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E-File

May 20, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2014-2419211**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2013 through April 30, 2014**

Docket No. M-2014-2419211

May 20, 2014

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Description	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 85,726,332	\$ 65,398,132	\$ 18,825,571	\$ 1,449,628	\$ 53,001
2	Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	79,528,022	60,412,032	17,702,016	1,364,099	49,875
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	73,672,508	57,844,397	14,972,814	801,758	53,539
4	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	5,339,494	5,339,494	-	-	-
5	Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	1,051,279	27,609	327,934	695,736	-
6	Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(535,259)	(2,799,468)	2,401,268	(133,395)	(3,664)
7	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(161,580)	(288,650)	137,391	(9,804)	(517)
8	Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7)	(696,839)	(3,088,118)	2,538,659	(143,199)	(4,181)
9	Over/(Under) Collection (Including MFC/Excluding GRT) (Line 8 * MFC) (a)	(750,903)	(3,144,723)	2,541,200	(143,199)	(4,181)
10	Over/(Under) Collection (Including GRT) (Line 9 * 1.062699)	\$ (797,953)	\$ (3,341,894)	\$ 2,700,531	\$ (152,177)	\$ (4,443)

(a) Merchant Function Charge Factor
Residential 1.01833
Small Commercial & Industrial 1.001001

$1/(1 - .018) =$
 $1/(1 - .0010) =$

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-Date
1	Residential Actual TSC Revenues Billed (including GRT)	\$ 3,115,249	\$ 3,792,201	\$ 5,616,005	\$ 5,354,509	\$ 4,849,323	\$ 4,966,982	\$ 4,421,736	\$ 6,252,228	\$ 7,699,725	\$ 7,738,461	\$ 6,777,257	\$ 5,724,455	\$ 65,398,132
2	Actual TSC Revenues Billed (excluding GRT)	2,951,449	3,559,051	5,284,681	5,038,393	4,593,513	3,827,030	4,160,854	5,883,547	7,245,441	7,281,882	6,377,389	5,386,712	61,539,642
3	Merchant Function Charge Factor (MFC)	54,081	85,350	96,813	92,105	83,596	70,109	76,226	107,760	132,733	133,401	118,773	98,403	1,127,810
4	Energy Revenues Available (excluding GRT and MFC)	2,877,368	3,483,861	5,187,848	4,946,388	4,479,817	3,756,821	4,084,628	5,775,367	7,112,708	7,148,491	6,260,626	5,288,309	60,412,032
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	3,354,164	4,514,355	5,076,104	5,084,072	4,873,954	4,914,987	4,650,350	4,673,070	5,235,707	4,774,885	5,248,085	5,054,864	57,844,397
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 2)	372,576	339,989	507,400	401,068	440,517	354,960	308,946	355,859	1,891,247	182,987	(13,012)	1,962,239	5,343,684
7	Net Metering Expenses (Schedule 3B, Line 1)	10,303	598	3,458	1,140	1,241	1,622	1,380	548	1,949	1,166	1,850	1,836	27,659
8	Over/(Under) Collection (Line 6 minus Line 5 minus Line 7)	(869,895)	(1,761,199)	(359,114)	(519,990)	(636,395)	(1,514,838)	(877,048)	746,290	(16,195)	2,189,823	1,023,723	35,370	(2,799,488)
9	Small Commercial & Industrial Actual TSC Revenues Billed (including GRT)	\$ 1,491,970	\$ 1,723,968	\$ 1,532,081	\$ 1,535,822	\$ 1,483,961	\$ 1,355,937	\$ 1,298,885	\$ 1,586,143	\$ 1,767,340	\$ 1,831,137	\$ 1,707,992	\$ 1,510,814	\$ 18,825,671
10	Actual TSC Revenues Billed (excluding GRT)	1,403,844	1,622,254	1,441,688	1,444,832	1,386,407	1,275,937	1,222,232	1,482,561	1,683,067	1,723,100	1,607,164	1,421,676	17,714,862
11	Merchant Function Charge Factor (MFC)	1,404	1,218	999	1,000	966	881	844	1,000	1,148	1,190	1,111	1,055	12,846
12	Energy Revenues Available (excluding GRT and MFC)	1,402,540	1,621,056	1,440,689	1,443,832	1,395,441	1,275,056	1,221,388	1,481,531	1,681,919	1,721,910	1,606,053	1,420,621	17,702,016
