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PECO  
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Philadelphia, PA 19103

July 17, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** PECO Energy Company (PECO) Generation Supply Adjustment (GSA)  
PECO Tariff Electric No. 4, Supplement No. 107 Effective September 1, 2014  
Docket No. P-2012-2283641

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 107 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective September 1, 2014 through November 30, 2014. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial effective September 1, 2014 through September 30, 2014. This filing is made in accordance with the tariff approved in PECO's Second Default Service Program ("DSP-II") at Docket No. P-2012-2283641.

For information purpose, the monthly Customer Referral Program Costs, reflected in GSA 1 and 2 and the Purchase of Receivables (POR) Program, are provided in Attachment 5.

The GSA for a Residential Rate R customer equals 7.53 cents/kWh effective September 1, 2014. When compared to the previous quarter GSA rate, a typical Rate R customer using 500 kWh per month will see a decrease in their monthly bill of \$1.65 or 2.06%.

The following attachments are also included in support of this filing:

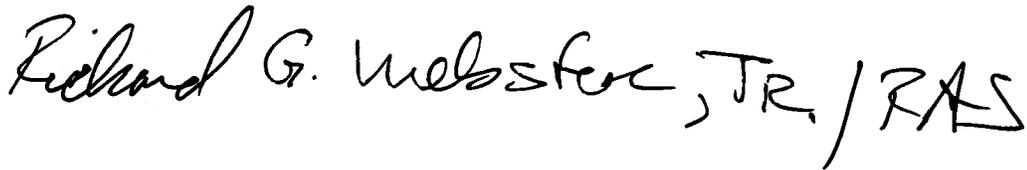
Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;  
Attachment 2 – GSA Calculation for Procurement Class 2 – Small  
Commercial & Industrial up to 100KW;  
Attachment 3 – GSA Calculation for Procurement Class 3 – Medium  
Commercial & Industrial (100KW < Demand <= 500KW);

Rosemary Chiavetta, Secretary  
July 17, 2014  
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Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;  
Attachment 5 – Summary of Monthly Customer Referral Program Costs Reflected in the GSA and the Purchase of Receivables (POR) Program;  
Attachment 6 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink that reads "Richard G. Webster, Jr. / RAS". The signature is written in a cursive, flowing style.

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

Enclosures

**ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 1  
RESIDENTIAL**

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	wGRT Incl. Line Loss Ratio
<b>C Factor</b>				
-Cost (a)	\$ 125,453,761 page 2	7.08	7.08	7.52
<b>Total Cost</b>	\$ 125,453,761	7.08	7.08	7.52
<b>AEPS Factor Additional AEPS</b>				
-Additional AEPS Cost	\$ 2,195,282 page 2	0.12	0.12	0.13
<b>Total Additional AEPS Cost</b>	\$ 2,195,282	0.12	0.12	0.13
<b>A Administrative Cost Factor</b>				
-Administrative Cost (a)	\$ 1,237,904 page 2	0.07	0.07	0.07
<b>Total Administrative Cost</b>	\$ 1,237,904	0.07	0.07	0.07
<b>E Factor Including Interest</b>				
-Over/(Under) Collection Jan 2011 to May 2014 (a)	\$ 2,903,191 page 6	0.16	0.16	0.17
-Net Interest Jan 2011 to May 2014 (a)	\$ 330,718 page 8	0.02	0.02	0.02
-Prior Period Over/Under Collection Revenue, Jun 2014 to Aug 2014 (a)	\$ 682,399 page 6	0.04	0.04	0.04
-Prior Period Interest Revenue, Jun 2014 to Aug 2014 (a)	\$ - page 8	0.00	0.00	0.00
<b>Total E Factor Including Interest</b>	\$ 3,926,308	0.22	0.22	0.23
<b>WC Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04
<b>Total GSA Rate (C + AEPS + A + E + WC)</b>		7.09	7.09	7.63
<b>S Sales for Application Period in kWh</b>	1,771,717,299 page 4			
<b>Gross Receipts Tax (GRT)</b>	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2010-2161575				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period September 1, 2014 through November 30, 2014

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Sep-14	\$33,107,428	\$9,833,876	\$42,941,304	\$750,667	\$458,459
Oct-14	\$29,875,792	\$9,003,533	\$38,879,324	\$677,288	\$376,971
Nov-14	\$33,849,558	\$9,783,574	\$43,633,132	\$767,327	\$402,474
Total	\$96,832,777	\$28,620,983	\$125,453,761	\$2,195,282	\$1,237,904

(a) See page 3 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period September 1, 2014 through November 30, 2014

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Baseload Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14) = (9)+(13)
Sep-14	\$ 65.69	504,736	\$ 33,156,871	(\$49,444)	\$33,107,428	\$4,028,039	\$0	\$2,917,720	\$2,538,327	\$364,898	(\$15,108)	\$9,833,876	\$42,941,304
Oct-14	\$ 65.69	455,400	\$ 29,915,889	(\$40,097)	\$29,875,792	\$4,162,307	\$0	\$1,949,653	\$2,604,623	\$299,202	(\$12,252)	\$9,003,533	\$38,879,324
Nov-14	\$ 65.69	515,938	\$ 33,892,713	(\$43,155)	\$33,849,558	\$4,028,039	\$0	\$2,912,513	\$2,501,765	\$354,444	(\$13,186)	\$9,783,574	\$43,633,132
<b>Total</b>		1,476,074	\$96,965,473	(\$132,695)	\$96,832,777	\$12,218,386	\$0	\$7,779,886	\$7,644,714	\$1,018,543	(\$40,546)	\$28,620,983	\$125,453,761

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period September 1, 2014 through November 30, 2014**

Month	Total kWh	Rate R kWh	Rate RH kWh
Sep-14	605,830,103	517,484,477	88,345,626
Oct-14	546,612,067	450,800,311	95,811,755
Nov-14	619,275,129	478,626,859	140,648,270
<b>Total</b>	<b>1,771,717,299</b>	<b>1,446,911,647</b>	<b>324,805,651</b>

PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Jan-11	\$84,113,324	\$27,912,234	\$0	\$185,685	\$112,211,243
Feb-11	\$63,276,551	\$18,644,438	\$0	\$332,043	\$82,253,032
Mar-11	\$56,231,045	\$17,702,050	\$0	\$339,162	\$74,272,257
Apr-11	\$45,402,532	\$15,194,551	\$0	\$336,037	\$60,933,120
May-11	\$48,700,970	\$16,898,328	\$0	\$346,253	\$65,945,551
Jun-11	\$63,367,018	\$21,338,197	\$0	\$366,894	\$85,073,109
Jul-11	\$86,793,778	\$29,110,957	\$0	\$389,245	\$116,293,980
Aug-11	\$63,817,902	\$20,085,556	\$0	\$447,160	\$84,350,618
Sep-11	\$50,468,157	\$15,467,988	\$0	\$399,947	\$66,336,092
Oct-11	\$42,053,195	\$14,345,265	\$0	\$402,498	\$56,800,958
Nov-11	\$44,143,493	\$14,093,654	\$0	\$403,268	\$58,640,415
Dec-11	\$53,862,156	\$16,924,291	\$0	\$407,236	\$71,193,683
Jan-12	\$59,130,309	\$17,046,864	\$0	\$294,001	\$76,471,174
Feb-12	\$51,417,275	\$14,586,337	\$0	\$311,501	\$66,315,112
Mar-12	\$41,738,998	\$13,260,431	\$0	\$297,093	\$55,296,523
Apr-12	\$36,730,817	\$12,326,027	\$0	\$276,368	\$49,333,213
May-12	\$40,815,827	\$13,353,106	\$0	\$303,270	\$54,472,203
Jun-12	\$48,226,196	\$17,215,110	\$0	\$306,726	\$65,748,033
Jul-12	\$69,477,447	\$21,938,817	\$0	\$341,650	\$91,757,915
Aug-12	\$60,377,482	\$17,399,692	\$0	\$359,883	\$78,137,056
Sep-12	\$40,453,845	\$13,656,138	\$0	\$356,529	\$54,466,512
Oct-12	\$33,364,096	\$12,399,451	\$0	\$323,526	\$46,087,073
Nov-12	\$41,687,884	\$13,475,558	\$0	\$329,815	\$55,483,257
Dec-12	\$45,242,670	\$14,507,724	\$0	\$340,662	\$60,091,057
Jan-13	\$50,033,037	\$14,042,224	\$0	\$372,330	\$64,447,591
Feb-13	\$46,111,284	\$12,210,792	\$0	\$324,612	\$58,646,688
Mar-13	\$42,725,785	\$11,774,422	\$0	\$355,689	\$54,855,897
Apr-13	\$32,406,189	\$9,970,832	\$0	\$351,299	\$42,728,320
May-13	\$33,518,972	\$10,289,740	\$0	\$367,013	\$44,175,725
Jun-13	\$45,559,619	\$13,864,145	\$1,295,789	\$274,377	\$60,993,930
Jul-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233
Aug-13	\$46,936,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280
Sep-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Oct-13	\$34,369,897	\$11,685,339	\$621,753	\$370,095	\$47,046,378
Nov-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Dec-13	\$45,671,330	\$14,012,634	\$827,339	\$408,905	\$60,920,208
Jan-14	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481
Feb-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348
Mar-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841
Apr-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806
May-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,975
Jun-14					
Jul-14					
Aug-14					

PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Current Revenue for Over/(Under) Excluding GRT      Prior Period Revenue for Over/(Under) Excluding GRT

