

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission,  
Bureau of Investigation and Enforcement,

Complainant,

v.

Snyder Brothers, Inc.,

Respondent  
and

Pennsylvania Independent Oil and Gas Assoc.,

Intervenor.

Docket No.: C-2014-2402746

RECEIVED

JUN 19 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**MOTION FOR SUMMARY JUDGMENT**

And now comes the respondent, Snyder Brothers, Inc., (“SBI”), and for its Motion for Partial Summary Judgment states the following:

1. This case arises out of the PUC’s contention that SBI owes additional impact and administrative fees pursuant to Act 13, 58 Pa.C.S. § 2301 et seq., for the years 2011 and 2012, and, the principle issue at this point in the proceedings is the correct interpretation of the “stripper well” definition set out in 58 Pa.C.S. § 2301.

2. The parties have entered into a Join Stipulation, a copy which and accompanying Joint Exhibits is attached here.

3. The Pennsylvania Public Utility Commission (“PUC”), with a mailing address of P.O. Box 3265, Harrisburg, PA, 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to make all lawful inquiries and determinations necessary to

calculate and collect the fee, administrative charges or assessments imposed by Act 13 of 2011.

**Joint Stipulation of the Parties Paragraph No. 1 (hereinafter “Joint Stip No. \_\_\_”).**

4. Complainant is the PUC’s Bureau of Investigation and Enforcement (“BI&E”), with a mailing address at P.O. Box 3265, Harrisburg, PA 17105-3265. **Joint Stip. No. 2.**

5 Respondent, SBI is an oil and gas producer, as defined in Section 2301 of the Act 13, 58 Pa.C.S. § 2301 (“Section 2301”), with a principal place of business at One Glade Park East, P.O. Box, 1022, Kittanning, PA 16301. **Joint Stip. No. 3.**

6. SBI produces gas from “unconventional formations,” as defined in Section 2301, using only a single vertical borehole. It does not drill, nor does it operate any “unconventional gas well,” as defined in Section 2301, that produces gas through horizontal boreholes. **Joint Stip. No. 4**

7. A “vertical gas well” as defined by Section 2301, as follows: “an unconventional gas well which utilizes hydraulic fracture treatment through a single vertical well borehole and produces natural gas in quantities greater than that of a stripper well.” **Joint Stip. No. 5**

8. A “stripper well” is defined by Section 2301 as: “an unconventional gas well incapable of producing more than 90,000 cubic feet of gas per day during any calendar month, including all production from all zones and multilateral well bores as a single well, without regard to whether the production is separately metered.” **Joint Stip. No. 6**

9. Each “unconventional gas well” that meets the definition of “vertical gas well” as set forth in Section 2301 is subject to an annual impact fee (“Impact Fee”) pursuant to Section 2302 of Act 13, 58 Pa.C.S. § 2302. **Joint Stip. No. 7**

10. Each “unconventional gas well” that is spud and not plugged is subject to an administrative fee (“Administrative Fee”) pursuant to Section 2303 of Act 13, 58 Pa.C.S. § 2303. **Joint Stip. No. 8**

11. Impact Fees and Administrative Fees imposed by Act 13 became due by September 12, 2012, for wells spud before January 1, 2012, and April 1 following each calendar year after 2011 for wells spud during those calendar years. Section 2303(a) of Act 13, 58 Pa.C.S. § 2303(a). **Joint Stip. No. 9**

12. On August 15, 2011 SBI submitted to the PUC an Annual Report for the year 2011 (“2011 Annual Report”) as required by applicable law. A true and correct copy of the 2011 Annual Report submitted to the PUC is attached hereto as **Joint Exhibit 1. Joint Stip. No. 10.**

13. **Joint Exhibit 1** lists each well which SBI operated that was potentially subject to the “impact fee” and “administrative fee” requirements of Act 13 for the 2011 reporting period. **Joint Stip. No. 11.**

14. **Exhibit C to the Joint Exhibit 1** accurately sets forth the production each well produced in each month of the 2011 reporting period. **Joint Stip. No. 12.**

15. On or about August 29, 2011, SBI received Statement Number 11-35-0000063561-1 from the PUC (“2011 Fee Statement”), stating that the amount of Impact Fees due for the period January 1, 2011 through December 31, 2011 were \$170,000.00 on “17 Vertical Gas Wells.” A true and correct copy of 2011 Statement is attached hereto as **Joint Exhibit 2. Joint Stip. No. 14.**

16. On August 30, 2011 SBI paid the amount set forth on the 2011 Fee Statement. **Joint Stip. No. 15.**

17. On or about August 29, 2011, SBI received Statement Number 11-35-000006351-2 from the PUC (“2011 Spud Statement”), stating the amount of Administrative Fees due for the period January 1, 2011 through December 21, 2011 were \$850.00 on “17 Vertical Gas Wells.” A true and correct copy of the 2011 Spud Statement is attached hereto as **Joint Exhibit 3. Joint Stip. No. 16**

18. On August 30, 2011 SBI paid the amount claimed due by the 2011 Spud Statement. **Joint Stip. No. 17**

19. On March 27, 2012 SBI submitted to the PUC an Annual Report for the year 2012 (“2012 Annual Report”) as required by applicable law. A true and correct copy of the 2012 Annual Report submitted to the PUC is attached hereto as **Joint Exhibit 4. Joint Stip. No. 18**

20. **Joint Exhibit 4** lists each well which SBI operated that was potentially subject to the Impact Fee and Spud Fee requirements of Act 13 for 2012 reporting period. **Joint Stip. No. 19**

21. **Exhibit C to Joint Exhibit 4** accurately sets forth the production each well produced in each month of the 2012 reporting period. **Joint Stip. No. 20**

22. The BI&E’s position, regarding the definition of a stripper well, as stated in an April 12, 2013 e-mail from Ms. Yvonne Hess, a representative of the Fiscal Bureau of the PUC, to SBI (“Hess E-Mail”) is that a vertical well is not a “stripper well” as defined in Section 2301 if it has reported production in excess of 90Mcf in any one month of a reporting period. A copy of the Hess E-Mail is attached hereto as **Joint Exhibit 5. Joint Stip. No. 22.**

23. Stated another way, BI&E “asserts that *pursuant to* [the statutory definition of stripper well] .... a vertical unconventional gas well that produces more than 90,000mcf [sic] average per day in any month during a calendar year *is obviously capable* of producing more

than 90,000mcf [sic] average per day *and is therefore not a 'stripper well,'* making it subject to the applicable Act 13 impact fees and administrative charges for that well.” BI&E Petition for Interlocutory Commission and Review, p.3 (emphasis added).

24. SBI responded to the Hess E-Mail by advising representatives of the Fiscal Bureau that it disagreed with the Fiscal Bureau’s interpretation of the term “stripper well”, and that each well SBI had listed as a “stripper well” in SBI’s 2011 Annual Report and its 2012 Annual Report qualified as a stripper well by virtue of its reported monthly production for such year. **Joint Stip. No. 23**

25. On April 8, 2013 SBI received Statement Number 12-35-0000063561-1 (“2012 Fee Statement”), which requested payment in the amount of \$236,000.00 on or before April 1, 2013. A true and correct copy of the 2012 Fee Statement is attached hereto as **Joint Exhibit 6**. **Joint Stip. No. 24**

26. SBI has paid the amount requested to be paid by the 2012 Fee Statement. **Joint Stip. No. 25**

28. On April 8, 2013 SBI received Statement Number 12-34-0000063561-2 (“2012 Spud Statement”), which requested payment in the amount \$1,400 on or before April 1, 2013. **Joint Stip. No. 26**

29. SBI has paid the amount requested to be paid by the 2012 Spud Fee Statement. **Joint Stip. No. 27**

30. On or about November 25, 2013, the PUC served on SBI a “Notice of Amount Due” in which, the PUC took the position SBI’s calculations of the impact and administrative fees owed for the years 2011 and 2012 were incorrect and indeed deficient in the amount of

\$391,250. **Paragraph 27 of the Complaint, which was admitted by SBI to the extent it was received.**

31. It is respectfully submitted, for the reasons set forth in the accompanying brief, that none of the wells listed on Exhibit C to Joint Exhibit 1 are subject to an impact fee or administrative fee for the year 2011.