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	876,626	1,282,958	1,344,393	1,360,980	1,346,925	1,381,200	1,371,107	1,408,655	1,129,770	1,064,602	1,205,785	1,200,231	14,872,814
14	Net Metering Expenses (Schedule 3B, Line 2)	173,808	30,447	39,063	1,362	815	22,550	2,461	2,412	2,569	1,334	29,785	13,905	327,834
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	352,104	307,651	57,233	81,490	40,721	(126,737)	(150,180)	80,464	529,580	655,974	370,483	208,445	2,401,298
16	Large Commercial & Industrial - Primary Actual TSC Revenues Billed (including GRT)	\$ 54,275	\$ 80,140	\$ 139,893	\$ 123,859	\$ 222,430	\$ 100,270	\$ 120,287	\$ 110,789	\$ 146,628	\$ 131,993	\$ 106,441	\$ 112,623	\$ 1,449,628
17	Actual TSC Revenues Billed (excluding GRT)	51,073	75,412	131,629	116,651	209,907	94,354	113,190	104,952	137,977	134,205	100,161	105,978	1,364,098
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	44,530	71,166	68,142	69,515	58,444	81,680	76,246	85,275	65,716	63,789	57,234	60,011	801,758
19	Net Metering Expenses (Schedule 3B, Line 3)	46,931	28,546	21,183	142,306	72,483	59,868	71,271	82,572	36,948	35,833	38,100	59,593	696,736
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(40,438)	(24,300)	42,314	(85,270)	78,380	(47,274)	(34,327)	(83,950)	35,313	24,603	4,827	(13,626)	(133,395)
21	Large Commercial & Industrial - Transmission Actual TSC Revenues Billed (including GRT)	\$ 972	\$ 2,633	\$ 1,987	\$ 1,678	\$ 2,216	\$ 27,114	\$ 2,316	\$ 1,997	\$ 6,716	\$ 1,754	\$ 1,754	\$ 1,754	\$ 53,001
22	Actual TSC Revenues Billed (excluding GRT)	915	2,478	1,879	1,579	2,179	25,514	2,179	1,879	6,320	1,651	1,651	1,651	49,875
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	1,283	32,066	1,946	1,949	1,885	1,914	1,831	1,819	3,129	1,773	2,027	1,895	53,539
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(368)	(29,610)	(67)	(370)	284	23,600	348	60	3,191	(122)	(376)	(244)	(3,664)
26	Total Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (568,387)	\$ (1,507,460)	\$ (289,654)	\$ (534,140)	\$ (771,200)	\$ (1,687,048)	\$ (1,062,207)	\$ 783,219	\$ 551,869	\$ 2,870,078	\$ 1,389,657	\$ 227,985	\$ (535,259)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 3,851,021	\$ 5,710,713	\$ 5,889,933	\$ 5,896,908	\$ 5,681,202	\$ 5,804,906	\$ 5,522,488	\$ 5,633,568	\$ 5,661,948	\$ 5,256,647	\$ 5,812,002	\$ 5,656,766	\$ 66,590,502
2	Network Transmission Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	(630)	(876)	-	-	-	-	(430)	-	1,290	7	-	(635)
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(4,589)	(7,389)	(9,765)	(7,490)	(6,164)	(6,666)	(10,063)	(9,764)	(24,921)	(22,575)	(22,741)	(7,594)	(140,123)
9	Transmission Enhancement Charges	528,554	592,514	595,928	596,623	592,963	586,330	573,388	569,024	653,247	657,671	656,543	660,307	7,265,112
10	PJM Schedule 19 Expansion Cost Recovery Mechanism	44,580	71,166	66,142	68,515	56,444	81,660	76,246	85,275	65,716	63,769	67,234	60,011	801,758
11	Cost of Payment Defaults	(99,415)	4,811	4,810	4,806	4,732	4,652	4,592	4,592	4,778	4,746	4,738	4,765	56,991
12	Other Tax Adjustment	6,396	8,906	5,473	5,478	5,430	(15,182)	-	3,671	3,739	3,740	2,804	2,804	(120,382)
13	Total Demand Components	4,286,944	6,539,955	6,495,953	6,496,325	6,278,217	6,378,619	6,098,032	6,200,611	6,498,755	5,903,529	6,447,968	6,317,048	73,709,976
Energy Components														
14	Reliability First Corporation Charge (RFC)	-	(196)	(121)	-	-	-	-	(57)	5	105	68	-	(195)
15	PJM System Control and Dispatch Service	13	(4,027)	(2,489)	-	-	-	-	(1,144)	82	1,468	1,237	7	(4,863)
16	Transmission Owner Scheduling, System Control and Dispatch Service	-	(847)	(524)	-	-	-	-	(244)	456	456	282	2	(856)
17	Regulation and Frequency Response Service	-	(3,239)	(3,598)	-	-	-	-	(426)	218	1,128	9,171	10	3,264
