

Philadelphia Gas Works

Gregory J. Stunder
Senior Attorney



800 W. Montgomery Avenue, Philadelphia, PA 19122
Telephone: (215) 684-6878 – Fax (215) 684-6798
Email: greg.stunder@pgworks.com

May 30, 2014

VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **Pa. PUC v. Philadelphia Gas Works; R-2013-2346376,
June 1, 2014 Third Quarterly GCR Filing**

Dear Secretary Chiavetta:

Enclosed for filing is an original of PGW's Quarterly Gas Cost Rate ("GCR") filing. If you have any questions, please contact me.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over a printed name. The signature is fluid and cursive, with the first and last names being most prominent.

Gregory J. Stunder

Enclosures

cc: *All Parties of Record*
Erin Laudenslager, Fixed Utility Services (w/enc.)

RECEIVED

JUNE 1, 2014

3RD QUARTER GCR FILING

MAY 30 2014

TABLE OF CONTENTS

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Levelized Gas Cost Rate.....	Schedule 1
Price to Compare (\$/MCF).....	Schedule 1(a)
Sales & Volumes	Schedule 2
Projected Applicable Fuel Expense.....	Schedule 3
Fiscal Year 2014 Actual Data – September 2013 Through April 2014.....	Schedule 4(a)
C-Factor Reconciliation – September 2013 Through April 2014.....	Schedule 4(b)
E-Factor Reconciliation – Fiscal Year 2014.....	Schedule 4(c)
IRC-Factor Revenue Billed – September 2013 Through April 2014.....	Schedule 4(d)
Reconciliation of Demand Charges – September 2013 Through April 2014.....	Schedule 4(e)
Interruptible Revenue Credit – June 1, 2014.....	Schedule 5(a)
Interruptible Revenue Margin – June 2014 Through May 2015.....	Schedule 5(b)
Calculation of Recovered Charges.....	Schedule 6
Changes in Rates.....	Schedule 7
Universal Service & Energy Conservation Surcharge (USC)	Schedule 8
Statement of Reconciliation – USC Surcharge – Sept. 2013 To May 2014.....	Schedule 9
Efficiency Cost Recovery (ECR) Surcharge.....	Schedule 10(a)
Efficiency Cost Recovery (ECR) Surcharge- Statement of Reconciliation.....	Schedule 10(b)
Load Balancing Surcharge – June 1, 2014.....	Schedule 11
Natural Gas Prices.....	Schedule 12
Actual Natural Gas Billed.....	Schedule 13
Summary of Fuels Purchased	Schedule 14

Philadelphia Gas Works

RECEIVED

Levelized Gas Cost Rate

3rd Qtr Filing - June 1, 2014

MAY 30 2014

Formula:
GCR = SSC + GAC - IRC

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			45,789,972	Schedule 2
Net Natural Gas Expense	\$ 58,712,912	\$ 237,166,044	\$ 295,878,956	
Purchased Electric & Misc Expenses	\$ -	\$ 826,214	\$ 826,214	
Total Natural Gas Expense	\$ 58,712,912	\$ 237,992,258	\$ 296,705,170	Schedule 3
C-Factor Reconciliation	\$ (13,462,099)	\$ 23,755,320	\$ 10,293,221	Schedule 4(b)
C = Total Applicable GCR Expense	\$ 45,250,813	\$ 261,747,578	\$ 306,998,392	
SSC = C / S	\$ 0.9882	\$ 5.7163	\$ 6.7045	
Adjustment For:				
E-Factor Volumes (Mcf)			3,173,337	
E-Factor Reconciliation	\$ 94,686	\$ (477,874)	\$ (383,188)	Schedule 4(c)
E = E-Factor	\$ 0.0298	\$ (0.1506)	\$ (0.1208)	
Interruptible Revenue Credit			\$ (220,662)	Schedule 5(a)
IRC = Interruptible Revenue Credit / S			\$ (0.0048)	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 306,835,866	
<u>GCR = SSC + GAC - IRC</u>			\$ 6.5886	
SSC in effect 6/01/14	\$ 0.9822	\$ 5.6813	\$ 6.6635	
GAC in effect 6/01/14	\$ 0.0257	\$ (0.1297)	\$ (0.1040)	
IRC in effect 6/01/14			\$ 0.0047	
GCR in effect 6/01/14			\$ 6.5642	Schedule 6
Recovery Test on:				
Firm Sales (Mcf)			45,789,972	
= GCR Projected Recovery		\$	304,678,277	
= Load Balancing Revenue		\$	1,156,985	
= LNG Sales Demand Revenue		\$	999,799	
= Total Projected Recovery		\$	306,835,062	Schedule 6
Compared To				
Net Applicable GCR Expenses		\$	306,835,866	
= Net Over/(Under) Recovery		\$	(803)	
Degree Days			4,256	

Philadelphia Gas Works

Price To Compare (\$ / MCF)

June 1, 2014

	GCR	GCA	SSC	MFC	MFC Charge	GPC Charge	GAC	Price to Compare
	1	2	3 = (1 - 2)	4	5 = (1 * 4)	6	7	8 = (3 + 5 + 6 + 7)
ResidentialGS	\$6.5642	(\$0.0993)	\$6.6635	4.68%	\$0.3072	\$0.0400	(\$0.1040)	\$6.9067
Commercial GS	\$6.5642	(\$0.0993)	\$6.6635	0.28%	\$0.0184	\$0.0400	(\$0.1040)	\$6.6179
Industrial GS	\$6.5642	(\$0.0993)	\$6.6635	0.30%	\$0.0197	\$0.0400	(\$0.1040)	\$6.6192
Phila. Housing Authority (PHA)	\$6.5642	(\$0.0993)	\$6.6635	0%	\$0.0000	\$0.0400	(\$0.1040)	\$6.5995
Municipal (MS)	\$6.5642	(\$0.0993)	\$6.6635	0%	\$0.0000	\$0.0400	(\$0.1040)	\$6.5995
NGV Firm	\$6.5642	(\$0.0993)	\$6.6635	0%	\$0.0000	\$0.0400	(\$0.1040)	\$6.5995
Phila. Housing Authority (GS)	\$6.5642	(\$0.0993)	\$6.6635	0%	\$0.0000	\$0.0400	(\$0.1040)	\$6.5995

SALES & VOLUMES

JUNE 2014 THROUGH MAY 2015

MONTH	TOTAL VOLUMES	FIRM TRANSPORT VOLUMES	BILLED SALES	INTERRUPTIBLE SALES	LNG SALES	AIR CONDITIONING SALES	GCR FIRM SALES	SENIOR CITIZEN DISCOUNT SALES	APPLICABLE VOLUMES
	1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
JUNE 2014	1,420,085	165,891	1,254,194	3,566	85,530	893	1,164,205	7,426	1,322,670
JULY	1,269,191	154,629	1,114,562	3,685	88,381	1,122	1,021,373	6,243	1,169,759
AUGUST	1,167,882	142,398	1,025,484	3,685	88,381	1,209	932,209	5,657	1,068,949
SEPTEMBER	1,179,050	145,764	1,033,286	1,850	85,530	1,209	944,697	5,401	1,085,059
OCTOBER	1,840,356	225,792	1,614,564	1,912	88,381	206	1,524,065	9,668	1,740,189
NOVEMBER	3,879,264	388,835	3,490,429	1,850	85,530	-	3,403,049	24,939	3,766,945
DECEMBER	6,622,343	606,132	6,016,211	1,912	88,381	-	5,925,918	44,770	6,487,280
JANUARY 2015	10,427,148	804,594	9,622,555	1,912	89,497	-	9,531,146	74,038	10,261,702
FEBRUARY	9,084,223	684,658	8,399,565	1,727	71,876	-	8,325,962	64,005	8,946,615
MARCH	7,036,939	556,084	6,480,855	1,912	79,577	-	6,399,366	47,771	6,907,678
APRIL	4,890,127	367,302	4,522,825	1,850	79,020	-	4,441,954	32,584	4,776,673
MAY	<u>2,479,925</u>	<u>220,032</u>	<u>2,259,893</u>	<u>1,912</u>	<u>81,654</u>	<u>299</u>	<u>2,176,028</u>	<u>14,491</u>	<u>2,381,569</u>
TOTAL	51,296,532	4,462,110	46,834,422	27,775	1,011,738	4,938	45,789,972	336,993	49,915,089

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Projected Applicable Fuel Expense
SUMMARY
FY 2013-2014 3rd Quarter Filing**