32. It is respectfully submitted, for the reasons set forth in the accompanying brief, that none of the wells listed on Exhibit C to Joint Exhibit 4 are subject to an impact fee or administrative fee for the year 2012.

33. Accordingly it is respectfully submitted that SBI does not owe the amounts that the BI&E claims are owed as impact and administrative fees pursuant to Act 13, and summary judgment in favor of SBI dismissing the Complainant's claims for monetary relief is warranted and appropriate.

Wherefore, Snyder Brothers, Inc. respectfully requests a summary judgment be entered in its favor and against BI&E.

Respectfully submitted,



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Thomas C. Reed  
Dinsmore & Shohl, LLP  
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Pittsburgh, PA 15219  
(412) 281-5096 (Tele)  
(412) 281-5055 (Fax)  
[thomas.reed@dinsmore.com](mailto:thomas.reed@dinsmore.com)  
Counsel for Snyder Brothers, Inc.

Dated: June \_\_\_\_, 2014

LIST OF EXHIBITS TO MOTION FOR SUMMARY JUDGMENT

Joint Stipulation

Joint Exhibit 1        SBI's 2011 Annual Act 13 Report

Joint Exhibit 2        2011 Impact Fee Statement

Joint Exhibit 3        2011 Administrative Fee Statement

Joint Exhibit 4        SBI's 2012 Annual Act 13 Report

Joint Exhibit 5        Yvonne Hess E-Mail Dated 4/12/13

Joint Exhibit 6        2012 Impact Fee Statement

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement,	:	
	:	Docket No.: C-2014-2402746
Complainant,	:	
	:	
v.	:	
	:	
Snyder Brothers, Inc.,	:	
	:	
Respondent.	:	

**ORDER**

And now this \_\_\_\_\_ day of \_\_\_\_\_, 2014, upon consideration of the Motion for Summary Judgment filed on behalf of Respondent, Snyder Brothers, Inc. and the response thereto, if any, it is hereby ordered that the Motion for Summary Judgment filed on behalf of Snyder Brothers, Inc., is hereby granted and Complainant's claims for monetary relief, interest and penalties are hereby dismissed.

\_\_\_\_\_  
Administrative Law Judge

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement,	:	
	:	
Complainant.	:	Docket No. C-2013-2380697
	:	
v.	:	
	:	
Snyder Brothers, Inc.,	:	
	:	
Respondent.	:	

Snyder Brothers, Inc.(SBI), Respondent, above named, the Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement, Complainant above named, and the Pennsylvania Independent Oil & Gas Association, Intervenor, by and through their respective counsel of record do hereby stipulate to the following facts:

**Stipulation of Facts**

1. The Pennsylvania Public Utility Commission (“PUC”), with a mailing address of P.O. Box 3265, Harrisburg, PA, 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to make all lawful inquiries and determinations necessary to calculate and collect the fee, administrative charges or assessments imposed by Act 13 of 2012.
2. Complainant is the PUC’s Bureau of Investigation and Enforcement, with a mailing address at P.O. Box 3265, Harrisburg, PA 17105-3265.
3. Respondent, SBI is an oil and gas producer, as defined in Section 2301 of the Act 13, 58 Pa.C.S. § 2301 (“Section 2301”), with a principal place of business at One Glade Park East, P.O. Box, 1022, Kittanning, PA 16301.

4. SBI produces gas from “unconventional formations,” as defined in Section 2301, using only a single vertical borehole. It does not drill, nor does it operate any “unconventional gas well,” as defined in Section 2301, that produces gas through horizontal boreholes.

5. A “vertical gas well” is defined by Section 2301, as follows: “an unconventional gas well which utilizes hydraulic fracture treatment through a single vertical well borehole and produces natural gas in quantities greater than that of a stripper well.”

6. A “stripper well” is defined by Section 2301 as: “an unconventional gas well incapable of producing more than 90,000 cubic feet of gas per day during any calendar month, including production from all zones and multilateral well bores as a single well, without regard to whether the production is separately metered.”

7. Each “unconventional gas well” that meets the definition of “vertical gas well” as set forth in Section 2301 is subject to an annual impact fee (“Impact Fee”) pursuant to Section 2302 of Act 13, 58 Pa.C.S. § 2302.

8. Each “unconventional gas well” that is spud and not plugged is subject to an administrative fee (“Spud Fee”) pursuant to Section 2303 of Act 13, 58 Pa.C.S. § 2303.

9. Impact Fees and Spud Fees imposed by Act 13 became due by September 1, 2012, for unconventional wells spud before January 1, 2012, and April 1 following each calendar year after 2011 for wells spud during those calendar years. Section 2303(a) of Act 13, 58 Pa.C.S. § 2303(a).

10. On August 15, 2012 SBI submitted to the PUC an Annual Report for the year 2011 (“2011 Annual Report”) as required by applicable law. A true and correct copy of the 2011 Annual Report submitted to the PUC is attached hereto as Joint Exhibit 1.

11. The 2011 Annual Report lists each well which SBI operated that was potentially subject to the Impact Fee and Spud Fee requirements of Act 13 for the 2011 reporting period.
12. Exhibit C to the 2011 Annual Report accurately sets forth the production each well produced in each month of the 2011 reporting period.
13. Exhibit A to the 2011 Annual Report states that SBI believed it operated 18 vertical gas wells during 2011 for which an Impact Fee and Spud Fee was due.
14. On or about August 29, 2012, SBI received Statement Number 11-35-0000063561-1 from the PUC ("2011 Fee Statement"), stating that the amount of Impact Fees due for the period January 1, 2011 through December 31, 2011 were \$170,000.00 on "17 Vertical Gas Wells." A true and correct copy of 2011 Statement is attached hereto as Joint Exhibit 2.
15. On August 30, 2012 SBI paid the amount set forth on the 2011 Fee Statement.
16. On or about August 29, 2012, SBI received Statement Number 11-35-000006351-2 from the PUC ("2011 Spud Statement"), stating the amount of Spud Fees due for the period January 1, 2011 through December 21, 2011 was \$850.00 on "17 Vertical Gas Wells." A true and correct copy of the 2011 Spud Statement is attached hereto as Joint Exhibit 3.
17. On August 30, 2012 SBI paid the amount claimed due by the 2011 Spud Statement.
18. On March 27, 2013 SBI submitted to the PUC an Annual Report for the year 2012 ("2012 Annual Report") as required by applicable law. A true and correct copy of the 2012 Annual Report submitted to the PUC is attached hereto as Joint Exhibit 4.
19. The 2012 Annual Report lists each well which SBI operated that was potentially subject to the Impact Fee and Spud Fee requirements of Act 13 for 2012 reporting period.

20. Exhibit C to the 2012 Annual Report accurately sets forth the production each well produced in each month of the 2012 reporting period.

21. Exhibit A to the 2012 Annual Report states that SBI believed it operated 28 vertical gas wells during 2012 for which an Act 13 Impact fee or Spud Fee was due.

22. The Bureau of Investigation and Enforcement's position, as stated in an April 12, 2013 e-mail from Ms. Yvonne Hess, a representative of the Bureau of Administration of the PUC, to SBI ("Hess E-Mail") is that a vertical well is not a "stripper well" as defined in Section 2301 if it has reported production in excess of 90 Mcf in any one month of a reporting period. A copy of the Hess E-Mail is attached hereto as Joint Exhibit 5.

