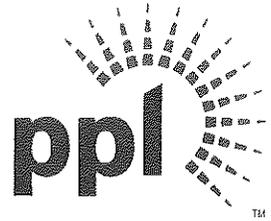


Paul E. Russell
Associate General Counsel

PPL
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Allentown, PA 18101-1179
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perussell@pplweb.com



E-File

June 30, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2014 through April 30, 2015
Docket No. M-2014-2419678**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through May 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 30, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2014 through April 30, 2015

Docket No. M-2014-2419678

June 30, 2014

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Total	Residential	RS Off-Peak	RS On-Peak	RTS Off-Peak	RTS On-Peak	Small Commercial & Industrial - Fixed	Small C&I TOU Off-Peak	Small C&I TOU On-Peak
1	\$ 40,878,127	\$ 31,292,228	\$ 103,333	\$ 8,477	\$ 6,533	\$ 1,049	\$ 9,462,671	\$ 1,852	\$ 1,984
2	\$ 37,651,699	\$ 28,844,132	\$ 95,466	\$ 7,833	\$ 6,037	\$ 965	\$ 8,893,640	\$ 1,741	\$ 1,865
3	\$ 38,356,849	\$ 30,113,838	\$ 63,688	\$ 4,779	\$ 4,070	\$ 351	\$ 8,188,457	\$ (6,174)	\$ (11,970)
	\$ 1,106,823	\$ 1,140,987	\$ (279)	\$ (19)	\$ (18)	\$ (3)	\$ (31,848)	\$ (4)	\$ (3)
	\$ 1,680,940	\$ 76,072	\$ -	\$ 78	\$ -	\$ -	\$ 1,554,175	\$ 30,615	\$ -
	\$ 175,212	\$ 138,496	\$ 316	\$ 22	\$ 21	\$ 4	\$ 36,342	\$ 5	\$ 4
	\$ 41,301,824	\$ 31,469,203	\$ 63,737	\$ 4,860	\$ 4,073	\$ 352	\$ 9,747,126	\$ 24,442	\$ (11,969)
4	\$ (3,450,125)	\$ (2,625,071)	\$ 31,749	\$ 2,873	\$ 1,964	\$ 613	\$ (653,486)	\$ (22,701)	\$ 13,834
	\$ (84,410)	\$ (72,189)	\$ 1,164	\$ 109	\$ 72	\$ 22	\$ (23,471)	\$ (624)	\$ 507
5	\$ (3,544,535)	\$ (2,697,260)	\$ 32,913	\$ 3,082	\$ 2,036	\$ 635	\$ (876,957)	\$ (23,325)	\$ 14,341
6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	\$ (3,544,535)	\$ (2,697,260)	\$ 32,913	\$ 3,082	\$ 2,036	\$ 635	\$ (876,957)	\$ (23,325)	\$ 14,341
8	\$ 8,512,209	\$ 6,467,904	\$ 544,537	\$ 53,696	\$ 46,110	\$ (9,333)	\$ 1,274,114	\$ (23,671)	\$ 168,852
9	\$ 4,967,674	\$ 3,770,644	\$ 677,450	\$ 56,778	\$ 48,146	\$ (8,693)	\$ 397,157	\$ (46,996)	\$ 173,193