18	Day Ahead Scheduling Reserve	-	(1)	(4)	-	-	-	-	-	1	-	-	-	329
19	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Day Ahead (Balancing)	(322)	1,688	2,353	1,191	2,581	1,062	1,502	(29,846)	(64,817)	(2,195)	1,435	(73)	(85,331)
21	System Control and Dispatch Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Operating Reserve - Spinning Reserve Service	-	(2,362)	(446)	-	-	-	-	(28)	17	221	52,415	6	48,629
23	North American Electric Reliability Corporation Charge (NERC)	-	(137)	(85)	-	-	-	-	(40)	3	74	49	-	(136)
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	-	-	-	-	-	-	-	(7)	-	1	741	1	485
26	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Energy Components	(269)	(9,378)	(4,918)	1,191	2,591	1,062	1,502	(31,792)	(64,473)	1,300	65,743	(47)	(37,463)
28	Total	\$ 4,286,675	\$ 6,300,547	\$ 6,430,565	\$ 6,496,516	\$ 6,280,808	\$ 6,379,761	\$ 6,099,534	\$ 6,168,819	\$ 6,434,322	\$ 5,904,829	\$ 6,513,111	\$ 6,317,001	\$ 73,672,508
Demand Factors														
30	Residential	76.48%	76.00%	76.21%	77.95%	77.60%	77.04%	76.24%	75.79%	81.40%	80.85%	80.55%	80.02%	80.02%
31	Commercial & Industrial	1.64%	2.56%	2.01%	2.85%	2.14%	2.16%	2.48%	2.86%	17.53%	18.95%	18.54%	19.00%	19.00%
32	Large Commercial & Industrial - Primary	0.03%	0.51%	0.05%	0.03%	0.03%	0.03%	0.03%	0.03%	0.05%	0.05%	0.05%	0.05%	0.05%
33	Large Commercial & Industrial - Transmission	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%
Energy Factors														
34	Residential	76.0%	76.8%	81.9%	81.2%	79.4%	76.9%	80.6%	83.0%	84.2%	83.9%	83.2%	81.3%	81.3%
35	Commercial & Industrial	19.3%	18.8%	16.8%	17.5%	16.4%	16.9%	14.4%	1.4%	0.9%	0.9%	0.8%	1.0%	1.0%
36	Large Commercial & Industrial - Primary	1.6%	1.4%	1.2%	1.3%	1.2%	1.2%	1.2%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
37	Large Commercial & Industrial - Transmission	1.1%	1.0%	0.0%	0.0%	0.1%	0.0%	0.1%	0.1%	0.2%	0.1%	0.1%	0.3%	0.3%
Demand Expense Allocation														
38	Residential	3,364,384	4,521,742	5,080,133	5,063,105	4,871,887	4,914,134	4,646,140	4,699,443	5,290,019	4,773,584	5,183,355	5,054,802	57,875,858
39	Commercial & Industrial	876,680	1,294,700	1,345,219	1,360,771	1,346,050	1,380,994	1,376,838	1,413,739	1,139,239	1,064,406	1,195,342	1,200,339	14,978,207
40	Large Commercial & Industrial - Primary	44,580	71,166	66,142	68,515	56,444	81,660	76,246	85,275	65,716	63,769	67,234	60,011	801,758
41	Large Commercial & Industrial - Transmission	1,283	32,089	1,946	1,949	1,885	1,914	1,831	1,819	3,129	1,771	1,934	1,895	53,639
Energy Expense Allocation														
42	Residential	(210)	(7,387)	(4,029)	967	2,057	853	1,210	(26,373)	(54,312)	1,061	54,710	(68)	(31,461)
43	Commercial & Industrial	(52)	(1,762)	(826)	209	475	216	289	(5,044)	(9,462)	186	10,441	(6)	(5,283)
44	Large Commercial & Industrial - Primary	(4)	(136)	(61)	15	57	13	21	(204)	(672)	11	497	(1)	(46)
45	Large Commercial & Industrial - Transmission	(3)	(93)	(2)	-	2	-	2	(41)	(120)	2	83	-	(160)
Total														
46	Residential	\$ 3,364,184	4,814,355	5,076,104	5,064,072	4,873,954	4,914,987	4,650,350	4,673,070	5,235,707	4,774,685	5,248,065	5,054,864	57,844,397
47	Commercial & Industrial	876,628	1,282,938	1,344,393	1,360,980	1,346,525	1,381,200	1,371,107	1,408,655	1,139,770	1,064,602	1,205,785	1,200,231	14,972,814
48	Large Commercial & Industrial - Primary	44,580	71,166	66,142	68,515	56,444	81,660	76,246	85,275	65,716	63,769	67,234	60,011	801,758
49	Large Commercial & Industrial - Transmission	1,283	32,089	1,946	1,949	1,885	1,914	1,831	1,819	3,129	1,771	1,934	1,895	53,639
50	Total	\$ 4,286,675	\$ 6,300,547	\$ 6,430,565	\$ 6,496,516	\$ 6,280,808	\$ 6,379,761	\$ 6,099,534	\$ 6,168,819	\$ 6,434,322	\$ 5,904,829	\$ 6,513,111	\$ 6,317,001	\$ 73,672,508

