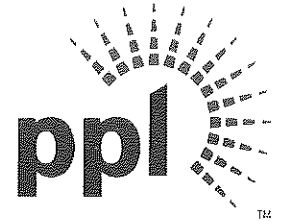


**Paul E. Russell**  
Associate General Counsel

**PPL**  
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Allentown, PA 18101-1179  
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**E-FILE**

July 18, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Updated Calculation of the Phase 2 Act 129  
Compliance Rider for the Application Period  
August 1, 2014 through May 31, 2015  
Docket No. M-2014-2419676**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Updated Calculation of the Phase 2 Act 129 Compliance Rider ("ACR 2") for the Application Period of August 1, 2014 through May 31, 2015. This calculation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

This update reflects the ACR-1 over/(under) collected balance for Residential and Small Commercial and Industrial ("C&I") Customers as of June 30, 2014. The following Schedules have been updated:

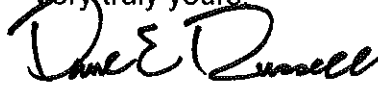
- Schedule 1 column C&D – ACR-1 E factor
- Schedule 4 – calculation of ACR-1 E factor
- Attachment 2 – ACR-1 Reconciliation – updated through June 30, 2014

The result of the changes to the ACR-1 E-factor for the period through June 30, 2014 are reflected in the Residential and Small C&I rates effective August 1, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 18, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-7011.

Very truly yours

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is stylized with large, flowing letters.

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
Mr. John R. Evans

Tanya J. McCloskey, Esquire  
J. Edward Simms, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**Updated Calculation of the Phase 2 Act 129 Compliance Rider  
For the Application Period August 1, 2014 through August 31, 2015**

**Docket No. M-2014-2419676**

July 18, 2014

**PPL Electric Utilities Corporation**  
**Act 129-2 Cost Recovery by Rate Group**  
**Computation Period: August 1, 2014 to May 31, 2015**

	(A)	(B)	(C)	(A)+(B)+(C)
Calculated Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 11/1/2013 - 5/31/2014	E-factor for Act 129 Phase 2 (\$/KWH or \$/KW) 11/1/2013 - 5/31/2014	E-factor for Act 129 Phase 1 (\$/KWH or \$/KW) 6/1/2013 - 6/30/2014	Adjusted Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 8/1/2014 - 5/31/2015	

Actual

<b>Residential</b>				
Total to Recover/(Refund)	\$ 0.00234	\$ (0.00011)	\$ 0.00005	\$ 0.00228
<b>Small Commercial &amp; Industrial</b>				
Total to Recover/(Refund)	\$ 0.00187	\$ 0.00005	\$ (0.00044)	\$ 0.00148
<b>Large Commercial &amp; Industrial</b>				
Total to Recover/(Refund)	\$ 0.73129	\$ 0.13501	\$ -	\$ 0.86630

PPL Electric Utilities Corporation  
 Act 129-2 cost Recovery by Group  
 Application Period: June 1, 2014 to May 31, 2015

Schedule A: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost <sup>(1)</sup>	\$ 66,224,000	\$ 21,896,000	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Low Income	\$ 21,896,000	\$ (21,896,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 88,120,000	\$ -	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Govt/Non Profit	0%	0%	58%	42%	-100%	0%
	\$ -	\$ -	\$ 23,427,940	\$ 16,965,060	\$ (40,393,000)	\$ -
Total Estimate Cost for Rate Calculation	\$ 88,120,000	\$ -	\$ 55,971,940	\$ 42,028,060	\$ -	\$ 186,120,000
Total Estimate Cost for Rate Calculation with GRT	5.9%	5.9%	5.9%	5.9%		
	\$ 93,645,058	\$ -	\$ 59,481,339	\$ 44,663,188	\$ -	\$ 197,789,585
# of Months in the Program Period (June 1, 2013-May 31, 2016)	35					
Monthly Amount to be recovered	\$ 2,675,573.09	\$ -	\$ 1,699,466.83	\$ 1,276,091.09	\$ -	
Annual Amount (1st Year is 11 months)	11					
Total Annual Costs per Sector (Estimate for July 1, 2013-May 31, 2014)	\$ 29,431,303.99	\$ -	\$ 18,694,135.13	\$ 14,037,001.99	\$ -	\$ 62,162,441
Total Annual Costs per Sector (Estimate for June 1, 2014-May 31, 2015)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Annual Costs per Sector (Estimate for June 1, 2015-May 31, 2016)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Spend	\$ 93,645,058.15	\$ -	\$ 59,481,339.05	\$ 44,663,188.15	\$ -	\$ 197,789,585
Forecasted KWH or KW ( Revenue Month, July 1, 2013-May 31, 2014)	12,675,841,574	-	10,029,453,851	19,195,000	-	
Forecasted KWH or KW ( Revenue Month, June 1, 2014-May 31, 2015)	13,562,542,222	-	10,774,560,285	20,940,000	-	
Forecasted KWH or KW ( Revenue Month, June 1, 2015-May 31, 2016)	13,789,117,975	-	11,000,716,312	20,940,000	-	
Total Forecasted KWH or KW (ICAP)	40,027,501,771	-	31,804,730,448	61,075,000	-	
Estimated Rate for July 1, 2013 - May 31, 2014	\$ 0.00234	N/A	\$ 0.00187	\$ 0.73129	N/A	