23. SBI responded to the Hess E-Mail by advising representatives of the Bureau of Administration that SBI disagreed with PUC's interpretation of the term "stripper well" set forth in Section 2301, and that each well SBI had listed as a "stripper well" in SBI's 2011 Annual Report and its 2012 Annual Report qualified as a stripper well by virtue of its reported monthly production history for such year.

24. On April 8, 2013 SBI received Statement Number 12-35-0000063561-1 ("2012 Fee Statement"), which requested payment in the amount of \$236,000.00 on or before April 1, 2013. A true and correct copy of the 2012 Fee Statement is attached hereto as Joint Exhibit 6.

25. SBI has paid the amount requested to be paid by the 2012 Fee Statement.

26. On April 8, 2013 SBI received Statement Number 12-35-0000063561-2 ("2012 Spud Statement"), which requested payment in the amount \$1,400 on or before April 1, 2013. A true and correct copy of the 2013 Spud Statement is attached hereto as Joint Exhibit 6.

27. SBI has paid the amount requested to be paid by the 2012 Spud Fee Statement.

28. There exists no mechanism in Act 13 whereby SBI could have paid "under protest" the amount of any Impact Fees or Spud Fees which it disputed, or such other manner whereby it could have any successfully disputed "fees" or "charges" returned to it.

29. There exists no mechanism in Act 13 whereby the PUC can "refund" any Impact Fees or Spud Fees which were paid and disbursed to a municipality but thereafter determined to not be due and owing or otherwise to have been erroneously paid.

So stipulated,

Dated: 6/11/14

Thomas C. Reed  
Thomas C. Reed, Esquire  
Counsel for Snyder Brothers, Inc.

Dated: 6/11/14

Heidi L. Wushinske  
Heidi L. Wushinske, Esquire  
Counsel for the Bureau of Investigation  
and Enforcement

Dated: 6/11/14

Kevin J. Moody  
Kevin J. Moody, Esquire  
Counsel for PIOGA, Intervenor



# SNYDER BROTHERS, INC.

P.O. Box 1022  
Kittanning, PA 16201  
Phone: (724) 548-8101

*Exploration and Land*  
90 Glade Drive  
Fax: (724) 543-8013

*Gas Marketing and Accounting*  
One Glade Park East  
Fax: (724) 545-8243

August 14, 2012

Sent via email to Amy Zuvich at: [azuvich@pa.gov](mailto:azuvich@pa.gov)

Pa Public Utility Commission  
Bureau of Administration/Fiscal Office  
PO Box 3265  
Harrisburg, Pa 17105

## RECEIVED

JUN 18 2014

RE: Act 13 Impact Fee Reporting

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

To Whom It May Concern:

This letter is in regard to the unconventional impact fees for wells spud in 2011 and prior years. *All of our unconventional wells are Vertical Wells.* Snyder Brothers, Inc. was unable to adequately update the database available through the PUC website. In lieu of that method, we are sending this letter and attached exhibits to update the Commission on the status of all Snyder Brothers, Inc.'s 2011 and prior year unconventional wells.

Attached you will find three (3) Exhibits that detail the status of all Snyder Brothers, Inc.'s unconventional vertical wells spud in 2011 and prior years.

- Exhibit "A" lists all of the active vertical unconventional wells that are subject to the impact fee.
- Exhibit "B" lists all of the wells that are not subject to the impact fee, along with an explanation detailing why they are not subject.
- Exhibit "C" further details the 2011 monthly production history for all wells identified as "stripper wells" on Exhibit "B".

If you have any questions, please feel free to call me at 724-548-8101.

Sincerely,

SNYDER BROTHERS, INC.

  
David C. O'Hara  
Vice President

Enclosures

INDEPENDENT PRODUCER OF NATURAL GAS AND CRUDE OIL

JOINT EX. 1

**SNYDER BROTHERS, INC.**  
**ACT 13 IMPACT FEE REPORT**  
**08/14/2012**

EXHIBIT "A" - SUBJECT TO FEE							
TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS
VERTICAL	ARMSTRONG	BOGGS	HOOKS-PHILLIPS UNIT 1M	005-30823	10/18/2011	40.90459/-79.4523	ACTIVE
VERTICAL	ARMSTRONG	EAST FRANKLIN	SAGC 2-172	005-30391	4/13/2010	40.87057/-79.56319	ACTIVE
VERTICAL	ARMSTRONG	EAST FRANKLIN	BVL-SOLDSKI 5-249	005-30743	8/7/2011	40.80876/-79.57485	ACTIVE
VERTICAL	ARMSTRONG	EAST FRANKLIN	HENDRICKSON UNIT 1M	005-30751	5/9/2011	40.88034/-79.59529	ACTIVE
VERTICAL	ARMSTRONG	EAST FRANKLIN	DAVID M LASH ETUX 2M-101	005-30763	6/16/2011	40.87233/-79.52644	ACTIVE
VERTICAL	ARMSTRONG	EAST FRANKLIN	DALE THOMAS ETUX 1M-52	005-30801	9/14/2011	40.86255/-79.57451	ACTIVE
VERTICAL	ARMSTRONG	MADISON	WILLIAM L TRAISTER (HETRICK) 1M-68	005-30868	10/10/2011	40.97818/-79.40662	ACTIVE
VERTICAL	ARMSTRONG	NORTH BUFFALO	ARMSTRONG CNTY HUNTING & FISHING 3-104	005-29932	12/9/2010	40.78672/-79.55254	ACTIVE
VERTICAL	ARMSTRONG	NORTH BUFFALO	DONALD J ANTONACE ETUX 2M-50	005-30724	1/27/2011	40.78965/-79.6001	ACTIVE
VERTICAL	ARMSTRONG	SOUTH BUFFALO	MCINTYRE 1-179	005-30380	1/6/2010	40.70488/-79.64251	ACTIVE
VERTICAL	ARMSTRONG	SOUTH BUFFALO	SBTRA 1M-147	005-30488	1/13/2010	40.72792/-79.61635	ACTIVE
VERTICAL	ARMSTRONG	SOUTH BUFFALO	WILLIAM F CLEPPER ETUX 4M-248	005-30793	8/31/2011	40.74262/-79.61079	ACTIVE
VERTICAL	ARMSTRONG	WEST FRANKLIN	E STUART CLAYPOOLE ETUX 1-205	005-30636	9/29/2010	40.83389/-79.64044	ACTIVE
VERTICAL	ARMSTRONG	WEST FRANKLIN	CARLE SHIELDS 1M	005-30649	9/8/2010	40.8182/-79.6522	ACTIVE
VERTICAL	ARMSTRONG	WEST FRANKLIN	ROGER H CLAYPOOLE ETUX 1M-528	005-30650	10/22/2010	40.81273/-79.65158	ACTIVE
VERTICAL	ARMSTRONG	WEST FRANKLIN	BOWSER-WRAY UNIT 1M	005-30805	7/20/2011	40.80962/-79.65021	ACTIVE
VERTICAL	ARMSTRONG	WEST FRANKLIN	KEVIN R BOWSER ETUX 1M-41	005-30848	11/10/2011	40.82324/-79.63886	ACTIVE
VERTICAL	CLARION	PORTER	TRIPLE W FARMS NAIR 1M	031-25447	7/5/2014	41.04872/-79.3685	ACTIVE