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 11,472	\$ 16,887	\$ 17,449	\$ 17,449	\$ 16,886	\$ 17,450	\$ 16,887	\$ 17,450	\$ 13,087	\$ 11,821	\$ 13,087	\$ 12,665	\$ 182,590
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	71,945	65,722	64,960	64,749	64,191	54,226	54,310	43,160	43,759	43,352	32,495	33,102	635,971
4	Reactive Supply and Voltage Control from Generation Sources Service	29,628	50,272	32,755	100,055	38,731	78,075	80,913	74,406	(5,645)	(66,782)	161	106	423,575
5	Reactive Services Charges	629	825	807	812	799	675	294	234	326	323	242	439	6,405
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	(15)	(22)	(29)	(22)	(18)	(20)	(31)	(30)	(56)	(51)	(51)	(17)	(362)
8	Non-Firm Point-to-Point Transmission Service Credits	1,574	1,752	1,762	1,762	1,762	1,762	1,762	1,762	1,451	1,478	1,478	1,478	19,783
9	Transmission Enhancement Charges	14	14	14	14	14	14	14	14	10	11	11	11	155
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	(133)	-	-	-	-	-	-	-	-	-	-	-	803
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	\$ 115,114	\$ 135,450	\$ 117,718	\$ 184,819	\$ 123,365	\$ 152,182	\$ 154,149	\$ 136,996	\$ 52,932	\$ 152	\$ 48,359	\$ 47,784	\$ 1,269,020
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,820	2,676	2,800	3,317	3,104	2,771	2,507	4,574	2,359	2,131	1,780	1,734	33,573
14	PJM System Control and Dispatch Service	80,512	54,782	56,852	67,863	64,301	51,669	38,607	32,443	43,103	39,790	33,125	35,012	598,069
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,509	11,565	12,103	14,333	13,415	11,977	10,836	8,530	9,590	8,665	7,237	7,050	131,810
16	Regulation and Frequency Response Service	64,811	44,562	73,629	50,211	38,572	31,502	26,320	20,840	116,292	54,525	61,623	36,642	619,529
17	Day Ahead Scheduling Reserve	2,539	1,414	75,621	718	11,726	6	(967)	(895)	55,282	456	65	2	145,967
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	43,841	34,366	24,387	13,727	48,759	10,156	8,660	16,879	67,525	18,011	9,772	13,685	309,766
20	Real Time (Balancing)	26,141	52,060	120,072	48,875	111,127	79,524	51,515	121,604	1,242,516	23,571	(250,373)	19,661	1,646,293
21	Synchronous Condensing Charge	5	-	956	-	-	-	-	88	88	-	-	-	1,049
22	Operating Reserve - Spinning Reserve Service	15,326	408	19,877	13,703	21,973	12,060	15,517	10,801	281,101	31,464	66,627	31,954	520,811
23	North American Electric Reliability Corporation Charge (NERC)	2,671	1,871	1,958	2,319	2,171	1,938	1,754	3,112	1,660	1,500	1,253	1,221	23,428
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	346	(164)	742	570	1,337	448	389	164	18,350	2,342	7,108	1,155	32,787
26	Michigan-Ontario Phase Angle Regulators	941	909	685	611	667	717	659	611	449	390	412	339	7,390
27	Total Energy Components	\$ 257,462	\$ 204,459	\$ 385,682	\$ 216,247	\$ 317,152	\$ 202,768	\$ 155,737	\$ 218,663	\$ 1,838,315	\$ 182,845	\$ (61,371)	\$ 148,455	\$ 4,070,474
28	Total	\$ 372,576	\$ 339,909	\$ 507,400	\$ 401,066	\$ 440,517	\$ 354,950	\$ 309,946	\$ 355,659	\$ 1,891,247	\$ 182,997	\$ (13,012)	\$ 186,239	\$ 5,339,494

