



**Duquesne Light**

*Our Energy...Your Power*

411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
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twilliams@duqlight.com

**Tishekia E. Williams**  
Senior Counsel

July 2, 2014

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, Pennsylvania 17120

RE: Duquesne Light Company – Rider No. 15 EECDR Phase I Surcharge  
Supplement No. 96 to Tariff Electric - PA. P.U.C. No. 24  
Docket No. M-2009-2093217

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 96 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 24 issued July 3, 2014 to become effective September 1, 2014. Supplement No. 96 proposes to modify the Company's existing Energy Efficiency Conservation and Demand Response surcharge - Rider No. 15.

Included with this filing is a reconciliation of revenue and expenses in support of the proposed rates.

Should you have any questions, please feel free to contact myself or Bill Pfrommer at 412-393-3623.

Respectfully,

Tishekia E. Williams  
Senior Counsel, Regulatory

Enclosures

cc: Office of Consumer Advocate  
Office of Small Business Advocate  
Bureau of Investigation and Enforcement  
John Ciganek, Bureau of Audits



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**  
411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**  
President and Chief Executive Officer

ISSUED: July 3, 2014

EFFECTIVE: September 1, 2014

Issued in compliance with Commission Order dated October 27, 2009, at  
Docket No. M-2009-2093217.

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# NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES WITHIN AN EXISTING RIDER**

See Page Two

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****INCREASES****Rider No. 15 – Energy Efficiency and Conservation and  
Demand Response Surcharge****Ninth Revised Page No. 100  
Cancelling Eighth Revised Page No. 100**

Annual adjustment of the Company's Energy Efficiency and Conservation and Demand Response Surcharge as required by the provisions of the Rider. The monthly  $\phi$ /kWh charge increased for Residential customers (RS, RH and RA) from 0.09 to 0.12; for Small & Medium Commercial customers (GS, GM and GMH) from 0.16 to 0.21; and for Small & Medium Industrial customers (GM and GMH) from 0.20 to 0.42. The monthly  $\$/kW$  charge for Large Commercial customers (GL, GLH and L) increased from \$0.20 to \$0.56. The monthly Fixed Charge for Large Industrial customers (GL, GLH, L and HVPS) increased from \$798.82 per month to \$959.64 per month.

**DECREASES****Rider No. 15 – Energy Efficiency and Conservation and  
Demand Response Surcharge****Ninth Revised Page No. 100  
Cancelling Eighth Revised Page No. 100**

Annual Adjustment of the Company's Energy Efficiency and Conservation and Demand Response Surcharge as required by the provisions of the Rider. The monthly Fixed Charge for Large Commercial customers (GL, GLH and L) decreased from \$369.00 per month to \$254.96 per month. The monthly  $\$/kW$  charge for Large Industrial customers (GL, GLH, L and HVPS) decreased from (\$0.24) to (\$0.36).

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE**

(Applicable to all Rates)

The Energy Efficiency and Conservation and Demand Response Surcharge ("EECDR") is instituted as a cost recovery mechanism to recover the costs associated with implementing the Company's Energy Efficiency and Conservation and Demand Response Plan. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission ("Commission") to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies ("EDCs") with at least 100,000 customers. This EECDR is implemented in compliance with Docket No. M-2009-2093217. The EECDR is a non-bypassable Surcharge and shall be applied to all customers' bills.

**RATES**

Customer Class	Applicable Tariff Rate Schedule	¢/kWh	Monthly Surcharge		
			Fixed Charge \$/Month	\$/kW <sup>(1)</sup>	
Residential	RS, RH, RA	0.12			(I)
Small & Medium Commercial	GS, GM & GMH	0.21			(I)
Small & Medium Industrial	GM & GMH	0.42			(I)
Large Commercial	GL, GLH, L		\$254.96	\$0.56	(D) (I)
Large Industrial	GL, GLH, L, HVPS		\$959.64	(\$0.36)	(I) (D)
Lighting	AL, SE, SM, SH, PAL	0.00			
Unmetered	UMS	0.00			

<sup>(1)</sup>Monthly Surcharge applicable to the customer's Peak Load Contribution.

**CALCULATION OF SURCHARGE**

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

**RESIDENTIAL CUSTOMER CLASS**

$$EECDR(r) = [ ((B - e) / S) * 100 ] * [ (1 / (1 - T)) ]$$

Where: EECDR(r) = The Energy Efficiency and Conservation and Demand Response Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

Duquesne Light Company  
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
 Proposed Surcharge Effective September 1, 2014

Reconciliation of Revenue and Expense for the Period - June 1, 2013 through May 31, 2014

1	Surcharge Revenue, Incl. GRT	(\$2,638,768)	Exh. 1, Page 4
2	Surcharge Revenue, Excl. GRT	(\$2,483,081)	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$8,329,983)	Exh. 1, Page 5
4	E-Factor Revenue, Excl. GRT	(\$7,838,514)	Line 3 * 0.941
5	Net EECDR Related Revenue, Excl. GRT	\$5,355,434	Line 2 - Line 4
6	EECDR Related Expense	\$3,641,527	Exh. 1, Page 6
7	Reconciliation Period (Over)/ Under Collection	(\$1,713,906)	Line 6 - Line 5

Exhibit 1

Duquesne Light Company  
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2014

Summary of Revenue and Expense for the Reconciliation Period - June 2013 through May 2014