**SNYDER BROTHERS, INC.**  
**ACT 13 IMPACT FEE REPORT**  
**08/14/2012**

**EXHIBIT "B" - NOT SUBJECT TO FEE**

TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS
VERTICAL	ARMSTRONG	EAST FRANKLIN	CH SNYDER COMPANY 3-135	005-30392	9/28/2009	40.87763/-79.52114	CONVENTIONAL
VERTICAL	ARMSTRONG	WEST FRANKLIN	DONALD R BOWSER ETUX 1M-207	005-30635	8/13/2010	40.82763/-79.65016	CONVENTIONAL
VERTICAL	ARMSTRONG	BOGGS	BVL/SHAWMUT 2M-100	005-30676	4/1/2011	40.88882/-79.4218	DRILL DEEPER
VERTICAL	ARMSTRONG	BOGGS	BVL/SHAWMUT 4M-100	005-30678	3/22/2011	40.88584/-79.4211	DRILL DEEPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	MONTGOMERY-BAKER 1M-194	005-30770	4/19/2011	40.86534/-79.5263	DRILL DEEPER
VERTICAL	ARMSTRONG	WEST FRANKLIN	SMITH-BARGERSTOCK 1	005-30686	8/21/2010	40.84797/-79.62057	DRILL DEEPER
VERTICAL	JEFFERSON	KNOX	GEER UNIT 1	065-26754	10/7/2011	41.08374/-79.06427	DRILL DEEPER
VERTICAL	ARMSTRONG	NORTH BUFFALO	WILSON-RHEA UNIT 1M	005-30622	11/15/2010	40.78771/-79.65215	MDS OPERATED
VERTICAL	CLARION	PORTER	VINCENT DOUGHERTY STARBURG 5 716	091-25084	11/11/2009	41.04642/-79.34637	P/A
VERTICAL	ARMSTRONG	BOGGS	TREGASKES UNIT 1	005-30081	1/19/2009	40.87504/-79.44671	STRIPPER
VERTICAL	ARMSTRONG	BOGGS	COLLIER-TREGASKES UNIT 1M	005-30082	6/23/2011	40.87135/-79.45272	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	SHAWMUT DEVELOPMENT CORP 5-228	005-29684	5/27/2008	40.85719/-79.50958	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	GLACIAL SAND & GRAVEL COMPANY 2-58	005-30082	4/16/2009	40.85873/-79.50425	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	GLACIAL SAND & GRAVEL CO 2-180	005-30083	4/27/2009	40.8632/-79.49852	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	FREELING UNIT 1	005-30150	1/7/2009	40.85246/-79.58099	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	BVL SOLOSKI 4-249	005-30325	4/15/2010	40.81262/-79.57503	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	CH SNYDER CO UNIT 3-40	005-30381	4/21/2010	40.83661/-79.55415	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	GEORGE AMBROSE 3-112	005-30389	9/9/2009	40.86303/-79.53822	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	SAMUEL W MONTGOMERY 2-109	005-30390	4/2/2010	40.8671/-79.5485	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	RICHARD O TARR ETUX 2-110	005-30393	10/5/2009	40.8595/-79.55462	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	RICHEY / SBI 1	005-30410	9/18/2009	40.87596/-79.51325	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	ROBERT J HEPFL ETUX 1-55	005-30663	1/7/2011	40.87107/-79.50466	STRIPPER
VERTICAL	ARMSTRONG	MAHONING	WOLFE (ARMCLAR) 17M-278	005-30737	2/26/2011	40.94138/-79.36244	STRIPPER
VERTICAL	ARMSTRONG	MANOR	MANOR MINERALS UNIT 1M	005-30651	7/7/2010	40.78784/-79.50428	STRIPPER
VERTICAL	ARMSTRONG	NORTH BUFFALO	RUFFANER LIVING TRUST 1-150	005-30231	2/13/2009	40.80025/-79.63895	STRIPPER
VERTICAL	ARMSTRONG	NORTH BUFFALO	WILSON JOHNSTON UNIT 1M	005-30624	6/30/2010	40.78419/-79.67322	STRIPPER
VERTICAL	ARMSTRONG	WASHINGTON	LASH-CRAWFORD UNIT 1M	005-30623	7/27/2010	40.89793/-79.53135	STRIPPER
VERTICAL	ARMSTRONG	WEST FRANKLIN	MILLIGAN-SNYDER UNIT 3	005-28066	2/22/2006	40.83769/-79.68764	STRIPPER
VERTICAL	ARMSTRONG	WEST FRANKLIN	BVL/MUSHROOM FARM 2-1813	005-30326	10/11/2009	40.83395/-79.68386	STRIPPER
VERTICAL	ARMSTRONG	WEST FRANKLIN	BVL/MUSHROOM FARM 1-1813	005-30327	10/17/2009	40.83807/-79.68173	STRIPPER
VERTICAL	ARMSTRONG	WEST FRANKLIN	BVL/MUSHROOM FARM 3-1813	005-30328	7/28/2009	40.8317/-79.68841	STRIPPER
VERTICAL	ARMSTRONG	WEST FRANKLIN	MAUL LIVING TRUST 1-85	005-30329	8/5/2009	40.82229/-79.68045	CONVENTIONAL
VERTICAL	ARMSTRONG	WEST FRANKLIN	BVL/MUSHROOM FARM 6-1813	005-30330	3/15/2010	40.82734/-79.66579	STRIPPER

**SNYDER BROTHERS, INC.**  
**ACT 13 IMPACT FEE REPORT**  
**08/14/2012**

EXHIBIT "B" - NOT SUBJECT TO FEE							
TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS
VERTICAL	ARMSTRONG	WEST FRANKLIN	BVL/MUSHROOM FARM 5-1813	005-30331	10/22/2009	40.82942/-79.67391	STRIPPER
VERTICAL	ARMSTRONG	WEST FRANKLIN	BVL/MUSHROOM FARM 4-1813	005-30332	3/22/2010	40.83399/-79.67321	STRIPPER
VERTICAL	BUTLER	CONCORD	BVL RODIS 1 373	019-21556	2/19/2009	41.00049/-79.79029	STRIPPER
VERTICAL	BUTLER	JEFFERSON	CONCORDIA LUTH MINISTRIES 2 679	019-21635	9/3/2009	40.75404/-79.78961	STRIPPER
VERTICAL	BUTLER	WINFIELD	CONCORDIA LUTH MINISTRIES 1 679	019-21634	8/21/2009	40.75355/-79.78333	STRIPPER
VERTICAL	JEFFERSON	PINE CREEK	JEAN A UEHLING 1 255	065-26792	12/8/2009	41.10414/-78.97207	STRIPPER
VERTICAL	JEFFERSON	PINE CREEK	SPITZ MITCHELL UNIT 1M	065-26867	6/21/2010	41.12113/-78.96747	STRIPPER
VERTICAL	JEFFERSON	POLK	JAMES H WINGARD JR 1 278	065-25782	10/6/2008	41.29503/-78.91388	STRIPPER
VERTICAL	ARMSTRONG	EAST FRANKLIN	TIMOTHY L CLAYPOOLE ETUX 1M-101	005-30919	12/23/2011	40.83136/-79.60354	TIL 2012
VERTICAL	ARMSTRONG	SOUTH BUFFALO	BVL-KIJOWSKI UNIT 1M	005-30944	1/10/2012	40.73842/-79.59822	CONVENTIONAL & TIL IN 2012
VERTICAL	ARMSTRONG	SUGARCREEK	SHARISKY 1M-355	005-30798	6/5/2011	40.92159/-79.5862	TIL 2012
VERTICAL	BUTLER	CLINTON	J ALLEN THROWER UNIT 582 1	019-21858	8/17/2011	40.71492/-79.8099	TIL 2012

*MDS OPERATED - well was transferred to MDS Energy, Ltd. (see attached transfer)*

*CONVENTIONAL - well was not completed in the Marcellus Shale and is producing from shallow conventional formations*

*DRILL DEEPER - well was originally drilled as a shallow conventional well and was later re-permitted as a Marcellus Shale well but did not produce in 2011*

*P/A - well was plugged & abandoned*

*STRIPPER - well produced in stripper quantities for 2011, see exhibit "c"*

*TIL 2012 - well was completed and turned in line in 2012, no production in 2011*