	JUNE 2014	JULY 2014	AUGUST 2014	SEPTEMBER 2014	OCTOBER 2014	NOVEMBER 2014	DECEMBER 2014	JANUARY 2015	FEBRUARY 2015	MARCH 2015	APRIL 2015	MAY 2015	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	\$4,954,779	\$4,937,928	\$4,937,928	\$4,673,612	\$4,647,389	\$4,901,582	\$5,079,051	\$5,079,051	\$5,117,492	\$5,063,099	\$4,673,612	\$4,647,389	\$58,712,912
COMMODITY CHARGE	\$14,112,557	\$13,132,327	\$13,448,991	\$14,662,621	\$22,393,141	\$24,935,587	\$26,185,303	\$24,040,566	\$25,111,305	\$22,009,295	\$21,859,567	\$19,881,833	\$241,773,093
TOTAL NATURAL GAS BILLED	\$19,067,337	\$18,070,255	\$18,386,919	\$19,336,233	\$27,040,529	\$29,837,169	\$31,264,354	\$29,119,617	\$30,228,797	\$27,072,393	\$26,533,179	\$24,529,222	\$300,486,005
INTERRUPTIBLE & A/C CREDIT	\$20,662	\$22,982	\$23,247	\$14,591	\$10,620	\$9,684	\$10,055	\$10,118	\$9,136	\$9,954	\$8,760	\$10,402	\$160,212
SENDOUT VOLUME IN MCF	4,617	4,977	5,067	3,167	2,193	1,916	1,979	1,979	1,788	1,979	1,916	2,289	33,865
DKT CONVERSION FACTOR	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	
PRICE \$/DKT	\$4.2666	\$4.4022	\$4.3739	\$4.3919	\$4.6174	\$4.8196	\$4.8429	\$4.8728	\$4.8717	\$4.7941	\$4.3598	\$4.3321	
GAS USED FOR UTILITY	\$14,234	\$13,277	\$28,299	\$41,620	\$65,359	\$173,173	\$277,681	\$400,156	\$428,037	\$325,622	\$134,233	(\$12,500)	\$1,889,191
NATURAL GAS TO STORAGE	(\$9,171,859)	(\$8,687,984)	(\$9,040,385)	(\$9,006,122)	(\$8,699,517)	\$0	\$0	\$0	\$0	\$0	(\$5,632,361)	(\$11,050,185)	(\$61,288,412)
FROM STORAGE PGW	\$0	\$0	\$0	\$0	\$0	\$1,452,955	\$14,908,903	\$22,742,043	\$14,260,875	\$11,031,437	\$439,499	\$0	\$64,835,713
FT FROM STORAGE	\$0	\$0	\$0	\$0	\$0	\$107,346	\$649,842	\$1,006,301	\$728,626	\$245,017	\$12,643	\$0	\$2,749,774
NET NATURAL GAS STORAGE	(\$9,171,859)	(\$8,687,984)	(\$9,040,385)	(\$9,006,122)	(\$8,699,517)	\$1,452,955	\$14,908,903	\$22,742,043	\$14,260,875	\$11,031,437	(\$5,192,862)	(\$11,050,185)	\$3,547,301
LNG TO STORAGE	(\$761,962)	\$0	\$0	(\$413,537)	(\$1,519,882)	(\$2,023,487)	(\$1,368,007)	(\$488,142)	(\$628,943)	(\$1,906,605)	(\$1,649,296)	(\$1,211,132)	(\$11,970,995)
FROM LNG PGW	\$744,920	\$772,768	\$772,768	\$748,115	\$777,483	\$760,990	\$875,246	\$1,679,709	\$1,408,521	\$767,629	\$756,908	\$775,172	\$10,840,231
FT FROM LNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NET LNG STORAGE	(\$17,043)	\$772,768	\$772,768	\$334,578	(\$742,399)	(\$1,262,497)	(\$492,761)	\$1,191,567	\$779,578	(\$1,138,976)	(\$892,388)	(\$435,961)	(\$1,130,764)
LNG SALES FROM LNG TANK	\$408,457	\$424,246	\$424,246	\$410,561	\$425,784	\$417,232	\$437,601	\$447,709	\$361,105	\$401,912	\$403,002	\$412,328	\$4,974,184
SENDOUT VOLUMES (MCF)	85,530	88,381	88,381	85,530	88,381	85,530	88,381	89,497	71,876	79,577	79,020	81,654	1,011,738
@ AVG LNG COMMODITY RATE	\$4.7756	\$4.8002	\$4.8002	\$4.8002	\$4.8176	\$4.8782	\$4.9513	\$5.0025	\$5.0240	\$5.0506	\$5.1000	\$5.0497	
NET NATURAL GAS EXPENSE	\$9,435,082	\$9,694,535	\$9,643,510	\$10,197,918	\$17,096,850	\$29,427,538	\$44,955,159	\$52,195,245	\$44,470,972	\$36,227,367	\$19,901,934	\$12,632,846	\$295,878,956
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	\$9,435,082	\$9,694,535	\$9,643,510	\$10,197,918	\$17,096,850	\$29,427,538	\$44,955,159	\$52,195,245	\$44,470,972	\$36,227,367	\$19,901,934	\$12,632,846	\$295,878,956
PURCHASED ELECTRIC & MISC	\$37,987	\$44,247	\$40,885	\$45,985	\$46,644	\$52,884	\$59,403	\$111,817	\$89,827	\$73,437	\$53,580	\$44,520	\$701,214
PLANALYTICS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,000	\$0	\$0	\$0	\$0	\$125,000
TOTAL APPLICABLE EXPENSES	\$9,473,069	\$9,738,781	\$9,684,395	\$10,243,903	\$17,143,494	\$29,480,422	\$45,014,562	\$52,432,062	\$44,560,798	\$36,300,804	\$19,955,514	\$12,677,366	\$296,705,170
TOTAL GCR FIRM SALES	1,164,205	1,021,373	932,209	944,697	1,524,065	3,403,049	5,925,918	9,531,146	8,325,962	6,399,366	4,441,954	2,176,028	45,789,972

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2014
PHILADELPHIA GAS WORKS**

Rate	Split Month		Split Month		Split Month		Split Month		7/1/2014
	7/1/2013	9/1/2013	10/1/2013	12/1/2013	1/1/2014	3/1/2014	4/1/2014	6/1/2014	
SSC in Effect	\$ 5.8725	\$ 5.6920	\$ 5.5115	\$ 5.5115	\$ 5.5115	\$ 5.8469	\$ 6.1822	\$ 6.4229	\$ 6.6635
GAC in Effect	\$ 0.1409	\$ 0.0045	\$ (0.1319)	\$ (0.1319)	\$ (0.1319)	\$ (0.1628)	\$ (0.1937)	\$ (0.1489)	\$ (0.1040)
IRC in Effect	\$ 0.0575	\$ 0.0519	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0297	\$ 0.0131	\$ 0.0089	\$ 0.0047
Total Effective	\$ 6.0709	\$ 5.7484	\$ 5.4259	\$ 5.4259	\$ 5.4259	\$ 5.7138	\$ 6.0016	\$ 6.2829	\$ 6.5642
Percentage of Total									
C-Factor	96.7%	99.0%	101.6%	101.6%	101.6%	102.3%	103.0%	102.2%	101.5%
E-Factor	2.3%	0.1%	-2.4%	-2.4%	-2.4%	-2.8%	-3.2%	-2.4%	-1.6%
IRC-Factor	0.9%	0.9%	0.9%	0.9%	0.9%	0.5%	0.2%	0.1%	0.1%
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%

C-Factor									
Demand Charge in Effect	\$ 1.0868	\$ 1.2055	\$ 1.3242	\$ 1.3242	\$ 1.3242	\$ 1.1974	\$ 1.0706	\$ 1.0264	\$ 0.9822
Commodity in Effect	\$ 4.7857	\$ 4.4865	\$ 4.1873	\$ 4.1873	\$ 4.1873	\$ 4.6495	\$ 5.1116	\$ 5.3965	\$ 5.6813
Total Effective	\$ 5.8725	\$ 5.6920	\$ 5.5115	\$ 5.5115	\$ 5.5115	\$ 5.8469	\$ 6.1822	\$ 6.4229	\$ 6.6635
Percentage of Total									
Demand Charge in Effect	18.5%	21.2%	24.0%	24.0%	24.0%	20.6%	17.3%	16.0%	14.7%
Commodity in Effect	81.5%	78.8%	76.0%	76.0%	76.0%	79.6%	82.7%	84.0%	85.3%
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%

	C-Factor	E-Factor	Interest	FY 2013
	Over/(Under)	Over/(Under)	Over/(Under)	Final E-Factor
Fiscal Year 2013 E-Factor	\$ 6,846,997	\$ 14,542	\$ 123,747	\$ 6,985,286