<sup>(1)</sup> Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 6, 2014 at PUC Docket # M-2012-2334388.

**PPL Electric Utilities Corporation**  
**Act 129-2 Cost Recovery by Rate Group**  
**Adjustment from June 1, 2013 to May 31, 2014**

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Estimated Act 129 Cost Recovery with GRT (1)	Actual Act 129 Cost Recovery with GRT (1)	Variance Budget vs Actual Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
	6/1/2013 - 5/31/2014	6/1/2013 - 5/31/2014	6/1/2013 - 5/31/2014	6/1/2012 - 5/31/2013	6/1/2012 - 5/31/2014	6/1/2014 - 5/31/2015	6/1/2014 - 5/31/2015
Actual							
Residential Total	\$ 23,921,889	\$ 25,408,880	\$ 1,486,991	\$ -	\$ 1,486,991	13,562,542,222	\$ (0.00011)
						KWH	
Small Commercial & Industrial Total	\$ 18,381,025	\$ 17,875,341	\$ (505,684)	\$ -	\$ (505,684)	10,774,560,285	\$ 0.00005
						KW	
Large Commercial & Industrial Total	\$ 15,254,960	\$ 12,427,769	\$ (2,827,191)	\$ -	\$ (2,827,191)	20,940,000	\$ 0.13501

(1) ACR-2 Reconciliation - Docket No. M-2014-2419271 (see Attachment 1)

**PPL Electric Utilities Corporation**  
**Act 129-1 Cost Recovery by Rate Group**  
**Adjustment from June 1, 2013 to May 31, 2014**

	(A) Actual Act 129 Cost Recovery w/o GRT <sup>(1)</sup> Over/(Under) 6/1/2013 - 6/30/2014	(B) Actual Act 129 Cost Recovery With GRT Over/(Under) 6/1/2013 - 6/30/2014	(C) Prior Over/(Under) Collection 6/1/2012 - 5/31/2013	(D) Total Over/(Under) Collection 6/1/2012 - 6/30/2014	(E) Budgeted KWH or KW 8/1/2014 - 5/31/2015	(D/E) x (-1)
Actual						
Residential					KWH	
Total	\$ (551,993)	\$ (586,602)	\$ -	\$ (586,602)	11,554,465,265	\$ 0.00005
Small Commercial & Industrial						
Total	\$ 3,662,826	\$ 3,892,482	\$ -	\$ 3,892,482	8,948,104,185	\$ (0.00044)
Large Commercial & Industrial <sup>(2)</sup>					KW	
Total	\$ -	\$ -	\$ -	\$ -	-	\$ -

(1) See Attachment 2 for the ACR-1 Reconciliation through June 30, 2014. Schedule 1, Line 3 provides the ACR-1 Residential and Small C&I over/(under) collections included in the ACR-2 cost recovery mechanism.

(2) The ACR-1 Large C&I rate will continue through May 31, 2015.