SNYDER BROTHERS, INC.  
ACT 13 IMPACT FEE REPORT  
08/14/2012

EXHIBIT C - STRIPPER WELL													
2011 PRODUCTION (Average MCF per day)													
FARM	PERMIT NUMBER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MILLIGAN-SNYDER UNIT 3	005-28066										59	66	55
SHAWMUT DEVELOPMENT CORP 5-228	005-29684	63	58	65	65	58	55	80	64	64	60	58	49
TREGASKES UNIT 1	005-30081	82	82	72	87	82	94	83	81	78	81	78	83
GLACIAL SAND & GRAVEL COMPANY 2-58	005-30082	41	42	40	36	36	41	35	31	34	29	33	23
GLACIAL SAND & GRAVEL CO 2-180	005-30083	61	63	63	59	55	55	57	52	54	51	56	46
FREEHLING UNIT 1	005-30150	94	89	90	82	82	92	90	88	88	84	79	83
RUFFANER LIVING TRUST 1-150	005-30231	111	116	101	99	90	100	99	86	82	79	79	84
BVL SOLOSKI 4-249	005-30325	110	100	108	97	96	101	78	84	73	83	62	78
BVL MUSHROOM FARM 2-1813	005-30326	107	105	97	97	92	92	107	85	90	93	97	84
BVL MUSHROOM FARM 1-1813	005-30327	60	69	67	74	45	65	61	58	56	93	58	45
BVL MUSHROOM FARM 3-1813	005-30328	109	108	99	102	96	97	91	91	85	87	92	81
BVL MUSHROOM FARM 6-1813	005-30330	101	93	89	76	89	61	64	67	62	64	64	56
BVL MUSHROOM FARM 5-1813	005-30331	123	116	104	105	87	110	97	92	94	80	88	79
BVL MUSHROOM FARM 4-1813	005-30332	96	83	73	70	65	71	86	84	82	90	82	67
CH SNYDER CO UNIT 3-40	005-30381	115	110	111	105	91	89	111	84	93	79	75	87
GEORGE AMBROSE 3-112	005-30389	102	104	107	96	80	142	116	97	97	80	92	85
SAMUEL W. MONTGOMERY 2-109	005-30390	137	128	125	108	105	104	97	81	86	86	77	81
RICHARD D JARR ETUX 2-110	005-30393	120	124	120	134	126	119	106	91	111	102	89	94
RICHEY/SBI 1	005-30410	103	95	85	80	74	72	67	88	80	96	102	88
LASH CRAWFORD UNIT 1M	005-30623	75	66	56	64	53	51	54	53	48	58	47	41
WILSON-JOHNSTON UNIT 1M	005-30624					183	217	186	158	120	129	112	79
MANOR MINERALS UNIT 1M	005-30651	307	312	248	195	119	98	27	213	206	169	161	140
ROBERT J HERFL ETUX 1-55	005-30663				335	273	257	234	95	221	204	173	126
WOLFE (ARMCLAR) 17M-278	005-30737						72	128	114	112	96	95	81
COLLIER-TREGASKES UNIT 1M	005-30832									35	42	52	6
BVL RODIS 1 373	019-21556	65	114	106	98	93	91	85	84	80	79	76	73
CONCORDIA LUTH MINISTRIES 1 679	019-21634	151	218	171	249	143	99	7	28	0	4	113	129
CONCORDIA LUTH MINISTRIES 2 679	019-21635	85	99	111	96	52	54	18	33	79	86	0	0
JEAN A UEHLING 1 255	065-26792	124	107	107	100	87	84	54	96	67	0	0	0
SPITZ MITCHELL UNIT 1M	065-26867	150	138	114	107	91	90	62	100	76	0	0	0



STATEMENT DATE STATEMENT NUMBER  
08/29/2012 11-35-0000063561-1

Commonwealth of Pennsylvania  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

REPORTING YEAR  
January 1, 2011 - December 31, 2011

**IMPACT FEE STATEMENT**

SNYDER BROS INC  
PO BOX 1022  
ONE GLADE PARK EAST  
KITANNING, PA 16201

Description	Amount
Impact fee for 17 Vertical Gas Wells	\$170,000.00
<b>AMOUNT DUE</b>	<b>\$170,000.00</b>

CHECK PAYABLE  
Commonwealth of Pennsylvania  
FEIN: 01-0661737

MAIL PAYMENT TO:  
PA PUC  
PO BOX 3265  
HARRISBURG, PA 17105-3265

ACH and Wire Payments:  
Bank: Wells Fargo Bank  
ABA#: 121000248  
Account Name: Commonwealth of PA  
Account #: 2100019662887  
OBI: Gas Well Fees

*OK per Dco*

*BTS*

**RECEIVED**

JUN 19 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

*JOINT EX. 2*



STATEMENT DATE    STATEMENT NUMBER  
08/29/2012        11-35-0000063561-2

Commonwealth of Pennsylvania  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

REPORTING YEAR  
January 1, 2011 - December 31, 2011

**SPUD FEE STATEMENT**

SNYDER BROS INC  
PO BOX 1022  
ONE GLADE PARK EAST  
KITTANNING, PA 16201

**RECEIVED**

JUN 19 2014

Description	PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU	Amount
Spud fee for 17 Vertical Gas Wells		\$850.00
<b>AMOUNT DUE</b>		<b>\$850.00</b>

**MAKE CHECK PAYABLE TO:**

Commonwealth of Pennsylvania  
FEIN: 01-0661737

**MAIL PAYMENT TO:**

PA PUC  
PO BOX 3265  
HARRISBURG, PA 17105-3265

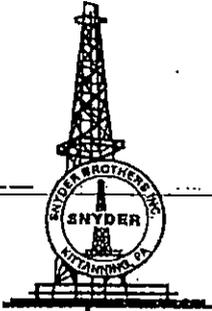
**ACH and Wire Payments:**

Bank: Wells Fargo Bank  
ABA#: 121000248  
Account Name: Commonwealth of PA  
Account #: 2100019862887  
OBI: Spud Fee

*Oil per Dec*

*BM*

*JOINT EX-3*



# SNYDER BROTHERS, INC.

P.O. Box 1022  
Kittanning, PA 16201  
Phone (724) 548-8101

*Exploration and Land:*  
90 Glade Drive  
Fax (724) 543-8013

*Gas Marketing and Accounting:*  
One Glade Park East  
Fax (724) 545-8243

March 27, 2013

Sent via email to Amy Zurvich at: [azurvich@pa.gov](mailto:azurvich@pa.gov)

Pa Public Utility Commission  
Bureau of Administration/Fiscal Office  
PO Box 3265  
Harrisburg, Pa 17105

RE: Act 13 Impact Fee Reporting

RECEIVED

JUN 19 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

To Whom It May Concern:

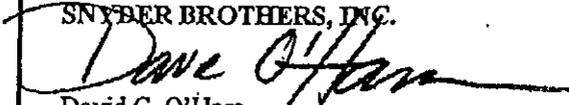
This letter is to update the Commission on the status of all Snyder Brothers, Inc.'s unconventional wells for the impact fee year of 2012. *All of our unconventional wells are Vertical Wells.* Attached you will find three (3) Exhibits that detail the status of all Snyder Brothers, Inc.'s unconventional vertical wells.

- Exhibit "A" lists all of the active vertical-unconventional wells that are subject to the impact fee. The wells are notated to indicate whether this is the 1<sup>st</sup> year the well is paying the impact fee or if the well paid the impact fee for 2011.
- Exhibit "B" lists all of the wells that are not subject to the impact fee, along with an explanation detailing why they are not subject.
- Exhibit "C" further details the 2012 monthly production history for all wells identified as "stripper wells" on Exhibit "B".

If you have any questions, please feel free to call me at 724-548-8101.

Sincerely,

SNYDER BROTHERS, INC.