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Total
<b>RESIDENTIAL (GS, RM, RA):</b>													
1 Actual Surcharge Revenue	\$800,018	\$1,086,720	\$945,321	\$999,866	\$920,683	\$944,458	\$414,607	\$469,611	\$399,704	\$377,871	\$218,613	\$279,868	(\$14,874)
2 E-Factor Revenue	\$150,237	\$201,912	\$166,437	\$98,620	\$920,683	\$344,458	\$414,607	\$469,611	\$399,704	\$377,871	\$218,613	\$279,868	(\$1,761,850)
3 Net Surcharge Revenue	\$655,781	\$884,808	\$778,884	\$901,247	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,038,248
4 Less PA Gross Receipts Tax (GRT) at 5.8%	\$39,281	\$52,204	\$45,853	\$47,724	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$119,664
5 Net Calendar Month Revenue less GRT	\$616,500	\$832,604	\$733,031	\$853,523	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,918,584
6 Actual Expense	\$342,337	\$188,924	\$90,894	\$75,288	\$0	(\$1,519,104)	\$0	\$0	\$0	\$0	\$0	\$0	(\$821,660)
7 <b>(Over)/Under Collection</b>	<b>(\$284,163)</b>	<b>(\$643,681)</b>	<b>(\$642,018)</b>	<b>(\$88,761)</b>	<b>\$0</b>	<b>(\$1,519,104)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$2,790,203)</b>
<b>SMALL &amp; MEDIUM COMMERCIAL (GS, GM, GNM)</b>													
8 Actual Surcharge Revenue	\$257,049	\$764,578	\$769,803	\$722,437	\$205,798	\$207,983	\$221,676	\$246,284	\$218,422	\$224,894	(\$196,578)	\$201,109	(\$1,139,724)
9 E-Factor Revenue	\$16,520	\$16,289	\$17,371	(\$1,298)	\$205,798	\$207,983	\$221,676	\$246,284	\$218,422	(\$224,894)	(\$196,578)	\$201,109	(\$1,761,850)
10 Net Surcharge Revenue	\$240,529	\$748,289	\$787,174	(\$729,861)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,874
11 Less PA Gross Receipts Tax (GRT) at 5.8%	\$14,191	\$15,712	\$14,893	\$7,737	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37,059
12 Net Calendar Month Revenue less GRT	\$226,338	\$732,577	\$772,281	(\$737,598)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,815
13 Actual Expense	\$186,820	\$85,335	\$22,496	\$23,401	\$0	\$1,699,214	\$0	\$0	\$0	\$0	\$0	\$0	\$1,988,165
14 <b>(Over)/Under Collection</b>	<b>(\$39,512)</b>	<b>(\$165,262)</b>	<b>(\$27,439)</b>	<b>\$145,897</b>	<b>\$0</b>	<b>\$1,699,214</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,337,058)</b>
<b>SMALL &amp; MEDIUM INDUSTRIAL (GM, GNM)</b>													
15 Actual Surcharge Revenue	\$59,329	\$41,789	\$41,540	(\$104,485)	(\$104,012)	(\$104,542)	(\$112,548)	(\$126,421)	(\$119,398)	(\$117,859)	(\$109,615)	(\$103,762)	(\$967,890)
16 E-Factor Revenue	(\$32,848)	(\$34,889)	(\$34,670)	(\$66,249)	(\$104,012)	(\$104,542)	(\$112,548)	(\$126,421)	(\$119,398)	(\$117,859)	(\$109,615)	(\$103,762)	(\$1,056,270)
17 Net Surcharge Revenue	\$26,481	\$6,900	\$6,870	(\$170,734)	(\$208,024)	(\$209,084)	(\$225,096)	(\$252,842)	(\$238,796)	(\$235,718)	(\$219,229)	(\$207,524)	(\$1,864,160)
18 Less PA Gross Receipts Tax (GRT) at 5.8%	\$1,424	\$404	\$402	\$988	\$1,208	\$1,212	\$1,290	\$1,476	\$1,393	\$1,374	\$1,276	\$1,224	\$31,024
19 Net Calendar Month Revenue less GRT	\$25,057	\$6,496	\$6,468	(\$171,622)	(\$209,232)	(\$210,296)	(\$226,386)	(\$254,318)	(\$240,189)	(\$237,092)	(\$220,505)	(\$208,748)	\$173,817
20 Actual Expense	\$6,244	\$6,462	\$0	\$9,690	\$0	\$12,709	\$0	\$0	\$0	\$0	\$0	\$0	\$58,089
21 <b>(Over)/Under Collection</b>	<b>(\$59,688)</b>	<b>(\$69,692)</b>	<b>(\$71,714)</b>	<b>\$44,653</b>	<b>\$0</b>	<b>\$12,709</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$137,725)</b>
<b>LARGE COMMERCIAL (GL, GLH, L) [Fixed]</b>													
22 Actual Surcharge Revenue	\$28,394	\$98,489	\$44,222	\$11,123	\$29,985	\$24,087	\$26,617	\$17,295	\$20,447	\$15,518	\$22,899	\$24,166	\$3,088,194
23 E-Factor Revenue	\$19,190	\$19,458	\$19,190	\$20,364	\$26,521	\$24,087	\$26,617	\$21,726	\$20,447	\$24,518	\$22,899	\$24,166	\$2,607,156
24 Net Surcharge Revenue	\$9,204	\$79,031	\$25,032	\$9,759	\$3,464	\$0	\$0	\$0	\$0	\$1,000	\$0	\$0	\$481,038
25 Less PA Gross Receipts Tax (GRT) at 5.8%	\$7,979	\$11,211	\$8,911	\$1,024	\$789	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,988
26 Net Calendar Month Revenue less GRT	\$1,225	\$68,820	\$16,121	\$8,735	\$2,685	\$0	\$0	\$0	\$0	\$1,000	\$0	\$0	\$452,050
27 Actual Expense	\$410,725	\$85,641	\$0	\$87,766	\$203	\$128,468	\$0	\$0	\$0	\$0	\$0	\$0	\$713,823
28 <b>(Over)/Under Collection</b>	<b>(\$285,554)</b>	<b>(\$27,168)</b>	<b>(\$142,111)</b>	<b>\$86,131</b>	<b>(\$12,069)</b>	<b>\$128,468</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$261,794)</b>

Exhibit 1

Duquesne Light Company  
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
 Proposed Surcharge Effective September 1, 2014

Summary of Revenue and Expense for the Reconciliation Period - June 2013 through May 2014