# **Attachment 1**

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION**  
 Report For The Period July 1, 2013 to April 30, 2014

Line No.	ACTUAL	(Schedule B, Column M) Residential	(Schedule C, Column M) Small C&I	(Schedule D, Column M) Large C&I	Total
1 MWH		13,047,708	8,961,321		22,009,029
2 ICAP				17,440	17,440
3 ACT 129 Revenue	\$	25,408,880	17,875,341	12,427,769	\$ 55,711,990
4 Less: GRT	\$	1,499,124	1,054,645	733,238	\$ 3,287,007
5 Revenue \$\$ Applicable to ACT 129	\$	23,909,756	16,820,696	11,694,531	\$ 52,424,983
<b>BUDGET</b>					
6 MWH					20,948,953
7 ICAP		11,771,824	9,177,129		20,948,953
8 ACT 129 Revenue	\$	23,921,889	18,381,025	16,452	\$ 42,355,366
9 Less: GRT	\$	1,411,392	1,084,482	15,254,960	\$ 3,550,854
10 Revenue \$\$ Applicable to ACT 129	\$	22,510,497	17,296,543	900,040	\$ 39,707,080
11 Over/(Under) Collection (Excluding GRT)	\$	1,399,259	(475,847)	(2,660,389)	\$ (1,736,977)
12 Current Over/(Under) (Including GRT)	\$	1,486,991	(505,684)	(2,827,191)	\$ (1,845,884)
13 Prior Over/(Under) (Including GRT) (Schedule E, Line 13)	\$	-	-	-	-
14 Total Over/(Under) (including GRT)	\$	1,486,991	(505,684)	(2,827,191)	\$ (1,845,884)

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION  
 Residential

Report For The Period July 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
1 MWH	0	1,199,785	1,138,900	1,034,389	877,448	974,682	1,402,321	1,751,919	1,781,982	1,568,535	1,318,337		13,047,708
2 ICAP													0
3 ACT 129 Total Revenue	\$ -	\$ 1,151,485	\$ 2,369,633	\$ 2,161,393	\$ 1,833,192	\$ 2,012,964	\$ 2,847,541	\$ 3,556,654	\$ 3,616,071	\$ 3,184,214	\$ 2,675,713		\$ 25,408,880
4 E-factor Revenue	\$ -	\$ 1,151,485	\$ 2,369,633	\$ 2,161,393	\$ 1,833,192	\$ 2,012,984	\$ 2,847,541	\$ 3,556,654	\$ 3,616,071	\$ 3,184,214	\$ 2,675,713		\$ -
5 Current Revenue	\$ -	\$ 87,938	\$ 139,808	\$ 127,522	\$ 108,158	\$ 118,766	\$ 168,005	\$ 209,843	\$ 213,348	\$ 187,869	\$ 157,867		\$ 25,408,880
6 Less: GRT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
7 Revenue \$\$ Applicable to ACT 129	\$ -	\$ 1,063,547	\$ 2,229,825	\$ 2,033,871	\$ 1,725,034	\$ 1,894,218	\$ 2,679,536	\$ 3,346,811	\$ 3,402,723	\$ 2,996,345	\$ 2,517,846		\$ 1,499,124
<b>ACTUAL</b>													
8 MWH		1,060,561	1,127,220	1,030,656	892,041	927,688	1,237,113	1,506,879	1,507,419	1,333,828	1,148,419		11,771,824
9 ICAP													0
10 ACT 129 Revenue	\$ -	\$ 2,155,199	\$ 2,290,668	\$ 2,094,427	\$ 1,812,744	\$ 1,895,184	\$ 2,513,976	\$ 3,062,176	\$ 3,063,273	\$ 2,710,514	\$ 2,333,736		\$ 23,921,889
11 Less: GRT	\$ -	\$ 127,157	\$ 135,149	\$ 123,571	\$ 106,952	\$ 111,226	\$ 148,325	\$ 180,668	\$ 180,733	\$ 159,920	\$ 137,691		\$ 1,411,392
12 Revenue \$\$ Applicable to ACT 129	\$ -	\$ 2,028,042	\$ 2,155,509	\$ 1,970,856	\$ 1,705,792	\$ 1,773,958	\$ 2,365,651	\$ 2,881,508	\$ 2,882,540	\$ 2,550,594	\$ 2,196,047		\$ 22,510,497
<b>BUDGET</b>													