  
David C. O'Hara  
Vice President

Enclosures

INDEPENDENT PRODUCER OF NATURAL GAS AND CRUDE OIL

JOINT EX. 4

SNYDER BROTHERS, INC.  
ACT 13 IMPACT FEE REPORT

03/27/2013

EXHIBIT "A" - SUBJECT TO FEE

TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS	PAYMENT YEAR
Vertical	Armstrong	NORTH BUFFALO	ARMSTRONG CNTY HUNTING & FISHING 3-104	005-29932	12/9/2010	40.786725/-79.552538	ACTIVE	2nd
Vertical	Armstrong	SOUTH BUFFALO	MCINTYRE 1-179	005-30380	1/6/2010	40.704875/-79.642508	ACTIVE	2nd
Vertical	Armstrong	EAST FRANKLIN	SAGC 2-172	005-30391	4/13/2010	40.870567/-79.563193	ACTIVE	2nd
Vertical	Armstrong	SOUTH BUFFALO	SBTRA 1M-147	005-30488	1/13/2010	40.727924/-79.616351	ACTIVE	2nd
Vertical	Armstrong	WEST FRANKLIN	E STUART CLAYPOOLE ETUX 1-205	005-30636	9/29/2010	40.833894/-79.640438	ACTIVE	2nd
Vertical	Armstrong	WEST FRANKLIN	ROGER H CLAYPOOLE ETUX 1M-528	005-30650	10/22/2010	40.812733/-79.651577	ACTIVE	2nd
Vertical	Armstrong	SOUTH BUFFALO	WILLIAM F CLEPPER ETUX 4M-243	005-30793	8/31/2011	40.742622/-79.610791	ACTIVE	2nd
Vertical	Armstrong	SUGARCREEK	SHARISKY 1M-355	005-80798	6/5/2011	40.921591/-79.586202	ACTIVE	2nd
Vertical	Armstrong	WEST FRANKLIN	BOWSER-WRAY UNIT 1M	005-30805	7/20/2011	40.809622/-79.650211	ACTIVE	2nd
Vertical	Armstrong	BOGGS	HOOKS-PHILLIPS UNIT 1M	005-30823	10/18/2011	40.904594/-79.4523	ACTIVE	2nd
Vertical	Armstrong	EAST FRANKLIN	C H SNYDER COMPANY 4-135	005-30851	1/18/2012	40.877686/-79.516816	ACTIVE	1st
Vertical	Armstrong	MADISON	ROBERT MCKAY (MOHNEY) 3M-162	005-30855	3/13/2012	40.950066/-79.429158	ACTIVE	1st
Vertical	Armstrong	MAHONING	ROBERT E PATRICK JR 12M-197	005-30856	3/22/2012	40.923477/-79.385013	ACTIVE	1st
Vertical	Armstrong	NORTH BUFFALO	CLEO P CLAYPOOL 3M-277	005-30888	6/6/2012	40.786116/-79.645577	ACTIVE	1st
Vertical	Armstrong	NORTH BUFFALO	ROGER H CLAYPOOLE ETUX 2M-528	005-30889	5/16/2012	40.797988/-79.633808	ACTIVE	1st
Vertical	Armstrong	EAST FRANKLIN	TIMOTHY L CLAYPOOLE ETUX 1M-101	005-30919	12/23/2011	40.831361/-79.603541	ACTIVE	1st
Vertical	Armstrong	NORTH BUFFALO	DANIEL J SMICIK ETUX 1M-71	005-30934	2/14/2012	40.80253/-79.656463	ACTIVE	1st
Vertical	Armstrong	BOGGS	HAROLD P MATEER 1M-45.5	005-30952	7/12/2012	40.892111/-79.41818	ACTIVE	1st
Vertical	Armstrong	EAST FRANKLIN	STEVEN H SHAY 1M	005-30969	1/30/2012	40.869827/-79.588119	ACTIVE	1st
Vertical	Armstrong	EAST FRANKLIN	ROGER A FREEHLING ETAL 1M-100	005-30978	4/2/2012	40.890325/-79.557722	ACTIVE	1st
Vertical	Armstrong	WEST FRANKLIN	MO MINTEER FARMS LP 1M-1603	005-30998	8/28/2012	40.889747/-79.61363	ACTIVE	1st
Vertical	Armstrong	EAST FRANKLIN	SAGC 3M-172	005-31018	8/16/2012	40.861091/-79.593591	ACTIVE	1st
Vertical	Armstrong	SOUTH BUFFALO	WILLIAM H RENSHAW ETUX 4M-161	005-31027	9/25/2012	40.710561/-79.626202	ACTIVE	1st
Vertical	Armstrong	WEST FRANKLIN	MINTEER-CONAWAY UNIT 1M	005-31028	4/12/2012	40.847163/-79.612275	ACTIVE	1st
Vertical	Armstrong	WASHINGTON	WASHINGTON TOWNSHIP PARK 1M	005-31062	11/8/2012	40.925608/-79.544933	ACTIVE	1st
Vertical	Butler	WINFIELD	ROBERT A ZABOROWSKI ETUX 1M 47 S	019-21822	1/26/2012	40.7967/-79.719525	ACTIVE	1st
Vertical	Butler	CLUNTON	J ALLEN THROWER UNIT 582 1	019-21858	8/17/2011	40.714918/-79.809897	ACTIVE	1st
Vertical	Jefferson	KNOX	GEER UNIT 1	065-26754	10/7/2011	41.083741/-79.064272	ACTIVE	1st

