 35,086	\$ 33,016	594	\$ 8,993 (3)	\$ 23,429
August 2013	288,121	\$ 33,569	\$ 31,588	569	\$ 164 (3)	\$ 30,855
September 2013	241,439	\$ 28,130	\$ 26,470	476	\$ 7,210 (3)	\$ 18,784
October 2013	149,346	\$ 17,400	\$ 16,373	295	\$ 802 (3)	\$ 15,276
November 2013	93,503	\$ 10,894	\$ 10,251	185	\$ - (3)	\$ 10,066
December 2013	131,966	\$ 15,375	\$ 14,468	260	\$ - (3)	\$ 14,208
January 2014	163,258	\$ 19,021	\$ 17,899	322	\$ - (3)	\$ 17,577
February 2014	166,597	\$ 19,410	\$ 18,265	329	\$ - (3)	\$ 17,936
March 2014	137,753	\$ 16,050	\$ 15,103	272	\$ - (3)	\$ 14,831
April 2014	103,282 2,010,818	\$ 12,033 234,278	\$ 11,323 220,455	204 3,968	\$ - (3) 24,169	\$ 11,119 192,318

(1) Column (B) times (1 - GRT).
 (2) Residential MFC 018, Small Commercial and Industrial 0010
 (3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
 (4) Column (C) less Column (D) less Column (E) for the respective month.
 (5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS - Off Peak	Month	(A)		(B)		(C)		(D)		(E)		(F)
		KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .03260525 \$/KWH (3)		
	May 2013	102,356	\$	10,162	\$	9,562	172	\$	1,179	(3)	\$	8,211
	June 2013	85,822	\$	9,513	\$	8,952	161	\$	-	(3)	\$	8,791
	July 2013	98,330	\$	9,804	\$	9,226	166	\$	-	(3)	\$	9,060
	August 2013	80,264	\$	8,558	\$	8,053	145	\$	-	(3)	\$	7,908
	September 2013	86,358	\$	8,574	\$	8,068	145	\$	-	(3)	\$	7,923
	October 2013	75,887	\$	7,192	\$	6,788	122	\$	-	(3)	\$	6,646
	November 2013	96,361	\$	9,567	\$	9,003	162	\$	-	(3)	\$	8,841
	December 2013	150,738	\$	14,965	\$	14,082	253	\$	-	(3)	\$	13,829
	January 2014	173,526	\$	17,228	\$	16,212	292	\$	-	(3)	\$	15,920
	February 2014	176,963	\$	17,589	\$	16,532	297	\$	-	(3)	\$	16,235
	March 2014	150,663	\$	14,968	\$	14,075	253	\$	-	(3)	\$	13,822
	April 2014	110,477	\$	10,968	\$	10,321	186	\$	-	(3)	\$	10,135
		1,407,745	\$	139,058	\$	130,854	2,354	\$	1,179	(3)	\$	127,321

(1) Column (B) times (1 - GRT).
(2) Residential MFC, 018, Small Commercial and Industrial, 0010.
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2013	16,276	\$ 1,896	\$ 1,784	32	\$ 355 (3)	\$ 1,397
June 2013	16,496	1,922	1,809	33	360 (3)	1,416
July 2013	19,708	2,296	2,161	39	430 (3)	1,692
August 2013	17,191	2,003	1,885	34	375 (3)	1,476
September 2013	16,466	1,918	1,805	32	359 (3)	1,414
October 2013	12,699	1,480	1,393	25	277 (3)	1,091
November 2013	16,115	1,878	1,767	32	352 (3)	1,383
December 2013	24,906	2,902	2,731	49	544 (3)	2,138
January 2014	31,657	3,688	3,470	62	691 (3)	2,717
February 2014	33,248	3,874	3,645	65	726 (3)	2,854
March 2014	26,714	3,112	2,928	53	563 (3)	2,292
April 2014	17,768	2,070	1,948	35	388 (3)	1,525
	249,244	\$ 29,039	\$ 27,326	491	\$ 5,440	\$ 21,395