Actual Fiscal Year 2013-2014	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Apr-2014
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
GCR Firm Sales	1,052,463	1,258,848	3,134,336	6,234,050	8,663,600	9,791,984	8,284,854	4,780,959
Migration Rider Sales	11,206	9,520	30,540	46,749	43,912	53,080	87,923	48,984
GCR Revenue Billed	\$ 6,080,882	\$ 6,840,967	\$ 17,006,643	\$ 33,832,133	\$ 46,999,547	\$ 53,113,035	\$ 47,651,342	\$ 28,669,416
Migration Rider Revenue Billed	\$ (1,589)	\$ (4,211)	\$ (8,099)	\$ (13,148)	\$ (15,603)	\$ (3,158)	\$ (15,375)	\$ (9,295)
Load Balancing Billed	\$ 91,349	\$ 95,292	\$ 93,730	\$ 99,033	\$ 130,290	\$ 104,008	\$ 104,984	\$ 104,792
LNG Sales Demand Charge Credit	\$ 120,609	\$ 100,825	\$ 92,138	\$ 96,182	\$ 137,799	\$ 184,427	\$ 155,749	\$ 75,505
Total Revenue Billed	\$ 6,291,251	\$ 7,032,872	\$ 17,184,412	\$ 34,014,200	\$ 47,252,033	\$ 53,398,311	\$ 47,896,700	\$ 28,840,418
Natural Gas Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,468,081
Demand Charges	\$ 4,256,093	\$ 6,520,510	\$ 5,447,957	\$ 5,703,825	\$ 5,884,966	\$ 5,259,647	\$ 5,320,099	\$ 4,750,506
Supply Charges	\$ 5,580,569	\$ 8,598,302	\$ 21,835,904	\$ 32,632,513	\$ 51,558,211	\$ 45,705,332	\$ 41,209,138	\$ 10,880,847
Net Cost of Fuel	\$ 9,836,662	\$ 15,118,812	\$ 27,283,861	\$ 38,336,338	\$ 57,443,177	\$ 50,964,979	\$ 46,529,237	\$ 15,631,353

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

MAY 30 2014

RECEIVED

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE			REVENUE		C FACTOR	
	1	2	3	4 = (2 * 3)	5	6	7 = (4 + 5 + 6)	8	9 = (7 + 8 - 1)	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2013	9,836,662	6,080,882	99.0%	6,021,220	91,349	120,609	6,233,178	0	(3,603,484)	(3,603,484)
OCTOBER	15,118,812	6,840,967	101.6%	6,948,891	95,292	100,825	7,145,008	0	(7,973,804)	(11,577,288)
NOVEMBER	27,283,861	17,006,643	101.6%	17,274,943	93,730	92,138	17,460,811	0	(9,823,050)	(21,400,338)
DECEMBER	38,336,338	33,832,133	101.6%	34,365,875	99,033	96,182	34,561,090	0	(3,775,248)	(25,175,586)
JANUARY 2014	57,443,177	46,999,547	101.6%	47,741,020	130,290	137,799	48,009,109	0	(9,434,068)	(34,609,654)
FEBRUARY	50,964,979	53,113,035	101.6%	53,950,956	104,008	184,427	54,239,390	0	3,274,411	(31,335,242)
MARCH	46,529,237	47,651,342	102.3%	48,761,365	104,984	155,749	49,022,098	0	2,492,861	(28,842,382)
APRIL	15,631,353	28,669,416	103.0%	29,532,135	104,792	75,505	29,712,433	4,468,081	18,549,160	(10,293,221)

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
E-FACTOR RECONCILIATION**

		GCR SALES 1	MIGRATION RIDER SALES 2	TOTAL E-FACTOR VOLUMES 3=(1+2)	TOTAL GCR REVENUE BILLED 4	E-FACTOR % of GCR 5	E-FACTOR GCR REVENUE BILLED 6=(4*5)	MIGRATION RIDER REVENUES 7	TOTAL E-FACTOR REVENUE 8=(6+7)	OVER/(UNDER) PROJECTED RECOVERY (9)
		(MCF)	(MCF)	(MCF)	(\$)		(\$)	(\$)	(\$)	(\$)
PRIOR YEAR E-FACTOR										
										\$ 6,985,286
MONTH										
SEPTEMBER 2013	Actual	1,052,463	11,206	1,063,669	\$ 6,080,882	0.1%	\$ 4,760	\$ (1,589)	\$ 3,171	\$ 6,988,457
OCTOBER	Actual	1,258,848	9,520	1,268,368	\$ 6,840,967	-2.4%	\$ (166,299)	\$ (4,211)	\$ (170,511)	\$ 6,817,947
NOVEMBER	Actual	3,134,336	30,540	3,164,876	\$ 17,006,643	-2.4%	\$ (413,420)	\$ (8,099)	\$ (421,519)	\$ 6,396,428
DECEMBER	Actual	6,234,050	46,749	6,280,799	\$ 33,832,133	-2.4%	\$ (822,437)	\$ (13,148)	\$ (835,585)	\$ 5,560,843
JANUARY 2014	Actual	8,663,600	43,912	8,707,512	\$ 46,999,547	-2.4%	\$ (1,142,528)	\$ (15,603)	\$ (1,158,131)	\$ 4,402,713
FEBRUARY	Actual	9,791,984	53,080	9,845,064	\$ 53,113,035	-2.4%	\$ (1,291,142)	\$ (3,158)	\$ (1,294,301)	\$ 3,108,412
MARCH	Actual	8,284,854	87,923	8,372,777	\$ 47,651,342	-2.8%	\$ (1,357,714)	\$ (15,375)	\$ (1,373,089)	\$ 1,735,323
APRIL	Actual	4,780,959	48,984	4,829,943	\$ 28,669,416	-3.2%	\$ (925,298)	\$ (9,295)	\$ (934,593)	\$ 800,730
MAY	Estimated	2,130,122	25,489	2,155,611	\$ 12,784,140	-3.2%	\$ (412,605)	\$ (4,937)	\$ (417,542)	\$ 383,188
							6 = (Col 1 * -.1208)	7 = (Col 2 * -.1208)		
JUNE	Estimated	1,164,205	19,907	1,184,112	\$ 7,314,582		\$ (140,581)	\$ (2,404)	\$ (142,984)	
JULY	Estimated	1,021,373	18,555	1,039,929	\$ 6,704,498		\$ (123,333)	\$ (2,241)	\$ (125,574)	
AUGUST	Estimated	932,209	17,088	949,296	\$ 6,119,204		\$ (112,567)	\$ (2,063)	\$ (114,630)	
TOTAL		3,117,787	55,550	3,173,337	20,138,284		(376,481)	(6,708)	(383,188)	
JUNE 1, 2014 E-FACTOR		-0.1208								

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
IRC FACTOR REVENUE BILLED**

MONTH	TOTAL GCR REVENUE BILLED 1	IRC- FACTOR % of GCR 2	IRC-FACTOR REVENUE BILLED 3 = (1 * 2)
	\$		\$
SEPTEMBER 2013	6,080,882	0.90%	54,902
OCTOBER	6,840,967	0.85%	58,375
NOVEMBER	17,006,643	0.85%	145,120
DECEMBER	33,832,133	0.85%	288,695
JANUARY 2014	46,999,547	0.85%	401,054
FEBRUARY	53,113,035	0.85%	453,221
MARCH	47,651,342	0.52%	247,691
APRIL	28,669,416	0.22%	62,578

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES LESS LOAD BALANCING CHARGE REVENUE 1	DEMAND REVENUE BILLED 2	MONTHLY DEMAND OVER/(UNDER) 3 = (2 - 1)	CUMULATIVE DEMAND OVER/(UNDER) 4
	\$	\$	\$	\$
SEPTEMBER 2013	4,044,135	1,268,744	(2,775,390)	(2,775,390)
OCTOBER	6,324,393	1,666,967	(4,657,427)	(7,432,817)
NOVEMBER	5,262,089	4,150,488	(1,111,601)	(8,544,419)
DECEMBER	5,508,610	8,255,129	2,746,519	(5,797,900)
JANUARY 2014	5,616,877	11,472,339	5,855,462	57,562
FEBRUARY	4,971,212	12,966,545	7,995,333	8,052,895
MARCH	5,059,366	9,920,284	4,860,918	12,913,813
APRIL	4,570,209	5,118,495	548,286	13,462,099

INTERRUPTIBLE REVENUE CREDIT
June 1, 2014

Fiscal Year 2013 Reconciliation (8/31/13) \$ (2,477,535)

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>
September-13	Actual \$ 54,902	35,539
October	Actual \$ 58,375	58,686
November	Actual \$ 145,120	81,787 Revised
December	Actual \$ 288,695	93,899 Revised
January-14	Actual \$ 401,054	37,970
February	Actual \$ 453,221	30,654
March	Actual \$ 247,691	36,369
April	Actual \$ 62,578	15,451
May	Estimated \$ 27,905	29,002
Act/Est IRC Credit September 2013 to May 2014	<u>\$ 1,739,541</u>	
Act/Est Margin September 2013 to May 2014		<u>\$ 419,357</u> <u>\$ 419,357</u>
FY 2013 Reconciliation PLUS Act/Est Margin September 2013 to May 2014		<u>\$ (2,058,177)</u>

