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FEDERAL EXPRESS

May 23, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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MAY 23 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 154 to
Tariff - Electric Pa. P.U.C. No. 201
Docket Nos. M-2014-2422722**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are corrected pages to Supplement No. 154 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, in the above-captioned proceeding, implements PPL Electric's Generation Supply Charge-1 ("GSC-1") and Generation Supply Charge-2 ("GSC-2"), which were previously filed May 20, 2014.

Specifically, the following corrections have been made:

Page No. 19Z.6

Page added. Inadvertently omitted from the May 20, 2014 filing.

Page 2 and 3A

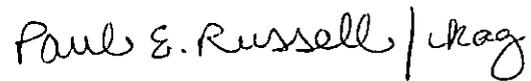
Revised List of Changes and Table of Contents page numbers referencing Page No. 19Z.6

PPL respectfully requests that the Commission discard the previously filed tariff pages and replace them with the enclosed amended tariff pages.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 23, 2014, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell" followed by a stylized flourish or mark that looks like a vertical line with a loop at the top.

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Ms. Lori Burger

Mr. John R. Evans
J. Edward Simms, Esquire

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.4, 19Z.5 and 19Z.5C

Beginning June 1, 2014, the peak demand will be based on the customer's ICAP peak load contribution to PJM peak load assigned for the 2014-2015 PJM Planning Year. Also, the Fixed Price Service and TOU charges are set forth for the period June 1, 2014 through August 31, 2014.

Generation Supply Charge -2 (GSC-2)
Page No. 19Z.6

Beginning June 1, 2014, the peak demand will be based on the customer's ICAP peak load contribution to PJM peak load assigned for the 2014-2015 PJM Planning Year.

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	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
	18J	Original
CTC - Page Intentionally Left Blank-----	19J	Fifth
Page Intentionally Left Blank-----	19J.1	Second
RED - Page Intentionally Left Blank-----	19L	Sixth
Page Intentionally Left Blank-----	19L.1	Third
Net Metering for Renewable Customers-Generators -----	19L.2	Fifth
	19L.3	Fifth
	19L.4	Fifth
	19L.4A	Second
Green Power Option -----	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Tenth
DSIR - Page Intentionally Left Blank-----	19T	Sixth
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Page Intentionally Left Blank-----	19V	Third
DSRR - Page Intentionally Left Blank-----	19W	Eighth
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Transmission Service Charge -----	19Z	Ninth
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	19Z.5B	Fifth
	19Z.5C	Twelfth
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	19Z.7A	Fourth
	19Z.7B	Fourth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8	Fourth
	19Z.9	Second
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Merchant Function Charge -----	19Z.11	Fourth
Smart Meter Rider -----	19Z.12	Third
	19Z.13	First
	19Z.14	Sixth

(Continued)

GENERATION SUPPLY CHARGE-2

(C)

Beginning on June 1, 2014, the Generation Supply Charge-2 (GSC-2) shall be charged to each customer in the Large Commercial & Industrial Customer Class who takes Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules LP-4, LP-5, LPEP, and standby service for the foregoing rate schedules. The GSC-2 will not apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW, but the GSC-2 will apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater. This peak demand will be based on the customer's ICAP peak load contribution assigned for the 2014-2015 PJM Planning Year. The GSC-2 shall have one rate option provision: Hourly Default Service Option.

PURPOSE

The Hourly Default Service Rate Option provides default electric generation service to eligible customers in the Commercial & Industrial Customer Class who have not selected an alternative generation supplier.

PRICING PROVISIONS

All of the following charges apply to this rate option.

- GSC-2 Energy Charge per KWH: The product of actual real-time PL Zone Locational Marginal Prices for each hour of the billing month expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- GSC-2 Capacity Charge: The product of the PJM Reliability Pricing Model ("RPM") price of capacity expressed in dollars per KW-Day, as reported by PJM for the PL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSC-2 Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than non-market-based transmission service charges), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits. PPL Electric's charges shall be a monthly pro rata amortization of the actual costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent 12-month period ended May 31 (as determined by amortizing such costs ratably over a 12-month period) plus the monthly amortization of the cost of administering that program prior to June 1, 2013 (as determined by amortizing such costs ratably over the 24-month period June 1, 2013 through May 31, 2015). In addition, the initial computation period will include any remaining over or undercollection balance as of May 31, 2013 related to application of the GSC-2 for the Large Commercial and Industrial Customer Class.

(Continued)

From: (610) 774-4254
 Paul E Russell
 PPL Corporation
 2 N 9th Street

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Allentown, PA 18101

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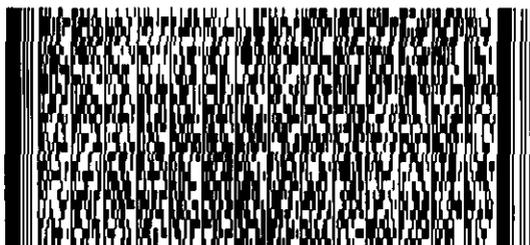


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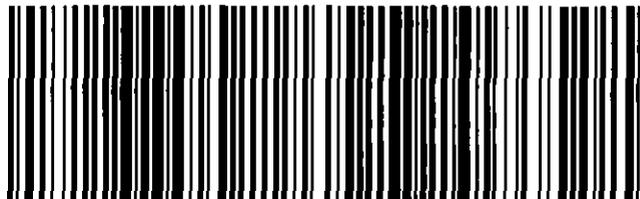
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