(1) Column (B) times (1 - GRT)
(2) Residential MFC 018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I - Fixed	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		KWH		Gross Generation Supply Charge Revenues	\$	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	\$	Generation Supply Charge Revenues (Merchant Function Charge) (2)	\$	Recouped Through E Factor .005554727 \$/KWH (7)	\$	Net GSC - 1 Revenue (4)	\$
	May	2013	117,882,398	\$	11,237,634	\$	10,574,614	10,575	\$	1,332,443	(3)	\$	9,231,596
	June	2013	120,147,680		10,177,732		9,577,246	9,577		(918,311)	(5)		10,485,980
	July	2013	131,067,243		9,121,406		8,593,243	8,593		(1,001,771)	(5)		9,576,431
	August	2013	131,000,644		9,098,950		8,562,112	8,562		(1,001,262)	(5)		9,554,812
	September	2013	126,285,989		8,691,351		8,178,561	8,179		(1,138,465)	(6)		9,308,847
	October	2013	118,927,969		8,090,338		7,613,008	7,613		(1,004,462)	(6)		8,609,857
	November	2013	112,865,485		7,654,500		7,202,885	7,203		-	(6)		7,195,682
	December	2013	137,603,074		10,169,072		9,569,097	9,569		766,476	(7)		8,791,052
	January	2014	153,802,375		12,868,553		12,109,308	12,109		858,944	(7)		11,238,255
	February	2014	159,029,247		13,386,211		12,577,605	12,578		615,019	(7)		11,950,008
	March	2014	148,192,794		13,194,374		12,415,906	12,416		2,280,141	(8)		10,123,349
	April	2014	140,391,329		13,421,969		12,630,073	12,630		2,160,106	(8)		10,457,337
			1,597,196,227	\$	127,092,090	\$	119,593,658	119,594	\$	2,950,858		\$	116,523,206

(1) Column (B) times (1 - GRT)
(2) Residential WFC - 018, Small Commercial and Industrial .0010
(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.
(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.
(7) October 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2013 - February 2014 application period, filed November 20, 2013, Docket No. M-2013.
(8) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014-May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .03048075 \$/KWH (3)	(F) Net GSC - 1 Revenue (4)
May	2013	25,871	\$ 2,998	\$ 2,821	3	\$ - (3) \$ 2,818
June	2013	18,022	2,088	1,965	2	- (3) 1,963
July	2013	21,444	2,485	2,338	2	- (3) 2,336
August	2013	20,439	2,368	2,228	2	- (3) 2,226
September	2013	19,194	2,224	2,093	2	- (3) 2,091
October	2013	17,377	2,014	1,895	2	- (3) 1,893
November	2013	18,722	2,170	2,042	2	- (3) 2,040
December	2013	33,855	3,923	3,692	4	- (3) 3,688
January	2014	48,876	5,835	5,491	5	- (3) 5,486
February	2014	42,171	5,100	4,799	5	- (3) 4,794
March	2014	37,163	4,306	4,052	4	- (3) 4,048
April	2014	28,798	3,337	3,140	3	- (3) 3,137
		331,932	\$ 38,848	\$ 36,556	36	\$ - (3) \$ 36,520

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018 - Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03874991 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2013	19,608	\$ 3,018	\$ 2,840	3	\$ - (3)	\$ 2,837
June 2013	17,206	2,648	2,492	3	- (3)	2,489
July 2013	19,779	3,044	2,864	3	- (3)	2,861
August 2013	19,832	3,052	2,872	3	- (3)	2,869
September 2013	18,401	2,832	2,665	3	- (3)	2,662
October 2013	13,661	2,102	1,978	2	- (3)	1,976
November 2013	15,091	2,322	2,185	2	- (3)	2,183
December 2013	20,566	3,165	2,978	3	- (3)	2,975
January 2014	28,793	4,431	4,169	4	- (3)	4,165
February 2014	28,419	4,373	4,115	4	- (3)	4,111
March 2014	25,604	3,940	3,708	4	- (3)	3,704
April 2014	19,288	2,970	2,795	3	- (3)	2,792
	246,280	\$ 37,897	\$ 35,661	37	\$ - (3)	\$ 35,624

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013. Docket No. M-2012-2302811.