FY 2013 Reconciliation PLUS Act/Est Margin September 2013 to May 2014	\$ (2,058,177)
Act/Est IRC Credit September 2013 to May 2014	<u>\$ 1,739,541</u>
Reconciliation as of May 31, 2014	\$ (318,637)
Margin - June 2014 through May 2015	Sch 5(b) <u>\$ 97,974</u>
June 1, 2014 Interruptible Revenue Credit	<u>\$ (220,662)</u>

GCR Firm Sales	Sch 2 <u>45,789,972</u>
----------------	-------------------------

June 1, 2014 IRC/Mcf	\$ (0.0048)
----------------------	-------------

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

INTERRUPTIBLE REVENUE MARGIN
3rd Qtr FILING

<u>MONTH</u>		<u>MARGIN</u>
June-14	Estimated	\$ 27,983
July	Estimated	\$ 28,654
August	Estimated	\$ 28,709
September	Estimated	\$ 1,388
October	Estimated	\$ 1,434
November	Estimated	\$ 1,388
December	Estimated	\$ 1,434
January-15	Estimated	\$ 1,434
February	Estimated	\$ 1,295
March	Estimated	\$ 1,434
April	Estimated	\$ 1,388
<u>May</u>	Estimated	\$ 1,434
Total		\$ 97,974

CALCULATION OF RECOVERED CHARGES

3rd Qtr Filing

June 1, 2014

	<u>50% June</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
S - Firm Sales (Mcf)	582,102	45,207,869	45,789,972
C-Factor	\$ 6.1822	\$ 6.6635	
Projected Recovery	3,598,673	301,242,636	\$ 304,841,309
S - Firm Sales (Mcf)	582,102	45,207,869	45,789,972
IRC-Factor	\$ 0.0131	\$ 0.0047	
Projected Recovery	7,626	212,477	\$ 220,103
E-Factor Volumes (Mcf)	592,056	2,581,281	3,173,337
E-Factor	\$ (0.1937)	\$ (0.1040)	
Projected Recovery	(114,681)	(268,453)	\$ (383,134)
GCR (\$ / Mcf)	\$ 6.0016	\$ 6.5642	
<hr/>			
GCR Projected Recovery			\$ 304,678,277
Load Balancing Revenue			\$ 1,156,985
LNG Sales Demand Revenue			\$ 999,799
TOTAL PROJECTED RECOVERY			\$ 306,835,062

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Change In Rates
3rd Quarter Filing
Rates Effective June 1, 2014

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

Current Rates

	03/01/14 <u>Distribution Charge</u> (1)	03/01/14 <u>GCR</u> (2)	03/01/14 <u>MFC</u> (3)	03/01/14 <u>GPC</u> (4)	03/01/14 <u>Commodity Rate</u> (5)=(1)+(2)+(3)+(4)
Residential GS	\$8.4223	\$6.0016	\$0.2809	\$0.0400	\$14.7448
Commercial GS	\$7.0217	\$6.0016	\$0.0168	\$0.0400	\$13.0801
Industrial GS	\$6.6724	\$6.0016	\$0.0180	\$0.0400	\$12.7320
Phila.Housing Authority (PHA)	\$6.5334	\$6.0016	\$0.0000	\$0.0400	\$12.5750
Municipal (MS)	\$5.7112	\$6.0016	\$0.0000	\$0.0400	\$11.7528
Phila.Housing Authority (GS)	\$7.3597	\$6.0016	\$0.0000	\$0.0400	\$13.4013

June 1, 2014 - Distribution Charge

	<u>Delivery</u>	<u>Surcharges</u>			<u>Total</u>	
	<u>Delivery Charge</u> (6)	<u>Other Post Employment Benefit</u> (7)	<u>Efficiency Cost Recovery</u> (8)	<u>Universal Service & Ener. Cons.</u> (9)	<u>Total Surcharges</u> (10)=(7)+(8)+(9)	<u>Distribution Charge / Mcf</u> (11)=(10)+(6)
Residential GS	\$6.0067	\$0.3482	(\$0.0268)	\$1.8864	\$2.2078	\$8.2145
Commercial GS	\$4.5984	\$0.3482	(\$0.0102)	\$1.8864	\$2.2244	\$6.8228
Industrial GS	\$4.5332	\$0.3482	(\$0.1441)	\$1.8864	\$2.0905	\$6.6237
Phila.Housing Authority (PHA)	\$4.1101	\$0.3482	(\$0.0102)	\$1.8864	\$2.2244	\$6.3345
Municipal (MS)	\$3.3661	\$0.3482	\$0.0000	\$1.8864	\$2.2346	\$5.6007
Phila.Housing Authority (GS)	\$4.9441	\$0.3482	(\$0.0268)	\$1.8864	\$2.2078	\$7.1519

Proposed Rates

	06/01/14 <u>Distribution Charge</u> (11)	06/01/14 <u>GCR</u> (12)	06/01/14 <u>MFC</u> (13)	06/01/14 <u>GPC</u> (14)	06/01/14 <u>Commodity Rate</u> (15)=(11)+(12)+(13)+(14)	<u>Difference</u> (16)=(15)-(5)
Residential GS	\$8.2145	\$6.5642	\$0.3072	\$0.0400	\$15.1259	\$0.3811
Commercial GS	\$6.8228	\$6.5642	\$0.0184	\$0.0400	\$13.4454	\$0.3653
Industrial GS	\$6.6237	\$6.5642	\$0.0197	\$0.0400	\$13.2476	\$0.5156
Phila.Housing Authority (PHA)	\$6.3345	\$6.5642	\$0.0000	\$0.0400	\$12.9387	\$0.3637
Municipal (MS)	\$5.6007	\$6.5642	\$0.0000	\$0.0400	\$12.2049	\$0.4521
Phila.Housing Authority (GS)	\$7.1519	\$6.5642	\$0.0000	\$0.0400	\$13.7561	\$0.3548

PHILADELPHIA GAS WORKS
June 1, 2014 - 3RD QTR FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	<u>Expenses in the Surcharge</u>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 8,712,793
Customer Responsibility Program (CRP)	\$ 74,584,770
Senior Citizen Discount *	\$ 5,059,546
<u>May 2014 Under Collection</u>	<u>\$ 5,804,068</u>
Total \$ to be Recovered	\$ 94,161,177
 Total Applicable Volumes	 Mcf 49,915,089
 Universal Service & Energy Conservation Surcharge	 <u><u>\$ 1.8864</u></u>

* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$5,720,714.

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
SEPTEMBER 2013 THROUGH MAY 2014**

Month	Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery				
						(\$6,919,694)				
FY 13 Reconciliation										
September 2013	Actual	1,177,368	\$ 1,9462	\$ 2,291,393	\$ (1,707,399)	\$ 3,998,792	(\$2,920,902)			
October	Actual	1,435,177	\$ 1.8732	\$ 2,688,374	\$ (369,357)	\$ 3,057,730	\$136,828			
November	Actual	3,421,654	\$ 1.8732	\$ 6,409,441	\$ 5,764,138	\$ 645,303	\$782,131			
December	Actual	6,701,383	\$ 1.7880	\$ 11,982,073	\$ 13,299,609	\$ (1,317,536)	(\$535,405)			
January 2014	Actual	9,256,342	\$ 1.7028	\$ 15,761,699	\$ 17,931,169	\$ (2,169,470)	(\$2,704,875)			
February	Actual	10,394,269	\$ 1.7028	\$ 17,699,361	\$ 21,185,077	\$ (3,485,717)	(\$6,190,592)			
March	Actual	8,864,243	\$ 1.8499	\$ 16,397,519	\$ 17,616,543	\$ (1,219,024)	(\$7,409,615)			
April	Actual	5,039,458	\$ 1.9969	\$ 10,063,293	\$ 10,726,160	\$ (662,866)	(\$8,072,482)			
May	Estimated	2,325,525	\$ 1.9969	\$ 4,643,841	\$ 2,375,427	\$ 2,268,414	(\$5,804,068)			
USC Expenses		Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14
ELIRP Expense	\$	31,547	\$ 530,549	\$ 763,865	\$ 799,164	\$ 36,659	\$ 1,330,538	\$ 332,118	\$ 1,060,886	\$ 760,379
ELIRP Labor	\$	7,337	\$ 7,370	\$ 19,928	\$ 7,314	\$ 9,083	\$ (1,231)	\$ 7,922	\$ 12,890	\$ 5,543
CRP Discount	\$	(2,491,002)	\$ (1,676,044)	\$ 3,993,630	\$ 11,198,218	\$ 16,308,015	\$ 18,201,042	\$ 15,700,281	\$ 8,484,201	\$ 757,815
CRP Forgiveness	\$	583,851	\$ 572,257	\$ 514,189	\$ 462,173	\$ 466,239	\$ 453,954	\$ 543,978	\$ 523,725	\$ 550,400
Senior Citizen Discount	\$	160,868	\$ 196,511	\$ 472,526	\$ 832,740	\$ 1,111,173	\$ 1,200,774	\$ 1,032,244	\$ 644,458	\$ 301,291
Bad Debt Expense Offset*	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$	(1,707,399)	\$ (369,357)	\$ 5,764,138	\$ 13,299,609	\$ 17,931,169	\$ 21,185,077	\$ 17,616,543	\$ 10,726,160	\$ 2,375,427