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Total
<b>LARGE COMMERCIAL (GL, GLH, L) [Variable]</b>													
29 Actual Surcharge Revenue	\$300,285	\$388,377	\$314,451	(\$388,491)	(\$559,264)	(\$520,151)	(\$527,729)	(\$594,052)	(\$575,112)	(\$583,041)	(\$605,475)	(\$651,643)	(\$4,633,497)
30 E-Factor Revenue	(\$247,323)	(\$242,388)	(\$241,572)	(\$428,884)	(\$587,837)	(\$520,151)	(\$527,729)	(\$594,052)	(\$575,112)	(\$583,041)	(\$605,475)	(\$651,643)	(\$6,098,110)
31 Net Surcharge Revenue	\$54,962	\$145,989	\$72,879	(\$140,893)	(\$128,673)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,443,613
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$34,974	\$34,906	\$32,812	(\$15,152)	\$1,751	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,291
33 Net Calendar Month Revenue less GRT	\$19,988	\$110,983	\$40,067	(\$125,741)	(\$130,424)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,358,322
34 Actual Expense	\$654,358	\$294,948	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$899,305
35 (Over)/Under Collection	(\$144,405)	(\$253,831)	(\$523,821)	\$241,855	(\$27,823)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$421,016)
<b>LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]</b>													
36 Actual Surcharge Revenue	\$255,251	\$261,850	\$246,052	(\$114,580)	(\$108,497)	(\$102,837)	(\$102,204)	(\$107,909)	(\$104,240)	(\$123,475)	(\$88,673)	(\$107,389)	(\$207,041)
37 E-Factor Revenue	\$96,772	\$95,323	\$96,323	(\$5,747)	(\$108,497)	(\$102,837)	(\$102,204)	(\$107,909)	(\$104,240)	(\$123,475)	(\$88,673)	(\$107,389)	(\$572,545)
38 Net Surcharge Revenue	\$158,479	\$166,527	\$149,729	(\$120,327)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$165,507
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,350	\$9,757	\$9,834	(\$5,386)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,565
40 Net Calendar Month Revenue less GRT	\$149,129	\$156,770	\$140,895	(\$158,713)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$143,942
41 Actual Expense	\$32,567	\$38,427	\$0	\$34,290	\$0	\$50,151	\$0	\$0	\$0	\$0	\$0	\$0	\$130,464
42 (Over)/Under Collection	(\$116,397)	(\$128,344)	(\$130,895)	\$116,423	(\$158,713)	\$50,151	\$0	\$0	\$0	\$0	\$0	\$0	(\$195,479)
<b>LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]</b>													
43 Actual Surcharge Revenue	\$164,094	\$165,897	\$143,358	\$142,710	\$94,643	\$118,005	\$111,347	\$122,003	\$113,882	\$128,895	\$115,547	\$126,537	\$1,542,023
44 E-Factor Revenue	\$75	\$75	\$75	\$8,702	\$103,955	\$18,005	\$11,347	\$122,003	\$113,882	\$128,895	\$115,547	\$126,537	\$586,059
45 Net Surcharge Revenue	\$164,019	\$165,822	\$143,283	\$134,008	\$11,688	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$956,964
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,577	\$9,784	\$8,462	\$4,955	(\$270)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,210
47 Net Calendar Month Revenue less GRT	\$154,442	\$156,038	\$134,821	\$129,053	\$11,418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,754
48 Actual Expense	\$833,336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$633,336
49 (Over)/Under Collection	\$478,394	(\$156,039)	(\$134,821)	(\$29,053)	\$11,418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$119,621
<b>TOTAL</b>													
50 Actual Surcharge Revenue	\$2,160,253	\$2,572,711	\$2,204,502	(\$1,174,426)	(\$945,243)	(\$1,037,882)	(\$1,139,989)	(\$1,205,960)	(\$1,087,657)	(\$1,157,417)	(\$947,470)	(\$970,569)	\$2,638,768
51 E-Factor Revenue	\$1,861,584	\$1,835,849	\$1,877,073	(\$424,529)	(\$576,603)	(\$515,782)	(\$513,989)	(\$520,980)	(\$515,417)	(\$583,041)	(\$605,475)	(\$651,643)	\$8,329,983
52 Net Surcharge Revenue	\$298,669	\$736,862	\$327,429	(\$749,895)	(\$361,640)	\$122,100	\$123,999	\$184,980	\$172,240	\$174,376	\$141,995	\$118,926	\$1,808,785
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$181,354	\$181,354	\$174,867	(\$84,244)	\$1,850	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$335,782
54 Net Calendar Month Revenue less GRT	\$117,315	\$555,508	\$152,562	(\$665,651)	(\$363,490)	\$122,100	\$123,999	\$184,980	\$172,240	\$174,376	\$141,995	\$118,926	\$1,472,993
55 Actual Expense	\$2,268,396	\$887,737	\$90,894	\$228,540	\$209	\$365,762	\$0	\$0	\$0	\$0	\$0	\$0	\$3,641,522
56 (Over)/Under Collection	\$407,032	(\$1,481,018)	(\$1,892,572)	\$534,193	(\$29,009)	\$365,762	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,715,912)

Exhibit 1

Duquesne Light Company  
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2014

Summary of Surcharge Revenue

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Total
A. Actual Surcharge Revenue by Rate Class by Month, Incl. GRT													
1 RS	\$757,991	\$1,022,489	\$887,811	\$373,912	\$276,277	\$300,781	\$355,267	\$389,307	\$330,991	\$319,228	\$250,335	\$250,039	(\$175,846)
2 RA	\$42,859	\$52,426	\$47,537	\$21,711	\$22,801	\$39,283	\$5,876	\$74,267	\$63,346	\$63,346	\$27,539	\$17,042	(\$230,227)
3 BA	\$9,129	\$11,804	\$9,983	\$4,243	\$3,605	\$4,395	\$5,464	\$5,038	\$5,538	\$5,297	\$3,721	\$3,287	(\$10,671)
4 GS, Com	\$6,741	\$7,884	\$7,397	\$6,245	\$5,687	\$5,538	\$7,611	\$8,951	\$7,802	\$7,785	\$5,850	\$5,290	(\$39,950)
5 GS, Com	\$229,830	\$254,377	\$240,747	\$188,224	\$181,881	\$179,948	\$188,760	\$205,702	\$182,888	\$191,787	\$172,980	\$178,686	(\$97,063)
6 GWH, Com	\$20,492	\$22,718	\$21,660	\$17,967	\$18,214	\$21,500	\$25,256	\$31,631	\$27,752	\$25,342	\$17,798	\$16,122	(\$136,711)
7 GWH, Ind	\$37,791	\$40,119	\$39,873	\$30,445	\$29,704	\$39,808	\$46,731	\$45,708	\$40,722	\$41,235	\$39,691	\$39,719	(\$26,866)
8 GWH, Ind	\$1,570	\$1,670	\$1,667	\$94,040	\$54,308	\$4,734	\$5,817	\$6,714	\$6,274	\$5,594	\$4,524	\$4,069	(\$4,119)
9 GL, Com (Fixed)	\$270,428	\$313,263	\$290,977	\$176,244	\$198,453	\$182,465	\$191,639	\$181,289	\$174,968	\$204,670	\$186,368	\$202,223	\$2,572,982
10 GL, Ind (Fixed)	\$223,764	\$224,387	\$216,428	\$197,931	\$195,558	\$189,540	\$189,240	\$183,415	\$191,204	\$107,217	\$87,064	\$92,538	(\$178,579)
11 GL, Com (Variable)	\$186,369	\$208,696	\$198,486	\$145,529	\$135,004	\$137,871	\$139,703	\$137,966	\$136,652	\$142,908	\$130,872	\$140,257	(\$2,904,211)
12 GL, Ind (Variable)	\$51,770	\$54,572	\$52,625	\$11,774	\$26,116	\$35,010	\$37,252	\$38,510	\$34,672	\$42,042	\$36,460	\$37,337	\$496,142
13 GLH, Com (Fixed)	\$61,457	\$65,388	\$62,330	\$36,209	\$36,209	\$36,209	\$36,209	\$36,209	\$36,209	\$36,209	\$36,209	\$36,209	\$37,495
14 GLH, Ind (Fixed)	\$14,184	\$15,928	\$12,523	\$5,640	\$5,710	\$4,609	\$5,264	\$5,090	\$5,090	\$5,215	\$4,913	\$5,437	(\$10,149)
15 GLH, Com (Variable)	\$36,576	\$42,633	\$38,337	\$81,372	\$81,647	\$81,655	\$74,088	\$72,631	\$70,877	\$84,851	\$74,978	\$86,226	(\$590,784)
16 GLH, Ind (Variable)	\$2,924	\$3,784	\$3,058	\$3,447	\$1,146	\$2,142	\$2,287	\$1,449	\$2,136	\$2,065	\$2,171	\$2,171	\$29,575
17 L, Com (Fixed)	\$8,769	\$7,765	\$7,857	\$5,549	\$4,702	\$5,417	\$5,427	\$5,007	\$4,885	\$5,933	\$5,171	\$5,448	\$71,989
18 L, Ind (Fixed)	\$12,518	\$16,614	\$11,104	\$8,747	\$4,572	\$3,880	\$3,818	\$5,118	\$5,371	\$6,819	\$4,070	\$6,588	(\$12,725)
19 L, Com (Variable)	\$77,240	\$82,048	\$77,638	\$179,586	\$123,613	\$158,635	\$139,508	\$147,455	\$142,658	\$173,279	\$149,625	\$161,162	(\$1,156,502)
20 L, Ind (Variable)	\$18,970	\$18,676	\$18,577	\$26,829	\$1,915	\$14,852	\$14,827	\$13,768	\$13,798	\$16,325	\$12,209	\$15,595	\$167,484
21 HVPS, Ind (Fixed)	\$6,041	\$6,076	\$5,996	\$2,656	\$2,656	\$2,656	\$2,656	\$2,656	\$2,656	\$2,656	\$2,656	\$2,656	(\$5,587)
22 HVPS, Ind (Variable)	\$90,440	\$89,385	\$87,821	\$60,660	\$65,466	\$66,001	\$57,181	\$67,275	\$63,285	\$63,019	\$64,814	\$71,478	\$846,822
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SW	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$2,164,253	\$2,557,711	\$2,304,902	\$1,174,426	\$945,243	\$1,057,892	\$1,139,999	\$1,204,980	\$1,087,637	\$1,157,417	\$947,470	\$970,569	(\$2,658,768)

