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File #: 126931

July 1, 2014

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Duquesne Light Company Supplement No. 95 to Tariff Electric - Pa. P.U.C. No. 24 Docket No.

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”), is Supplement No. 95 to Tariff Electric – Pa.P.U.C. No. 24 (“Supplement No. 95”). In Supplement No. 95, Duquesne Light proposes to add Rule No. 18.1, Electric Vehicle Charging, to its Tariff to clarify that electric vehicle charging is not considered redistribution of service and to further add provisions to better ensure the safety and reliability of electric vehicle charging facilities.

Please direct any questions with regard to this filing to Robert Hoaglund II at (412) 393-1058 or to me at (717) 612-6034.

Copies of Supplement No. 95 are being provided to the parties listed in the Certificate of Service.

Respectfully submitted,

Anthony D. Kanagy

ADK/skr
Enclosure

cc: Certificate of Service

ALLENTOWN HARRISBURG LANCASTER PHILADELPHIA PITTSBURGH PRINCETON WASHINGTON, D.C.

A PENNSYLVANIA PROFESSIONAL CORPORATION

12080161v1

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

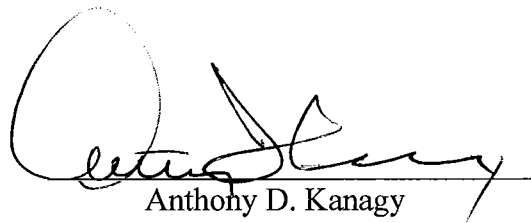
VIA FIRST CLASS MAIL

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Small Business Advocate
Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Tanya J. McCloskey, Esquire
Senior Assistant Consumer Advocate
Office of Consumer Advocate
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Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Date: July 1, 2014



Anthony D. Kanagy



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: July 1, 2014

EFFECTIVE: August 30, 2014

NOTICE

THIS SUPPLEMENT ADDS A RULE TO THE TARIFF

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

List of Modifications

Page No. 2

Pages No. 2A through 2D have been removed from the Tariff as they are no longer applicable.

Table of Contents

**Twenty-Fifth Revised Page No. 3
Cancelling Twenty-Fourth Revised Page No. 3**

Pages No. 2A through 2D have been removed from the Table of Contents as they are no longer applicable.

Rule No. 18.1 Electric Vehicle Charging

**Fourth Revised Page No. 23
Cancelling Third Revised Page No. 23**

Rule No. 18.1 Electric Vehicle Charging has been added to the Tariff to accommodate and clarify the installation of Electric Vehicle Charging Stations within Duquesne Light Company's service territory.

Rules and Regulations — Bills and Net Payment Periods

**Fourth Revised Page No. 23
Cancelling Third Revised Page No. 23**

Rules and Regulations — Bills and Net Payment Periods

**Third Revised Page No. 23A
Cancelling Second Revised Page No. 23A**

Rule No. 20.2 Bills, Rule No. 20.3 Optional Budget Payment Plan for Residential Customers and Rule No. 21 Net Payment have been moved from Fourth Revised Page No. 23 to Third Revised Page No. 23A in order to accommodate the addition of Rule No. 18.1 Electric Vehicle Charging.