CRP Participation										
Rate Case Participation Rate		84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000
Actual Participation Rate*		73,924	72,598	70,464	68,458	65,978	65,829	65,895	65,976	
CRP Under(Over) Participation		10,076	11,402	13,536	15,542	18,022	18,171	18,105	18,024	
Average Shortfall Per CRP Participant										
CRP Discount	\$	(2,491,002)	\$ (1,676,044)	\$ 3,993,630	\$ 11,198,218	\$ 16,308,015	\$ 18,201,042	\$ 15,700,281	\$ 8,484,201	
Actual Participation Rate		73,924	72,598	70,464	68,458	65,978	65,829	65,895	65,976	
Average Shortfall per CRP Participant	\$	(34)	\$ (23)	\$ 57	\$ 164	\$ 247	\$ 276	\$ 238	\$ 129	
Shortfall*	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Bad Debt Expense Offset* 7.1%	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

EFFICIENCY COST RECOVERY (ECR) SURCHARGE
June 1, 2014

<u>Program</u>	<u>Residential & PHA GS</u>	<u>Commercial & PHA</u>	<u>Industrial</u>	<u>Total</u>
Residential Heating Equipment Rebate (RHER)				
Program Expense	\$1,090,669	\$58,412	\$0	\$1,149,080
Labor Expense	\$19,310	\$1,045	\$0	\$20,355
Commercial & Industrial Retrofit Incentive (CIRI)				
Program Expense	\$180,238	\$384,571	\$0	\$564,809
Labor Expense	\$3,104	\$6,606	\$0	\$9,710
Commercial & Industrial Equipment Rebate (CIER)				
Program Expense	\$33,904	\$337,729	\$0	\$371,632
Labor Expense	\$804	\$5,862	\$0	\$6,667
High-Efficiency Construction Incentive (HECI)				
Program Expense	\$186,298	\$186,298	\$0	\$372,596
Labor Expense	\$2,688	\$2,688	\$0	\$5,375
Comprehensive Residential Retrofit Incentive (CRRI)				
Program Expense	\$1,645,926	\$0	\$0	\$1,645,926
Labor Expense	<u>\$27,075</u>	<u>\$0</u>	<u>\$0</u>	<u>\$27,075</u>
Total Expense	\$3,190,016	\$983,210	\$0	\$4,173,226
Prior Period Reconciliation (5/31/14)	<u>\$ (4,172,847)</u>	<u>\$ (1,099,184)</u>	<u>\$ (134,578)</u>	<u>(\$5,406,609)</u>
Total	(982,831)	(115,974)	(134,578)	(1,233,383)
Volumes - Mcf (GCR Firm & Firm Transportation)	36,735,568	11,376,636	933,789	

Efficiency Cost Recovery Surcharge / Mcf	(\$0.0268)	(\$0.0102)	(\$0.1441)
---	-------------------	-------------------	-------------------

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE
STATEMENT OF RECONCILIATION
3RD QUARTER FILING**

	Actual <u>Sep-13</u>	Actual <u>Oct-13</u>	Actual <u>Nov-13</u>	Actual <u>Dec-13</u>	Actual <u>Jan-14</u>	Actual <u>Feb-14</u>	Actual <u>Mar-14</u>	Actual <u>Apr-14</u>	Estimated <u>May-14</u>	
RESIDENTIAL & PHA GS										
FY 2013 Over-Collection										\$ 2,522,992
Volume Billed	778,681	915,798	2,461,096	5,058,256	7,089,097	8,088,151	6,821,924	3,922,378	1,682,486	
ECR Surcharge	\$ 0.0924	\$ 0.1071	\$ 0.1071	\$ 0.0939	\$ 0.0804	\$ 0.0804	\$ 0.0755	\$ 0.0705	\$ 0.0705	
Revenue Billed	\$ 71,911	\$ 98,082	\$ 263,583	\$ 474,024	\$ 569,963	\$ 650,287	\$ 514,714	\$ 276,528	\$ 118,615	
RHER	Expense	\$ 5,701	\$ 51,711	\$ 78,789	\$ 93,954	\$ 49,972	\$ 36,679	\$ 73,671	\$ 79,091	\$ 66,504
RHER	Labor	\$ 1,326	\$ 1,332	\$ 595	\$ 1,322	\$ 595	\$ 1,880	\$ 1,432	\$ 2,330	\$ 1,228
HECI	Expense	\$ 833	\$ 80	\$ 74	\$ 4,107	\$ 14,801	\$ 3,092	\$ 1,706	\$ 3,171	\$ 20,877
HECI	Labor	\$ 194	\$ 195	\$ (78)	\$ 193	\$ 240	\$ 505	\$ 209	\$ 340	\$ 163
CRRI	Expense	\$ 11,267	\$ 54,613	\$ 33,007	\$ 51,388	\$ 93,481	\$ 76,042	\$ 109,723	\$ 86,857	\$ 161,536
CRRI	Labor	\$ 2,620	\$ 2,632	\$ (2,463)	\$ 2,612	\$ 3,244	\$ 8,159	\$ 2,829	\$ 4,604	\$ 2,225
CIRI	Expense	\$ 1,049	\$ 100	\$ (1,150)	\$ 9,621	\$ 969	\$ 37,814	\$ 8,809	\$ 7,677	\$ 9,981
CIRI	Labor	\$ 244	\$ 245	\$ (489)	\$ 243	\$ 302	\$ 1,234	\$ 263	\$ 429	\$ 154
CIER	Expense	\$ 200	\$ 628	\$ (828)	\$ 1,104	\$ 514	\$ (1,843)	\$ 101	\$ 2,446	\$ 3,609
CIER	Labor	\$ 46	\$ 47	\$ (93)	\$ 46	\$ 57	\$ (175)	\$ 50	\$ 82	\$ 132
Total		\$ 23,481	\$ 111,582	\$ 107,364	\$ 164,591	\$ 165,221	\$ 163,388	\$ 198,794	\$ 187,026	\$ 266,407
Monthly Over/(Under)		\$ 48,430	\$ (13,500)	\$ 156,219	\$ 309,433	\$ 404,742	\$ 486,900	\$ 315,920	\$ 89,501	\$ (147,791)
Cumulative Over/(Under)		\$ 2,571,423	\$ 2,557,923	\$ 2,714,142	\$ 3,023,575	\$ 3,428,317	\$ 3,915,217	\$ 4,231,137	\$ 4,320,638	\$ 4,172,847
COMMERCIAL & PHA										
FY 2013 Over-Collection										\$ 537,575
Volume Billed	365,998	469,135	851,536	1,426,426	1,889,502	1,970,388	1,799,421	966,584	568,854	
ECR Surcharge	\$ 0.0883	\$ 0.0961	\$ 0.0961	\$ 0.0916	\$ 0.0871	\$ 0.0871	\$ 0.0827	\$ 0.0782	\$ 0.0782	
Revenue Billed	\$ 32,299	\$ 45,084	\$ 81,833	\$ 130,661	\$ 164,576	\$ 171,621	\$ 148,722	\$ 75,587	\$ 44,484	
RHER	Expense	\$ 377	\$ 3,417	\$ (1,563)	\$ 6,209	\$ 3,302	\$ 27,411	\$ 4,868	\$ 5,227	\$ (159)
RHER	Labor	\$ 88	\$ 88	\$ (122)	\$ 87	\$ 108	\$ 595	\$ 95	\$ 154	\$ 4
CIRI	Expense	\$ 2,058	\$ 20,697	\$ 2,076	\$ 18,873	\$ 27,316	\$ (17,391)	\$ 17,281	\$ 15,060	\$ 29,910
CIRI	Labor	\$ 479	\$ 481	\$ 401	\$ 477	\$ 593	\$ 371	\$ 517	\$ 841	\$ 474
CIER	Expense	\$ 2,227	\$ 7,005	\$ 2,907	\$ 12,312	\$ 5,729	\$ 21,239	\$ 1,129	\$ 27,288	\$ 26,770
CIER	Labor	\$ 518	\$ 520	\$ (178)	\$ 516	\$ 641	\$ 1,336	\$ 559	\$ 910	\$ 432
HECI	Expense	\$ 833	\$ 80	\$ 74	\$ 4,107	\$ 14,801	\$ 3,092	\$ 1,706	\$ 3,171	\$ 20,877
HECI	Labor	\$ 194	\$ 195	\$ (78)	\$ 193	\$ 240	\$ 505	\$ 209	\$ 340	\$ 163
Total		\$ 6,773	\$ 32,483	\$ 3,515	\$ 42,775	\$ 52,729	\$ 37,158	\$ 26,364	\$ 52,991	\$ 78,470
Monthly Over/(Under)		\$ 25,526	\$ 12,601	\$ 78,317	\$ 87,885	\$ 111,848	\$ 134,463	\$ 122,358	\$ 22,596	\$ (33,985)
Cumulative Over/(Under)		\$ 563,102	\$ 575,703	\$ 654,020	\$ 741,906	\$ 853,752	\$ 988,215	\$ 1,110,573	\$ 1,133,169	\$ 1,099,184
INDUSTRIAL										
FY 2013 Over-Collection										\$ 378,851
Volume Billed	24,001	40,832	59,249	103,098	149,939	156,735	141,299	69,883	45,331	
ECR Surcharge	\$ (0.2443)	\$ (0.2276)	\$ (0.2276)	\$ (0.3069)	\$ (0.3862)	\$ (0.3862)	\$ (0.2961)	\$ (0.2059)	\$ (0.2059)	
Revenue Billed	\$ (5,862)	\$ (9,293)	\$ (13,485)	\$ (31,641)	\$ (57,906)	\$ (60,531)	\$ (41,832)	\$ (14,389)	\$ (9,334)	
CIRI	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIRI	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Over/(Under)		\$ (5,862)	\$ (9,293)	\$ (13,485)	\$ (31,641)	\$ (57,906)	\$ (60,531)	\$ (41,832)	\$ (14,389)	\$ (9,334)
Cumulative Over/(Under)		\$ 372,989	\$ 363,695	\$ 350,210	\$ 318,569	\$ 260,663	\$ 200,132	\$ 158,300	\$ 143,911	\$ 134,578