B. Actual Surcharge Revenue by Customer Class by Month, Incl. GRT

30 Residential (RS, RH, RA)	\$820,018	\$1,086,720	\$945,321	\$399,866	\$302,683	\$344,459	\$414,607	\$469,611	\$399,724	\$377,871	\$281,615	\$278,368	(\$415,744)
31 Small & Medium Commercial (GS, GM, GMMH)	\$257,043	\$284,578	\$269,803	\$122,487	\$120,798	\$207,985	\$221,676	\$246,284	\$218,442	\$224,894	\$196,578	\$201,109	(\$1,138,724)
32 Small and Medium Industrial (GM, GWH)	\$39,329	\$41,789	\$41,540	\$104,485	\$104,013	\$104,542	\$112,548	\$112,432	\$113,393	\$117,859	\$103,615	\$103,782	(\$187,980)
33 Large Commercial (GL, GLH, L) [Fixed]	\$328,334	\$385,749	\$344,222	\$211,125	\$239,383	\$224,087	\$226,917	\$217,395	\$209,442	\$245,818	\$222,939	\$245,166	\$3,093,194
34 Large Commercial (GL, GLH, L) [Variable]	\$300,185	\$335,377	\$314,461	\$166,664	\$158,264	\$162,016	\$162,279	\$159,052	\$157,112	\$168,041	\$160,475	\$165,164	(\$4,653,497)
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$255,251	\$261,860	\$246,052	\$114,980	\$108,487	\$102,837	\$102,204	\$107,909	\$104,240	\$123,475	\$98,673	\$107,989	(\$2,004,041)
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$164,094	\$165,897	\$143,503	\$142,710	\$94,643	\$118,005	\$111,347	\$122,003	\$113,832	\$123,906	\$115,547	\$126,557	\$1,542,024
37 Lighting (AL, SE, SW, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$2,164,253	\$2,557,711	\$2,304,902	\$1,174,426	\$945,243	\$1,057,892	\$1,139,999	\$1,204,980	\$1,087,637	\$1,157,417	\$947,470	\$970,569	(\$2,658,768)

C. Actual Surcharge Revenue by Customer Class by Month, Excl. GRT

40 Residential (RS, RH, RA)	\$771,637	\$1,023,604	\$889,547	\$376,774	\$284,824	\$324,135	\$390,145	\$441,904	\$374,140	\$355,577	\$265,000	\$261,945	(\$892,156)
41 Small & Medium Commercial (GS, GM, GMMH)	\$241,878	\$267,788	\$253,885	\$109,113	\$108,651	\$195,715	\$208,550	\$231,753	\$205,554	\$214,980	\$184,980	\$189,243	(\$1,066,894)
42 Small and Medium Industrial (GM, GWH)	\$37,008	\$39,324	\$39,069	\$96,521	\$97,876	\$98,374	\$105,907	\$118,068	\$106,703	\$110,906	\$97,502	\$97,702	(\$178,769)
43 Large Commercial (GL, GLH, L) [Fixed]	\$360,962	\$433,863	\$395,918	\$196,667	\$225,240	\$213,866	\$213,528	\$204,474	\$197,085	\$231,315	\$208,785	\$230,702	\$2,915,401
44 Large Commercial (GL, GLH, L) [Variable]	\$282,474	\$315,708	\$295,903	\$145,988	\$135,326	\$138,289	\$138,289	\$138,289	\$138,289	\$142,742	\$138,289	\$142,742	(\$4,378,941)
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$240,191	\$246,191	\$231,534	\$108,196	\$102,095	\$96,174	\$96,174	\$96,174	\$96,174	\$116,190	\$92,851	\$101,053	(\$2,948,826)
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$154,413	\$156,109	\$135,036	\$134,290	\$89,059	\$111,043	\$104,778	\$114,804	\$107,115	\$116,585	\$108,730	\$119,072	\$1,451,044
47 Lighting (AL, SE, SW, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$2,036,552	\$2,408,806	\$2,168,913	\$1,104,135	\$889,474	\$976,657	\$1,072,740	\$1,133,887	\$1,023,466	\$1,089,130	\$891,569	\$913,306	(\$2,482,081)

Exhibit 1

Duquesne Light Company  
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2014