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
1	Residential	\$ 10,303	\$ 596	\$ 3,458	\$ 1,140	\$ 1,741	\$ 1,622	\$ 1,380	\$ 548	\$ 1,949	\$ 1,186	\$ 1,850	\$ 1,836	\$ 27,609
2	Small Commercial & Industrial	\$ 173,808	\$ 30,447	\$ 39,063	\$ 1,362	\$ 8,195	\$ 22,593	\$ 2,461	\$ 2,412	\$ 2,569	\$ 1,334	\$ 29,785	\$ 13,905	\$ 327,984
3	Large Commercial & Industrial - Primary	\$ 46,931	\$ 28,548	\$ 21,183	\$ 142,306	\$ 72,483	\$ 59,968	\$ 71,271	\$ 82,572	\$ 36,948	\$ 35,833	\$ 38,100	\$ 59,593	\$ 695,736
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 231,042	\$ 59,591	\$ 63,704	\$ 144,808	\$ 82,419	\$ 84,183	\$ 75,112	\$ 85,532	\$ 41,466	\$ 38,353	\$ 69,735	\$ 75,334	\$ 1,051,279

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	898,946,511	950,624,457	1,199,787,738	1,138,905,340	1,004,390,945	877,450,283	974,683,232	1,402,321,566	1,751,920,627	1,781,393,717	1,568,536,231	1,318,338,275	14,897,397,322
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Net KWH	434,024,258	457,504,951	572,040,605	540,954,370	492,621,600	423,041,378	490,301,051	703,834,302	891,743,328	916,714,856	811,754,103	880,544,266	7,404,778,818
4	Less: Shoppers	464,824,253	493,319,858	637,744,533	598,554,533	541,693,345	454,408,905	494,382,711	698,487,264	860,177,259	864,679,121	756,784,128	637,784,008	7,492,618,504
5	Net KWH	1,090,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423
6	KWH for Use in Energy Allocation	502,279,734	533,018,066	678,262,747	646,390,366	585,366,776	480,319,753	534,166,266	794,597,148	924,397,153	934,261,847	817,662,134	689,118,766	81.3%
7	KWH % for Energy Expense Allocation	78.0%	76.8%	81.9%	81.2%	76.4%	75.9%	60.6%	83.0%	84.2%	83.9%	83.2%	81.3%	83.2%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	809,204,652	853,397,872	935,254,150	920,568,910	897,614,736	848,618,044	783,723,008	880,982,740	857,155,955	962,493,219	899,787,315	875,043,835	10,623,944,476
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Net KWH	693,999,944	735,727,844	806,537,344	791,263,795	772,367,342	733,839,597	673,704,990	745,932,165	807,182,771	807,366,272	755,339,234	739,942,989	9,051,603,587
11	Less: Shoppers	115,304,708	117,669,928	128,716,806	129,305,115	125,247,394	114,778,447	110,018,018	134,650,575	143,973,224	155,126,477	144,448,081	137,100,846	1,562,340,889
12	Net KWH	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423	1,080,423
13	KWH for Use in Energy Allocation	124,983,544	127,139,089	139,074,945	139,710,596	135,326,341	124,014,934	118,871,422	145,466,218	162,041,916	167,610,155	156,073,232	148,133,668	17.5%
14	KWH % for Energy Expense Allocation	19.3%	16.8%	16.8%	17.9%	16.4%	15.9%	17.9%	18.0%	14.7%	15.1%	15.9%	17.5%	17.5%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	506,328,060	520,030,973	538,240,780	558,155,610	545,900,900	523,996,960	480,929,100	501,951,940	512,804,240	510,117,310	496,150,940	489,099,970	6,183,606,803
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Net KWH	496,644,540	510,731,953	528,572,800	548,581,650	530,459,330	517,032,390	472,227,220	493,881,070	505,515,120	500,708,820	489,094,860	481,402,990	6,072,851,833
18	Less: Shoppers	9,683,520	9,299,020	9,667,800	9,573,960	15,442,570	6,964,560	1,039,490	1,370,870	9,289,120	9,406,490	7,055,080	7,696,990	110,754,970
19	Net KWH	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21
20	KWH for Use in Energy Allocation	10,203,024	9,797,896	10,186,555	10,087,586	16,271,036	7,338,228	9,168,720	8,988,493	9,787,465	9,915,254	7,434,628	6,109,909	0.6%
21	KWH % for Energy Expense Allocation	1.6%	1.4%	1.4%	1.3%	2.2%	1.2%	1.4%	0.9%	0.9%	0.9%	0.6%	1.0%	1.0%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	555,269,900	518,396,100	494,071,200	496,208,800	496,355,500	513,960,700	513,738,100	488,314,900	466,030,200	466,634,800	456,006,800	727,511,300	6,191,499,300
23	Less: Net Metering	548,278,900	511,854,100	493,796,200	495,946,800	494,887,500	513,694,700	513,074,100	487,659,900	464,031,800	465,073,200	454,654,200	724,869,300	6,167,469,700
24	Net KWH	7,991,000	6,542,000	335,000	262,000	468,000	266,000	664,000	1,445,000	1,998,400	1,561,600	1,352,600	2,642,000	24,029,600
25	Less: Factor	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241	1,028,241
26	Net KWH	6,962,759	5,513,759	333,759	260,759	466,759	263,759	662,759	1,416,759	1,976,159	1,533,359	1,324,359	2,613,759	23,001,359
27	KWH % for Energy Expense Allocation	1.1%	1.0%	0.0%	0.0%	0.1%	0.0%	0.1%	0.1%	0.2%	0.1%	0.1%	0.3%	0.3%
Total														
28	Actual KWH Sales Billed	2,769,651,123	2,842,649,402	3,167,353,268	3,113,636,660	2,973,262,081	2,764,026,007	2,753,073,440	3,272,571,146	3,687,911,052	3,720,639,046	3,420,481,286	3,410,993,380	37,896,447,901
29	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Net KWH	2,173,047,642	2,215,798,948	2,400,887,039	2,376,446,615	2,290,344,772	2,187,608,065	2,139,307,371	2,430,317,437	2,666,473,019	2,689,863,088	2,510,841,397	2,625,759,545	28,706,694,938
31	Less: Shoppers	586,039,481	626,850,454	768,486,229	737,390,045	682,917,309	576,417,942	613,766,069	842,357,709	1,021,438,043	1,030,775,939	909,639,859	785,233,835	3,185,752,963
32	KWH for Use in Energy Allocation	643,989,464	676,693,081	827,868,233	796,458,603	737,434,438	622,602,536	662,888,199	909,556,573	1,103,279,139	1,113,368,730	962,578,874	848,075,212	9,925,013,092