**PHILADELPHIA GAS WORKS
LOAD BALANCING CHARGE
JUNE 1, 2014**

Storage and Peaking Asset Cost \$ 15,850,222

Design Day Requirements (Mcf)	656,468
Fulfilled from FT Capacity (Mcf)	<u>293,036</u>
Fulfilled from Storage and Peaking Assets (Excess Mcf)	363,432

Annual Storage and Peaking Cost per Excess Mcf	\$ 43.6126
Per Mcf Over / (Under) Adjustment	<u>\$ 0.1257</u>
Load Balancing Charge	\$ 43.4869

Over / (Under) Recovery	\$ 35,352
Interest	<u>\$ 4,788</u>
Total Over/(Under) Recovery	\$ 40,140
Forecasted SSPC Volumes	319,264
Per Mcf Over / (Under) Adjustment	\$ 0.1257

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Natural Gas Prices June 1, 2014 - 3rd Quarter GCR Filing

Basis Differentials

Prices Used For Gas Cost Inputs

	NYMEX Futures 5/2/14 Close	TRANSCO			TETCO							TRANSCO			TETCO						
		Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	Average ELA/ETX	M-1	M-2	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	ELA/ETX	M-1	M-2
		2014:5												4.68	4.71	4.77	4.73	4.70	4.66	4.71	4.70
2014:6	4.674	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.62	4.65	4.71	4.63	4.62	4.53	4.57	4.58	4.75	4.60
2014:7	4.704	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.65	4.68	4.74	4.66	4.65	4.56	4.60	4.61	4.78	4.63
2014:8	4.701	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.65	4.68	4.74	4.66	4.65	4.56	4.60	4.61	4.78	4.63
2014:9	4.679	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.63	4.66	4.72	4.64	4.63	4.54	4.58	4.59	4.76	4.61
2014:10	4.687	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.64	4.67	4.73	4.65	4.64	4.55	4.59	4.60	4.77	4.62
2014:11	4.725	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.68	4.71	4.77	4.69	4.68	4.59	4.63	4.64	4.81	4.66
2014:12	4.829	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.78	4.81	4.87	4.79	4.78	4.69	4.73	4.74	4.91	4.76
2015:1	4.899	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.85	4.88	4.94	4.86	4.85	4.76	4.80	4.81	4.98	4.83
2015:2	4.861	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.81	4.84	4.90	4.82	4.81	4.72	4.76	4.77	4.94	4.79
2015:3	4.754	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.70	4.73	4.79	4.71	4.70	4.61	4.65	4.66	4.83	4.68
2015:4	4.225	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.18	4.21	4.27	4.19	4.18	4.09	4.13	4.14	4.31	4.16
2015:5	4.180	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	(0.07)	4.13	4.16	4.22	4.14	4.13	4.04	4.08	4.09	4.26	4.11

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

MAY 30 2014

Actual Natural Gas BilledPA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>
Williams	\$ 3,418,865	\$ 2,995,176	\$ 2,957,336
Texas Eastern	\$ 2,690,382	\$ 2,593,302	\$ 2,636,564
Dominion	\$ 140,746	\$ 136,954	\$ 127,346
Equitrans	\$ -	\$ -	\$ -
Spot Purchases -Transco	\$ 290,151	\$ 58,698	\$ 87,262
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ -	\$ -	\$ -
Transco Supply3	\$ -	\$ -	\$ -
Transco Supply6	\$ 1,265,188	\$ 1,996,450	\$ 1,499,625
Transco Supply7	\$ 2,105,845	\$ 3,138,016	\$ 3,206,757
Transco Supply8	\$ 5,479,763	\$ 4,733,830	\$ 5,018,063
Transco Supply10	\$ 1,162,500	\$ 1,050,000	\$ 1,162,500
Transco Supply12	\$ -	\$ -	\$ -
Transco Supply14	\$ 1,743,400	\$ 470,775	\$ 442,994
Transco Supply17	\$ -	\$ -	\$ 271,783
Transco Supply20	\$ -	\$ -	\$ -
Transco Supply21	\$ -	\$ -	\$ -
Transco Supply22	\$ 4,103,617	\$ 5,757,691	\$ 4,470,450
Transco Supply23	\$ 1,162,423	\$ 1,049,930	\$ 1,931,998
Transco Supply24	\$ -	\$ -	\$ -
Transco Supply25	\$ -	\$ -	\$ -
Transco Supply26	\$ -	\$ -	\$ -
Transco Supply27	\$ -	\$ -	\$ -
Transco Supply28	\$ -	\$ -	\$ -
Tetco Supply1	\$ -	\$ -	\$ 1,546,900
Tetco Supply2	\$ -	\$ -	\$ -
Tetco Supply3	\$ 3,371,678	\$ 3,271,880	\$ 2,799,313
Tetco Supply4	\$ -	\$ -	\$ -
Tetco Supply5	\$ 5,365,345	\$ 3,869,800	\$ 4,265,733
Tetco Supply7	\$ -	\$ -	\$ -
Tetco Supply13	\$ 3,034,280	\$ 2,903,880	\$ 3,610,902
Tetco Supply14	\$ -	\$ 556,850	\$ 109,450
Tetco Supply16	\$ -	\$ -	\$ -
Tetco Supply17	\$ 587,377	\$ 541,800	\$ 587,377
Tetco Supply18	\$ -	\$ -	\$ -
Tetco Supply19	\$ 650,535	\$ 748,580	\$ 916,050
Tetco Supply20	\$ -	\$ -	\$ -
Tetco Supply21	\$ -	\$ -	\$ -
Tetco Supply22	\$ 1,170,250	\$ 1,057,000	\$ 1,263,288
Tetco Supply23	\$ -	\$ -	\$ -
Tetco Supply24	\$ 654,410	\$ 752,080	\$ 895,125
Total Costs	\$ 38,396,753	\$ 37,682,692	\$ 39,806,813
Sharing Mechanism	\$ 89,961	\$ 105,122	\$ 102,803
Asset Management Agreement	\$ -	\$ (37,500)	\$ (37,500)
Off System Sales	\$ -	\$ (23,951)	\$ -
Gas Transportation Purchases	\$ 10,210	\$ 3,549	\$ 778
Adjustment/Reconciliation	\$ 145,604	\$ 565,324	\$ 263,104
Total Natural Gas Billed	\$ 38,642,528	\$ 38,295,237	\$ 40,135,998