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M) Total			
		(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015				
1	Actual Energy Revenues Billed (including GRT)	\$ 31,292,228	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 31,292,228
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	29,445,987	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 29,445,987
4	Merchant Function Charge (MFC) (2)	601,855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	601,855
5	Energy Revenues Available (excluding GRT and MFC)	28,844,132	-	-	-	-	-	-	-	-	-	-	-	-	-	-	28,844,132
6	Energy Procurement	30,113,638															\$ 30,113,638
B	PJM Expenses	1,140,997															\$ 1,140,997
C	Net Metering Expenses	76,072															\$ 76,072
D	Administrative Expenses PY	52,358															\$ 52,358
E	Administrative Expenses CY	86,138															\$ 86,138
7	Total Expenses to Recover	31,469,203															\$ 31,469,203
8	Net Over/(Under) Collection	(2,625,071)															\$ (2,625,071)
9	Interest on Over/(Under) Collection	(72,189)															\$ (72,189)
10	Net Over/(Under) Collection, Including Interest	(2,697,260)															\$ (2,697,260)
11	Reclass to Prior Period	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
12	Net Over/(Under) Collection, Including Interest (Current Period)	(2,697,260)															\$ (2,697,260)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.019)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 103,333	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 103,333
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	97,236	-	-	-	-	-	-	-	-	-	-	-	97,236
4	Merchant Function Charge (MFC) (2)	1,750	-	-	-	-	-	-	-	-	-	-	-	1,750
5	Energy Revenues Available (excluding GRT and MFC)	95,486	-	-	-	-	-	-	-	-	-	-	-	95,486
6	Energy Procurement	63,698	-	-	-	-	-	-	-	-	-	-	-	63,698
7	PJM Expenses	(279)	-	-	-	-	-	-	-	-	-	-	-	(279)
8	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Administrative Expenses PY	120	-	-	-	-	-	-	-	-	-	-	-	120
10	Administrative Expenses CY	198	-	-	-	-	-	-	-	-	-	-	-	198
11	Total Expenses to Recover	63,737	-	-	-	-	-	-	-	-	-	-	-	63,737
12	Net Over/(Under) Collection	31,749	-	-	-	-	-	-	-	-	-	-	-	31,749
13	Interest on Over/(Under) Collection	1,164	-	-	-	-	-	-	-	-	-	-	-	1,164
14	Net Over/(Under) Collection, Including Interest	32,913	-	-	-	-	-	-	-	-	-	-	-	32,913
15	Reclass to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 32,913	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,913

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential ES TOU - On Peak												(M) Total		
		(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015			
1	Actual Energy Revenues Billed (including GRT)	\$ 6,477	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,477
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	7,977	-	-	-	-	-	-	-	-	-	-	-	-	-	7,977
4	Merchant Function Charge (MFC) (2)	144	-	-	-	-	-	-	-	-	-	-	-	-	-	144
5	Energy Revenues Available (excluding GRT and MFC)	7,833	-	-	-	-	-	-	-	-	-	-	-	-	-	7,833
6	Energy Procurement	4,779	-	-	-	-	-	-	-	-	-	-	-	-	-	4,779
7	PJM Expenses	(19)	-	-	-	-	-	-	-	-	-	-	-	-	-	(19)
8	Net Metering Expenses	78	-	-	-	-	-	-	-	-	-	-	-	-	-	78
9	Administrative Expenses PY	8	-	-	-	-	-	-	-	-	-	-	-	-	-	8
10	Administrative Expenses CY	14	-	-	-	-	-	-	-	-	-	-	-	-	-	14
11	Total Expenses to Recover	4,860	-	-	-	-	-	-	-	-	-	-	-	-	-	4,860
12	Net Over/(Under) Collection	2,973	-	-	-	-	-	-	-	-	-	-	-	-	-	2,973
13	Interest on Over/(Under) Collection	109	-	-	-	-	-	-	-	-	-	-	-	-	-	109
14	Net Over/(Under) Collection, including Interest	\$ 3,082	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,082
15	Reclass to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Net Over/(Under) Collection, including Interest (Current Period)	\$ 3,082	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,082

(1) Gross Receipts Tax Factor (1-.055)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-IT (GSC-IT) REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 6,593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,593
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,148	-	-	-	-	-	-	-	-	-	-	-	6,148
4	Merchant Function Charge (MFC) (2)	111	-	-	-	-	-	-	-	-	-	-	-	111
5	Energy Revenues Available (excluding GRT and MFC)	6,037	-	-	-	-	-	-	-	-	-	-	-	6,037
6	Energy Procurement	4,070	-	-	-	-	-	-	-	-	-	-	-	4,070
7	PJM Expenses	(18)	-	-	-	-	-	-	-	-	-	-	-	(18)
8	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Administrative Expenses PY	8	-	-	-	-	-	-	-	-	-	-	-	8
10	Administrative Expenses CY	13	-	-	-	-	-	-	-	-	-	-	-	13
11	Total Expenses to Recover	4,073	-	-	-	-	-	-	-	-	-	-	-	4,073
12	Net Over/(Under) Collection	1,964	-	-	-	-	-	-	-	-	-	-	-	1,964
13	Interest on Over/(Under) Collection	72	-	-	-	-	-	-	-	-	-	-	-	72
14	Net Over/(Under) Collection, Including Interest	2,036	-	-	-	-	-	-	-	-	-	-	-	2,036
15	Reclasse to Prior Period	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Net Over/(Under) Collection, Including Interest (Current Period)	2,036	-	-	-	-	-	-	-	-	-	-	-	2,036