Month	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	Total Current and Prior Period Revenue Excl GRT	(13)=(9)+(12)	Monthly Over/(Under) Collection	(14)=(13)-(6)	(15)=Cumulative Over/(Under) Collection from (14), June 2013 = (15) May 2013 + (14)
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Revenue Excl GRT					
Jan-11	\$35,768,819	\$0	\$87,561	\$35,856,380	\$0	\$0	\$0	\$35,856,380	\$35,856,380	(\$76,354,863)	(\$76,354,863)	
Feb-11	\$89,736,241	\$0	\$219,678	\$89,955,919	\$0	\$0	\$0	\$89,955,919	\$89,955,919	(\$7,704,887)	(\$83,660,750)	
Mar-11	\$71,088,506	\$0	\$174,047	\$71,262,553	\$0	\$0	\$0	\$71,262,553	\$71,262,553	(\$2,988,704)	(\$86,649,454)	
Apr-11	\$62,244,912	\$0	\$227,172	\$62,472,084	\$0	\$0	\$0	\$62,472,084	\$62,472,084	\$1,538,964	(\$85,110,490)	
May-11	\$54,606,012	\$0	\$199,300	\$54,805,312	\$0	\$0	\$0	\$54,805,312	\$54,805,312	(\$11,136,239)	(\$96,246,729)	
Jun-11	\$83,591,736	\$0	\$305,079	\$83,896,815	\$0	\$0	\$0	\$83,896,815	\$83,896,815	(\$1,176,294)	(\$97,423,023)	
Jul-11	\$103,388,827	\$0	\$514,373	\$103,903,200	\$0	\$6,043,874	\$6,043,874	\$109,947,074	\$109,947,074	(\$6,346,806)	(\$103,769,829)	
Aug-11	\$111,419,055	\$0	\$554,324	\$111,973,379	\$0	\$6,513,303	\$6,513,303	\$118,486,682	\$118,486,682	\$34,136,064	(\$69,633,765)	
Sep-11	\$81,164,280	\$0	\$403,803	\$81,568,083	\$0	\$4,744,678	\$4,744,678	\$86,312,761	\$86,312,761	\$19,876,669	(\$49,757,096)	
Oct-11	\$57,859,649	\$0	\$354,968	\$58,214,617	\$3,549,671	\$3,407,685	\$6,957,356	\$65,171,973	\$65,171,973	\$8,371,015	(\$41,386,081)	
Nov-11	\$53,826,775	\$0	\$330,226	\$54,157,001	\$3,302,256	\$3,170,166	\$6,472,422	\$60,629,423	\$60,629,423	\$1,989,008	(\$39,397,073)	
Dec-11	\$64,713,215	\$0	\$397,013	\$65,110,228	\$3,970,135	\$3,811,330	\$7,781,465	\$72,891,693	\$72,891,693	\$1,698,010	(\$37,699,063)	
Jan-12	\$77,628,802	\$0	\$390,586	\$78,019,388	(\$97,646)	\$4,589,376	\$4,491,730	\$82,511,118	\$82,511,118	\$6,039,944	(\$31,659,124)	
Feb-12	\$65,249,666	\$0	\$328,300	\$65,577,966	(\$82,075)	\$3,857,528	\$3,775,453	\$69,353,419	\$69,353,419	\$3,038,307	(\$28,620,817)	
Mar-12	\$55,743,629	\$0	\$280,471	\$56,024,100	(\$70,118)	\$3,285,538	\$3,215,418	\$59,238,518	\$59,238,518	\$3,952,995	(\$24,667,822)	
Apr-12	\$47,323,372	\$0	\$354,925	\$47,678,297	(\$5,787,113)	\$8,636,516	\$2,839,403	\$49,517,700	\$49,517,700	\$1,184,487	(\$23,483,335)	
May-12	\$45,986,080	\$0	\$344,971	\$46,331,051	(\$7,593,767)	\$8,394,287	\$2,759,766	\$49,100,827	\$49,100,827	(\$5,371,376)	(\$28,854,711)	
Jun-12	\$61,989,938	\$0	\$470,341	\$62,460,279	(\$5,036,501)	\$11,313,164	\$3,719,387	\$66,174,259	\$66,174,259	\$428,226	(\$28,426,485)	
Jul-12	\$84,948,869	\$0	\$484,924	\$85,433,793	(\$5,051,496)	\$0	(\$5,051,496)	\$80,382,297	\$80,382,297	(\$11,285,817)	(\$39,732,302)	
Aug-12	\$85,201,908	\$0	\$559,610	\$85,761,518	(\$4,233,069)	\$0	(\$4,233,069)	\$81,528,449	\$81,528,449	\$2,574,633	(\$37,157,669)	
Sep-12	\$71,397,772	\$0	\$581,277	\$71,979,049	\$5,398,015	\$0	\$5,398,015	\$76,927,464	\$76,927,464	\$13,168,532	(\$24,000,137)	
Oct-12	\$46,762,587	\$0	\$424,563	\$47,187,150	\$5,415,602	\$0	\$5,415,602	\$52,592,752	\$52,592,752	\$6,498,092	(\$30,639,649)	
Nov-12	\$46,914,941	\$0	\$425,946	\$47,340,887	\$5,415,602	\$0	\$5,415,602	\$52,758,489	\$52,758,489	(\$2,736,768)	(\$33,376,417)	
Dec-12	\$58,949,254	\$0	\$535,207	\$59,484,461	\$6,804,778	\$0	\$6,804,778	\$66,289,239	\$66,289,239	\$6,198,182	(\$27,178,235)	
Jan-13	\$68,094,676	\$0	\$480,099	\$68,574,775	(\$2,208,476)	\$0	(\$2,208,476)	\$66,346,299	\$66,346,299	\$1,898,708	(\$25,279,527)	
Feb-13	\$62,231,246	\$0	\$420,481	\$62,651,727	(\$2,016,311)	\$0	(\$2,016,311)	\$60,633,416	\$60,633,416	\$1,986,728	(\$23,292,800)	
Mar-13	\$55,122,558	\$0	\$372,449	\$55,495,007	(\$1,787,759)	\$0	(\$1,787,759)	\$53,707,248	\$53,707,248	(\$1,148,649)	(\$24,441,449)	
Apr-13	\$46,808,066	\$0	\$371,492	\$47,179,558	\$2,352,786	\$0	\$2,352,786	\$49,532,344	\$49,532,344	\$6,804,024	(\$17,637,425)	
May-13	\$38,527,721	\$0	\$305,776	\$38,833,497	\$1,836,578	\$0	\$1,836,578	\$40,770,075	\$40,770,075	(\$3,405,650)	(\$21,043,075)	
Jun-13	\$51,259,186	\$133,314	\$286,628	\$51,659,128	(\$2,486,308)	\$0	(\$2,486,308)	\$48,183,767	\$48,183,767	(\$11,801,108)	(\$32,844,183)	
Jul-13	\$73,356,259	\$190,784	\$381,568	\$73,828,611	(\$3,529,495)	\$0	(\$3,529,495)	\$70,399,116	\$70,399,116	(\$16,110,117)	(\$48,954,300)	
Aug-13	\$68,699,377	\$173,470	\$346,941	\$69,220,788	(\$3,209,203)	\$0	(\$3,209,203)	\$67,189,913	\$67,189,913	\$1,865,305	(\$47,089,000)	
Sep-13	\$61,670,902	\$183,620	\$470,172	\$62,324,694	\$313,448	\$0	\$313,448	\$64,010,985	\$64,010,985	\$14,009,935	(\$33,079,065)	
Oct-13	\$42,857,324	\$544,566	\$328,739	\$43,728,629	\$217,827	\$0	\$217,827	\$43,946,456	\$43,946,456	(\$3,089,922)	(\$36,168,987)	
Nov-13	\$44,281,484	\$442,884	\$329,662	\$45,054,850	\$225,065	\$0	\$225,065	\$45,281,515	\$45,281,515	\$4,406,808	(\$31,762,179)	
Dec-13	\$60,421,755	\$806,699	\$403,349	\$61,631,803	\$5,888,803	\$0	\$5,888,803	\$67,520,306	\$67,520,306	\$6,600,498	(\$25,161,681)	
Jan-14	\$72,517,697	\$968,193	\$484,097	\$73,989,987	\$7,067,814	\$0	\$7,067,814	\$81,037,801	\$81,037,801	\$784,320	(\$24,377,581)	
Feb-14	\$65,740,127	\$877,706	\$438,852	\$66,996,685	\$6,407,249	\$0	\$6,407,249	\$73,453,934	\$73,453,934	\$10,706,586	(\$13,670,995)	
Mar-14	\$57,955,860	\$614,917	\$59,339,422	\$59,339,422	(\$1,844,749)	\$0	(\$1,844,749)	\$57,488,673	\$57,488,673	(\$1,282,188)	(\$14,953,183)	
Apr-14	\$45,236,392	\$478,962	\$478,962	\$46,194,316	(\$1,439,885)	\$0	(\$1,439,885)	\$44,758,731	\$44,758,731	\$3,882,615	(\$18,840,568)	
May-14	\$38,136,797	\$505,784	\$404,633	\$39,047,224	(\$1,213,902)	\$0	(\$1,213,902)	\$37,833,322	\$37,833,322	(\$3,316,633)	(\$22,157,201)	
Jun-14					\$179,833	\$0	\$179,833	\$38,013,155	\$38,013,155		(\$22,157,201)	
Jul-14					\$250,891	\$0	\$250,891	\$38,264,046	\$38,264,046		(\$22,157,201)	
Aug-14					\$261,675	\$0	\$261,675	\$38,525,721	\$38,525,721		(\$22,157,201)	

**PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (17) Excl GRT	(16)=(10) from Attachment 1, page 10	(17)=(9) from Attachment 1, page 10 starting Mar 2013	(18)=(16) for Feb 2013, Cumulative from (16) and (17) for Mar 2013 onward	(19)=(15)+(18)	(20)=(7) from Attachment 1, page 10 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Feb-13	\$1,018,106	\$0	\$1,018,106	\$1,018,106	\$0				\$5,989,591	\$0
Mar-13	\$0	\$296,768	\$1,314,874	\$1,314,874	\$139,821				\$5,137,711	\$139,821
Apr-13	\$0	(\$398,632)	\$916,242	\$916,242	\$116,403				\$11,543,103	\$116,403
May-13	\$0	\$191,180	\$1,107,422	\$1,107,422	\$94,550				\$8,328,633	\$94,550



**GSA 1 Actual Interest Calculation  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$76,895)	\$0	\$0	\$0	(\$76,895)	\$72,785
Mar-13	\$0	\$5,886	\$0	\$5,886	(\$71,009)	(\$112,842)
Apr-13	\$0	(\$16,739)	\$0	(\$16,739)	(\$87,748)	\$310,967
May-13	\$0	\$2,657	\$0	\$2,657	(\$85,091)	\$370,563
				(14) = (12) + (13)	(15) = (11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)

# PECO AEPS E-Factor Calculation

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (5) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 33,271	855,287,344	\$ -	\$ -	\$ (33,271)	\$ -	\$ -	\$ -	\$ (33,271)	\$ (2,259,172)	
Mar-12	\$ 29,021	724,025,170	\$ -	\$ -	\$ (29,021)	\$ -	\$ -	\$ -	\$ (29,021)	\$ (2,292,443)	
Apr-12	\$ 26,145	602,882,804	\$ -	\$ -	\$ (26,145)	\$ -	\$ -	\$ -	\$ (26,145)	\$ (2,321,464)	
May-12	\$ 27,572	582,803,038	\$ -	\$ -	\$ (27,572)	\$ -	\$ -	\$ -	\$ (27,572)	\$ (2,347,609)	
Jun-12	\$ (19,014)	749,658,510	\$ 0.0005	\$ 351,647	\$ 370,661	\$ 0.0002	\$ 140,659	\$ 492,305	\$ 511,320	\$ (2,375,181)	\$ (213,992)
Jul-12	\$ 134,486	1,062,611,559	\$ 0.0005	\$ 499,268	\$ 364,782	\$ 0.0002	\$ 199,707	\$ 698,975	\$ 564,489	\$ (2,077,854)	
Aug-12	\$ (44,908)	1,065,866,423	\$ 0.0005	\$ 501,120	\$ 546,028	\$ 0.0002	\$ 200,448	\$ 701,568	\$ 746,476	\$ (1,513,364)	
Sep-12	\$ 93,889	897,223,665	\$ 0.0005	\$ 421,699	\$ 327,809	\$ 0.0002	\$ 168,680	\$ 590,378	\$ 496,489	\$ (766,888)	
Oct-12	\$ 77,493	609,164,964	\$ 0.0005	\$ 285,757	\$ 208,264	\$ 0.0002	\$ 114,303	\$ 400,060	\$ 322,567	\$ 52,168	
Nov-12	\$ 98,509	617,148,003	\$ 0.0005	\$ 289,213	\$ 190,704	\$ 0.0002	\$ 115,685	\$ 404,898	\$ 306,390	\$ 358,558	
Dec-12	\$ 104,021	787,095,229	\$ 0.0005	\$ 369,942	\$ 265,921	\$ 0.0002	\$ 147,977	\$ 517,919	\$ 413,898	\$ 772,456	
Jan-13	\$ 111,968	921,932,392	\$ 0.0005	\$ 431,446	\$ 319,478	\$ 0.0002	\$ 172,578	\$ 604,024	\$ 492,056	\$ 1,264,512	
Feb-13	\$ 800,531	843,205,887	\$ 0.0005	\$ 395,804	\$ (404,728)	\$ 0.0002	\$ 158,322	\$ 554,125	\$ (246,406)	\$ 1,018,106	
Mar-13	\$ 192,606	746,959,960	\$ 0.0005	\$ 349,552	\$ 156,947	\$ 0.0002	\$ 139,821	\$ 489,373	\$ 296,768	\$ 1,314,874	
Apr-13	\$ 806,041	620,543,959	\$ 0.0005	\$ 291,007	\$ (515,035)	\$ 0.0002	\$ 116,403	\$ 407,410	\$ (398,632)	\$ 916,242	
May-13	\$ 139,745	511,713,846	\$ 0.0005	\$ 236,375	\$ 96,630	\$ 0.0002	\$ 94,550	\$ 330,925	\$ 191,180	\$ 1,107,422	