**SNYDER BROTHERS, INC.**  
**ACT 13 IMPACT FEE REPORT**  
**03/27/2013**

**EXHIBIT "B" - NOT SUBJECT TO FEE**

TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS
Vertical	Armstrong	WEST FRANKLIN	MILLIGAN-SNYDER UNIT 3	005-28066	2/22/2006	40.837693/-79.687642	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	SHAWMUT DEVELOPMENT CORP 5-228	005-29684	5/27/2008	40.857195/-79.509583	STRIPPER
Vertical	Armstrong	BOGGS	TREGASKES UNIT 1	005-30081	1/19/2009	40.875042/-79.446709	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	GLACIAL SAND & GRAVEL COMPANY 2-58	005-30082	4/16/2009	40.858726/-79.50425	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	GLACIAL SAND & GRAVEL CO 2-180	005-30083	4/27/2009	40.863203/-79.498519	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	FREEHLING UNIT 1	005-30150	1/7/2009	40.852462/-79.580991	STRIPPER
Vertical	Armstrong	NORTH BUFFALO	RUFFANER LIVING TRUST 1-150	005-30231	2/13/2009	40.800252/-79.638955	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	BVL-SOLOSKI 4-249	005-30325	4/15/2010	40.812618/-79.57503	STRIPPER
Vertical	Armstrong	WEST FRANKLIN	BVL/MUSHROOM FARM 2-1813	005-30326	10/11/2009	40.893954/-79.683859	STRIPPER
Vertical	Armstrong	WEST FRANKLIN	BVL/MUSHROOM FARM 1-1813	005-30327	10/17/2009	40.838068/-79.681725	STRIPPER
Vertical	Armstrong	WEST FRANKLIN	BVL/MUSHROOM FARM 3-1813	005-30328	7/28/2009	40.831701/-79.688409	STRIPPER
Vertical	Armstrong	WEST FRANKLIN	MAUL LIVING TRUST 1-85	005-30329	8/5/2009	40.822293/-79.680445	CONVENTIONAL
Vertical	Armstrong	WEST FRANKLIN	BVL/MUSHROOM FARM 6-1813	005-30330	3/15/2010	40.827343/-79.665791	STRIPPER
Vertical	Armstrong	WEST FRANKLIN	BVL/MUSHROOM FARM 5-1813	005-30331	10/22/2009	40.829421/-79.673911	STRIPPER
Vertical	Armstrong	WEST FRANKLIN	BVL/MUSHROOM FARM 4-1813	005-30332	3/22/2010	40.833987/-79.673208	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	C H SNYDER CO UNIT 3-40	005-30381	4/21/2010	40.836609/-79.554152	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	GEORGE AMBROSE 3-112	005-30389	9/9/2009	40.863034/-79.538218	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	SAMUEL W MONTGOMERY 2-109	005-30390	4/2/2010	40.867101/-79.548496	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	C H SNYDER COMPANY 3-135	005-30392	9/28/2009	40.877626/-79.521142	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	RICHARD D TARR ETUX 2-110	005-30393	10/5/2009	40.859501/-79.554621	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	RICHEY / SBI 1	005-30410	9/18/2009	40.875959/-79.513247	STRIPPER
Vertical	Armstrong	WASHINGTON	LASH-CRAWFORD UNIT 1M	005-30623	7/27/2010	40.897925/-79.531352	STRIPPER
Vertical	Armstrong	NORTH BUFFALO	WILSON-JOHNSTON UNIT 1M	005-30624	6/30/2010	40.784186/-79.673222	STRIPPER
Vertical	Armstrong	WEST FRANKLIN	DONALD R BOWSER ETUX 1M-207	005-30635	8/13/2010	40.827633/-79.650161	CONVENTIONAL
Vertical	Armstrong	WEST FRANKLIN	CARL E SHIELDS 1M	005-30649	9/8/2010	40.8182/-79.6522	STRIPPER
Vertical	Armstrong	MANOR	MANOR MINERALS UNIT 1M-A	005-30651	7/7/2010	40.787836/-79.504275	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	ROBERT J HEPFL ETUX 1-55	005-30663	1/7/2011	40.871075/-79.504658	STRIPPER
Vertical	Armstrong	BOGGS	BVL/SHAWMUT 2M-100	005-30676	4/1/2011	40.888822/-79.421797	DRILL DEEPER 1/27/11
Vertical	Armstrong	BOGGS	BVL/SHAWMUT 4M-100	005-30678	3/22/2011	40.885841/-79.421102	DRILL DEEPER 1/27/11
Vertical	Armstrong	WEST FRANKLIN	SMITH-BARGERSTOCK 1	005-30686	8/21/2010	40.847966/-79.620566	DRILL DEEPER 3/19/13
Vertical	Armstrong	NORTH BUFFALO	DONALD J ANTONACE ETUX 2M-50	005-30724	1/27/2011	40.789647/-79.600097	STRIPPER
Vertical	Armstrong	MAHONING	WOLFE (ARMCLAR) 17M-278	005-30737	2/26/2011	40.94138/-79.362438	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	BVL - SOLOSKI 5-249	005-30743	3/7/2011	40.808761/-79.574847	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	HENDRICKSON UNIT 1M	005-30751	5/9/2011	40.880338/-79.595286	STRIPPER

**SNYDER BROTHERS, INC.**  
**ACT 13 IMPACT FEE REPORT**  
**03/27/2013**

**EXHIBIT "B" - NOT SUBJECT TO FEE**

TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS
Vertical	Armstrong	EAST FRANKLIN	DAVID M LASH ETUX 2M-101	005-30763	6/16/2011	40.872333/-79.526444	STRIPPER
Vertical	Armstrong	EAST FRANKLIN	MONTGOMERY-BAKER 1M-194	005-30770	4/19/2011	40.865338/-79.526305	DRILL DEEPER 11/21/12
Vertical	Armstrong	EAST FRANKLIN	DALE THOMAS ETUX 1M-62	005-30801	9/14/2011	40.862547/-79.574508	STRIPPER
Vertical	Armstrong	BOGGS	COLLIER-TREGASKES UNIT 1M	005-30832	6/23/2011	40.87135/-79.452719	STRIPPER
Vertical	Armstrong	WEST FRANKLIN	KEVIN R BOWSER ETUX 1M-41	005-30848	11/10/2011	40.823244/-79.638861	STRIPPER
Vertical	Armstrong	MADISON	WILLIAM L TRAISTER (HETRICK) 1M-68	005-30868	10/10/2011	40.978183/-79.406622	STRIPPER
Vertical	Armstrong	SOUTH BUFFALO	BVL-KJOWSKI UNIT 1M	005-30944	12/30/2011	40.738422/-79.598222	CONVENTIONAL
Vertical	Armstrong	WASHINGTON	HEFFELFINGER-CROYLE UNIT 1M	005-31059	10/31/2012	40.915197/-79.486266	NOT COMPLETED
Vertical	Armstrong	WEST FRANKLIN	FLEEGER UNIT 1M-107.6	005-31082	9/7/2012	40.889941/-79.645016	NOT COMPLETED
Vertical	Butler	CONCORD	BVL RODIS 1 373	019-21556	2/19/2009	41.000492/-79.790292	STRIPPER
Vertical	Butler	WINFIELD	CONCORDIA LUTH MINISTRIES 1 679	019-21634	8/21/2009	40.753552/-79.783326	STRIPPER
Vertical	Butler	JEFFERSON	CONCORDIA LUTH MINISTRIES 2 679	019-21635	9/3/2009	40.754036/-79.789611	STRIPPER
Vertical	Clarion	PORTER	VINCENT DOUGHERTY STARBURG 5 716	031-25084	11/11/2009	41.046418/-79.346375	P/A DEEP 1/27/10
Vertical	Clarion	PORTER	TRIPLE W FARMS NAIR 1M	031-25447	7/5/2011	41.048719/-79.368505	STRIPPER
Vertical	Clarion	PORTER	SWARTFAGER MOORE UNIT 1 194	031-25604	12/18/2012	41.078875/-79.377286	NOT COMPLETED
Vertical	Jefferson	POLK	JAMES H WINGARD JR 1 278	065-25782	10/6/2008	41.295028/-78.913879	STRIPPER
Vertical	Jefferson	PINE CREEK	JEAN A UEHLING 1 253	065-26792	12/8/2009	41.104139/-78.97207	STRIPPER
Vertical	Jefferson	PINE CREEK	SPITZ MITCHELL UNIT 1M	065-26867	6/21/2010	41.12113/-78.967469	STRIPPER
Vertical	McKean	CORYDON	LOT 7 1M 492	083-55656	4/11/2012	41.853319/-78.82938	STRIPPER

*CONVENTIONAL - well was not completed in the Marcellus Shale and is producing from shallow conventional formations*

*DRILL DEEPER - well was originally drilled as a shallow conventional well and was later re-permitted as a Marcellus Shale well but did not produce in 2012*