**Philadelphia Gas Works
Summary of Fuels Purchased
Three Months Ending March 2014**

	Actual				Projected			Total	Actual Over/Under vs Projected			
	Jan-14	Feb-14	Mar-14	Total	2nd Qtr Filing Jan-14	2nd Qtr Filing Feb-14	2nd Qtr Filing Mar-14		Jan-14	Feb-14	Mar-14	Total
Total Natural Gas Billed	\$ 38,642,528	\$ 38,295,237	\$ 40,135,998	\$ 117,073,763	\$ 36,637,433	\$ 30,648,564	\$ 29,602,495	\$ 96,888,491	\$ 2,005,095	\$ 7,646,673	\$ 10,533,503	\$ 20,185,271
Less interruptible Credit Gas Used For Utility	\$ 506,478	\$ 660,285	\$ 684,150	\$ 1,850,913	\$ 927,053	\$ 810,984	\$ 844,796	\$ 2,582,833	\$ (420,575)	\$ (150,699)	\$ (160,646)	\$ (731,920)
	\$ 275,565	\$ 352,115	\$ 325,606	\$ 953,286	\$ 458,646	\$ 433,930	\$ 304,029	\$ 1,196,605	\$ (183,081)	\$ (81,815)	\$ 21,577	\$ (243,319)
	\$ 37,860,485	\$ 37,282,837	\$ 39,126,242	\$ 114,269,564	\$ 35,251,734	\$ 29,403,650	\$ 28,453,670	\$ 93,109,053	\$ 2,608,751	\$ 7,879,187	\$ 10,672,572	\$ 21,160,511
Pipeline Storages												
(To)	\$ (493,405)	\$ (511,999)	\$ (2,223,128)	\$ (3,228,532)	\$ (351,121)	\$ -	\$ -	\$ (351,121)	\$ (142,284)	\$ (511,999)	\$ (2,223,128)	\$ (2,877,411)
From	\$ 15,821,207	\$ 11,587,152	\$ 9,139,985	\$ 36,548,344	\$ 17,464,253	\$ 9,239,406	\$ 4,125,659	\$ 30,829,318	\$ (1,643,046)	\$ 2,347,746	\$ 5,014,326	\$ 5,719,026
Net Pipeline Storages	\$ 15,327,802	\$ 11,075,153	\$ 6,916,857	\$ 33,319,812	\$ 17,113,132	\$ 9,239,406	\$ 4,125,659	\$ 30,478,197	\$ (1,785,330)	\$ 1,835,747	\$ 2,791,198	\$ 2,841,615
LNG Storage												
(To)	\$ (448,601)	\$ (203,381)	\$ (1,387,197)	\$ (2,039,179)	\$ (877,214)	\$ (535,737)	\$ (1,652,680)	\$ (3,065,632)	\$ 428,613	\$ 332,356	\$ 265,483	\$ 1,026,453
From	\$ 4,606,853	\$ 2,711,340	\$ 1,652,081	\$ 8,970,274	\$ 4,475,065	\$ 1,841,440	\$ 1,174,580	\$ 7,491,086	\$ 131,788	\$ 869,900	\$ 477,501	\$ 1,479,188
Net LNG Storage	\$ 4,158,252	\$ 2,507,959	\$ 264,884	\$ 6,931,095	\$ 3,597,851	\$ 1,305,703	\$ (478,100)	\$ 4,425,454	\$ 560,401	\$ 1,202,256	\$ 742,984	\$ 2,505,641
Net Natural Gas	\$ 57,346,539	\$ 50,865,949	\$ 46,307,983	\$ 154,520,471	\$ 55,962,717	\$ 39,948,759	\$ 32,101,228	\$ 128,012,704	\$ 1,383,822	\$ 10,917,190	\$ 14,206,755	\$ 26,507,766
APPLICABLE GCR EXPENSES												
Net Natural Gas Expense	\$ 57,346,539	\$ 50,865,949	\$ 46,307,983	\$ 154,520,471	\$ 55,962,717	\$ 39,948,759	\$ 32,101,228	\$ 128,012,704	\$ 1,383,822	\$ 10,917,190	\$ 14,206,755	\$ 26,507,766
Purchased Electric & Misc	\$ 96,638	\$ 99,030	\$ 221,254	\$ 416,922	\$ 206,590	\$ 93,691	\$ 62,029	\$ 362,309	\$ (109,952)	\$ 5,339	\$ 159,225	\$ 54,613
Total GCR Expenses	\$ 57,443,177	\$ 50,964,979	\$ 46,529,237	\$ 154,937,393	\$ 56,169,307	\$ 40,042,450	\$ 32,163,257	\$ 128,375,014	\$ 1,273,870	\$ 10,922,529	\$ 14,365,980	\$ 26,562,379

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Craig White
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective June 1, 2014 increases from \$(0.01937) per Ccf to \$(0.01040) per Ccf; In the definition of "IRC," the "IRC" value effective June 1, 2014 increases from \$(0.00131) to \$(0.00047) per Ccf; In the definition of "SSC," the "SSC" value effective June 1, 2014 increases from \$0.61822 per Ccf to \$0.66635 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective June 1, 2014 increases from \$0.60016 per Ccf to \$0.65642 per Ccf.

PRICE TO COMPARE (PAGE No. 78)

The Prices to Compare effective June 1, 2014 are: a) \$0.69067 per Ccf for Residential; b) \$0.66179 per Ccf for Commercial Customers on Rate GS; c) \$0.66192 per Ccf for Industrial Customers on Rate GS; and d) \$0.65995 per Ccf for Municipal Customers on Rate MS, The Philadelphia Housing Authority on Rate PHA, Public Housing Customers on Rate GS & Natural Gas Vehicle Service on Rate NGVS.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective June 1, 2014 are: a) \$(0.00268) per Ccf for Residential and Public Housing Customers on Rate GS; b) \$(0.00102) per Ccf for Commercial Customers on Rate GS; c) \$(0.01441) per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$(0.00268) per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective June 1, 2014 decreases from \$0.19969 per Ccf to \$0.18864 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services increases from \$0.60016 per Ccf to \$0.65642 per Ccf, effective June 1, 2014.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service increases from \$0.60016 per Ccf to \$0.65642 per Ccf, effective June 1, 2014.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service increases from \$0.60016 per Ccf to \$0.65642 per Ccf, effective June 1, 2014.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The GCR for NGVS Firm increases from \$0.60016 per Ccf to \$0.65642 per Ccf, effective June 1, 2014.

TABLE OF CONTENTS

	<u>Page Number</u>
List of Changes Made By This Tariff _____	Seventy Third Revised 2
Description of Territory Served _____	5
Table of Contents _____	Seventy Third Revised 6
Definitions _____	10
<u>RULES and REGULATIONS:</u>	
1. The Gas Service Tariff _____	First Revised 15
2. Application and Contract for Gas Service _____	Sixth Revised 17
3. Credit and Deposit _____	Second Revised 21
4. Billing and Payment _____	First Revised 26
5. Termination and/or Discontinuance of Gas Service _____	First Revised 30
6. Termination of Service for Safety Reasons and Curtailment of Service/ Service Continuity _____	First Revised 38
7. Inquiry, Review, Dispute, and Appeals Process _____	First Revised 41
8. Customer's Responsibility for Company's Property _____	First Revised 44
9. Conditions of Service, Point of Delivery, and Application of Rates _____	Third Revised 47
10. Extensions And Rights-Of-Way _____	First Revised 50
11. Meters: Measurements, Readings, Errors, and Tests _____	First Revised 53
12. Service Charges and Miscellaneous Fees and Provisions _____	First Revised 57
13. Universal Service And Energy Conservation Programs _____	Second Revised 59
14. Gas Choice Enrollment and Switching _____	63
15. Supplier of Last Resort _____	First Revised 65

	Page Number
RATES (Cover Page) _____	66
Gas Cost Rate _____	Fifty First Revised 67
Revenue Reconciliation Adjustment (RRA) Rider _____	70
Senior Citizen Discount _____	72
Migration/Reverse Migration Rider _____	75
Exit Fee Rider _____	77
Merchant Function & Gas Procurement Charges; Price to Compare _____	Sixth Revised 78
Restructuring and Consumer Education Surcharge _____	Twentieth Revised 79
Efficiency Cost Recovery Mechanism _____	Twenty First Revised 80
Universal Services Surcharge _____	Fifty Fourth Revised 81
Other Post Employment Benefit Surcharge _____	Sixth Revised Page 82
General Service - Rate GS _____	Sixtieth Revised 83
Municipal Service - Rate MS _____	Sixtieth Revised 87
Philadelphia Housing Authority Service –Rate PHA _____	Sixtieth Revised 90
Boiler and Power Plant Service – Rate BPS _____	Third Revised 93
Load Balancing Service – RATE LBS _____	Third Revised 97
Daily Balancing Service – Rate DB _____	101
Interruptible Transportation Service – Rate IT _____	111
Gas Transportation Service - Rate GTS - Firm Service _____	118
Gas Transportation Service - Rate GTS - Interruptible _____	124
Cogeneration Service - Rate CG _____	Second Revised 131
Developmental Natural Gas Vehicle Service - Rate NGVS Firm Service _____	Thirty Third Revised 135
Developmental Natural Gas Vehicle Service - Rate NGVS Interruptible Service _____	139
Liquefied Natural Gas Service – Rate LNG _____	Third Revised 142
SPECIAL PROVISION – Air Conditioning Rider _____	143
SPECIAL PROVISION – Compressed Natural Gas Rider _____	145
SPECIAL PROVISION – Emergency/Unauthorized Use Gas Rider _____	147
WEATHER NORMALIZATION ADJUSTMENT CLAUSE _____	Third Revised 149
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE	Seventh Revised 151

GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC (Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.01297) per Ccf for Commodity Costs and \$0.00257 per Ccf for Demand Costs, for service on or after June 1, 2014. The total Gac is \$(0.01040) per Ccf.