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) (2)	(C) Total		(E) Residential		(G) Small Comm. & Industrial		(H) Large Comm. & Industrial		(I) Large Comm. & Industrial - Primary		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection			
1	May 2013	5.25%	19	\$ (558,337)	\$ (46,416)	(869,695)	\$ (72,293)	352,104	\$ 29,268	(40,438)	\$ (3,361)	(40,438)	\$ (3,361)	(368)	\$ (30)	
2	June	5.00%	18	(1,507,460)	(113,060)	(1,761,199)	(132,090)	307,651	23,074	(24,302)	(1,823)	(24,302)	(1,823)	(29,610)	(2,221)	
3	July	5.00%	17	(299,634)	(21,225)	(398,114)	(28,271)	57,233	4,054	42,314	2,997	42,314	2,997	(67)	(5)	
4	August	5.50%	16	(534,140)	(39,170)	(519,990)	(38,133)	81,490	5,976	(95,270)	(6,986)	(95,270)	(6,986)	(370)	(27)	
5	September	5.75%	15	(717,200)	(51,548)	(836,595)	(60,130)	40,721	2,927	78,380	5,634	78,380	5,634	294	21	
6	October	5.75%	14	(1,667,049)	(111,831)	(1,514,638)	(101,607)	(128,737)	(8,636)	(47,274)	(3,171)	(47,274)	(3,171)	23,600	1,563	
7	November	6.00%	13	(1,063,207)	(69,109)	(877,048)	(57,008)	(152,180)	(9,892)	(34,327)	(2,232)	(34,327)	(2,232)	348	23	
8	December	5.75%	12	763,219	43,885	746,290	42,912	80,464	4,627	(63,595)	(3,657)	(63,595)	(3,657)	60	3	
9	January 2014	5.75%	11	551,889	29,089	(16,195)	(854)	529,580	27,913	35,313	1,861	35,313	1,861	3,191	169	
10	February	6.00%	10	2,870,078	143,504	2,189,623	109,481	655,974	32,799	24,603	1,230	24,603	1,230	(122)	(6)	
11	March	6.25%	9	1,398,657	65,561	1,023,723	47,987	370,483	17,366	4,827	226	4,827	226	(376)	(18)	
12	April	5.75%	8	227,985	8,740	35,370	1,356	206,485	7,915	(13,626)	(522)	(13,626)	(522)	(244)	(9)	
13				\$ (535,259)	\$ (161,580)	\$ (2,799,468)	\$ (288,650)	\$ 2,401,268	\$ 137,391	\$ (9,804)	\$ (9,804)	\$ (9,804)	\$ (9,804)	\$ (3,664)	\$ (517)	