PPL ELECTRIC UTILITIES CORPORATION  
**ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION**  
 Small Commercial and Industrial  
 Report For The Period July 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
<b>ACTUAL</b>													
1 MWH	0	935,254	920,569	897,615	848,618	783,723	880,062	957,156	962,480	899,783	876,041		8,961,321
2 ICAP													0
3 ACT 129 Total Revenue	\$ -	\$ 924,831	\$ 2,097,184	\$ 2,054,356	\$ 1,943,404	\$ 1,712,078	\$ 1,759,353	\$ 1,910,724	\$ 1,922,116	\$ 1,798,940	\$ 1,752,355		\$ 17,875,341
4 E-factor Revenue													
5 Current Revenue	\$ -	\$ 924,831	\$ 2,097,184	\$ 2,054,356	\$ 1,943,404	\$ 1,712,078	\$ 1,759,353	\$ 1,910,724	\$ 1,922,116	\$ 1,798,940	\$ 1,752,355		\$ 17,875,341
6 Less: GRT	\$ -	\$ 54,565	\$ 123,734	\$ 121,207	\$ 114,661	\$ 101,013	\$ 103,802	\$ 112,733	\$ 113,405	\$ 106,137	\$ 103,389		\$ 1,054,646
7 Revenue \$\$ Applicable to ACT 129	\$ -	\$ 870,266	\$ 1,973,450	\$ 1,933,149	\$ 1,828,743	\$ 1,611,065	\$ 1,655,551	\$ 1,797,991	\$ 1,808,711	\$ 1,692,803	\$ 1,648,966		\$ 16,820,695
<b>BUDGET</b>													
8 MWH		945,898	956,768	941,090	863,963	816,109	901,021	967,815	951,458	890,699	902,308		9,177,129
9 ICAP													0
10 ACT 129 Revenue	\$ -	\$ 1,894,555	\$ 1,916,327	\$ 1,884,924	\$ 1,770,505	\$ 1,634,599	\$ 1,804,670	\$ 1,978,512	\$ 1,905,690	\$ 1,783,995	\$ 1,807,248		\$ 18,381,025
11 Less: GRT	\$ -	\$ 111,779	\$ 113,063	\$ 111,211	\$ 104,460	\$ 96,441	\$ 106,476	\$ 116,732	\$ 112,436	\$ 105,256	\$ 106,628		\$ 1,084,482
12 Revenue \$\$ Applicable to ACT 129	\$ -	\$ 1,782,776	\$ 1,803,264	\$ 1,773,713	\$ 1,666,045	\$ 1,538,158	\$ 1,698,194	\$ 1,861,780	\$ 1,793,254	\$ 1,678,739	\$ 1,700,620		\$ 17,296,543

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION**  
 Large Commercial and Industrial  
 Report For The Period July 1, 2013 to April 30, 2014

Line No.	(A) June 2013	(B) July 2013	(C) August 2013	(D) September 2013	(E) October 2013	(F) November 2013	(G) December 2013	(H) January 2014	(I) February 2014	(J) March 2014	(K) April 2014	(L) May 2014	(M) Total
<b>ACTUAL</b>													
1 MWH													
2 ICAP		1,723	1,815	1,715	1,754	1,713	1,789	1,727	1,745	1,758	1,701		0
3 ACT 129 Total Revenue	\$	\$ 422,770	\$ 924,292	\$ 902,356	\$ 936,765	\$ 1,174,130	\$ 1,644,005	\$ 1,600,234	\$ 1,617,776	\$ 1,629,806	\$ 1,575,635		\$ 17,440
4 E-factor Revenue													
5 Current Revenue	\$	\$ 422,770	\$ 924,292	\$ 902,356	\$ 936,765	\$ 1,174,130	\$ 1,644,005	\$ 1,600,234	\$ 1,617,776	\$ 1,629,806	\$ 1,575,635		\$ 12,427,769
6 Less: GRT	\$	\$ 24,943	\$ 54,533	\$ 53,239	\$ 55,269	\$ 69,274	\$ 96,996	\$ 94,414	\$ 95,449	\$ 96,159	\$ 92,962		\$ -
7 Revenue \$\$ Applicable to ACT 129	\$	\$ 397,827	\$ 869,759	\$ 849,117	\$ 881,496	\$ 1,104,856	\$ 1,547,009	\$ 1,505,820	\$ 1,522,327	\$ 1,533,647	\$ 1,482,673		\$ 733,238
<b>BUDGET</b>													
8 MWH													
9 ICAP (1)		1,645	1,645	1,645	1,646	1,645	1,645	1,645	1,646	1,645	1,645		0
10 ACT 129 Revenue (1)	\$	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496		\$ 16,452
11 Less: GRT	\$	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004		\$ 15,254,960
12 Revenue \$\$ Applicable to ACT 129	\$	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492		\$ 900,040
													\$ 14,354,920