Calculation of E-Factor Revenue

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Total
<b>A. E-Factor Billing Units</b>													
1 Residential (RS, RH, RA)	555,031,283	470,005,875	387,478,187	302,897,906	250,069,282	318,717,300	389,632,364	484,517,351	369,857,351	349,632,842	250,566,928	257,565,893	
2 Small & Medium Commercial (SM, GM, GWH)	255,395,878	289,471,653	289,551,867	236,523,971	247,932,886	250,596,097	267,830,030	285,759,788	263,081,338	270,957,401	236,850,028	242,309,146	
3 Small and Medium Industrial (SM, GMI)	17,889,021	18,991,811	18,872,991	-16,961,156	17,409,381	17,499,998	18,837,699	21,160,179	18,979,498	19,727,064	17,944,932	17,367,459	
4 Large Commercial (GL, GLH, L) [Fixed]	695	696	695	691	691	692	692	692	699	689	680	680	747
5 Large Commercial (GL, GLH, L) [Variable]	619,990	616,418	619,551	616,208	588,000	630,227	627,346	594,115	575,173	683,114	635,539	651,714	
6 Large Industrial (GI, GIH, L, HVPS) [Fixed]	213	212	212	212	212	209	209	208	201	238	190	207	
7 Large Industrial (GI, GIH, L, HVPS) [Variable]	389,802	359,223	359,223	359,164	324,469	361,231	340,852	373,469	348,456	379,294	353,709	387,351	
<b>B. E-Factor Rate, Excl. GRT</b>													
7 Residential (RS, RH, RA) (cents/kWh)	0.04	0.04	0.04	(0.03)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	
8 Small & Medium Commercial (SM, GM, GWH) (cents/kWh)	0.01	0.01	0.01	(0.04)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	
9 Small and Medium Industrial (SM, GMI) (cents/kWh)	(0.17)	(0.17)	(0.17)	(0.37)	(0.56)	(0.56)	(0.56)	(0.56)	(0.56)	(0.56)	(0.56)	(0.56)	
10 Large Commercial (GL, GLH, L) [Fixed] (\$/MWh)	\$261.57	\$261.57	\$261.57	\$263.11	\$308.65	\$308.65	\$308.65	\$308.65	\$308.65	\$308.65	\$308.65	\$308.65	
11 Large Commercial (GL, GLH, L) [Variable] (\$/MWh)	\$0.37	\$0.37	\$0.37	\$0.69	\$0.94	\$0.94	\$0.94	\$0.94	\$0.94	\$0.94	\$0.94	\$0.94	
12 Large Industrial (GI, GIH, L, HVPS) [Fixed] (\$/MWh)	\$427.55	\$427.55	\$427.55	\$427.55	\$487.44	\$487.44	\$487.44	\$487.44	\$487.44	\$487.44	\$487.44	\$487.44	
13 Large Industrial (GI, GIH, L, HVPS) [Variable] (\$/MWh)	\$0.0020	\$0.0020	\$0.0020	\$0.13	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	\$0.31	
<b>C. E-Factor Revenue, Excl. GRT</b>													
14 Residential (RS, RH, RA)	\$145,137	\$189,999	\$156,656	(\$92,801)	(\$286,824)	(\$324,135)	(\$380,165)	(\$441,904)	(\$376,140)	(\$355,577)	(\$265,000)	(\$276,945)	
15 Small & Medium Commercial (SM, GM, GWH)	\$15,545	\$17,191	\$16,347	(\$49,512)	(\$153,651)	(\$195,711)	(\$208,550)	(\$241,759)	(\$205,534)	(\$211,626)	(\$184,980)	(\$189,243)	
16 Small and Medium Industrial (SM, GMI)	(\$30,924)	(\$32,625)	(\$32,625)	(\$64,836)	(\$97,876)	(\$98,741)	(\$105,607)	(\$118,663)	(\$106,703)	(\$110,906)	(\$97,502)	(\$99,240)	
17 Large Commercial (GL, GLH, L) [Fixed]	\$167,792	\$182,059	\$181,752	\$174,952	\$212,969	\$210,666	\$213,529	\$204,174	\$197,085	\$231,315	\$209,785	\$249,372	
18 Large Commercial (GL, GLH, L) [Variable]	(\$227,479)	(\$227,071)	(\$227,404)	(\$404,333)	(\$353,249)	(\$359,572)	(\$380,268)	(\$559,093)	(\$541,181)	(\$642,742)	(\$569,782)	(\$613,198)	
19 Large Industrial (GI, GIH, L, HVPS) [Fixed]	\$91,067	\$90,640	\$90,640	\$90,640	(\$102,095)	(\$98,349)	(\$96,174)	(\$104,804)	(\$98,090)	(\$116,190)	(\$99,851)	(\$101,052)	
20 Large Industrial (GI, GIH, L, HVPS) [Variable]	\$71	\$70	\$70	\$70	\$9,742	\$10,043	\$10,178	\$11,414	\$10,207	\$11,659	\$108,730	\$119,672	
21 Total E-Factor Revenue	\$175,208	\$270,052	\$185,446	(\$99,482)	(\$318,365)	(\$376,657)	(\$472,740)	(\$513,887)	(\$403,466)	(\$409,130)	(\$381,569)	(\$413,306)	
<b>D. E-Factor Revenue, Incl. GRT</b>													
22 Residential (RS, RH, RA)	\$154,287	\$201,912	\$166,457	(\$39,509)	(\$302,682)	(\$344,059)	(\$414,607)	(\$468,611)	(\$398,744)	(\$377,871)	(\$281,615)	(\$278,398)	
23 Small & Medium Commercial (SM, GM, GWH)	\$16,220	\$17,826	\$16,971	(\$49,288)	(\$153,793)	(\$207,985)	(\$221,626)	(\$246,084)	(\$205,534)	(\$211,626)	(\$184,980)	(\$189,243)	
24 Small and Medium Industrial (SM, GMI)	(\$32,868)	(\$34,889)	(\$34,889)	(\$69,678)	(\$104,012)	(\$104,542)	(\$112,548)	(\$126,721)	(\$113,393)	(\$117,859)	(\$109,615)	(\$110,906)	
25 Large Commercial (GL, GLH, L) [Fixed]	\$185,740	\$199,468	\$199,384	\$199,384	\$242,311	\$240,667	\$242,917	\$232,995	\$229,442	\$245,818	\$222,959	\$245,166	
26 Large Commercial (GL, GLH, L) [Variable]	(\$241,742)	(\$241,408)	(\$241,673)	(\$429,684)	(\$387,987)	(\$404,161)	(\$429,279)	(\$629,052)	(\$575,112)	(\$683,041)	(\$605,475)	(\$651,645)	
27 Large Industrial (GI, GIH, L, HVPS) [Fixed]	\$86,777	\$86,373	\$86,373	\$86,373	(\$108,497)	(\$104,837)	(\$102,204)	(\$121,009)	(\$104,240)	(\$123,475)	(\$96,673)	(\$107,389)	
28 Large Industrial (GI, GIH, L, HVPS) [Variable]	\$71	\$70	\$70	\$70	\$9,742	\$10,043	\$10,178	\$11,414	\$10,207	\$11,659	\$115,547	\$126,527	
29 Total E-Factor Revenue	\$166,134	\$232,869	\$197,073	(\$42,523)	(\$276,605)	(\$319,820)	(\$419,959)	(\$464,980)	(\$387,637)	(\$394,171)	(\$347,470)	(\$370,569)	
													(\$5,229,983)

(1) New rates effective September 1, 2013 reflect the transition of the rate change from August to September.