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000149495 \$/KWH (2)	Net TSC - 1 Revenue (4)
May 2013	3,192,854	3,004,476	54,081	73,027 (5)	2,877,368
June 2013	3,860,574	3,632,800	66,390	73,749	3,493,661
July 2013	5,715,735	5,378,506	96,813	93,845	5,187,848
August 2013	5,449,552	5,128,028	92,305	89,435	4,946,288
September 2013	4,935,393	4,644,205	83,596	80,992	4,479,617
October 2013	4,139,173	3,884,962	70,109	67,932	3,756,921
November 2013	4,500,278	4,234,760	76,226	73,906	4,084,628
December 2013	6,363,195	5,987,767	107,780	104,420	5,775,567
January 2014	7,836,379	7,374,033	132,733	128,592	7,112,708
February 2014	7,875,831	7,411,157	133,401	129,265	7,148,491
March 2014	6,894,127	6,487,374	116,773	109,975	6,260,626
April 2014	5,809,625	5,466,857	86,403	80,145	5,288,309
	\$ 66,572,716	\$ 62,644,925	\$ 1,127,610	\$ 1,105,283	\$ 60,412,032

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC 018, Small Commercial and Industrial, 0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I Month	(A)		(B)		(C)		(D)		(E)
	Year	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (.003436625) \$/KWH	Net TSC - 1 Revenue (4)	Net TSC - 1 Revenue (4)	Net TSC - 1 Revenue (4)	
May	2013	1,491,970	1,403,944	1,404	- (5)	1,402,540	1,402,540		
June	2013	1,294,226	1,217,867	1,218	(404,387)	1,621,036	1,621,036		
July	2013	1,061,995	999,337	999	(442,351)	1,440,689	1,440,689		
August	2013	1,063,187	1,000,459	1,000	(444,373)	1,443,832	1,443,832		
September	2013	1,026,545	965,979	966	(430,428)	1,395,441	1,395,441		
October	2013	936,755	881,486	881	(394,451)	1,275,056	1,275,056		
November	2013	897,067	844,140	844	(378,092)	1,221,388	1,221,388		
December	2013	1,094,386	1,029,817	1,030	(462,744)	1,491,531	1,491,531		
January	2014	1,219,623	1,147,665	1,148	(515,402)	1,661,919	1,661,919		
February	2014	1,264,599	1,189,988	1,190	(533,112)	1,721,910	1,721,910		
March	2014	1,180,390	1,110,747	1,111	(496,417)	1,606,053	1,606,053		
April	2014	1,121,472	1,055,305	1,055	(366,371)	1,420,621	1,420,621		
		\$ 13,652,215	\$ 12,846,734	\$ 12,846	\$ (4,868,128)	\$ 17,702,016	\$ 17,702,016		

(1) Column (B) times (1-GRT)
(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
(3) Residential MFC .018, Small Commercial and Industrial .0010
(4) Column (C) less Column (D) less Column E for the respective month.
(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues	2013	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	2013	Transmission Service Charge Revenues (Merchant Function Charge)	2013	Recouped Through E Factor	2013	Net TSC - 1 Revenue (4)	2013
May	54,275	51,073	-	-	-	-	-	51,073		
June	80,140	75,412	-	-	-	-	-	75,412		
July	139,893	131,639	-	-	-	-	-	131,639		
August	123,859	116,551	-	-	-	-	-	116,551		
September	222,430	209,307	-	-	-	-	-	209,307		
October	100,270	94,354	-	-	-	-	-	94,354		
November	120,287	113,190	-	-	-	-	-	113,190		
December	110,789	104,252	-	-	-	-	-	104,252		
January	146,628	137,977	-	-	-	-	-	137,977		
February	131,993	124,205	-	-	-	-	-	124,205		
March	106,441	100,161	-	-	-	-	-	100,161		
April	112,623	105,978	-	-	-	-	-	105,978		
	<u>\$ 1,449,628</u>	<u>\$ 1,364,099</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,364,099</u>		