(1) The ICAP (line 9) and ACT 129 Revenues (line 10) have been updated for the June 2013 (column A) through August (column C) period to reflect changes identified in PPL Electric's interim rate filing at Docket No. M-2013-2389551 on October 22, 2013.



# **Attachment 2**

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION  
 Report For The Period January 1, 2010 through June 30, 2014

Line No.	(A)				(B)		(C)		(D)	
	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial	Residential	Small Commercial & Industrial	Large Commercial & Industrial	Large Commercial & Industrial	Large Commercial & Industrial	Large Commercial & Industrial
1	Total Revenue Received (Schedule 2, Column A, Lines 21, 22, 23)	\$ 236,626,298	\$ 99,132,097	\$ 99,356,362	\$ 38,137,839					
2	Total Actual Expenses (Schedule 3, Column A, Lines 21, 22, 23)	\$ 241,414,688	\$ 99,684,090	\$ 95,693,536	\$ 46,037,062					
3	Total Over/(Under) Collection (Line 1 minus Line 2)	\$ (4,788,390)	\$ (551,993)	\$ 3,662,826	\$ (7,899,223)					

PPL ELECTRIC UTILITIES CORPORATION  
ACT 128 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION  
Report For The Period January 1, 2010 through June 30, 2014

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
<b>Total Revenue Received</b>													
January 2010 - December 2010													
1	\$ 27,165,526	\$ 1,847,293	\$ 3,221,064	\$ 2,811,391	\$ 2,044,205	\$ 1,789,921	\$ 2,101,985	\$ 2,147,927	\$ 2,657,286	\$ 2,190,785	\$ 1,779,423	\$ 1,996,345	\$ 2,747,903
2	\$ 28,895,499	\$ 1,987,217	\$ 2,593,685	\$ 2,517,571	\$ 2,335,017	\$ 2,244,367	\$ 2,571,681	\$ 2,765,432	\$ 2,746,504	\$ 2,691,424	\$ 2,346,756	\$ 2,238,614	\$ 2,481,831
3	\$ 9,385,388	\$ 468,862	\$ 681,915	\$ 918,528	\$ 935,725	\$ 828,637	\$ 790,448	\$ 824,956	\$ 735,718	\$ 880,883	\$ 791,057	\$ 811,126	\$ 750,099
4	\$ 64,406,415	\$ 3,703,372	\$ 6,466,694	\$ 6,247,490	\$ 5,314,947	\$ 4,843,125	\$ 5,464,284	\$ 5,737,755	\$ 6,019,508	\$ 5,703,092	\$ 4,920,236	\$ 4,985,085	\$ 5,979,827
<b>Total Revenue Received</b>													
January 2011 - December 2011													
5	\$ 31,094,404	\$ 3,678,503	\$ 3,266,757	\$ 2,821,784	\$ 2,333,812	\$ 2,036,411	\$ 2,155,115	\$ 2,635,893	\$ 2,870,615	\$ 2,339,581	\$ 2,110,760	\$ 2,209,661	\$ 2,728,482
6	\$ 31,919,568	\$ 2,756,526	\$ 2,617,183	\$ 2,556,221	\$ 2,352,125	\$ 2,358,780	\$ 2,652,687	\$ 2,950,594	\$ 3,036,089	\$ 2,812,482	\$ 2,715,654	\$ 2,484,142	\$ 2,627,068
7	\$ 9,326,711	\$ 742,781	\$ 854,375	\$ 817,386	\$ 777,110	\$ 840,402	\$ 764,000	\$ 723,232	\$ 731,657	\$ 757,716	\$ 774,462	\$ 765,947	\$ 777,632
8	\$ 72,340,683	\$ 7,077,820	\$ 6,740,326	\$ 6,195,391	\$ 5,463,047	\$ 5,235,693	\$ 5,675,802	\$ 6,309,719	\$ 6,638,378	\$ 5,909,779	\$ 5,600,888	\$ 5,458,750	\$ 6,134,182