Exhibit 1

Duquesne Light Company  
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
 Proposed Surcharge Effective September 1, 2014

Summary of Expense

Customer Class	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Total
1 Residential (RS, RH, RA)	\$342,337	\$188,524	\$90,894	\$75,288	\$0	(\$1,519,104)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Small & Medium Commercial (GS, GM, GMH)	\$186,820	\$85,335	\$6	\$22,496	\$0	\$1,893,514	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Small and Medium Industrial (GM, GMH)	\$8,244	\$8,462	\$0	\$8,680	\$0	\$12,793	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Large Commercial (GL, GLH, L) [Fixed]	\$410,725	\$86,641	\$0	\$87,786	\$203	\$128,468	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Large Commercial (GL, GLH, L) [Variable]	\$654,338	\$284,948	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Large Industrial (GI, GLH, L, HVPS) [Fixed]	\$32,557	\$33,427	\$0	\$34,290	\$0	\$50,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Large Industrial (GI, GLH, L, HVPS) [Variable]	\$633,336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UNIS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$2,268,586	\$687,737	\$90,900	\$228,540	\$208	\$365,762	\$0	\$0	\$0	\$0	\$0	\$0	\$3,641,527

Attachment A

Duquesne Light Company  
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2014

E-Factor Reconciliation

Customer Class	A		B		C		D		E		F
	Prior Period (Over)/ Under Collection Balance at May 31, 2013 (1)		Current Period Jun 2013- May 2014 E-Factor Revenue (Excl. GRT)		E-Factor Balance at May 31, 2014		Forecast Billing Units Jun 2014 - Aug 2014		E-Factor Rate Excl. GRT (2)		Forecast E-Factor Revenue Jun-Aug 2014
1 Residential (RS, RH, RA)	\$2,659,540	(\$2,300,698)	\$4,960,238	1,273,573,505	\$0.0009	\$1,146,216					
2 Small & Medium Commercial (GS, GM, GMH)	(\$447,614)	(\$1,657,901)	\$1,210,287	824,309,734	\$0.0015	\$1,236,465					
3 Small and Medium Industrial (GM, GMH)	(\$541,080)	(\$992,586)	\$451,506	56,497,037	\$0.0019	\$107,344					
4 Large Commercial (GL, GLH, L) [Fixed]	\$3,428,262	\$2,453,372	\$974,890	2,088	\$347.23	\$725,016					
5 Large Commercial (GL, GLH, L) [Variable]	(\$4,011,984)	(\$5,739,263)	\$1,727,279	1,851,926	\$0.18	\$333,347					
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$712,074	(\$538,768)	\$1,250,842	639	\$751.69	\$480,330					
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$212,681	\$937,329	(\$724,648)	1,071,664	(\$0.23)	(\$246,483)					
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	0	\$0	\$0					
9 Unmetered (UMS)	\$0	\$0	\$0	0	\$0	\$0					
10 Total	\$2,011,880	(\$7,838,514)	\$9,850,394			\$3,782,235					

(1) Per July 3, 2013 filing, Attachment A, page 2, Docket No. M-2009-2093217.

(2) Per March 2, 2014 filing, Attachment A, page 3, Docket No. R-2014-2409759.

Attachment A

Duquesne Light Company  
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2014

Calculation of Current and Projected E-Factor Balance

A	B	C	D	E	F	G	H	I	J	K	L
			= B-C	= D * 0.941		= F-E			= G+H-I		= J/K
Customer Class	Reconciliation Period Surcharge Revenue	Reconciliation Period Surcharge Revenue E-Factor Pages 2 & 3	Net Reconciliation Surcharge Revenue	Net Reconciliation Revenue Less GRI	Actual Reconciliation Period Expense	Current Period (Over)/ Under Collection at May 31, 2014	(Over)/ Under Collection Balance at May 31, 2014	Forecast E-Factor Revenue Jun-Aug 2014	Forecast (Over)/ Under Collection Balance at Aug 31, 2014	Forecast Billing Units Sep 2014 - Nov 2014	Proposed E-Factor Rate Excl. GRI
1 Residential (RS, RH, RA)	(\$416,744)	(\$2,444,950)	\$2,028,206	\$1,508,542	(\$821,660)	(\$2,730,202)	\$4,960,238	\$1,446,216	\$1,083,820	928,091,294	0.12 cents/AWh
2 Small & Medium Commercial (GS, GM, GMH)	(\$1,333,724)	(\$1,751,850)	\$628,126	\$591,067	\$1,988,171	\$1,397,104	\$1,210,287	\$1,236,465	\$1,370,926	701,205,206	0.20 cents/AWh
3 Small & Medium Industrial (GM, GMH)	(\$862,980)	(\$1,054,820)	\$186,841	\$175,817	\$38,089	(\$137,728)	\$451,506	\$107,944	\$206,433	51,693,447	0.40 cents/AWh
4 Large Commercial (GL, GLH, L) (Fixed)	\$3,098,194	\$2,607,196	\$490,998	\$462,079	\$713,823	\$251,794	\$974,890	\$725,016	\$501,668	2,091	\$239.92 \$/MWh
5 Large Commercial (GL, GLH, L) (Variable)	(\$4,653,497)	(\$6,099,110)	\$1,445,613	\$1,360,322	\$899,306	(\$421,016)	\$1,727,279	\$393,347	\$972,916	1,851,926	\$0.53 \$/kWh (PLC)
6 Large Industrial (GI, GIH, L, HVPS) (Fixed)	(\$207,041)	(\$572,548)	\$365,507	\$243,942	\$150,464	(\$199,479)	\$1,250,842	\$480,330	\$577,034	639	\$908.05 \$/MWh
7 Large Industrial (GI, GIH, L, HVPS) (Variable)	\$1,542,024	\$396,039	\$345,925	\$513,725	\$633,236	\$119,621	(\$724,648)	(\$246,483)	(\$366,644)	1,071,664	(\$0.33) \$/kWh (PLC)
8 Lighting (AL, SE, SK, SH, FAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00
10 Total	(\$2,638,768)	(\$8,329,988)	\$5,691,215	\$5,355,434	\$3,641,577	(\$1,719,906)	\$9,850,394	\$3,782,295	\$4,354,252		

Attachment A

Duquesne Light Company  
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
 Proposed Surcharge Effective September 1, 2014