**ATTACHMENT 2**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 2  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: September 1, 2014 through November 30, 2014  
cents/kWh

C Factor	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TLCL)		
		w/o GRT	w/GRT	Loss Ratio	w/o GRT	w/GRT	Loss Ratio	w/o GRT	w/GRT	Loss Ratio	w/o GRT	w/GRT	Loss Ratio	w/o GRT	w/GRT	Loss Ratio	w/o GRT	w/GRT	Loss Ratio
-Cost (a)																			
-Capacity Credit (a), (b)	\$ 26,864,646	7.51	7.96	7.38	7.84	7.08	7.52	7.51	7.98	7.51	7.98	7.51	7.98	7.51	7.98	7.51	7.98	7.51	7.98
Total Cost	\$ 26,864,646	7.51	7.96	7.38	7.84	7.08	7.52	7.51	7.98	7.51	7.98	7.51	7.98	7.51	7.98	7.51	7.98	7.51	7.98
AEPS Factor Additional AEPS																			
-Additional AEPS Cost	\$ 442,873	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13
Total Additional AEPS Cost	\$ 442,873	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.12	0.13
A Administrative Cost Factor																			
-Administrative Cost (a)	\$ 250,468	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
Total Administrative Cost	\$ 250,468	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
E Factor Including Interest																			
-Over/(Under) Collection Jan 2011 to May 2014 (a)	\$ 1,441,751	0.40	0.43	0.39	0.41	0.38	0.40	0.40	0.43	0.39	0.41	0.38	0.40	0.43	0.40	0.43	0.40	0.43	0.43
-Net Interest Jan 2011 to May 2014 (a)	\$ 66,519	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
-Prior Period Over/Under Collection Revenue, Jun 2014 to Aug 2014 (a)	\$ (2,068,583)	(0.58)	(0.62)	(0.57)	(0.61)	(0.56)	(0.58)	(0.58)	(0.62)	(0.57)	(0.61)	(0.56)	(0.58)	(0.62)	(0.58)	(0.62)	(0.58)	(0.62)	(0.62)
-Prior Period Interest Revenue, Jun 2014 to Aug 2014 (a)	\$ (61,168)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)
Total E Factor Including Interest	\$ (641,461)	(0.18)	(0.19)	(0.18)	(0.20)	(0.17)	(0.18)	(0.18)	(0.19)	(0.18)	(0.20)	(0.17)	(0.18)	(0.19)	(0.18)	(0.19)	(0.18)	(0.19)	(0.19)
WC Working Capital Adjustment																			
Working Capital Adjustment (c)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate (C + AEPS + A - E + WC)		7.92	8.41	7.79	8.28	7.48	7.94	7.92	8.41	7.79	8.28	7.48	7.94	7.92	8.41	7.79	8.28	7.48	7.94
S Sales for Application Period in kWh	367,712,905																		
Gross Receipts Tax (GRT)	5.90%																		

(a) Adjusted for overall line loss factor ratio  
(b) Refer to Attachment 2, Page 4  
(c) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period September 1, 2014 through November 30, 2014

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-14	\$9,404,028	\$155,038	\$94,764
Oct-14	\$8,708,133	\$143,562	\$79,970
Nov-14	\$8,752,485	\$144,273	\$75,734
Total	\$26,864,646	\$442,873	\$250,468

(a) See page 3 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period September 1, 2014 through November 30, 2014

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-14	\$ 69.08	136,137	\$9,404,028	\$0	\$ 9,404,028
Oct-14	\$ 69.08	126,063	\$8,708,133	\$0	\$ 8,708,133
Nov-14	\$ 69.08	126,705	\$8,752,485	\$0	\$ 8,752,485
<b>Total</b>		<b>388,904</b>	<b>\$26,864,646</b>	<b>\$0</b>	<b>\$26,864,646</b>

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
Lighting 1 (Rates SLE, SLS, POL and AL)  
Capacity Credit  
cents/kWh**

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 137.5290

**2. Times (1+ PJM Reserve Margin Ratio)**

1.1499

**3. Divide by 24 hours**

\$ 158.14 per MW-day

24

**4. Times 100/1000**

Convert to cents per kWh

\$ 6.59 per mWh

0.66 cents per kWh

**5. For GSA 2 Load Factor**

2014 loss adjusted kWh sales, default/supplier

Peak Load Contribution (PLC) Zonal Level

Coincident Peak Load kW

5,275,050,647 kWh

1,387,874 kW

3,800.81 hours

8,760 hours per year

Divide by

Load Factor

43.39%

**6. Divide by Load Factor**

Times 1/load factor

1.52 cents per kWh

**7. from 6.**

**Capacity Credit**

1.52 cents per kWh

**PECO GSA 2 Default kWh Sales**  
**For the Period September 1, 2014 through November 30, 2014**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Sep-14	125,225,524	121,558,156	653,016	943,180	1,637,586	433,586
Oct-14	115,957,039	112,459,781	605,508	841,152	1,606,876	443,721
Nov-14	116,530,342	113,379,508	558,142	560,087	1,588,038	444,567
<b>Total</b>	<b>357,712,905</b>	<b>347,397,445</b>	<b>1,816,667</b>	<b>2,344,419</b>	<b>4,832,500</b>	<b>1,321,875</b>

PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Month	(1) Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPs	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPs Costs	(4) Administrative Cost	(5) Total Cost Including Administrative Cost	(6) Allocation Factor	Total Allocated Cost Including Administrative Cost (7)=(5) x (6)
Jan-11	\$3,534,378	\$25,456,897	\$0	\$56,283	\$28,047,568	0.98739401	\$28,971,871
Feb-11	\$1,983,063	\$17,906,142	\$0	\$78,145	\$18,975,350	0.98683528	\$18,954,082
Mar-11	\$1,887,261	\$16,540,672	\$0	\$85,703	\$18,513,635	0.98684190	\$18,492,195
Apr-11	\$1,680,649	\$14,934,208	\$0	\$92,280	\$16,707,138	0.98689440	\$16,680,337
May-11	\$1,825,442	\$16,406,410	\$0	\$86,111	\$18,317,962	0.98874529	\$18,294,978
Jun-11	\$1,882,636	\$17,217,963	\$0	\$89,328	\$19,289,928	0.98604564	\$19,271,518
Jul-11	\$2,647,940	\$18,637,765	\$0	\$82,090	\$21,367,794	0.98896577	\$21,345,695
Aug-11	\$1,609,358	\$16,301,102	\$0	\$85,431	\$17,995,890	0.9887627	\$17,977,468
Sep-11	\$1,220,236	\$13,658,674	\$0	\$82,070	\$14,960,980	0.9887626	\$14,944,168
Oct-11	\$1,044,123	\$11,636,654	\$0	\$98,134	\$12,778,911	0.98688343	\$12,764,642
Nov-11	\$1,013,438	\$11,595,221	\$0	\$94,941	\$12,703,600	0.98829195	\$12,681,902
Dec-11	\$1,162,785	\$13,859,668	\$0	\$90,065	\$15,112,719	0.98840406	\$15,089,150
Jan-12	\$1,108,106	\$13,687,622	\$0	\$96,552	\$14,853,280	0.98816888	\$14,826,082
Feb-12	\$853,850	\$11,331,408	\$0	\$62,131	\$12,247,389	0.98827674	\$12,226,284
Mar-12	\$815,611	\$11,347,006	\$0	\$65,442	\$12,228,060	0.98856909	\$12,210,562
Apr-12	\$728,773	\$10,441,539	\$0	\$65,623	\$11,235,934	0.988640034	\$11,218,635
May-12	\$885,932	\$11,814,541	\$0	\$74,745	\$12,875,218	0.98861070	\$12,857,330
Jun-12	\$1,044,111	\$11,022,287	\$0	\$64,731	\$12,131,130	0.98861567	\$12,116,762
Jul-12	\$1,437,442	\$13,078,681	\$0	\$58,484	\$14,574,916	0.98867969	\$14,555,377
Aug-12	\$1,068,526	\$12,751,460	\$0	\$59,882	\$13,879,868	0.98879748	\$13,863,177
Sep-12	\$859,701	\$10,533,996	\$0	\$71,622	\$11,465,319	0.98876706	\$11,451,183
Oct-12	\$801,335	\$10,285,952	\$0	\$70,769	\$11,268,066	0.98860477	\$11,252,335
Nov-12	\$1,046,256	\$10,075,401	\$0	\$69,636	\$11,191,284	0.98799724	\$11,168,880
Dec-12	\$950,383	\$10,694,961	\$0	\$65,590	\$11,710,934	0.98805798	\$11,688,191
Jan-13	\$1,044,266	\$10,896,191	\$0	\$66,304	\$12,006,762	0.98811340	\$11,984,110
Feb-13	\$830,491	\$8,765,160	\$0	\$63,303	\$9,658,954	0.98803318	\$9,639,957
Mar-13	\$845,433	\$9,574,533	\$0	\$68,433	\$10,598,398	0.98790733	\$10,566,240
Apr-13	\$928,634	\$8,325,179	\$0	\$78,924	\$9,332,738	0.98850810	\$9,318,814
May-13	\$679,322	\$8,935,982	\$0	\$89,735	\$9,905,039	0.98850895	\$9,890,270
Jun-13	\$5,954	\$12,235,731	\$268,711	\$89,735	\$14,511,689	0.98845078	\$14,489,164
Jul-13	(\$25,162)	\$14,305,688	\$174,759	\$58,473	\$12,568,868	0.98844782	\$12,549,396
Aug-13	\$2,053	\$12,332,864	\$187,820	\$56,404	\$14,511,689	0.98844782	\$14,489,164
Sep-13	\$0	\$10,808,937	\$142,816	\$90,793	\$12,613,530	0.98858885	\$12,595,730
Oct-13	\$0	\$10,541,161	\$119,937	\$125,348	\$11,077,101	0.98853657	\$11,060,890
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,798,150	0.98820677	\$10,779,785
Dec-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.98831461	\$12,182,680
Jan-14	\$0	\$12,686,766	\$163,869	\$148,063	\$13,000,688	0.98762008	\$12,970,529
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.98767945	\$10,798,011
Mar-14	\$0	\$11,413,538	\$62,038	\$65,284	\$11,530,860	0.98790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.98846387	\$10,071,820
May-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.98847837	\$11,059,110
Jun-14							
Jul-14							
Aug-14							

PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Current Revenue for Over/(Under) Excluding GRT      Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPs Excl GRT	Additional AEPs Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	Total Current and Prior Period Revenue Excl GRT	(10) = (8) + (9) + (10)	(11) = (8) + (9) + (10)	(12)	(13)	(14) = (12) + (13)	(15) = (11) + (14)	Monthly Over/(Under) Collection	(17) = Cumulative from (16), June 2013 = (21) May 2013 + (16)
Jan-11	\$11,123,457	\$0	\$27,528	\$11,150,985	\$0	\$0	\$11,150,985	\$0	\$0	\$0	\$0	\$0	\$11,150,985	(\$17,820,886)	(\$17,820,886)
Feb-11	\$21,133,384	\$0	\$52,578	\$21,185,962	\$0	\$0	\$21,185,962	\$0	\$0	\$0	\$0	\$0	\$21,185,962	(\$16,589,006)	(\$16,589,006)
Mar-11	\$18,423,876	\$0	\$45,942	\$18,469,818	\$0	\$0	\$18,469,818	\$0	\$0	\$0	\$0	\$0	\$18,469,818	(\$16,611,383)	(\$16,611,383)
Apr-11	\$17,118,642	\$0	\$63,941	\$17,182,583	\$0	\$0	\$17,182,583	\$0	\$0	\$0	\$0	\$0	\$17,182,583	(\$492,246)	(\$16,119,137)
May-11	\$13,690,887	\$0	\$50,856	\$13,741,755	\$0	\$0	\$13,741,755	\$0	\$0	\$0	\$0	\$0	\$13,741,755	(\$4,553,223)	(\$20,672,360)
Jun-11	\$20,284,069	\$0	\$75,719	\$20,359,808	\$0	\$0	\$20,359,808	\$0	\$0	\$0	\$0	\$0	\$20,359,808	\$1,068,280	(\$19,584,070)
Jul-11	\$20,538,835	\$0	\$101,759	\$20,640,594	\$0	\$1,905,771	\$22,546,365	\$0	\$1,905,771	\$1,905,771	\$1,905,771	\$1,905,771	\$22,546,365	\$1,200,670	(\$18,383,400)
Aug-11	\$20,424,606	\$0	\$101,759	\$20,526,365	\$0	\$1,895,014	\$22,421,379	\$0	\$1,895,014	\$1,895,014	\$1,895,014	\$1,895,014	\$22,421,379	\$4,443,351	(\$13,940,049)
Sep-11	\$16,833,238	\$0	\$83,101	\$16,916,339	\$0	\$1,561,340	\$18,477,679	\$0	\$1,561,340	\$1,561,340	\$1,561,340	\$1,561,340	\$18,477,679	\$3,533,511	(\$10,406,538)
Oct-11	\$13,880,124	\$0	\$86,781	\$13,966,905	\$988,837	\$1,283,501	\$16,250,436	\$2,272,138	\$988,837	\$2,272,138	\$2,272,138	\$2,272,138	\$16,250,436	\$3,474,401	(\$6,932,137)
Nov-11	\$12,728,374	\$0	\$79,603	\$12,807,977	\$906,888	\$1,177,369	\$14,984,346	\$2,084,257	\$906,888	\$2,084,257	\$2,084,257	\$2,084,257	\$14,984,346	\$2,210,332	(\$4,721,805)
Dec-11	\$13,796,102	\$0	\$86,242	\$13,882,344	\$982,557	\$1,275,608	\$15,157,952	\$2,258,163	\$982,557	\$2,258,163	\$2,258,163	\$2,258,163	\$15,157,952	\$1,051,357	(\$3,670,448)
Jan-12	\$15,304,351	\$0	\$78,237	\$15,382,588	(\$1,331,250)	\$1,445,608	\$14,496,946	\$114,358	(\$1,331,250)	\$1,445,608	\$1,445,608	\$1,445,608	\$14,496,946	\$668,664	(\$3,001,584)
Feb-12	\$13,401,768	\$0	\$66,509	\$13,468,277	(\$1,165,666)	\$1,265,427	\$13,668,080	\$99,761	(\$1,165,666)	\$1,265,427	\$1,265,427	\$1,265,427	\$13,668,080	\$1,341,754	(\$1,659,830)
Mar-12	\$12,648,681	\$0	\$62,920	\$12,711,601	(\$1,100,648)	\$1,195,028	\$13,906,629	\$94,380	(\$1,100,648)	\$1,195,028	\$1,195,028	\$1,195,028	\$13,906,629	\$595,419	(\$1,064,411)
Apr-12	\$11,080,361	\$0	\$85,868	\$11,166,229	(\$57,149)	\$1,044,112	\$12,133,192	\$98,663	(\$57,149)	\$1,044,112	\$1,044,112	\$1,044,112	\$12,133,192	\$914,557	(\$149,854)
May-12	\$11,070,742	\$0	\$86,063	\$11,156,805	(\$66,063)	\$1,156,795	\$12,313,500	\$98,675	(\$66,063)	\$1,156,795	\$1,156,795	\$1,156,795	\$12,313,500	\$712,860	(\$682,714)
Jun-12	\$12,796,396	\$0	\$88,276	\$12,884,672	(\$82,528)	\$1,141,071	\$14,025,743	\$1,141,071	(\$82,528)	\$1,141,071	\$1,141,071	\$1,141,071	\$14,025,743	\$1,919,981	\$1,057,267
Jul-12	\$13,989,320	\$0	\$93,513	\$14,082,833	(\$803,412)	\$0	\$12,962,789	(\$803,412)	(\$803,412)	\$0	\$0	(\$803,412)	\$12,962,789	(\$1,285,070)	(\$227,803)
Aug-12	\$13,674,844	\$0	\$91,357	\$13,766,201	(\$809,955)	\$0	\$13,067,092	(\$809,955)	(\$809,955)	\$0	\$0	(\$809,955)	\$13,067,092	(\$900,388)	(\$1,228,191)
Sep-12	\$13,784,917	\$0	\$92,130	\$13,877,047	\$419,537	\$0	\$14,296,584	\$419,537	\$419,537	\$0	\$0	\$419,537	\$14,296,584	\$1,615,909	\$487,718
Oct-12	\$10,138,191	\$0	\$84,833	\$10,223,024	\$401,253	\$0	\$10,624,277	\$401,253	\$401,253	\$0	\$0	\$401,253	\$10,624,277	(\$999,774)	(\$112,056)
Nov-12	\$9,696,560	\$0	\$90,695	\$9,787,255	\$454,080	\$0	\$10,241,335	\$454,080	\$454,080	\$0	\$0	\$454,080	\$10,241,335	(\$980,402)	(\$1,092,458)
Dec-12	\$10,978,878	\$0	\$102,808	\$11,081,686	(\$677,348)	\$0	\$10,404,338	(\$677,348)	(\$677,348)	\$0	\$0	(\$677,348)	\$10,404,338	(\$1,525,625)	(\$1,245,083)
Jan-13	\$12,505,012	\$0	\$82,707	\$12,587,719	(\$670,961)	\$0	\$11,916,758	(\$670,961)	(\$670,961)	\$0	\$0	(\$670,961)	\$11,916,758	(\$1,739,399)	(\$1,318,822)
Feb-13	\$12,387,068	\$0	\$81,906	\$12,468,974	(\$586,103)	\$0	\$11,882,871	(\$586,103)	(\$586,103)	\$0	\$0	(\$586,103)	\$11,882,871	(\$2,158,056)	\$839,234
Mar-13	\$10,815,039	\$0	\$71,492	\$10,886,531	\$1,453,615	\$0	\$12,340,146	\$1,453,615	\$1,453,615	\$0	\$0	\$1,453,615	\$12,340,146	(\$2,655,812)	\$573,422
Apr-13	\$10,519,236	\$0	\$83,909	\$10,603,145	\$1,295,021	\$0	\$11,898,166	\$1,295,021	\$1,295,021	\$0	\$0	\$1,295,021	\$11,898,166	\$2,737,946	\$3,311,368
May-13	\$9,366,954	\$0	\$74,840	\$9,441,794	\$1,156,652	\$0	\$10,598,446	\$1,156,652	\$1,156,652	\$0	\$0	\$1,156,652	\$10,598,446	\$846,545	\$4,157,913
Jun-13	\$11,311,738	\$27,888	\$55,779	\$11,395,405	(\$1,398,706)	\$0	\$10,000,000	(\$1,398,706)	(\$1,398,706)	\$0	\$0	(\$1,398,706)	\$10,000,000	(\$2,310,643)	\$2,074,741
Jul-13	\$13,695,814	\$33,734	\$67,465	\$13,797,013	(\$1,398,706)	\$0	\$12,398,307	(\$1,398,706)	(\$1,398,706)	\$0	\$0	(\$1,398,706)	\$12,398,307	(\$2,090,857)	(\$16,116)
Aug-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	\$11,096,150	(\$1,252,157)	(\$1,252,157)	\$0	\$0	(\$1,252,157)	\$11,096,150	(\$1,503,986)	(\$15,204)
Sep-13	\$12,135,881	\$149,258	\$88,566	\$12,373,705	(\$358,143)	\$0	\$11,999,562	(\$358,143)	(\$358,143)	\$0	\$0	(\$358,143)	\$11,999,562	(\$955,672)	(\$564,432)
Oct-13	\$9,563,646	\$117,880	\$70,668	\$9,752,194	(\$282,609)	\$0	\$9,469,585	(\$282,609)	(\$282,609)	\$0	\$0	(\$282,609)	\$9,469,585	(\$1,310,300)	(\$1,874,732)
Nov-13	\$11,376,013	\$139,967	\$83,981	\$11,599,961	(\$335,833)	\$0	\$11,263,128	(\$335,833)	(\$335,833)	\$0	\$0	(\$335,833)	\$11,263,128	\$374,457	(\$1,500,275)
Dec-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	\$884,209	\$0	\$13,026,288	\$884,209	\$884,209	\$0	\$0	\$884,209	\$13,026,288	\$843,608	(\$666,667)
Jan-14	\$12,878,124	\$162,970	\$162,893	\$13,203,987	\$981,229	\$0	\$14,185,216	\$981,229	\$981,229	\$0	\$0	\$981,229	\$14,185,216	\$1,194,687	\$538,020
Feb-14	\$12,529,309	\$158,479	\$158,479	\$12,846,267	\$835,261	\$0	\$13,681,528	\$835,261	\$835,261	\$0	\$0	\$835,261	\$13,681,528	\$2,983,618	\$3,521,638
Mar-14	\$10,790,461	\$138,592	\$110,874	\$10,939,927	(\$484,988)	\$0	\$10,454,939	(\$484,988)	(\$484,988)	\$0	\$0	(\$484,988)	\$10,454,939	(\$951,706)	\$2,569,930
Apr-14	\$10,104,496	\$129,784	\$103,828	\$10,338,108	(\$464,862)	\$0	\$9,873,246	(\$464,862)	(\$464,862)	\$0	\$0	(\$464,862)	\$9,873,246	(\$187,914)	\$2,382,016
May-14	\$10,344,556	\$132,862	\$106,289	\$10,583,707	(\$591,599)	\$0	\$10,118,845	(\$591,599)	(\$591,599)	\$0	\$0	(\$591,599)	\$10,118,845	(\$940,265)	\$1,441,751
Jun-14					(\$743,491)	\$0		(\$743,491)	(\$743,491)	\$0	\$0	(\$743,491)			
Aug-14					(\$733,493)	\$0		(\$733,493)	(\$733,493)	\$0	\$0	(\$733,493)			

**PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$168,929	\$0	\$168,929	\$1,008,163	\$0
Mar-13	\$0	(\$5,239)	\$163,690	\$737,112	\$75,713
Apr-13	\$0	(\$65,129)	\$98,561	\$3,409,929	\$71,923
May-13	\$0	\$128,910	\$227,471	\$4,385,384	\$64,498
				(21)=(17)+(20) 11 Mar 2013 onward	(22)=(7) from Attachment 2, page 11 Mar 2013 onward



PECO GSA 2 Actual Interest Calculation  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	(11)=(8) from Attachment 2, page 12	(12)=(5) from Attachment 2, page 12 starting Mar 2013	(13)=(7) from Attachment 2, page 12 Mar 2013 onward	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$43,806)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$43,806)	\$18,592
Mar-13	\$0	\$0	\$0	\$0	(\$3,036)	\$0	(\$3,036)	(\$3,036)	(\$46,842)	\$2,975
Apr-13	\$0	\$0	\$0	\$0	(\$4,454)	\$0	(\$4,454)	(\$4,454)	(\$51,296)	\$96,130
May-13	\$0	\$0	\$0	\$0	\$1,771	\$0	\$1,771	\$1,771	(\$49,525)	\$122,988

# PECO AEPS E-Factor Calculation

Procurement Class 2

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 6,954	\$ 170,299,034	\$ -	\$ -	\$ (6,954)	\$ -	\$ -	\$ -	\$ (6,954)	\$ (720,475)	\$ -
Apr-12	\$ 6,913	\$ 159,256,711	\$ -	\$ -	\$ (6,913)	\$ -	\$ -	\$ -	\$ (6,913)	\$ (727,429)	\$ -
May-12	\$ 6,692	\$ 142,931,973	\$ -	\$ -	\$ (6,692)	\$ -	\$ -	\$ -	\$ (6,692)	\$ (734,342)	\$ -
Jun-12	\$ (9,023)	\$ 143,438,655	\$ -	\$ -	\$ (6,877)	\$ -	\$ -	\$ -	\$ (6,877)	\$ (741,034)	\$ -
Jul-12	\$ 17,225	\$ 158,018,618	\$ 0.0005	\$ 81,329	\$ 90,352	\$ 0.0005	\$ 61,329	\$ 162,658	\$ 171,881	\$ (747,911)	\$ (250,166)
Aug-12	\$ (11,723)	\$ 180,423,245	\$ 0.0005	\$ 93,350	\$ 76,135	\$ 0.0005	\$ 93,360	\$ 186,719	\$ 169,495	\$ (626,397)	\$ -
Sep-12	\$ 22,160	\$ 177,139,183	\$ 0.0005	\$ 91,637	\$ 103,359	\$ 0.0005	\$ 91,637	\$ 183,273	\$ 194,996	\$ (656,902)	\$ -
Oct-12	\$ 22,020	\$ 133,064,454	\$ 0.0005	\$ 92,998	\$ 70,837	\$ 0.0005	\$ 92,998	\$ 185,996	\$ 194,996	\$ (298,070)	\$ -
Nov-12	\$ 22,513	\$ 130,040,935	\$ 0.0005	\$ 68,735	\$ 46,715	\$ 0.0005	\$ 68,735	\$ 137,470	\$ 115,450	\$ (182,621)	\$ -
Dec-12	\$ 25,190	\$ 151,249,816	\$ 0.0005	\$ 67,198	\$ 44,685	\$ 0.0005	\$ 67,198	\$ 134,396	\$ 111,884	\$ (70,737)	\$ -
Jan-13	\$ 24,594	\$ 151,249,816	\$ 0.0005	\$ 67,198	\$ 44,685	\$ 0.0005	\$ 67,198	\$ 134,396	\$ 111,884	\$ 60,488	\$ -
Feb-13	\$ 205,883	\$ 163,867,996	\$ 0.0005	\$ 78,208	\$ 53,017	\$ 0.0005	\$ 78,208	\$ 156,415	\$ 144,811	\$ 205,299	\$ -
Mar-13	\$ 156,666	\$ 164,111,645	\$ 0.0005	\$ 84,702	\$ 60,108	\$ 0.0005	\$ 84,702	\$ 169,405	\$ 144,811	\$ 168,929	\$ -
Apr-13	\$ 208,975	\$ 143,410,172	\$ 0.0005	\$ 84,756	\$ (121,126)	\$ 0.0005	\$ 84,756	\$ 169,513	\$ (36,370)	\$ 163,690	\$ -
May-13	\$ 87	\$ 139,205,080	\$ 0.0005	\$ 71,923	\$ (137,052)	\$ 0.0005	\$ 71,923	\$ 143,846	\$ (65,129)	\$ 98,561	\$ -
		\$ 124,927,420	\$ 0.0005	\$ 64,498	\$ 64,411	\$ 0.0005	\$ 64,498	\$ 128,997	\$ 128,910	\$ 227,471	\$ -



# **ATTACHMENT 3**

## **PECO ENERGY COMPANY**

### **GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand <= 500KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)  
 Application Period: September 1, 2014 through November 30, 2014  
 cents/kWh

	Amount	Rate GS			Rate PD			Rate HT				
		w/o GRT Rate Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
<b>C Factor</b>												
-Cost (a)	\$ 10,570,659 page 2	6.95	7.09	7.53	6.97	7.41	6.68	7.10				
<b>Total Cost</b>	\$ 10,570,659	6.95	7.09	7.53	6.97	7.41	6.68	7.10				
<b>AEPS Factor Additional AEPS</b>												
-Additional AEPS Cost	\$ 97,064 page 2	0.06	0.06	0.06	0.06	0.06	0.06	0.06				
<b>Total Additional AEPS Cost</b>	\$ 97,064	0.06	0.06	0.06	0.06	0.06	0.06	0.06				
<b>A Administrative Cost Factor</b>												
-Administrative Cost (a)	\$ 106,515 page 2	0.07	0.07	0.07	0.07	0.07	0.07	0.07				
<b>Total Administrative Cost</b>	\$ 106,515	0.07	0.07	0.07	0.07	0.07	0.07	0.07				
<b>E Factor Including Interest</b>												
-Over/(Under) Collection Jan 2011 to May 2014 (a)	\$ 349,925 page 6	0.23	0.23	0.24	0.23	0.24	0.22	0.23				
-Net Interest Jan 2011 to May 2014 (a)	\$ 21,193 page 8	0.01	0.01	0.01	0.01	0.01	0.01	0.01				
-Prior Period Over/Under Collection Revenue, Jun 2014 to Aug 2014 (a)	\$ (770,996) page 6	(0.51)	(0.52)	(0.55)	(0.51)	(0.54)	(0.49)	(0.52)				
-Prior Period Interest Revenue, Jun 2014 to Aug 2014 (a)	\$ (34,743) page 8	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)				
<b>Total E Factor Including Interest</b>	\$ (434,621)	(0.29)	(0.30)	(0.32)	(0.29)	(0.31)	(0.28)	(0.30)				
<b>WC Working Capital Adjustment</b>												
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04				
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04				
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		7.41	7.56	8.02	7.43	7.89	7.13	7.57				
<b>S Sales for Application Period in kWh</b>	152,081,130 page 4											
<b>Gross Receipts Tax (GRT)</b>	5.90%											

(a) Adjusted for overall line loss factor ratio  
 (b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period September 1, 2014 through November 30, 2014

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-14	\$3,704,763	\$66,017	\$40,352
Oct-14	\$3,458,327	\$31,017	\$34,327
Nov-14	\$3,407,569	\$30	\$31,836
Total	\$10,570,659	\$97,064	\$106,515

(a) See page 3 for generation cost details.

**PECO GSA 3 Generation (C Factor) Details**  
For the Period September 1, 2014 through November 30, 2014

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-14	\$65.16	56,859	\$3,704,763	\$0	\$ 3,704,763
Oct-14	\$65.16	53,076	\$3,458,327	\$0	\$ 3,458,327
Nov-14	\$65.16	52,297	\$3,407,569	\$0	\$ 3,407,569
<b>Total</b>		<b>162,232</b>	<b>\$10,570,659</b>	<b>\$0</b>	<b>\$10,570,659</b>

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 3 Default kWh Sales**  
**For the Period September 1, 2014 through November 30, 2014**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Sep-14	53,322,768	32,072,826	4,301,304	16,948,638
Oct-14	49,773,488	30,025,435	3,946,675	15,801,378
Nov-14	48,984,874	30,672,696	3,694,975	14,617,203
<b>Total</b>	<b>152,081,130</b>	<b>92,770,957</b>	<b>11,942,954</b>	<b>47,367,219</b>

PECO GSA 3 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(6) x (8)	
Jan-11	\$4,374,095	\$21,401,316	\$0	\$55,017	\$25,830,428	0.99951345	\$25,817,860	
Feb-11	\$1,894,769	\$11,600,855	\$0	\$51,729	\$13,547,353	0.99901025	\$13,533,945	
Mar-11	\$1,274,266	\$8,191,400	\$0	\$48,268	\$9,513,934	1.00000000	\$9,513,934	
Apr-11	\$1,213,501	\$7,262,965	\$0	\$51,271	\$8,527,737	1.00000000	\$8,527,737	
May-11	\$1,291,461	\$7,783,356	\$0	\$54,908	\$9,129,725	1.00000000	\$9,129,725	
Jun-11	\$1,443,806	\$8,150,012	\$0	\$45,548	\$9,639,367	1.00000000	\$9,639,367	
Jul-11	\$1,924,889	\$8,595,080	\$0	\$42,468	\$10,562,437	1.00000000	\$10,562,437	
Aug-11	\$1,140,041	\$7,740,900	\$0	\$40,953	\$8,921,894	1.00000000	\$8,921,894	
Sep-11	\$785,888	\$6,296,833	\$0	\$38,763	\$7,121,484	1.00000000	\$7,121,484	
Oct-11	\$651,842	\$5,071,575	\$0	\$52,432	\$5,775,849	1.00000000	\$5,775,849	
Nov-11	\$605,625	\$4,647,632	\$0	\$45,905	\$5,299,162	1.00000000	\$5,299,162	
Dec-11	\$715,428	\$5,923,196	\$0	\$41,227	\$6,679,851	1.00000000	\$6,679,851	
Jan-12	\$748,565	\$6,368,897	\$0	\$29,960	\$7,147,423	1.00000000	\$7,147,423	
Feb-12	\$528,465	\$4,789,213	\$0	\$28,802	\$5,346,480	1.00000000	\$5,346,480	
Mar-12	\$457,422	\$4,589,335	\$0	\$27,045	\$5,073,802	1.00000000	\$5,073,802	
Apr-12	\$392,261	\$4,008,682	\$0	\$29,264	\$4,430,208	1.00000000	\$4,430,208	
May-12	\$514,476	\$4,745,192	\$0	\$29,864	\$5,289,532	1.00000000	\$5,289,532	
Jun-12	\$643,510	\$4,300,767	\$0	\$29,959	\$4,974,235	0.99972003	\$4,972,843	
Jul-12	\$895,462	\$4,990,388	\$0	\$26,561	\$5,912,412	0.99965986	\$5,910,400	
Aug-12	\$644,450	\$4,912,016	\$0	\$25,557	\$5,582,023	0.99961173	\$5,580,246	
Sep-12	\$438,567	\$3,450,592	\$0	\$22,765	\$3,911,924	0.99968889	\$3,910,429	
Oct-12	\$375,476	\$2,384,333	\$0	\$26,975	\$2,791,220	0.99948945	\$2,790,352	
Nov-12	\$497,913	\$2,870,205	\$0	\$31,411	\$3,397,636	0.99959087	\$3,395,901	
Dec-12	\$548,911	\$4,057,083	\$0	\$29,518	\$4,632,968	0.99960714	\$4,631,073	
Jan-13	\$701,777	\$4,807,977	\$0	\$30,326	\$5,540,080	0.99488983	\$4,548,286	
Feb-13	\$552,496	\$3,987,676	\$0	\$31,476	\$4,571,648	0.99083351	\$4,577,909	
Mar-13	\$599,364	\$3,989,361	\$0	\$31,535	\$4,620,260	0.99232984	\$4,164,333	
Apr-13	\$576,032	\$3,585,344	\$0	\$35,145	\$4,196,521	0.99209054	\$4,161,677	
May-13	\$577,595	\$3,879,449	\$0	\$40,204	\$4,497,248	0.99232878	\$4,461,677	
Jun-13	\$25,219	\$4,725,409	\$107,749	\$25,842	\$4,884,219	0.99112195	\$4,846,751	
Jul-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99196794	\$5,226,729	
Aug-13	\$1,421	\$4,540,257	\$65,567	\$25,335	\$4,632,600	0.99142235	\$4,595,391	
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99196794	\$4,129,961	
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968	
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757	
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882	
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250	
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608	
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525	
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644	
May-14	\$0	\$3,840,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752	
Jun-14								
Jul-14								
Aug-14								