<b>Total Revenue Received</b>													
January 2012 - December 2012													
9	\$ 30,673,861	\$ 3,417,773	\$ 3,230,871	\$ 2,846,045	\$ 2,167,360	\$ 1,964,686	\$ 2,142,389	\$ 2,676,134	\$ 2,735,415	\$ 2,401,124	\$ 1,960,515	\$ 2,165,041	\$ 2,881,628
10	\$ 32,603,652	\$ 3,011,743	\$ 2,588,997	\$ 2,720,379	\$ 2,484,481	\$ 2,474,155	\$ 2,735,614	\$ 2,997,361	\$ 2,976,940	\$ 2,884,419	\$ 2,656,242	\$ 2,451,347	\$ 2,688,974
11	\$ 9,704,226	\$ 746,391	\$ 732,775	\$ 792,854	\$ 754,690	\$ 747,447	\$ 604,462	\$ 867,828	\$ 819,953	\$ 878,531	\$ 867,731	\$ 857,769	\$ 831,895
12	\$ 72,991,739	\$ 7,175,907	\$ 6,563,643	\$ 6,362,378	\$ 5,416,531	\$ 5,216,288	\$ 5,665,445	\$ 6,483,323	\$ 6,534,308	\$ 6,164,874	\$ 5,504,488	\$ 5,504,157	\$ 6,372,397
<b>Total Revenue Received</b>													
January 2013 - December 2013													
13	\$ 12,700,801	\$ 3,462,836	\$ 3,554,746	\$ 3,159,742	\$ 2,798,239	\$ 2,004,662	\$ 1,012,994	\$ (603,486)	\$ (577,886)	\$ (525,602)	\$ (445,109)	\$ (480,066)	\$ (650,288)
14	\$ 16,016,824	\$ 2,824,500	\$ 2,897,569	\$ 2,712,770	\$ 2,881,240	\$ 2,546,873	\$ 1,841,723	\$ 677,354	\$ 681,630	\$ 642,966	\$ 606,091	\$ (237,193)	\$ (1,827,699)
15	\$ 5,591,905	\$ 882,294	\$ 872,410	\$ 813,022	\$ 851,092	\$ 695,793	\$ 492,740	\$ (27,548)	\$ (15,335)	\$ (44,815)	\$ (24,365)	\$ 239,114	\$ 657,604
16	\$ 34,309,530	\$ 7,169,630	\$ 7,314,725	\$ 6,695,534	\$ 6,330,571	\$ 5,446,528	\$ 3,347,457	\$ 46,340	\$ 68,409	\$ 72,549	\$ 136,618	\$ (478,146)	\$ (1,830,484)
<b>Total Revenue Received</b>													
January 2014 - December 2014													
17	\$ (2,502,497)	\$ (824,659)	\$ (838,100)	\$ (886,702)	\$ (118,887)	\$ 68	\$ (33,217)						
18	\$ (10,039,181)	\$ (2,012,144)	\$ (2,025,374)	\$ (1,895,761)	\$ (1,947,726)	\$ (1,698,243)	\$ (569,933)						
19	\$ 4,129,609	\$ 676,948	\$ 683,186	\$ 688,198	\$ 655,963	\$ 675,139	\$ 742,175						
20	\$ (6,412,069)	\$ (2,161,265)	\$ (2,180,298)	\$ (1,894,265)	\$ (1,302,290)	\$ (1,013,036)	\$ 139,025						
<b>Total Revenue Received</b>													
January 2010 - June 2014													
21	\$ 98,132,097	\$ 11,481,746	\$ 12,437,368	\$ 10,955,260	\$ 9,223,729	\$ 7,805,748	\$ 7,983,216	\$ 6,858,488	\$ 7,595,430	\$ 6,405,888	\$ 5,425,609	\$ 5,860,961	\$ 7,638,634
22	\$ 98,359,362	\$ 7,967,842	\$ 8,663,070	\$ 8,511,180	\$ 8,015,137	\$ 7,935,132	\$ 9,231,972	\$ 8,330,741	\$ 9,425,170	\$ 8,871,281	\$ 8,327,743	\$ 6,896,910	\$ 5,940,174
23	\$ 38,137,839	\$ 3,515,586	\$ 3,824,662	\$ 4,050,068	\$ 3,965,980	\$ 3,987,419	\$ 3,594,525	\$ 2,367,908	\$ 2,240,003	\$ 2,473,115	\$ 2,408,874	\$ 2,673,955	\$ 3,017,124
24	\$ 236,626,298	\$ 22,955,474	\$ 24,925,100	\$ 23,596,528	\$ 21,222,846	\$ 18,728,268	\$ 20,210,013	\$ 18,577,137	\$ 19,280,603	\$ 17,860,284	\$ 16,162,226	\$ 15,471,847	\$ 16,655,832