Calculation of the Projected Energy Efficiency and Conservation and Demand Response Surcharge

A	B	C	D	E	F
Customer Class	Proposed E-Factor Rate Excl. GRT Att. A, Page 2	Proposed C-Factor Rate Excl. GRT Note 3	Proposed Monthly Charge	PA GRT Factor	Proposed Surcharge Rate Inc. GRT (1)
1 Residential (RS, RH, RA)	0.12	0.00	0.12	1.0627	0.12 cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	0.20	0.00	0.20	1.0627	0.21 cents/kWh
3 Small & Medium Industrial (GM, GMH)	0.40	0.00	0.40	1.0627	0.42 cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$239.92	\$0.00	\$239.92	1.0627	\$254.96 \$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$0.53	\$0.00	\$0.53	1.0627	\$0.56 \$/kW (2)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$903.03	\$0.00	\$903.03	1.0627	\$959.64 \$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$0.33)	\$0.00	(\$0.33)	1.0627	(\$0.36) \$/kW (2)
8 Lighting (AL, SE, SM, SH, PAL)	\$0.00	\$0.00	\$0.00	1.0627	\$0.00
9 Unmetered (UMS)	\$0.00	\$0.00	\$0.00	1.0627	\$0.00
10 Total					

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

(3) Phase I budget ended May 2013.

Attachment A

Duquesne Light Company  
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2014

Current Period Revenue and Expense - June 2013 through May 2014

Customer Class	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Total
<b>C-Factor Revenue Excluding GRT</b>													
1 Residential	\$626,500	\$882,805	\$782,950	(\$283,473)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,908,542
2 Small & Medium Comm.	\$226,332	\$297,597	\$297,597	(\$123,401)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$591,067
3 Small and Medium Ind.	\$67,992	\$72,154	\$71,714	(\$35,983)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$175,817
4 Large Commercial [Fixed]	\$127,171	\$178,810	\$142,121	\$1,656	\$12,272	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$462,029
5 Large Commercial [Variable]	\$509,953	\$540,779	\$523,321	(\$241,655)	\$27,923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,360,322
6 Large Industrial [Fixed]	\$149,124	\$155,771	\$140,895	(\$101,847)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$543,942
7 Large Industrial [Variable]	\$154,342	\$156,039	\$134,966	(\$79,051)	(\$10,683)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$513,715
8 Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$1,881,354	\$2,186,754	\$1,983,467	(\$705,652)	\$29,511	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,355,434
<b>Expense</b>													
11 Residential	342,337	188,924	90,894	75,288	0	(1,519,104)	0	0	0	0	0	0	(\$621,660)
12 Small & Medium Comm.	186,820	85,335	6	22,496	0	1,693,514	0	0	0	0	0	0	\$1,988,171
13 Small and Medium Ind.	8,244	8,462	0	8,680	0	12,703	0	0	0	0	0	0	\$38,089
14 Large Commercial [Fixed]	410,725	86,641	0	87,786	203	128,468	0	0	0	0	0	0	\$713,823
15 Large Commercial [Variable]	654,358	284,948	0	0	0	0	0	0	0	0	0	0	\$939,306
16 Large Industrial [Fixed]	32,567	33,427	0	34,290	0	50,181	0	0	0	0	0	0	\$150,464
17 Large Industrial [Variable]	633,336	0	0	0	0	0	0	0	0	0	0	0	\$633,336
18 Lighting	0	0	0	0	0	0	0	0	0	0	0	0	\$0
19 Unmetered	0	0	0	0	0	0	0	0	0	0	0	0	\$0
20 Total	2,268,386	687,737	90,900	228,540	203	365,762	0	0	0	0	0	0	\$3,641,827
<b>Monthly (Over)/Under Collection</b>													
21 Residential	(284,163)	(643,681)	(642,016)	358,761	0	(1,519,104)	0	0	0	0	0	0	(\$2,730,202)
22 Small & Medium Comm.	(39,512)	(165,262)	(237,533)	145,897	0	1,693,514	0	0	0	0	0	0	\$1,397,104
23 Small and Medium Ind.	(59,688)	(63,692)	(71,714)	44,663	0	12,703	0	0	0	0	0	0	(\$137,728)
24 Large Commercial [Fixed]	288,534	(92,168)	(142,121)	86,131	(12,069)	128,468	0	0	0	0	0	0	\$251,794
25 Large Commercial [Variable]	144,405	(255,831)	(523,321)	241,655	(27,923)	0	0	0	0	0	0	0	(\$421,016)
26 Large Industrial [Fixed]	(116,557)	(122,344)	(140,895)	136,137	0	50,181	0	0	0	0	0	0	(\$199,479)
27 Large Industrial [Variable]	478,994	(156,039)	(134,966)	(79,051)	10,683	0	0	0	0	0	0	0	\$119,621
28 Lighting	0	0	0	0	0	0	0	0	0	0	0	0	\$0
29 Unmetered	0	0	0	0	0	0	0	0	0	0	0	0	\$0
30 Total	407,032	(1,489,018)	(1,892,567)	934,133	(29,309)	365,762	0	0	0	0	0	0	(\$1,713,906)

Attachment A

Diuquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective May 1, 2014

Calculation of E-factor Balance at May 31, 2014

Customer Class	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Total Jun - May
<b>E-Factor Revenue Excluding C&amp;T</b>													
1 Residential	\$145,137	\$189,999	\$156,636	(\$92,801)	(\$284,824)	(\$324,195)	(\$390,145)	(\$441,904)	(\$376,140)	(\$355,577)	(\$265,000)	(\$261,945)	(\$2,300,698)
2 Small & Medium Comm.	\$15,545	\$17,191	\$16,347	(\$85,912)	(\$193,651)	(\$195,714)	(\$208,590)	(\$231,753)	(\$205,554)	(\$211,626)	(\$184,980)	(\$185,243)	(\$1,657,901)
3 Small and Medium Ind.	(\$30,924)	(\$32,890)	(\$32,625)	(\$52,338)	(\$97,876)	(\$98,374)	(\$105,907)	(\$118,963)	(\$105,708)	(\$110,908)	(\$97,640)	(\$97,640)	(\$992,586)
4 Large Commercial [Fixed]	\$181,792	\$182,053	\$181,792	\$197,011	\$212,969	\$210,866	\$213,529	\$204,474	\$197,085	\$231,315	\$209,785	\$230,702	\$2,463,372
5 Large Commercial [Variable]	(\$227,479)	(\$227,071)	(\$227,414)	(\$404,393)	(\$553,249)	(\$583,572)	(\$590,269)	(\$559,008)	(\$541,181)	(\$642,742)	(\$569,752)	(\$613,198)	(\$5,790,263)
6 Large Industrial [Fixed]	\$91,067	\$90,640	\$90,640	(\$6,349)	(\$102,095)	(\$96,770)	(\$96,174)	(\$101,542)	(\$98,090)	(\$116,190)	(\$92,851)	(\$101,053)	(\$938,768)
7 Large Industrial [Variable]	\$71	\$70	\$70	\$55,739	\$99,742	\$111,043	\$104,778	\$114,804	\$107,115	\$116,595	\$108,730	\$119,072	\$937,329
8 Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$175,208	\$220,052	\$185,446	(\$399,482)	(\$918,985)	(\$976,657)	(\$1,072,740)	(\$1,133,887)	(\$1,023,466)	(\$1,089,130)	(\$891,569)	(\$913,306)	(\$7,838,514)