PECO GSA 3 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$779,121)	\$0	(\$779,121)	\$0	\$0
Mar-13	\$0	\$62,455	(\$716,666)	\$1,673,080	\$0
Apr-13	\$0	(\$240,510)	(\$957,176)	\$1,739,864	\$101,871
May-13	\$0	\$46,189	(\$910,987)	\$393,050	\$96,024
				(\$1,277,280)	\$86,525

(18)=(10) from Attachment 3, page 10 (19)=(9) from Attachment 3, page 10 (20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward (21)=(17)+(20) 10 Mar 2013 onward (22)=(7) from Attachment 3, page 10 Mar 2013 onward



PECO GSA 3 Actual Interest Calculation  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$25,044)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	(\$1,478)	\$3,891	\$2,413	(\$25,044)	\$83,737
Apr-13	\$0	(\$10,937)	\$3,667	(\$7,270)	(\$22,631)	\$82,785
May-13	\$0	(\$1,109)	\$3,305	\$2,196	(\$29,901)	\$23,012
					(\$27,705)	(\$44,912)

(11)=(8) from Attachment 3, page 11 starting Mar 2013  
 (12)=(6) from Attachment 3, page 11 Attachment 3, page 11 Mar 2013 onward  
 (13)=(7) from Attachment 3, page 11 Mar 2013 onward  
 (14)=(12)+(13) (15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward  
 (16) = (10) + (15)

PECO AEPS  
E-Factor Calculation

Procurement Class 3

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Feb-12	\$ 4,101	79,080,860	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (601,908)	\$ (11)
Mar-12	\$ 1,646	65,910,544	\$ -	\$ -	\$ (4,101)	\$ -	\$ -	\$ (4,101)	\$ (4,101)	\$ (506,009)	
Apr-12	\$ 3,469	63,836,816	\$ -	\$ -	\$ (1,646)	\$ -	\$ -	\$ (1,646)	\$ (1,646)	\$ (607,655)	
May-12	\$ 3,813	57,390,984	\$ -	\$ -	\$ (3,469)	\$ -	\$ -	\$ (3,469)	\$ (3,469)	\$ (611,124)	
Jun-12	\$ (34,314)	73,202,743	\$ 0.0004	\$ 29,114	\$ 63,428	\$ 0.0016	\$ 128,713	\$ 157,827	\$ 192,141	\$ (1,478,499)	\$ (1,055,703)
Jul-12	\$ (19,074)	82,584,759	\$ 0.0004	\$ 29,040	\$ 48,114	\$ 0.0016	\$ 128,387	\$ 157,427	\$ 176,501	\$ (1,301,997)	
Aug-12	\$ (23,081)	75,667,104	\$ 0.0004	\$ 26,638	\$ 49,719	\$ 0.0016	\$ 117,769	\$ 144,407	\$ 167,488	\$ (1,134,509)	
Sep-12	\$ 9,708	57,266,422	\$ 0.0004	\$ 20,225	\$ 10,518	\$ 0.0016	\$ 89,416	\$ 109,641	\$ 99,933	\$ (1,034,576)	
Oct-12	\$ 7,615	59,125,242	\$ 0.0004	\$ 20,887	\$ 13,272	\$ 0.0016	\$ 92,341	\$ 113,228	\$ 105,613	\$ (928,963)	
Nov-12	\$ 7,668	55,205,896	\$ 0.0004	\$ 19,480	\$ 11,812	\$ 0.0016	\$ 86,123	\$ 105,603	\$ 97,936	\$ (831,028)	
Dec-12	\$ 9,296	62,301,792	\$ 0.0004	\$ 22,019	\$ 12,723	\$ 0.0016	\$ 97,345	\$ 119,364	\$ 110,069	\$ (720,959)	
Jan-13	\$ 10,563	75,061,232	\$ 0.0004	\$ 26,528	\$ 15,965	\$ 0.0016	\$ 117,282	\$ 143,811	\$ 133,247	\$ (587,712)	
Feb-13	\$ 345,160	81,343,445	\$ 0.0004	\$ 28,362	\$ (316,798)	\$ 0.0016	\$ 125,389	\$ 153,751	\$ (191,410)	\$ (779,121)	
Mar-13	\$ 62,459	65,618,104	\$ 0.0004	\$ 23,043	\$ (39,416)	\$ 0.0016	\$ 101,871	\$ 124,914	\$ 62,455	\$ (716,666)	
Apr-13	\$ 358,254	61,605,934	\$ 0.0004	\$ 21,720	\$ (336,534)	\$ 0.0016	\$ 96,024	\$ 117,744	\$ (240,510)	\$ (957,176)	
May-13	\$ 59,907	55,611,033	\$ 0.0004	\$ 19,571	\$ (40,336)	\$ 0.0016	\$ 86,525	\$ 106,097	\$ 46,189	\$ (910,987)	



**ATTACHMENT 4**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 4 HOURLY PRICING –  
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: September 1, 2014 through September 30, 2014

cents/kWh

	Amount	GSA			Rate GS			Rate PD			Rate HT			Rate EP				
		Rate	w/GRT	w/GRT	w/o GRT													
		Incl. Line																
		Loss Ratio																
<b>AS Ancillary Services and Alternative Energy Portfolio Standards Factor</b>																		
-Ancillary Service and AEPS (a)	\$ 154,739	0.53	0.56	0.60	0.55	0.58	0.62	0.53	0.55	0.58	0.62	0.53	0.55	0.58	0.62	0.53	0.55	0.58
-Additional AEPS Cost	\$ 36,088	0.12	0.12	0.13	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12
<b>Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor</b>	<b>\$ 190,827</b>	<b>0.65</b>	<b>0.68</b>	<b>0.73</b>	<b>0.67</b>	<b>0.71</b>	<b>0.74</b>	<b>0.65</b>	<b>0.67</b>	<b>0.71</b>	<b>0.74</b>	<b>0.65</b>	<b>0.67</b>	<b>0.71</b>	<b>0.74</b>	<b>0.65</b>	<b>0.67</b>	<b>0.71</b>
<b>AC Administrative Cost Factor</b>																		
-Administrative Cost	\$ 16,824	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
<b>Total Administrative Service Cost</b>	<b>\$ 16,824</b>	<b>0.06</b>																
<b>E Factor Including Interest</b>																		
-Over/(Under) Collection Jan 2011 to May 2014	\$ 655,791	2.25	2.25	2.39	2.25	2.25	2.39	2.25	2.25	2.39	2.25	2.25	2.25	2.39	2.25	2.25	2.39	2.25
-Net Interest Jan 2011 to May 2014	\$ 20,402	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
-Prior Period Over/Under Collection Revenue, Jun 2014 to Aug 2014	\$ (224,534)	(0.77)	(0.77)	(0.82)	(0.77)	(0.77)	(0.82)	(0.77)	(0.77)	(0.82)	(0.77)	(0.77)	(0.77)	(0.82)	(0.77)	(0.77)	(0.82)	(0.77)
-Prior Period Interest Revenue, Jun 2014 to Aug 2014	\$ (6,469)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)
<b>Total E Factor Including Interest</b>	<b>\$ 445,210</b>	<b>1.53</b>	<b>1.53</b>	<b>1.62</b>	<b>1.53</b>	<b>1.53</b>	<b>1.62</b>	<b>1.53</b>	<b>1.53</b>	<b>1.62</b>	<b>1.53</b>	<b>1.53</b>	<b>1.53</b>	<b>1.62</b>	<b>1.53</b>	<b>1.53</b>	<b>1.62</b>	<b>1.53</b>
<b>WC Working Capital Adjustment</b>																		
-Working Capital Adjustment (b)	\$ 0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>	<b>\$ 0.04</b>	<b>0.04</b>																
<b>Total GSA Rate (AS + AC + E + WC)</b>	<b>\$ -0.78</b>	<b>-0.75</b>	<b>-0.75</b>	<b>-0.79</b>	<b>-0.76</b>	<b>-0.81</b>	<b>-0.78</b>	<b>-0.76</b>	<b>-0.76</b>	<b>-0.81</b>	<b>-0.78</b>	<b>-0.76</b>	<b>-0.76</b>	<b>-0.81</b>	<b>-0.78</b>	<b>-0.78</b>	<b>-0.81</b>	<b>-0.78</b>
<b>S Sales for Application Period in MWh</b>																		
	29,149,652																	
<b>Gross Receipts Tax (GRT)</b>																		
	5.80%																	

(a) Adjusted for overall line loss factor ratio  
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs**

**For the Period September 1, 2014 through September 30, 2014**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-14	\$154,739	\$36,089	\$16,824

**PECO GSA 4 (Hourly) Default kWh Sales**  
**For the Period September 1, 2014 through September 30, 2014**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Sep-14	29,149,652	1,588,614	299,103	27,261,935	-



PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT				(17) Cumulative Over/(Under) Collection from (16), June 2013 to (21) May 2013 + (16)
	(8) Default Supplier and PECO Provided Current Revenue for Energy, Services and AEP's Excl GRT	(9) Default Supplier and PECO Provided Current Revenue for Ancillary Administrative Services and AEP's Excl GRT	(10) Current Revenue for Administrative Cost Excl GRT	(11) Total Current Period Revenue Excl GRT	(12) E Factor Excl Interest and GRT for 1 month recovery	(13) E Factor Excl Interest and GRT for 12 month recovery	(14) E Factor Excl Interest Total Prior Period Revenue Excl GRT	(15) Total Current and Prior Period Revenue Excl GRT	
Jan-11	\$24,455,104	\$1,651,272	\$60,874	\$26,167,250	\$0	\$0	\$0	\$26,167,250	(\$9,957,582)
Feb-11	\$10,251,115	\$684,594	\$24,978	\$10,940,677	\$0	\$0	\$0	\$10,940,677	\$4,222,764
Mar-11	\$5,043,998	\$408,311	\$15,388	\$5,468,695	\$0	\$0	\$0	\$5,468,695	\$270,314
Apr-11	\$3,906,476	\$316,728	\$17,579	\$4,240,784	\$0	\$0	\$0	\$4,240,784	\$314,927
May-11	\$5,258,624	\$427,526	\$28,273	\$5,714,423	\$0	\$184,181	\$1,841,181	\$5,898,604	\$528,422
Jun-11	\$4,495,574	\$325,692	\$24,712	\$4,845,978	\$0	\$228,781	\$228,781	\$5,072,759	\$283,100
Jul-11	\$4,757,684	\$324,980	\$18,642	\$5,101,306	(\$111,455)	\$488,697	\$143,325	\$3,826,987	\$3,156
Aug-11	\$5,767,104	\$388,408	\$20,827	\$6,156,339	(\$313,056)	\$547,846	\$234,790	\$5,219,317	(\$850,288)
Sep-11	\$3,359,340	\$301,880	\$22,442	\$3,663,662	(\$346,372)	\$488,697	\$143,325	\$1,683,158	(\$3,515,165)
Oct-11	\$2,900,373	\$227,942	\$21,014	\$2,749,329	(\$177,142)	\$404,246	\$227,104	\$2,876,433	(\$3,462,009)
Nov-11	\$2,202,833	\$199,991	\$18,384	\$2,420,788	\$818,993	\$330,874	\$1,149,867	\$3,570,455	\$585,912
Dec-11	\$2,000,231	\$200,152	\$14,790	\$2,215,113	(\$1,281,790)	\$361,423	(\$920,367)	\$1,294,746	\$1,538,718
Jan-12	\$2,298,875	\$245,020	\$9,006	\$2,552,901	\$129,632	\$446,622	\$576,454	\$3,129,355	(\$782,236)
Feb-12	\$2,437,830	\$264,882	\$14,477	\$2,717,189	(\$1,017,131)	\$1,394,127	\$1,071,707	\$3,344,210	\$481,738
Mar-12	\$2,031,710	\$223,802	\$16,981	\$2,272,503	(\$322,420)	\$1,828,785	\$610,279	\$3,327,468	\$990,591
Apr-12	\$1,622,076	\$192,371	\$14,318	\$1,828,765	(\$279,052)	\$1,394,127	\$1,071,707	\$3,344,210	\$1,094,578
May-12	\$1,233,783	\$174,620	\$13,081	\$1,421,474	\$639,301	\$0	\$639,301	\$2,663,276	\$966,287
Jun-12	\$1,868,387	\$170,346	\$12,335	\$2,051,068	(\$301,145)	\$0	(\$301,145)	\$2,060,775	(\$64,894)
Jul-12	\$2,797,561	\$189,963	\$13,744	\$3,001,268	(\$1,715,471)	\$0	(\$1,715,471)	\$1,749,923	(\$859,514)
Aug-12	\$2,940,318	\$186,222	\$13,498	\$3,140,038	(\$460,976)	\$0	(\$460,976)	\$1,285,797	(\$2,035,557)
Sep-12	\$1,995,893	\$163,645	\$15,574	\$2,175,112	\$802,413	\$0	\$802,413	\$2,679,062	\$514,302
Oct-12	\$1,630,199	\$150,331	\$17,788	\$1,898,318	\$924,284	\$0	\$924,284	\$2,877,525	\$908,785
Nov-12	\$1,859,362	\$138,285	\$13,389	\$2,011,036	\$271,329	\$0	\$271,329	\$2,922,592	\$844,243
Dec-12	\$2,145,353	\$195,659	\$15,959	\$2,326,971	(\$897,213)	\$0	(\$897,213)	\$2,282,365	\$54,793
Jan-13	\$2,281,245	\$192,988	\$18,609	\$2,502,852	(\$246,585)	\$0	(\$246,585)	\$1,328,758	(\$903,928)
Feb-13	\$6,634,613	\$560,046	\$54,400	\$7,449,059	(\$211,228)	\$0	(\$211,228)	\$2,256,267	(\$3,553,016)
Mar-13	\$2,394,088	\$184,759	\$22,283	\$2,601,110	\$650,851	\$0	\$650,851	\$7,237,831	\$4,004,649
Apr-13	\$2,834,476	\$204,596	\$24,733	\$3,063,795	\$86,741	\$0	\$86,741	\$3,252,061	(\$434,652)
May-13	\$2,207,035	\$161,488	\$19,454	\$2,387,977	(\$302,372)	\$0	(\$302,372)	\$3,150,536	\$337,957
Jun-13	\$2,418,715	\$146,340	\$14,449	\$2,579,504	(\$1,075,275)	\$0	(\$1,075,275)	\$2,085,605	(\$524,483)
Jul-13	\$3,053,361	\$181,553	\$13,087	\$3,228,001	\$884,388	\$0	\$884,388	\$1,503,229	(\$1,283,849)
Aug-13	\$2,757,431	\$181,216	\$15,874	\$2,954,621	\$257,931	\$0	\$257,931	\$4,112,389	\$600,145
Sep-13	\$2,956,806	\$171,542	\$17,879	\$3,146,227	(\$176,633)	\$0	(\$176,633)	\$3,212,552	\$130,623
Oct-13	\$2,121,936	\$156,833	\$16,855	\$2,295,624	\$349,814	\$0	\$349,814	\$2,373,594	(\$321,696)
Nov-13	\$2,311,297	\$167,401	\$14,688	\$2,493,364	\$88,788	\$0	\$88,788	\$2,645,438	(\$93,867)
Dec-13	\$2,897,010	\$187,878	\$16,233	\$3,001,221	(\$464,902)	\$0	(\$464,902)	\$2,892,153	\$150,733
Jan-14	\$5,619,822	\$224,988	\$16,233	\$5,861,043	(\$464,902)	\$0	(\$464,902)	\$2,645,438	\$33,527
Feb-14	\$9,236,649	\$231,197	\$18,923	\$9,487,769	\$224,993	\$0	\$224,993	\$6,084,850	(\$432,280)
Mar-14	\$4,404,096	\$183,389	\$18,796	\$4,607,281	\$486,540	\$0	\$486,540	\$6,871,309	(\$4,508,502)
Apr-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$66,893)	\$0	(\$66,893)	\$4,540,398	\$5,437,093
May-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$418,004)	\$0	(\$418,004)	\$2,589,874	(\$83,270)
Jun-14					\$161,680	\$0	\$161,680	\$1,740,340	\$163,146)
Jul-14					(\$11,480)	\$0	(\$11,480)		
Aug-14					(\$374,744)	\$0	(\$374,744)		

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$79,058	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018
				(21) = (17) + (20)	(22)=(7) from Attachment 4, page 9 Mar 2013 onward

**PECO GSA 4 (Hourly) Actual Interest Calculation  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014**

Month	Portion of Revenue	Current Period	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9), June 2013 + (16) May 2013 + (7) + (8) + (9)	
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)	
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)	
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,109	\$0	\$0	(\$236,404)	
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)	
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$0	\$6,140	(\$210,489)	
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$0	\$6,479	(\$202,920)	
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	8.00%	4.5	12	(\$21,766)	(\$6,556)	\$6,556	(\$224,706)	
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	(\$7,114)	\$21,345	(\$166,724)	
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	8.00%	4.5	12	(\$2,029)	(\$11,944)	\$17,916	(\$162,781)	
Oct-11	\$2,749,329	\$2,390,521	\$358,808	8.00%	4.5	12	\$10,764	(\$4,542)	\$18,168	(\$138,391)	
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	\$11,612	\$19,226	\$15,381	(\$92,172)	
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	(\$2,131)	(\$3,621)	\$16,810	(\$104,239)	
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	8.00%	4.5	12	(\$2,131)	\$0	\$20,773	(\$85,597)	
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409	(\$36,513)	\$73,025	(\$37,676)	
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	(\$13,623)	\$63,576	\$12,963	
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$49,694	\$66,760	
May-12	\$1,421,474	\$2,125,669	(\$704,195)	8.00%	4.5	12	(\$15,844)	\$14,051	\$0	\$64,967	
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	8.00%	4.5	12	(\$12,563)	(\$7,257)	\$0	\$45,147	
Jul-12	\$3,001,268	\$3,321,354	(\$320,086)	8.00%	4.5	12	(\$7,202)	(\$74,993)	\$0	(\$37,048)	
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$25,258	(\$14,406)	\$0	(\$22,196)	
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191	\$19,289	\$0	\$284	
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	8.00%	4.5	12	(\$1,800)	\$26,194	\$0	\$24,678	
Nov-12	\$2,011,036	\$2,337,158	(\$326,122)	8.00%	4.5	12	(\$7,338)	\$7,537	\$0	\$24,877	
Dec-12	\$2,326,971	\$2,233,686	\$93,285	8.00%	4.5	12	\$2,799	(\$31,911)	\$0	(\$4,235)	
Jan-13	\$2,502,852	\$5,809,283	(\$3,306,431)	8.00%	4.5	12	(\$74,395)	(\$5,480)	\$0	(\$84,110)	
Feb-13	\$7,449,059	\$3,233,182	\$4,215,877	8.00%	4.5	12	\$126,476	\$0	\$0	\$42,366	
Mar-13	\$2,601,110	\$3,686,713	(\$1,085,603)	8.00%	4.5	12	(\$24,426)	\$14,049	\$0	\$31,989	
Apr-13	\$3,063,795	\$2,610,173	\$453,622	8.00%	4.5	12	\$13,609	\$14,457	\$0	\$60,055	
May-13	\$2,387,977	\$2,610,088	(\$222,111)	8.00%	4.5	12	(\$4,997)	\$280,774	\$0	\$335,832	
Jun-13	\$2,578,504	\$2,787,078	(\$208,574)	8.00%	4.5	12	(\$4,693)	(\$19,432)	\$0	\$317,805	
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	8.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838	
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)	
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	8.00%	4.5	12	(\$3,264)	\$18,399	\$0	\$11,969	
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	8.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$9,780	
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361	
Dec-13	\$5,859,857	\$2,768,609	\$3,091,248	8.00%	4.5	12	\$978	(\$12,234)	\$0	(\$10,895)	
Jan-14	\$9,487,769	\$10,594,352	(\$1,106,583)	8.00%	4.5	12	\$10,526	\$8,824	\$0	(\$108,597)	
Feb-14	\$4,607,291	\$4,623,668	(\$16,377)	8.00%	3.5	12	\$115,513	\$0	\$0	\$17,267	
Mar-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	\$0	\$0	\$16,889	
Apr-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$3,273)	\$0	\$27,076	
May-14								(\$14,350)	\$0	\$20,402	
Jun-14								\$3,170	\$0	\$0	
Jul-14								\$5,740	\$0	\$0	
Aug-14								(\$15,359)	\$0	\$0	

**PECO GSA 4 (Hourly) Actual Interest Calculation  
For the Period January 1, 2011 through May 31, 2014  
and June 2014, July 2014 and August 2014**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$207)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	\$277	\$4,564	\$0	(\$207)	\$42,159
Apr-13	\$0	(\$7,883)	\$5,063	\$4,841	\$4,634	\$36,623
May-13	\$0	\$343	\$3,941	(\$2,820)	\$1,814	\$61,869
				\$4,284	\$6,098	\$341,930

(11)=(8) from Attachment 4, page 10  
 (12)=(6) from Attachment 4, page 10 starting Mar 2013  
 (13)=(7) from Attachment 4, page 10 Mar 2013 onward  
 (14)=(12)+(13)  
 (15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward  
 (16)=(10)+(16)