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION  
Report For The Period January 1, 2010 through June 30, 2014.

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
<b>Total Actual Expenses</b>													
January 2010 - December 2010													
1	\$ 31,554,177	\$ 380,034	\$ 1,269,334	\$ 3,885,289	\$ 1,674,185	\$ 2,592,462	\$ 4,705,061	\$ 1,210,415	\$ 2,804,294	\$ 4,031,684	\$ 1,054,412	\$ 3,470,103	\$ 4,476,404
2	\$ 17,664,241	\$ 102,486	\$ 593,157	\$ 504,215	\$ 612,400	\$ 622,166	\$ 2,643,696	\$ 1,723,309	\$ 1,208,108	\$ 956,547	\$ 1,717,605	\$ 3,407,722	\$ 3,532,840
3	\$ 4,967,916	\$ 62,052	\$ 302,484	\$ 282,804	\$ 214,165	\$ 195,608	\$ 621,823	\$ 390,810	\$ 282,450	\$ 609,159	\$ 465,648	\$ 661,803	\$ 875,510
4	\$ 54,166,334	\$ 544,572	\$ 2,165,475	\$ 4,652,308	\$ 2,500,750	\$ 3,410,236	\$ 8,010,370	\$ 3,324,534	\$ 4,294,852	\$ 5,597,390	\$ 3,267,665	\$ 7,529,428	\$ 8,885,764
<b>Total Actual Expenses</b>													
January 2011 - December 2011													
5	\$ 34,653,509	\$ 2,316,717	\$ 1,852,244	\$ 3,945,648	\$ 2,387,396	\$ 3,431,803	\$ 4,650,033	\$ 2,107,954	\$ 2,596,104	\$ 3,212,418	\$ 1,874,956	\$ 2,888,533	\$ 3,328,663
6	\$ 29,879,939	\$ 696,103	\$ 1,377,905	\$ 2,695,463	\$ 994,218	\$ 1,874,550	\$ 2,402,864	\$ 2,151,709	\$ 4,672,164	\$ 2,669,245	\$ 3,960,793	\$ 3,533,123	\$ 2,831,812
7	\$ 15,449,991	\$ 538,251	\$ 428,446	\$ 1,077,237	\$ 828,439	\$ 1,819,227	\$ 1,364,879	\$ 1,307,941	\$ 1,839,070	\$ 1,163,472	\$ 1,603,599	\$ 1,603,895	\$ 1,875,135
8	\$ 79,923,039	\$ 3,563,071	\$ 3,669,595	\$ 7,718,338	\$ 4,210,053	\$ 7,125,580	\$ 8,417,776	\$ 5,657,604	\$ 9,106,338	\$ 7,045,135	\$ 7,459,388	\$ 8,025,651	\$ 8,035,610
<b>Total Actual Expenses</b>													
January 2012 - December 2012													
9	\$ 27,702,935	\$ 1,915,644	\$ 2,290,148	\$ 2,658,960	\$ 2,426,512	\$ 2,630,248	\$ 2,168,429	\$ 2,272,403	\$ 2,240,632	\$ 2,043,310	\$ 2,302,636	\$ 1,766,319	\$ 3,087,674
10	\$ 31,345,161	\$ 1,534,108	\$ 1,594,868	\$ 2,800,667	\$ 2,704,468	\$ 2,607,730	\$ 2,032,602	\$ 3,026,364	\$ 2,760,213	\$ 2,592,658	\$ 3,253,096	\$ 2,839,989	\$ 3,806,361
11	\$ 14,403,287	\$ 471,015	\$ 800,038	\$ 932,348	\$ 830,568	\$ 1,394,689	\$ 1,441,262	\$ 553,192	\$ 1,040,039	\$ 351,289	\$ 627,679	\$ 602,637	\$ 4,758,511