TABLE OF CONTENTS

	Page Number	
List of Modifications.....	2	(C)
Table of Contents.....	3	
List of Communities Served	4-5	
RULES AND REGULATIONS	6-31A	
 RATES:		
RS Residential Service	32-33	
RH Residential Service Heating	34-36	
RA Residential Service Add-on Heat Pump.....	37-39	
GS/GM General Service Small and Medium.....	40-42	
GMH General Service Medium Heating.....	43-46	
GL General Service Large	47-49	
GLH General Service Large Heating	50-52	
L Large Power Service.....	53-56	
HVPS High Voltage Power Service	57-60	
AL Architectural Lighting Service	61-63	
SE Street Lighting Energy	64-67	
SM Street Lighting Municipal.....	68-70	
SH Street Lighting Highway.....	71-73	
UMS Unmetered Service	74-75	
PAL Private Area Lighting	76-78	
 STANDARD CONTRACT RIDERS:		
General.....	79	
Rider Matrix.....	79A	
No. 1 Consumer Education Surcharge.....	80-80A	
No. 2 Untransformed Service	81	
No. 3 School and Government Service Discount Period	82	
No. 4 Budget Billing HUD Finance Multi-Family Housing.....	83	
No. 5 Universal Service Charge.....	84-85A	
No. 6 Temporary Service	86	
No. 7 SECA Charge.....	87	
No. 8 Default Service Supply.....	88-88E	
No. 9 Day-Ahead Hourly Price Service.....	89-93A	
No. 10 State Tax Adjustment Surcharge.....	94	
No. 11 Street Railway Service.....	95	
No. 12 Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers	96	
No. 13 General Service Separately Metered Electric Space Heating Service	97	
No. 14 Residential Service Separately Metered Electric Space and Water Heating.....	98-99	
No. 15 Energy Efficiency and Conservation and Demand Response Surcharge	100-100C	
No. 15A Phase II Energy Efficiency and Conservation Surcharge.....	100D-100G	
No. 16 Service to Non-Utility Generating Facilities	101-102	
No. 17 Emergency Energy Conservation	103-104	
No. 18 Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities.....	105	
No. 19 Standard Offer Program Cost Recovery Rider	106-107	
No. 20 Smart Meter Charge	108-109B	
No. 21 Net Metering Service	110-112A	
 APPENDIX A:		
Transmission Service Charges	113-116A	
 APPENDIX B:		
Rate R-TOU – Residential Service Time-of-Use	117-119	

RULES AND REGULATIONS - (Continued)**MEASUREMENT AND USE OF SERVICE - (Continued)**

18. REDISTRIBUTION All electric energy shall be consumed by the customer to whom the Company supplies and delivers such energy, except that (1) a customer operating a separate office building, and (2) any other customer who, upon showing that special circumstances exist, obtains the written consent of the Company may redistribute electric energy to tenants of such customer, but only if such tenants are not required to make a specific payment for such energy, except where such payments would encourage energy conservation. This Rule shall not affect any practice undertaken prior to June 1, 1965. See Rule No. 41 for special requirements for residential dwelling units in a building.

18.1 ELECTRIC VEHICLE CHARGING For purposes of third party-owned electric vehicle charging stations, charging the electric vehicle shall not be considered redistribution as defined in Rule No. 18 - Redistribution. Electric vehicles are defined as any vehicle licensed to operate on public roadways that are propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles. Electric vehicle charging stations shall be made in accordance with the Company's "Electric Service Installation Rules," a copy of which may be found at www.duquesnelight.com. The station must be designed to protect for back flow of electricity to the Company's electrical distribution circuit as required by Company rules. The Company shall not be liable for any damages associated with operation of the charging station. For stations dedicated solely for the purpose of charging electric vehicles wherein a third party owns the charger and allows an electric vehicle owner to use their facility to charge an electric vehicle, the owner of the charging facility shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the station as determined by the Company. The third party owner of the station shall be responsible for all applicable Tariff rates, fees and charges. For such installations, the electric vehicle owner shall be responsible for all fees imposed by the owner of the station for charging the electric vehicle. (C)

19. CONTINUITY AND SAFETY The Company will use all reasonable care to provide safe and continuous delivery of electricity but shall not be liable for any damages arising through interruption of the delivery of electricity or for injury to persons or property resulting from the use of the electricity delivered.

BILLS AND NET PAYMENT PERIODS

20. BILLING The Company will render a bill monthly for electric service.

20.1 BILLING OPTIONS Customers who elect to purchase their electricity from an Electric Generation Supplier ("EGS") may choose: (1) Consolidated Billing and receive a single bill from the Company that includes Company charges and EGS charges; or (2) Separate Billing and receive one bill from the Company for Company charges and a second bill from the EGS for EGS charges. The customer's billing option will be communicated to the Company by the EGS, in accordance with the provisions contained in the Company's Supplier Tariff. (C)

RULES AND REGULATIONS – (Continued)**BILLS AND NET PAYMENT PERIODS – (Continued)**

(C)

20.2 BILLS Bills for electric service are due and payable upon presentation and may be paid with a check or money order and placed in the payment drop box located at the Company's business office, by any of the means listed under the "Billing and Payment Conveniences" as described on Page 2 of the customer's bill or to any of its collecting agencies during the regular office hours of such agencies. For customers who select an EGS and who select the Separate Billing Option, payment of the bill from the EGS is due to the EGS per the EGS terms and conditions. When the meter readings are taken at other than monthly intervals or when the elapsed time between meter readings is substantially greater or less than one month, the rate values applicable to monthly delivery periods will be adjusted.