# PECO AEPS E-Factor Calculation

## Procurement Class 4

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 4,054	\$ 48,604,602	\$ 0.0001	\$ 5,042	\$ 989	\$ -	\$ -	\$ 5,042	\$ 989	\$ (426,193)	\$ -
Mar-12	\$ 49	\$ 44,999,968	\$ 0.0001	\$ 4,178	\$ 4,129	\$ -	\$ -	\$ 4,178	\$ 4,129	\$ (425,204)	\$ -
Apr-12	\$ 3,407	\$ 40,307,894	\$ 0.0001	\$ 3,594	\$ 187	\$ -	\$ -	\$ 3,594	\$ 187	\$ (421,075)	\$ -
May-12	\$ 3,784	\$ 32,382,852	\$ 0.0001	\$ 3,266	\$ (518)	\$ -	\$ -	\$ 3,266	\$ (518)	\$ (420,888)	\$ -
Jun-12	\$ (47,336)	\$ 42,937,126	\$ 0.0004	\$ 15,197	\$ 62,533	\$ 0.0045	\$ 180,261	\$ 195,459	\$ 242,795	\$ (1,936,103)	\$ (1,757,491)
Jul-12	\$ (36,770)	\$ 48,594,968	\$ 0.0004	\$ 18,025	\$ 54,795	\$ 0.0045	\$ 213,809	\$ 231,834	\$ 268,605	\$ (1,667,498)	\$ -
Aug-12	\$ (29,515)	\$ 47,748,721	\$ 0.0004	\$ 17,807	\$ 47,321	\$ 0.0045	\$ 211,213	\$ 229,019	\$ 258,534	\$ (1,408,964)	\$ -
Sep-12	\$ 4,779	\$ 41,880,579	\$ 0.0004	\$ 15,617	\$ 10,838	\$ 0.0045	\$ 170,355	\$ 200,854	\$ 196,075	\$ (1,212,889)	\$ -
Oct-12	\$ 4,500	\$ 38,502,615	\$ 0.0004	\$ 14,362	\$ 9,862	\$ 0.0045	\$ 156,362	\$ 184,717	\$ 180,217	\$ (867,981)	\$ -
Nov-12	\$ 4,854	\$ 35,345,903	\$ 0.0004	\$ 13,182	\$ 8,328	\$ 0.0045	\$ 187,563	\$ 203,376	\$ 197,848	\$ (670,133)	\$ -
Dec-12	\$ 5,529	\$ 42,397,714	\$ 0.0004	\$ 15,813	\$ 10,284	\$ 0.0045	\$ 218,723	\$ 237,163	\$ 224,028	\$ (446,105)	\$ -
Jan-13	\$ 13,135	\$ 49,441,024	\$ 0.0004	\$ 18,440	\$ 5,305	\$ 0.0045	\$ 638,922	\$ 692,787	\$ 293,307	\$ (152,798)	\$ -
Feb-13	\$ 399,480	\$ 144,430,803	\$ 0.0004	\$ 53,865	\$ (345,615)	\$ 0.0045	\$ 209,612	\$ 227,284	\$ 221,937	\$ (69,139)	\$ -
Mar-13	\$ 5,348	\$ 47,381,589	\$ 0.0004	\$ 17,672	\$ 12,324	\$ 0.0045	\$ 232,555	\$ 252,161	\$ (117,806)	\$ (48,668)	\$ -
Apr-13	\$ 369,968	\$ 52,567,676	\$ 0.0004	\$ 19,606	\$ (350,362)	\$ 0.0045	\$ 181,018	\$ 196,278	\$ 196,251	\$ 147,583	\$ -
May-13	\$ 27	\$ 41,564,555	\$ 0.0004	\$ 15,261	\$ 15,233	\$ 0.0045	\$ -	\$ -	\$ -	\$ -	\$ -



# **ATTACHMENT 5**

## **PECO ENERGY COMPANY**

### **SUMMARY OF MONTHLY CUSTOMER REFERRAL PROGRAM COSTS REFLECTED IN THE GSA AND PURCHASE OF RECEIVABLES (POR) PROGRAM**

**Summary of Monthly Customer Referral Program Costs  
Reflected in the GSA and Purchase of Receivables (POR) Program**

Attachment 5

Page 1 of 1

Total Cost to be recovered	\$	1,889,591
GSA share - 50%	\$	944,796
POR share - 50%	\$	944,796

**I. GSA Recovery**

<u>Month</u>	<u>Net Cost to GSA</u>	<u>Revenue Credits*</u>	<u>Amortization</u>	<u>Month</u>	<u>GSA 1 Cost</u>	<u>GSA 2 Cost</u>	<u>Total</u>
Aug-13	\$62,840	(\$548)	\$62,292	Aug-13	\$30,881	\$31,412	\$62,293
Sep-13	\$135,025	(\$2,931)	\$132,094	Sep-13	\$64,632	\$67,462	\$132,094
Oct-13	\$145,995	(\$4,710)	\$141,285	Oct-13	\$68,373	\$72,912	\$141,285
Nov-13	\$159,644	(\$6,937)	\$152,706	Nov-13	\$73,045	\$79,661	\$152,706
Dec-13	\$173,797	(\$9,664)	\$164,133	Dec-13	\$77,490	\$86,643	\$164,133
Jan-14	\$177,036	(\$14,868)	\$162,168	Jan-14	\$77,942	\$84,226	\$162,168
Feb-14	<u>\$90,459</u>	<u>(\$12,479)</u>	<u>\$77,980</u>	Feb-14	<u>\$35,167</u>	<u>\$42,813</u>	<u>\$77,980</u>
Total	\$944,796	(\$52,138)	\$892,659	Total	\$427,530	\$465,129	\$892,659

Note: The GSA recovery is split between GSA 1 and 2.

Additional revenue credits received after February are held in a regulatory liability account and are being used to offset any additional costs to this program and other program costs approved for the same cost recovery methodology such as the Account Number Look-Up Program.

**II. POR Program Recovery**

<u>Month</u>	<u>Beginning Balance</u>	<u>POR Discount</u>	<u>Revenue Credits*</u>	<u>Ending Balance</u>
Aug-13	\$944,796	(\$71,000)	(\$6,578)	\$867,218
Sep-13	\$867,218	(\$206,000)	(\$10,090)	\$651,128
Oct-13	\$651,128	(\$162,000)	(\$8,008)	\$481,120
Nov-13	\$481,120	(\$178,052)	(\$7,795)	\$295,274
Dec-13	\$295,274	(\$207,941)	(\$6,818)	\$80,515
Jan-14	\$80,515	(\$242,214)	(\$7,805)	(\$169,504)
Feb-14	(\$169,504)	<u>(\$31,027)</u>	<u>(\$5,045)</u>	(\$205,576)
Total		(\$1,098,234)	(\$52,138)	

Note: The credit balance and any future credits received from the POR recovery are being applied to additional costs to this program and other programs for which the PUC has approved the same cost recovery such as the Account Number Look-Up Program.

\*Revenue Credits

\$30 per web referral

\$5 per referral from AllConnect

**ATTACHMENT 6**

**PECO ENERGY COMPANY**

**REVISED GSA AND CAP DISCOUNT TARIFFS**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**Issued July 17, 2014**

**Effective September 1, 2014**

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Generation Supply Adjustment for Procurement Classes 1, 2, 3 Loads Up to 500 KW – 20th Revised Page No. 31 & 19th Revised Page No. 32**

Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2012-2283641.

**Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 16th Revised Page No. 33A**

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2012-2283641.

**CAP Rider – Customer Assistance Program – 28th Revised Page No. 69 & 12th Revised Page No. 70**

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3**  
**LOADS UP TO 500KW**

**Applicability:** Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2013. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2013. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1/(1-T) * (1-ALL)/(1-LL) + AEPS/S * 1/(1-T) + WC \text{ where;}$$

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

**A =** Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** average line losses for the procurement class.

**LL =** line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** 0.04¢/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

(C)

Rate		GSA Price
R	GSA (1)	\$0.0753
RH	GSA (1)	\$0.0753
GS	GSA (2)	\$0.0841
GS	GSA (3)	\$0.0802

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3**  
**LOADS UP TO 500KW (CONTINUED)**

(C)

PD	GSA (2)	\$0.0828
PD	GSA (3)	\$0.0789
HT	GSA (2)	\$0.0794
HT	GSA (3)	\$0.0757
POL*	GSA (2)	\$0.0679
SL-S*	GSA (2)	\$0.0679
TLCL	GSA (2)	\$0.0841
SL-E*	GSA (2)	\$0.0679
AL*	GSA (2)	\$0.0679

\* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma PJM_{DA} \times \text{usage} / (1-LL)$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = peak load contribution

**RM** = reserve margin adjustment per PJM

**P<sub>RPM</sub>** = capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSSs.

**A / S x Usage**

A = administrative cost

S = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times \text{Usage} * 1 / (1-LL) + AEPS / S_{AEPS} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** -  $\Sigma O / (U) / S_4 \times \text{usage}$  where

**E** = over/under recovery as calculated in the reconciliation

**S<sub>4</sub>** = Procurement class four sales

**WC** = 0.04¢/kWh for working capital associated with power purchases

**WCA** = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	(0.79)	(0.81)	(0.83)	(0.83)

(D)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

**CAP A - PECO Cares Program:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - o Injury or illness
  - o High medical bills
  - o Medically related usage
  - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - o Children below 8 years of age
  - o Disabled persons
  - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(C)

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	92%	85%	69%	63%	39%	27%
<b>Max Discount Amount Winter Bill</b>						
<b>650 kWh</b>	\$91.93	\$84.93	\$68.94	\$62.95	\$38.97	\$26.98
<b>Max Discount Amount Jul - Sept</b>						
<b>750 kWh</b>	\$105.06	\$97.07	N/A	N/A	N/A	N/A
<b>Max Discount Amount Jun - Sept</b>						
<b>650 kWh</b>	N/A	N/A	\$68.94	\$62.95	\$38.97	\$26.98
<b>Max Discount Amount June</b>						
<b>650 kWh</b>	\$91.93	\$84.93	N/A	N/A	N/A	N/A
<b>Monthly Minimum Bill</b>	\$12.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

(C) Denotes Change

**Customer Assistance Program (CAP) Rider (continued)**

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	89%	74%	47%	32%	0%	0%
<b>Max Discount Amount Oct &amp; May</b>						
<b>650 kWh</b>	\$77.73	\$64.63	\$41.05	\$27.95	\$0.00	\$0.00
<b>Max Discount Amount Nov - Apr</b>						
<b>1500 kWh</b>	\$171.09	\$142.26	\$90.35	\$61.52	\$0.00	\$0.00
<b>Max Discount Amount Jul - Sept</b>						
<b>750 kWh</b>	\$101.64	\$84.51	N/A	N/A	N/A	N/A
<b>Max Discount Amount Jun - Sept</b>						
<b>650 kWh</b>	N/A	N/A	\$46.96	\$31.97	\$0.00	\$0.00
<b>Max Discount Amount June</b>						
<b>650 kWh</b>	\$88.93	\$73.94	N/A	N/A	N/A	N/A
<b>Monthly Minimum Bill Oct - June</b>	\$30.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

**DISCOUNT LEVELS:** The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

**CERTIFICATION/VERIFICATION** Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

**MINIMUM CHARGE.** The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted

(C) Denotes Change