12	\$ 73,451,383	\$ 3,320,767	\$ 4,675,054	\$ 6,391,995	\$ 5,961,568	\$ 7,232,647	\$ 6,642,313	\$ 5,851,959	\$ 6,040,884	\$ 4,987,284	\$ 6,183,411	\$ 5,208,945	\$ 11,454,546
<b>Total Actual Expenses</b>													
January 2013 - December 2013													
13	\$ 5,757,789	\$ 2,402,772	\$ 1,485,470	\$ 1,544,329	\$ 852,350	\$ 526,285	\$ 428,567	\$ 224,170	\$ 136,536	\$ (58,379)	\$ (1,963,577)	\$ 12,544	\$ 166,732
14	\$ 16,747,286	\$ 1,815,853	\$ 3,116,810	\$ 2,509,193	\$ 2,405,246	\$ 1,099,245	\$ 251,375	\$ 3,662,018	\$ (77,671)	\$ (2,329)	\$ 1,610,640	\$ 201,453	\$ 152,453
15	\$ 11,188,981	\$ 84,985	\$ 787,293	\$ 1,242,839	\$ 616,095	\$ 2,116,092	\$ 3,920,405	\$ 1,556,943	\$ 411,629	\$ (32,637)	\$ 560,141	\$ (148,888)	\$ 74,143
16	\$ 33,694,066	\$ 4,303,591	\$ 5,392,573	\$ 5,296,361	\$ 3,873,691	\$ 3,741,592	\$ 4,600,337	\$ 5,443,131	\$ 470,494	\$ (93,345)	\$ 207,204	\$ 66,108	\$ 393,328
<b>Total Actual Expenses</b>													
January 2014 - December 2014													
17	\$ 75,680	\$ 11,749	\$ 35,966	\$ 25,145	\$ 2,229	\$ 761	\$ (170)						
18	\$ 56,909	\$ 2,022	\$ 33,345	\$ 20,388	\$ 1,144								
19	\$ 27,277	\$ 862	\$ 15,938	\$ 9,920	\$ 557								
20	\$ 159,866	\$ 14,633	\$ 85,249	\$ 55,463	\$ 3,930	\$ 761	\$ (170)						
<b>Total Actual Expenses</b>													
January 2010 - June 2014													
21	\$ 99,684,090	\$ 6,928,916	\$ 6,933,662	\$ 12,059,351	\$ 7,342,672	\$ 9,181,559	\$ 11,951,910	\$ 6,814,942	\$ 7,776,566	\$ 9,229,033	\$ 3,268,467	\$ 8,137,489	\$ 11,059,473
22	\$ 95,693,536	\$ 4,150,572	\$ 6,708,085	\$ 8,239,926	\$ 6,717,476	\$ 6,202,691	\$ 7,370,527	\$ 10,569,400	\$ 8,562,814	\$ 6,216,156	\$ 10,562,134	\$ 9,982,287	\$ 10,125,466
23	\$ 46,037,062	\$ 1,157,146	\$ 2,334,199	\$ 3,525,148	\$ 2,469,844	\$ 6,125,566	\$ 7,348,189	\$ 3,808,866	\$ 3,573,188	\$ 2,091,283	\$ 3,287,067	\$ 2,709,247	\$ 7,587,299
24	\$ 241,414,688	\$ 12,236,634	\$ 15,976,946	\$ 24,114,465	\$ 16,549,892	\$ 21,510,816	\$ 26,670,626	\$ 20,187,228	\$ 19,912,568	\$ 17,536,874	\$ 17,117,668	\$ 20,829,033	\$ 28,172,238

\*\$2,620,355 of ACR1 expenses were incurred in 2009 and are amortized over 41 months from January 2010 through May 2013.