(1) Gross Receipts Tax Factor (1-.058)
(2) Merchant Function Charge Factor Residential & Industrial

2012
(1-.018)
(1-.0610)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,048
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	967	-	-	-	-	-	-	-	-	-	-	-	967
4	Merchant Function Charge (MFC) (2)	22	-	-	-	-	-	-	-	-	-	-	-	22
5	Energy Revenues Available (excluding GRT and MFC)	985	-	-	-	-	-	-	-	-	-	-	-	965
6	A Energy Procurement	351	-	-	-	-	-	-	-	-	-	-	-	351
	B PJM Expenses	(3)	-	-	-	-	-	-	-	-	-	-	-	(3)
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	2	-	-	-	-	-	-	-	-	-	-	-	2
	E Administrative Expenses CY	2	-	-	-	-	-	-	-	-	-	-	-	2
7	Total Expenses to Recover	352	-	-	-	-	-	-	-	-	-	-	-	352
8	Net Over/(Under) Collection	613	-	-	-	-	-	-	-	-	-	-	-	613
9	Interest on Over/(Under) Collection	22	-	-	-	-	-	-	-	-	-	-	-	22
10	Net Over/(Under) Collection, including Interest	\$ 635	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 635
11	Reclass to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ 635	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 635

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,462,671	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,462,671
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,904,373	-	-	-	-	-	-	-	-	-	-	-	8,904,373
4	Merchant Function Charge (MFC) (2)	10,733	-	-	-	-	-	-	-	-	-	-	-	10,733
5	Energy Revenues Available (excluding GRT and MFC)	8,893,640	-	-	-	-	-	-	-	-	-	-	-	8,893,640
6	Energy Procurement	8,188,457												8,188,457
B	PJM Expenses	(31,848)												(31,848)
C	Net Metering Expenses	1,554,175												1,554,175
D	Administrative Expenses PY	13,739												13,739
E	Administrative Expenses CY	22,603												22,603
7	Total Expenses to Recover	9,747,126												9,747,126
8	Net Over/(Under) Collection	(853,486)												(853,486)
9	Interest on Over/(Under) Collection	(23,471)												(23,471)
10	Net Over/(Under) Collection, including Interest	\$(876,957)												\$(876,957)
11	Reclass to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Net Over/(Under) Collection, including Interest (Current Period)	\$(876,957)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$(876,957)

(1) Gross Receipts Tax Factor (1-.059)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,852	\$ 0,941	\$ 0,941	\$ 0,941	\$ 0,941	\$ 0,941	\$ 0,941	\$ 0,941	\$ 0,941	\$ 0,941	\$ 0,941	\$ 0,941	\$ 1,852
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	
3	Actual Energy Revenues Billed (excluding GRT)	1,743	-	-	-	-	-	-	-	-	-	-	-	1,743
4	Merchant Function Charge (MFC) (2)	2	-	-	-	-	-	-	-	-	-	-	-	2
5	Energy Revenues Available (excluding GRT and MFC)	1,741	-	-	-	-	-	-	-	-	-	-	-	1,741
6	Energy Procurement	(6,174)												(6,174)
B	PJM Expenses	(4)												(4)
C	Net Metering Expenses	30,615												30,615
D	Administrative Expenses PY	2												2
E	Administrative Expenses CY	3												3
7	Total Expenses to Recover	24,442												24,442
8	Net Over/(Under) Collection	(22,701)												(22,701)
9	Interest on Over/(Under) Collection	(624)												(624)
10	Net Over/(Under) Collection, Including Interest	\$ (23,325)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (23,325)
11	Reclass to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ (23,325)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (23,325)