20.3 OPTIONAL BUDGET PAYMENT PLAN FOR RESIDENTIAL CUSTOMERS An Optional Budget Payment Plan offers the residential ratepayer, upon their request, the option of paying a budget amount each month as estimated by the Company including any arrearages. In any month when the amount billed for the previous billing period is overdue, budget billing may be terminated and the difference owed the Company shall be immediately due. The Budget Plan will average utility service costs on an estimated annual basis by account, which will be reviewed periodically for adjustment.

21. NET PAYMENT Payments placed in the payment drop box at the Company's business office or payments made direct to the Company's collecting agencies will be accepted by the Company in the amount billed as per the terms stated at each respective location. Payments made by mail may be accepted in the amount billed by the Company, at its option, if the payment is received within five (5) days after the due date. A Late Payment Charge will be added to Company charges for failure to make payment of the bill in accord with the above.

21.1 PAYMENT OF BILLS FOR RESIDENTIAL SERVICE The Company will designate a due date on its bill which shall be a business day no less than 20 days from the date of transmittal of the bill. The Company may accommodate changes to due dates for residential customers upon written customer request and when a demonstrated financial burden for the current due date exists for ratepayers receiving Social Security or equivalent monthly checks.



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: July 1, 2014

EFFECTIVE: August 30, 2014

NOTICE

THIS SUPPLEMENT ADDS A RULE TO THE TARIFF

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TABLE OF CONTENTS

	Page Number	
List of Modifications.....	2-2D	(C)
Table of Contents.....	3	
List of Communities Served	4-5	
RULES AND REGULATIONS	6-31A	
RATES:		
RS Residential Service	32-33	
RH Residential Service Heating	34-36	
RA Residential Service Add-on Heat Pump	37-39	
GS/GM General Service Small and Medium	40-42	
GMH General Service Medium Heating	43-46	
GL General Service Large	47-49	
GLH General Service Large Heating	50-52	
L Large Power Service	53-56	
HVPS High Voltage Power Service.....	57-60	
AL Architectural Lighting Service	61-63	
SE Street Lighting Energy.....	64-67	
SM Street Lighting Municipal	68-70	
SH Street Lighting Highway	71-73	
UMS Unmetered Service.....	74-75	
PAL Private Area Lighting	76-78	
STANDARD CONTRACT RIDERS:		
General	79	
Rider Matrix	79A	
No. 1 Consumer Education Surcharge	80-80A	
No. 2 Untransformed Service.....	81	
No. 3 School and Government Service Discount Period	82	
No. 4 Budget Billing HUD Finance Multi-Family Housing	83	
No. 5 Universal Service Charge.....	84-85A	
No. 6 Temporary Service.....	86	
No. 7 SECA Charge.....	87	
No. 8 Default Service Supply	88-88E	
No. 9 Day-Ahead Hourly Price Service	89-93A	
No. 10 State Tax Adjustment Surcharge.....	94	
No. 11 Street Railway Service.....	95	
No. 12 Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers	96	
No. 13 General Service Separately Metered Electric Space Heating Service	97	
No. 14 Residential Service Separately Metered Electric Space and Water Heating	98-99	
No. 15 Energy Efficiency and Conservation and Demand Response Surcharge	100-100C	
No. 15A Phase II Energy Efficiency and Conservation Surcharge	100D-100G	
No. 16 Service to Non-Utility Generating Facilities	101-102	
No. 17 Emergency Energy Conservation.....	103-104	
No. 18 Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities	105	
No. 19 Standard Offer Program Cost Recovery Rider	106-107	
No. 20 Smart Meter Charge	108-109B	
No. 21 Net Metering Service.....	110-112A	
APPENDIX A:		
Transmission Service Charges.....	113-116A	
APPENDIX B:		
Rate R-TOU – Residential Service Time-of-Use	117-119	

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MEASUREMENT AND USE OF SERVICE - (Continued)

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(C)