E-Factor Balance	May 31, 2013	Balance
Residential	\$2,659,540	\$2,659,540
Small & Medium Comm.	(\$447,614)	(\$447,614)
Small and Medium Ind.	(\$541,080)	(\$541,080)
Large Commercial [Fixed]	\$3,428,262	\$3,428,262
Large Commercial [Variable]	(\$4,011,984)	(\$4,011,984)
Large Industrial [Fixed]	\$712,074	\$712,074
Large Industrial [Variable]	\$212,681	\$212,681
Lighting	\$0	\$0
Unmetered	\$0	\$0
Total	\$2,011,880	\$2,011,880

(Over)/Under Collection Balance	Balance	May 2014
Residential	\$4,433,294	\$4,433,294
Small & Medium Comm.	\$886,064	\$886,064
Small and Medium Ind.	\$256,364	\$256,364
Large Commercial [Fixed]	\$1,415,377	\$1,415,377
Large Commercial [Variable]	(\$98,413)	(\$98,413)
Large Industrial [Fixed]	\$544,329	\$544,329
Large Industrial [Variable]	\$1,114,080	\$1,114,080
Lighting	\$1,149,789	\$1,149,789
Unmetered	(\$605,576)	(\$605,576)
Total	\$8,937,088	\$8,937,088

Attachment A

Duquesne Light Company  
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2014

Calculation of Forecast Surcharge Revenue to Fully Reconcile Phase I Surcharge by November 30, 2014

A	B	C	D	E	F	G	H	I	J
Forecast Billing Units	Forecast Jun 2014	Forecast Jul 2014	Forecast Aug 2014	Forecast Sep 2014	Forecast Oct 2014	Forecast Nov 2014	Forecast Balance Oct 2014	Forecast Balance Nov 2014	Forecast Balance Nov 30, 2014
1 Residential (RS, RH, RA)	370,391,544	460,006,183	443,175,778	318,577,200	288,327,000	321,187,094			
2 Small & Medium Commercial (GS, GM, GMH)	258,766,366	284,103,603	281,439,765	245,460,815	230,486,077	225,258,314			
3 Small and Medium Industrial (GM, GMH)	18,149,819	19,324,186	19,023,033	17,271,936	17,814,737	16,606,773			
4 Large Commercial (GL, GLH, L) [Fixed]	696	696	696	697	697	697			
5 Large Commercial (GL, GLH, L) [Variable]	617,309	617,309	617,309	617,309	617,309	617,309			
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	213	213	213	213	213	213			
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	357,221	357,221	357,221	357,221	357,221	357,221			
<b>Proposed Phase-Out Rates Excluding GRT</b>									
7 Residential (RS, RH, RA) (cents/kWh)	0.09	0.09	0.09	0.12	0.12	0.12			
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	0.15	0.15	0.15	0.20	0.20	0.20			
9 Small and Medium Industrial (GM, GMH) (cents/kWh)	0.19	0.19	0.19	0.40	0.40	0.40			
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	\$347.23	\$347.23	\$347.23	\$239.92	\$239.92	\$239.92			
11 Large Commercial (GL, GLH, L) [Variable] (\$/kWh)	\$0.18	\$0.18	\$0.18	\$0.53	\$0.53	\$0.53			
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	\$751.69	\$751.69	\$751.69	\$903.03	\$903.03	\$903.03			
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kWh)	(\$0.23)	(\$0.23)	(\$0.23)	(\$0.33)	(\$0.33)	(\$0.33)			
<b>Forecast Revenue</b>									
14 Residential (RS, RH, RA) (cents/kWh)	\$333,352	\$414,006	\$398,858	\$372,033	\$336,707	\$375,081			
15 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	\$388,150	\$426,155	\$422,160	\$479,900	\$450,623	\$440,403			
16 Small and Medium Industrial (GM, GMH) (cents/kWh)	\$34,485	\$36,716	\$36,144	\$68,974	\$71,142	\$66,318			
17 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	\$241,672	\$241,672	\$241,672	\$167,223	\$167,223	\$167,223			
18 Large Commercial (GL, GLH, L) [Variable] (\$/kWh)	\$111,116	\$111,116	\$111,116	\$324,305	\$324,305	\$324,305			
19 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	\$160,110	\$160,110	\$160,110	\$192,345	\$192,345	\$192,345			
20 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kWh)	(\$82,161)	(\$82,161)	(\$82,161)	(\$119,515)	(\$119,515)	(\$119,515)			
<b>Total</b>	\$1,186,723	\$1,307,614	\$1,287,898	\$1,485,265	\$1,422,829	\$1,446,158			

Current Period	E-Factor Balance at	Total Amount to Phase Out D=B+C	Forecast Balance						
			Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 30, 2014	
Jun 2013 - May 2014	May 31, 2014								
(\$2,730,202)	\$4,960,238	\$2,230,036	\$1,896,684	\$1,482,678	\$1,083,820	\$711,787	\$375,081	\$0	
\$1,397,104	\$1,210,287	\$2,607,391	\$2,219,241	\$1,793,086	\$1,370,926	\$891,026	\$440,403	\$0	
(\$137,728)	\$451,506	\$313,777	\$279,293	\$242,577	\$206,433	\$137,459	\$66,318	\$0	
\$251,794	\$974,890	\$1,226,684	\$985,012	\$743,340	\$501,668	\$334,445	\$167,223	\$0	
(\$421,016)	\$1,727,279	\$1,306,263	\$1,195,147	\$1,084,032	\$972,916	\$648,611	\$324,305	\$0	
(\$193,479)	\$1,250,842	\$1,057,363	\$897,253	\$737,143	\$577,034	\$384,689	\$192,345	\$0	
\$119,621	(\$724,648)	(\$605,027)	(\$522,866)	(\$440,705)	(\$358,544)	(\$259,029)	(\$119,515)	\$0	
(\$1,713,906)	\$9,850,394	\$8,136,488	\$6,949,764	\$5,642,151	\$4,354,252	\$2,868,988	\$1,446,158	\$0	