(1) Gross Receipts Tax Factor (1-.059)
 (2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,984	\$ 0.941	\$ 0.941	\$ 0.941	\$ 0.941	\$ 0.941	\$ 0.941	\$ 0.941	\$ 0.941	\$ 0.941	\$ 0.941	\$ 0.941	\$ 1,984
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,987	-	-	-	-	-	-	-	-	-	-	-	1,987
4	Merchant Function Charge (MFC) (2)	2	-	-	-	-	-	-	-	-	-	-	-	2
5	Energy Revenues Available (excluding GRT and MFC)	1,985	-	-	-	-	-	-	-	-	-	-	-	1,985
6	Energy Procurement	(11,970)	-	-	-	-	-	-	-	-	-	-	-	(11,970)
7	PJM Expenses	(3)	-	-	-	-	-	-	-	-	-	-	-	(3)
8	Net Metering Expenses	2	-	-	-	-	-	-	-	-	-	-	-	2
9	Administrative Expenses PY	2	-	-	-	-	-	-	-	-	-	-	-	2
10	Administrative Expenses CY	2	-	-	-	-	-	-	-	-	-	-	-	2
11	Total Expenses to Recover	(11,969)	-	-	-	-	-	-	-	-	-	-	-	(11,969)
12	Net Over/(Under) Collection	13,834	-	-	-	-	-	-	-	-	-	-	-	13,834
13	Interest on Over/(Under) Collection	507	-	-	-	-	-	-	-	-	-	-	-	507
14	Net Over/(Under) Collection, Including Interest	\$ 14,341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,341
15	Reclass to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Net Over/(Under) Collection, including interest (Current Period)	\$ 14,341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,341

(1) Gross Receipts Tax Factor (1-.055)
 (2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total Over(Under) Collection	(E) Total (1)	(F) Residential Over(Under) Collection (1)	(G) Residential Over(Under) Collection (1)	(H) Residential RS TOU - Off Peak Interest on Over(Under) Collection (1)	(I) Residential RS TOU - On Peak Interest on Over(Under) Collection (1)	(J) Residential RS TOU - On Peak Interest on Over(Under) Collection (1)	(K) Residential RS TOU - On Peak Interest on Over(Under) Collection (1)	(L) Residential RTS TOU - Off Peak Interest on Over(Under) Collection (1)	(M) Residential RTS TOU - Off Peak Interest on Over(Under) Collection (1)	(N) Residential RTS TOU - On Peak Interest on Over(Under) Collection (1)	(O) Residential RTS TOU - On Peak Interest on Over(Under) Collection (1)	(P) Small Comm. & Industrial Fixed Interest on Over(Under) Collection (1)	(Q) Small Comm. & Industrial TOU Off Peak Interest on Over(Under) Collection (1)	(R) Small Comm. & Industrial TOU On Peak Interest on Over(Under) Collection (1)	(S) Small Comm. & Industrial TOU Off Peak Interest on Over(Under) Collection (1)	(T) Small Comm. & Industrial TOU On Peak Interest on Over(Under) Collection (1)	(U) Interest on Over(Under) Collection (1)
1	May 2013	8.00%	6.00%	5.5	\$ (3,450,125)	\$ (84,410)	\$ -	\$ (72,188)	\$ 31,749	\$ 1,164	\$ 2,973	\$ 109	\$ 1,984	\$ 72	\$ 613	\$ 22	\$ (853,486)	\$ (23,471)	\$ (22,701)	\$ (624)	\$ 13,834	\$ 507
2	June 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	July 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	August 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	September 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	October 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	November 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over(Under) Calculation					\$ (3,450,125)	\$ (84,410)	\$ (72,188)	\$ 31,749	\$ 1,164	\$ 2,973	\$ 109	\$ 1,984	\$ 72	\$ 613	\$ 22	\$ (853,486)	\$ (23,471)	\$ (22,701)	\$ (624)	\$ 13,834	\$ 507