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~~**20.2 BILLS** Bills for electric service are due and payable upon presentation and may be paid with a check or money order and placed in the payment drop box located at the Company's business office, by any of the means listed under the "Billing and Payment Conveniences" as described on Page 2 of the customer's bill or to any of its collecting agencies during the regular office hours of such agencies. For customers who select an EGS and who select the Separate Billing Option, payment of the bill from the EGS is due to the EGS per the EGS terms and conditions. When the meter readings are taken at other than monthly intervals or when the elapsed time between meter readings is substantially greater or less than one month, the rate values applicable to monthly delivery periods will be adjusted.~~

(C)

(C) – Indicates Change

ISSUED: **JULY 1, 2014**EFFECTIVE: **AUGUST 30, 2014**

~~**20.3 OPTIONAL BUDGET PAYMENT PLAN FOR RESIDENTIAL CUSTOMERS** An Optional Budget Payment Plan offers the residential ratepayer, upon their request, the option of paying a budget amount each month as estimated by the Company including any arrearages. In any month when the amount billed for the previous billing period is overdue, budget billing may be terminated and the difference owed the Company shall be immediately due. The Budget Plan will average utility service costs on an estimated annual basis by account, which will be reviewed periodically for adjustment.~~

~~**21. NET PAYMENT** Payments placed in the payment drop box at the Company's business office or payments made direct to the Company's collecting agencies will be accepted by the Company in the amount billed as per the terms stated at each respective location. Payments made by mail may be accepted in the amount billed by the Company, at its option, if the payment is received within five (5) days after the due date. A Late Payment Charge will be added to Company charges for failure to make payment of the bill in accord with the above.~~

RULES AND REGULATIONS – (Continued)

BILLS AND NET PAYMENT PERIODS – (Continued)

(C)

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**DUQUESNE LIGHT COMPANY
SUPPLEMENT NO. 95 TO TARIFF ELECTRIC - PA. P.U.C. NO. 24**

STATEMENT OF REASONS

A. Introduction

Duquesne Light Company (“Duquesne Light” or the “Company”) hereby submits this Statement of Reasons in support of Supplement No. 95 to Tariff Electric - PA. P.U.C. No. 24 (“Supplement No. 95”) of the Company’s Retail Electric Tariff. In Supplement No. 95, Duquesne Light proposes to add Rule No. 18.1 Electric Vehicle Charging to clarify rules for third-party owned electric vehicle (“EV”) charging stations.

Rule No. 18 in the Company’s Retail Electric Tariff (“Tariff”) states that all electric energy shall be consumed by the customer to whom the Company supplies and delivers such energy. The Company believes that EV charging stations that serve third party customers have been and will continue to be installed in the Company’s service area. To address these types of facilities, the Company is proposing to add Rule No. 18.1 to its Tariff to clarify that electric vehicle charging is not considered redistribution of service and to further add provisions to ensure safety and reliability for the customer/owner of the EV facility and for the Company.

For the reasons that follow, approval of Supplement No. 95 is proper and in the public interest.

Also attached to this filing is the supporting data required by 52 Pa. Code § 53.52(a) and clean and red-line versions of Supplement No. 95.

B. Description of Redistribution

Rule No. 18 provides that the customer who is supplied the electric energy by the Company must consume it. Customer installations existed where the owner of a building with multiple tenants had a single meter installed at their premise. The owner of the building could then charge tenants more for electricity than they otherwise would be charged if under the Company's applicable tariff rate. Rule No. 18 was established to protect the residential customer from being charged electric rates in excess of those in the Company's Tariff [66 Pa. C.S. § 1313]. Rule No. 18 was not intended to prohibit an EV charging facility that is owned and operated by the Company's customer from providing a service to third parties such as for the purpose of charging EVs.

C. It Is Reasonable For Duquesne Light To Add Rule No. 18.1

1. Charging EVs Should Not Be Considered Redistribution of Electricity Under Rule No. 18.

Charging stations installed within the customer's premise for the sole purpose of charging the customer's or business' EVs are treated the same as any other end use product. However, where a third party owns the EV charger and allows an EV owner to use its facility to charge their EV, the installation may be considered redistribution of electric service under a strict reading of the Company's Tariff. The third party owner has the ability to bill the electric vehicle owner a rate or fee that is not defined in the Tariff. This practice could potentially be considered redistribution of electricity and a violation of the Company's Tariff.