*P/A - well was plugged & abandoned*

*STRIPPER - well produced in stripper quantities for 2012, see exhibit "c"*

*NOT COMPLETED - well was not completed in 2012, no production in 2012*

**SNYDER BROTHERS, INC.**  
**ACT 13 IMPACT FEE REPORT**  
**03/27/2013**

EXHIBIT "C" - STRIPPER WELL													
2012 PRODUCTION (Average MCF per day)													
FARM	PERMIT NUMBER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MILLIGAN-SNYDER UNIT 3	005-28066	49	62	55	45	48	50	47	57	52	49	54	49
SHAWMUT DEVELOPMENT CORP 5-228	005-29684	55	56	55	64	58	51	66	60	51	42	41	45
TREGASKES UNIT 1	005-30081	71	66	81	73	75	65	76	70	80	69	69	65
GLACIAL SAND & GRAVEL COMPANY 2-58	005-30082	37	55	52	48	45	43	44	45	45	42	39	36
GLACIAL SAND & GRAVEL CO 2-180	005-30083	26	23	22	28	28	31	33	32	34	30	32	19
FREEHLING UNIT 1	005-30150	75	80	77	81	73	77	81	78	78	67	69	60
RUFFANER LIVING TRUST 1-150	005-30231	81	81	81	82	82	83	84	68	67	68	68	67
BVL-SOLOSKI 4-249	005-30325	78	79	78	68	70	67	64	74	53	59	58	60
BVL/MUSHROOM FARM 2-1813	005-30326	80	70	78	76	79	71	69	69	74	73	62	69
BVL/MUSHROOM FARM 1-1813	005-30327	47	57	48	48	49	49	46	49	40	49	45	40
BVL/MUSHROOM FARM 3-1813	005-30328	79	88	81	77	80	78	74	71	64	70	60	62
BVL/MUSHROOM FARM 6-1813	005-30330	40	60	59	51	52	49	44	46	45	50	39	34
BVL/MUSHROOM FARM 5-1813	005-30331	57	92	95	84	86	68	70	59	70	78	63	68
BVL/MUSHROOM FARM 4-1813	005-30332	50	67	71	84	68	56	59	55	56	55	48	48
C H SNYDER CO UNIT 3-40	005-30381	26	111	66	71	66	70	71	67	66	65	65	57
GEORGE AMBROSE 3-112	005-30389	78	91	81	87	80	87	80	75	67	61	67	59
SAMUEL W. MONTGOMERY 2-109	005-30390	52	91	67	64	65	81	63	60	73	60	60	61
C H SNYDER COMPANY 3-135	005-30392	33	34	32	39	29	31	29	36	30	35	39	34
RICHARD D TARR ETUX 2-110	005-30393	96	107	106	86	87	84	74	75	84	76	76	69
RICHEY / SBI 1	005-30410	46	71	72	67	55	59	55	48	54	49	51	48
LASH-CRAWFORD UNIT 1M	005-30623	45	58	43	41	68	118	97	94	74	77	74	65
WILSON-JONHSTON UNIT 1M	005-30624	99	93	93	85	86	70	64	78	61	67	57	48
CARL E SHIELDS 1M	005-30649	84	126	150	138	128	118	108	103	100	73	75	86
MANOR MINERALS UNIT 1M-A	005-30651	137	153	156	144	89	166	85	108	111	105	119	123
ROBERT J HEPFL ETUX 1-55	005-30663	106	146	136	124	118	104	112	97	102	90	80	76
DONALD J ANTONACE ETUX 2M-50	005-30724	79	75	59	74	65	61	56	57	52	60	55	42
WOLFE (ARMCLAR) 17M-378	005-30737	78	67	84	95	83	77	74	66	68	77	75	66
BVL - SOLOSKI 5-249	005-30743	144	128	132	124	113	87	103	90	93	100	94	80
HENDRICKSON UNIT 1M	005-30751	178	161	152	136	126	111	110	109	89	80	77	61
DAVID M LASH ETUX 2M-101	005-30763	115	142	121	123	88	127	100	81	98	94	94	86
DALE THOMAS ETUX 1M-62	005-30801	214	190	175	155	143	125	124	126	93	107	102	82
COLMER-TREGASKES UNIT 1M	005-30832	0	0	51	29	24	21	25	19	24	16	16	14
KEVIN R BOWSER ETUX 1M-41	005-30848	277	230	181	176	147	133	116	109	111	109	87	103
WILLIAM L TRAISTER (HETRICK) 1M-68	005-30868	184	125	135	102	96	78	87	71	69	76	70	72
BVL RODIS 1 873	019-21556	71	62	70	63	63	60	58	2	0	0	0	0
CONCORDIA LUTH MINISTRIES 1 679	019-21634	134	7	0	128	13	56	74	18	13	15	38	38
CONCORDIA LUTH MINISTRIES 2 679	019-21635	0	77	46	14	50	0	0	0	0	0	0	0
TRIPLE W FARMS NAIR 1M	031-25447	162	134	135	114	129	102	107	88	91	70	73	81
JAMES H WINGARD JR 1 278	065-25782	29	32	28	20	21	28	18	17	24	18	22	23
JEAN A UEHLING 1 255	065-26792	0	0	0	0	7	54	61	51	62	126	117	84
SPITZ MITCHELL UNIT 1M	065-26867	0	0	0	0	9	62	62	59	71	127	110	81
LOT 7 1M 492	083-55656										3	25	6

Dave O'Hara

---

**From:** Hess, Yvonne [YHESS@pa.gov]  
**Sent:** Tuesday, April 02, 2013 2:54 PM  
**To:** Dave O'Hara  
**Cc:** Zuvich, Amy; Ben Snyder  
**Subject:** RE: Producer Statement and Annual Report for 2012 Impact Fees

I do apologize for missing your call, things are a bit hectic here. I do believe the problem with the report is the Vertical Wells that are producing over 90MCF in any one given month during the year. If a Vertical does produce over 90mcf in just one month it is to pay the fee for the entire year. The additional 21 Active Vertical wells are directly attributable to the production data submitted in you Exhibit C. please let me know if you have any additional questions.  
Yvonne

RECEIVED

JUN 19 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

JOINT EX 5



STATEMENT DATE: 04/08/2013  
 STATEMENT NUMBER: 12-35-0000063561-1

Commonwealth of Pennsylvania  
 Pennsylvania Public Utility Commission  
 P.O. Box 3265  
 Harrisburg, PA 17105-3265

REPORTING YEAR  
 January 1, 2012 - December 31, 2012

**IMPACT FEE STATEMENT**

SNYDER BROS INC  
 PO BOX 1022  
 ONE GLADE PARK EAST  
 KITTANNING, PA 16201

**RECEIVED**

JUN 19 2012

Description	PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU	Amount
Impact fee for 49 Vertical Gas Wells		\$409,000.00
Less Impact fee for 21 Disputed Vertical Gas Wells		(\$173,000.00)
<b>Pay this amount by April 1, 2013</b>		<b>\$236,000.00</b>

**MAKE CHECK PAYABLE TO:**  
 Commonwealth of Pennsylvania  
 FEIN: 01-0661737

**MAIL PAYMENT TO:**  
 PA PUC  
 PO BOX 3265  
 HARRISBURG, PA 17105-3265

**ACH and Wire Payments:**  
 Bank: Wells Fargo Bank  
 ABA#: 121000248  
 Account Name: Commonwealth of PA  
 Account #: 2100019662887  
 OBI: Gas Well Fees

JOINT EX. 6

**CERTIFICATE OF SERVICE**

I hereby certify that the foregoing was served upon the persons listed below this 19<sup>th</sup> day of June, 2014 in the manner indicated:

SERVICE BY FIRST CLASS MAIL ADDRESSED TO:

Heidi L. Wushinske, Esquire  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Kevin J. Moody, Esquire  
212 Locust Street  
Suite 300  
Harrisburg, PA 17101-1510

AND VIA E-MAIL TO Ms. Wushinske and Mr. Moody.

hwushniskc@pa.gov

kevin@pioga.org

Dated: June 19, 2014

**RECEIVED**

**JUN 19 2014**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**



Thomas C. Reed, Esquire

From: (412) 288-5877  
Diane Brink  
Dinsmore & Shohl, LLP  
One Oxford Centre  
301 Grant Street, Suite 2800  
Pittsburgh, PA 15219

Origin ID: BTPA



Ship Date: 19JUN14  
ActWgt: 1.0 LB  
CAD: 7690420/INET3490

Delivery Address Bar Code



**RECEIVED**

JUN 19 2014

SHIP TO: (000) 000-0000 **BILL SENDER**  
**Honorable Rosemary Chiavetta**  
**Pennsylvania Public Utility Commiss**  
**P.O. Box 3265**

Ref # 50224-6  
Invoice #  
PO #  
Dept #

**PA PUBLIC UTILITY COMMISSION**  
**SECRETARY'S BUREAU**

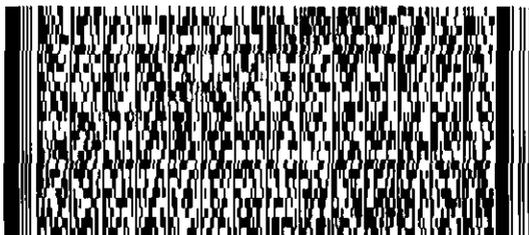
Harrisburg, PA 17105

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