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Large C&I - Transmission	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May 2013	972	915	-	-	915
June 2013	2,633	2,478	-	-	2,478
July 2013	1,997	1,879	-	-	1,879
August 2013	1,678	1,579	-	-	1,579
September 2013	2,316	2,179	-	-	2,179
October 2013	27,114	25,514	-	-	25,514
November 2013	2,316	2,179	-	-	2,179
December 2013	1,997	1,879	-	-	1,879
January 2014	6,716	6,320	-	-	6,320
February 2014	1,754	1,651	-	-	1,651
March 2014	1,754	1,651	-	-	1,651
April 2014	1,754	1,651	-	-	1,651
	<u>\$ 53,001</u>	<u>\$ 49,875</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 49,875</u>

- (1) Column (B) times (1-GRT)
- (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
- (3) Residential MFC .018, Small Commercial and Industrial .0010
- (4) Column (C) less Column (D) less Column E for the respective month.
- (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	
1	Balance - May 1, 2013 (3)		\$ 9,713,385		\$ (1,128,821)		\$ 4,868,128		\$ 600,013		\$ -		\$ 600,013		\$ -		\$ -		\$ 5,374,065	
2	May 2013	\$ 73,027	9,786,412	\$ 73,027	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	4,868,128	\$ -	600,013	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065	
3	June 2013	(330,638)	9,455,774	\$ 73,749	(982,045)	\$ (404,387)	4,463,741	\$ -	600,013	\$ -	4,463,741	\$ -	600,013	\$ -	4,463,741	\$ -	600,013	\$ -	5,374,065	
4	July 2013	(348,506)	9,107,268	\$ 93,845	(888,200)	\$ (442,351)	4,021,390	\$ -	600,013	\$ -	4,021,390	\$ -	600,013	\$ -	4,021,390	\$ -	600,013	\$ -	5,374,065	
5	August 2013	(354,938)	8,752,330	\$ 88,435	(798,765)	\$ (444,373)	3,577,017	\$ -	600,013	\$ -	3,577,017	\$ -	600,013	\$ -	3,577,017	\$ -	600,013	\$ -	5,374,065	
6	September 2013	(349,436)	8,402,894	\$ 80,992	(717,773)	\$ (430,428)	3,146,589	\$ -	600,013	\$ -	3,146,589	\$ -	600,013	\$ -	3,146,589	\$ -	600,013	\$ -	5,374,065	
7	October 2013	(326,519)	8,076,375	\$ 67,932	(649,841)	\$ (394,451)	2,752,138	\$ -	600,013	\$ -	2,752,138	\$ -	600,013	\$ -	2,752,138	\$ -	600,013	\$ -	5,374,065	
8	November 2013	(304,185)	7,772,189	\$ 73,905	(575,935)	\$ (378,092)	2,374,046	\$ -	600,013	\$ -	2,374,046	\$ -	600,013	\$ -	2,374,046	\$ -	600,013	\$ -	5,374,065	
9	December 2013	(358,324)	7,413,865	\$ 104,420	(471,515)	\$ (462,744)	1,911,302	\$ -	600,013	\$ -	1,911,302	\$ -	600,013	\$ -	1,911,302	\$ -	600,013	\$ -	5,374,065	
10	January 2014	(386,810)	7,027,055	\$ 128,592	(342,923)	\$ (515,402)	1,395,900	\$ -	600,013	\$ -	1,395,900	\$ -	600,013	\$ -	1,395,900	\$ -	600,013	\$ -	5,374,065	
11	February 2014	(403,847)	6,623,208	\$ 129,265	(213,658)	\$ (533,112)	862,788	\$ -	600,013	\$ -	862,788	\$ -	600,013	\$ -	862,788	\$ -	600,013	\$ -	5,374,065	
12	March 2014	(386,442)	6,236,766	\$ 109,975	(103,683)	\$ (496,417)	386,371	\$ -	600,013	\$ -	386,371	\$ -	600,013	\$ -	386,371	\$ -	600,013	\$ -	5,374,065	
13	April 2014	(286,226)	5,950,540	\$ 80,145	(23,538)	\$ (366,371)	-	\$ -	600,013	\$ -	-	\$ -	600,013	\$ -	-	\$ -	600,013	\$ -	5,374,065	
14		\$ (3,762,845)	\$ 5,950,540	\$ 1,105,283	\$ (23,538)	\$ (4,868,128)	\$ -	\$ -	\$ 600,013	\$ -	\$ -	\$ -	\$ 600,013	\$ -	\$ -	\$ -	\$ 600,013	\$ -	\$ 5,374,065	

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2013-2361630) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over/(under) is obtained from the reconciliation filing M-2012-2302811, filed May 17, 2013, schedule 1, line 6 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.