EV charging station owners provide a separate service to their customers – charging EVs. As explained above, Rule No. 18 was not intended to prevent this type of

service. Adding Rule No. 18.1 to the Tariff as proposed clarifies that EV charging is not considered redistribution of electric service and further adds provisions to ensure safety and reliability for the customer/owner and for the Company.

2. Duquesne Light Supports Electric Vehicle Users.

Duquesne Light supports alternative fuel vehicles and the development of a comprehensive network of EV charging stations in its service area. By facilitating the provision of EV charging services through the proposed addition of Rule No. 18.1, Duquesne Light will continue as a leader in offering superior service and reliability to its customers. Advance knowledge of EV charging installations will allow Duquesne Light to analyze the reliability effects of these installations on its system, and to better align future product and service offerings with customer needs.

3. Adding Rule No. 18.1 Will Define Customer Requirements.

The proposed addition of Rule No. 18.1 defines certain requirements with respect to third-party owned EV charging stations, provides additional certainty for third parties investing in electric vehicle charging infrastructure, and helps to mitigate customer complaints. Reducing uncertainty should better encourage the development of EV charging infrastructure that enables convenient and efficient charging solutions, and is in the public interest.

D. Effects of the Change

The addition of Rule No. 18.1 to address electric vehicle charging installations will have no impact on customer bills. It will increase safety and reliability by ensuring customers and third party EV charging station owners abide by the Company's "Electric Service Installation Rules," a copy of which may be found at www.duquesnelight.com.

E. Conclusion

For the reasons stated above, Duquesne Light Company respectfully requests that the Commission approve Supplement No. 95 to the Company's Tariff Electric - PA. P.U.C. No. 24, without modification, and that Supplement No. 95 be permitted to become effective on August 30, 2014.

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 95 to Tariff Electric No. 24

§ 53.52 **Applicability; public utilities other than canal, turnpike, tunnel, bridge and wharf companies.**

(a) **Whenever a public utility other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement effecting changes in the terms and conditions of service rendered or to be rendered, it shall submit to the Commission, with the tariff, revision, or supplement, statements showing all of the following:**

(1) **The specific reasons for each change.**

Response: See the Statement of Reasons that is included with this filing.

(2) **The total number of customers served by the utility.**

Response: 592,850 as of March 31, 2014.

(3) **A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.**

Response: The proposed change is an addition of a rule to Tariff No. 24. No customer bills will be affected by the change.

(4) **The effect of the change on the utility's customers.**

Response: The proposed change will clarify the requirements for the installation of electric vehicle charging equipment for the Company's customers.

(5) **The effect, whether direct or indirect, of the proposed change on the utility's revenues and expenses.**

Response: The proposed change will have no affect on the Company's revenue and expenses.

(6) **The effect of the change on the service rendered by the utility.**

Response: The proposed change will have no impact on the service rendered by the utility.

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 95 to Tariff Electric No. 24

- (7) **A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308 (relating to voluntary changes in rates).**

Response: Rule No. 18 in the Company's retail electric tariff states that all electric energy shall be consumed by the customer to whom the Company supplies and delivers such energy. Electric vehicle charging stations are being installed throughout the Company's service area. Installations where the electric vehicle owner does not own the electric vehicle charger may be considered redistribution of service. Adding Rule No. 18.1 to Tariff No. 24 as proposed clarifies that electric vehicle charging is not considered redistribution of service and adds provisions to ensure safety and reliability for the customer/owner and for the Company.

Also, please see the Statement of Reasons provided with this filing.

- (8) **Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308.**

Response: No studies were conducted by the Company to draft the proposed change.

- (9) **Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.**

Response: No customer polls were taken in regard to the proposed change.

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 95 to Tariff Electric No. 24

- (10) Plans the utility has for introducing or implementing the changes with respect to its ratepayers.**

Response: The Company will post Supplement No. 95 under the Pending Supplements section at www.duquesnelight.com. Upon approval, the Company will incorporate Supplement No. 95 into Tariff No. 24 and post an updated Tariff No. 24 and Tariff History to the appropriate areas on the website.

- (11) F.C.C., F.E.R.C., or Commission orders or rulings applicable to this filing.**

Response: There are no F.C.C., F.E.R.C., or Commission orders or rulings applicable to this filing.