(I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

(I) – Increase

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$(0.00047) per Ccf for service on or after June 1, 2014.

(I)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.56813 per Ccf for Commodity Costs and \$0.09822 per Ccf for Demand Costs, for service on or after June 1, 2014. The total SSC is \$0.66635 per Ccf.

(I)

(I) – Increase

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E}/(\text{S} + \text{Migration Rider Volumes}) \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.65642 per Ccf, for service on or after June 1, 2014.

(I)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(I) – Increase

MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company's last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company's Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 4.68% - GS Residential (“GS RES”); 0.28% - GS Commercial (“GS COM”); and 0.30% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company's next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS RES	GS PH	GS COM	GS IND	MS	PHA	NGVS
SSC	\$0.66635	\$0.66635	\$0.66635	\$0.66635	\$0.66635	\$0.66635	\$0.66635
GAC	(\$0.01040)	(\$0.01040)	(\$0.01040)	(\$0.01040)	(\$0.01040)	(\$0.01040)	(\$0.01040)
MFC	\$0.03072	\$0.00000	\$0.00184	\$0.00197	\$0.00000	\$0.00000	\$0.00000
GPC	\$0.00400	\$0.00400	\$0.00400	\$0.00400	\$0.00400	\$0.00400	\$0.00400
PTC	\$0.69067	\$0.65995	\$0.66179	\$0.66192	\$0.65995	\$0.65995	\$0.65995

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
 - a) Residential and Public Housing Customers on Rate GS;
 - b) Commercial Customers on Rate GS;
 - c) Industrial Customers on Rate GS;
 - d) Municipal Customers on Rate MS; and
 - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- | | |
|---|------|
| a) \$(0.00268) per Ccf for Residential and Public Housing Customers on Rate GS; | (D) |
| b) \$(0.00102) per Ccf for Commercial Customers on Rate GS; | (D) |
| c) \$(0.01441) per Ccf for Industrial Customers on Rate GS; | (I) |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and | (NC) |
| e) \$(0.00102) per Ccf for The Philadelphia Housing Authority on Rate PHA. | (D) |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(D) – Decrease; (I) – Increase; (NC) – No Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.18864/Ccf.

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after June 1, 2014

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial Customers
\$ 50.00 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.65642	per Ccf for Residential and Public Housing	(I)
\$ 0.65642	per Ccf for Commercial Customers	(I)
\$ 0.65642	per Ccf for Industrial Customers	(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.60067	per Ccf for Residential
\$0.49441	per Ccf for Public Housing
\$0.45984	per Ccf for Commercial and Municipal Customers
\$0.45332	per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(I) – Increase

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after June 1, 2014.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$ 0.65642 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.33661 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(I) – Increase

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate
Schedule on or after June 1, 2014

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$18.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.65642 per Ccf

(I)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.41101 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(I) – Increase

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
June 1, 2014

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.65642 per Ccf (I)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.12833 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; and Distribution System Improvement Charge..

(I) – Increase

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Craig White
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge increases from \$39.7804 per design day Mcf to \$43.4869 per design day Mcf.

TABLE OF CONTENTS

	<u>Page Number</u>
List of Changes Made By This Tariff _____	Fifty Fifth Revised 2
Checksheet _____	3
Description of Territory Served _____	5
Table of Contents _____	6
Table of Contents (continued) _____	7
Definitions _____	10
<u>RULES and REGULATIONS:</u>	
1. The Supplier Tariff _____	14
2. Availability _____	16
3. Character of Service _____	18
4. Supplier Qualification _____	20
5. Customer List _____	23
6. Supplier Selection Procedures _____	25
7. Supplier Obligations _____	29
8. Operational Requirements _____	33
9. Special Provisions _____	37
10. Nomination Procedure _____	44
11. Financial Security _____	46
12. Supplier Billing and Payment _____	48
13. Supplier Exit Procedures _____	54
14. Breach of Obligations _____	57
15. Standards of Conduct _____	60

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$43.4869 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. (I)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(I) - Increase

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA REGULAR MAIL

Aron Beatty, Esq.
Office of Consumer Advocate
5th Floor, Forum Place Bldg.
555 Walnut Street
Harrisburg, PA 17101-1921

Adeolu Bakare, Esq.
McNEES, WALLACE, NURICK
100 Pine Street
Harrisburg, PA 17108-1166

Sharon Webb, Esq.
Office of Small Business Advocate
Commerce Building, Suite 1102
300 North 2nd Street
Harrisburg, PA 17101

Jerome D. Mierzwa
Exeter Associates, Inc.
10480 Little Patuxent Parkway
Columbia, MD 21044

Richard Kanaskie, Esq.
Investigation and Enforcement
PA Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

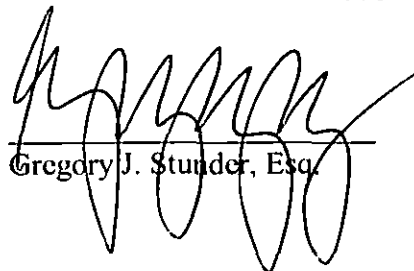
Robert Knecht
Industrial Economics, Incorporated
2067 Massachusetts Avenue
Cambridge MA 02140

Robert Ballenger, Esq.
Community Legal Services
1424 Chestnut Street
Philadelphia, PA 19102

RECEIVED

MAY 30 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Gregory J. Stunder, Esq.

Date: May 30, 2014

00200

FedEx Package
Express US Airbill

FedEx
Tracking
Number

8053 1592 7337

MUR 4

Form ID No. 0215

Recipient's Copy

1 From

Date 5.30.14

Sender's Name Greg Sturden, Greg Phone 715 681-6878

Company PHILADELPHIA GAS WORKS

Address 800 W MONTGOMERY AVE

City PHILADELPHIA State PA ZIP 19122-2898

2 Your Internal Billing Reference

3 To

Recipient's Name Sic Rosemary Charette Phone _____

Company PUC

Address 410 North 8 Street

Address 410 North 1 Street

City Harrisburg State PA ZIP 17120

HOLD Weekday
FedEx location address
REQUIRED. NOT available for
FedEx First Overnight.

HOLD Saturday
FedEx location address
REQUIRED. Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations.



8053 1592 7337

0113593644

4 Express Package Service *To most locations.
NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.
For packages over 150 lbs., use the
FedEx Express Freight US Airbill

Next Business Day	2 or 3 Business Days
<input type="checkbox"/> FedEx First Overnight Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.	<input type="checkbox"/> FedEx 2Day A.M. Second business morning * Saturday Delivery NOT available
<input type="checkbox"/> FedEx Priority Overnight Next business morning * Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.	<input type="checkbox"/> FedEx 2Day Second business afternoon * Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
<input type="checkbox"/> FedEx Standard Overnight Next business afternoon * Saturday Delivery NOT available	<input type="checkbox"/> FedEx Express Saver Third business day * Saturday Delivery NOT available

5 Packaging *Declared value limit \$500.

FedEx Envelope* FedEx Pak* FedEx Box FedEx Tube Other

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

No Signature Required
Package may be left without obtaining a signature for delivery.

Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

No Yes As per attached Shipper's Declaration. Yes Shipper's Declaration not required. Dry Ice Dry ice, 2 UN 1845 _____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below. Obtain recip. Acct. No.

Sender Acct. No. in Section 7 will be billed. Recipient Third Party Credit Card Cash/Check

Total Packages _____ Total Weight _____ lbs. _____ Credit Card Auth. _____

*Our liability is limited to US\$100 unless you declare a higher value. See the current FedEx Service Guide for details.

611

fedex.com 1800.GoFedEx 1800.463.3339

fedex.com 1800.GoFedEx 1800.463.3339