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns F, H, J, L, N, P, R, or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)		
		Total	Residential	RS TOU Off Peak	RS TOU On Peak	RTS TOU Off Peak	RTS TOU On Peak	Small Comm. & Industrial													
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - April 30, 2014 (2)	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,578)	\$ -	\$ (564,988)	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
2	May 2014	\$ 5,919,736	\$ 6,512,209	\$ 3,980,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,828,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
3	June 2014	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
4	July 2014	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	August 2014	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
6	September 2014	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
7	October 2014	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	November 2014	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
9	December 2014	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
10	January 2015	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2015	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
12	March 2015	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
13	April 2015	\$ -	\$ 6,512,209	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ (9,333)	\$ -	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852
14	Total	\$ 5,919,736	\$ 6,512,209	\$ 3,980,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,828,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ 158,852	\$ -	\$ 158,852

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. M-2014-242272.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .001652 \$/KWH (5)	Net GSC - 1 Revenue (4)
May 2014	453,038,093	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379	(3) \$ 28,844,132
June 2014		\$ -	\$ -	-	-	(5) 0
July 2014		\$ -	\$ -	-	-	(5) 0
August 2014		\$ -	\$ -	-	-	(5) 0
September 2014		\$ -	\$ -	-	-	0
October 2014		\$ -	\$ -	-	-	0
November 2014		\$ -	\$ -	-	-	0
December 2014		\$ -	\$ -	-	-	0
January 2015		\$ -	\$ -	-	-	0
February 2015		\$ -	\$ -	-	-	0
March 2015		\$ -	\$ -	-	-	0
April 2015	453,038,093	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379	0
						28,844,132

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2408912.
(4) Column (C) less Column (D) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02520974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
July 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
August 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
September 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
October 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
November 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ -	\$ 95,486

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TCU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)
	May 2014	65,800	\$ 6,533	\$ 6,148	111	\$ - (3)	\$ 6,037
	June 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
	July 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
	August 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
	September 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
	October 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
	November 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
	December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
	January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
	February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
	March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
	April 2015	65,800	\$ 6,533	\$ 6,148	111	\$ - (3)	\$ 6,037

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	\$ 965
June 2014		\$ -	\$ -	-	(3)	0
July 2014		\$ -	\$ -	-	(3)	0
August 2014		\$ -	\$ -	-	(3)	0
September 2014		\$ -	\$ -	-	(3)	0
October 2014		\$ -	\$ -	-	(3)	0
November 2014		\$ -	\$ -	-	(3)	0
December 2014		\$ -	\$ -	-	(3)	0
January 2015		\$ -	\$ -	-	(3)	0
February 2015		\$ -	\$ -	-	(3)	0
March 2015		\$ -	\$ -	-	(3)	0
April 2015	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	\$ 965

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.001291) \$(KWH) (5)	Net GSC - 1 Revenue (4)
	May 2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3)	\$ 8,893,640
	June 2014					(5)	0
	July 2014					(5)	0
	August 2014					(5)	0
	September 2014						0
	October 2014						0
	November 2014						0
	December 2014						0
	January 2015						0
	February 2015						0
	March 2015						0
	April 2015	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112	\$ 8,893,640

(1) Column (B) times (1 - GRT).
(2) Residential MFC .016, Small Commercial and Industrial .0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2405912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June 2014		\$	-	-	- (3)	0
July 2014		\$	-	-	- (3)	0
August 2014		\$	-	-	- (3)	0
September 2014		\$	-	-	- (3)	0
October 2014		\$	-	-	- (3)	0
November 2014		\$	-	-	- (3)	0
December 2014		\$	-	-	- (3)	0
January 2015		\$	-	-	- (3)	0
February 2015		\$	-	-	- (3)	0
March 2015		\$	-	-	- (3)	0
April 2015	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865

(1) Column (B) times (1 - GRT)
(2) Residential MFC 018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.