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E-FILE

July 31, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
2014 Smart Meter Rider Reconciliation Report
For the Period July 1, 2013 through June 30, 2014
Docket No. M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Smart Meter Rider ("SMR") Reconciliation Report for the Period July 1, 2013 through June 30, 2014. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and reflects actual data through June 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 31, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
Mr. John R. Evans

J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**2014 SMART METER RIDER
RECONCILIATION REPORT**
For the Period Ended June 30, 2014

Docket No. M-2009-2123945

July 31, 2014

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
 Report For The Period July 1, 2013 to June 30, 2014

Line No.	ACTUAL REVENUES	(Schedule B, page 1 of 3, Column M) Residential	(Schedule B, Page 2 of 3, Column M) Small C&I	(Schedule B, page 3 of 3, Column M) Large C&I	Total
1	Smart Meter Revenue Collected	\$ 1,317,790	\$ 210,841	\$ 9,306	\$ 1,537,937
2	Less: GRT (1)	\$ 77,748	\$ 12,439	\$ 549	\$ 90,736
3	Revenue Applicable to Smart Meter Plan	\$ 1,240,042	\$ 198,402	\$ 8,757	\$ 1,447,201
4	Revenues Used for Prior Year	\$ (1,108,400)	\$ (130,850)	\$ (616)	\$ (1,239,866)
5	Revenues Available for Current Year	\$ 2,348,442	\$ 329,252	\$ 9,373	\$ 2,687,067
ACTUAL EXPENSES					
6	Smart Meter Plan Expenses (2)	\$ 4,212,922	\$ 610,599	\$ 14,737	\$ 4,838,258
7	Expense Applicable to Smart Meter	\$ 4,212,922	\$ 610,599	\$ 14,737	\$ 4,838,258
8	Over/(Under) Collection Current Year (Excluding GRT)	\$ (1,864,480)	\$ (281,347)	\$ (5,364)	\$ (2,151,191)
9	Interest on Over/(Under) Collection Current Year (Per Schedule D, Line 13)	\$ (177,071)	\$ (26,074)	\$ (539)	\$ (203,684)
10	Over/(Under) Collection Prior Year, Including Interest (Excluding GRT) (Per Schedule E, Line 14)	\$ (110,108)	\$ 37,704	\$ (107)	\$ (72,511)
11	Net Over/(Under) Collection, Including Interest (Excluding GRT)	\$ (2,151,659)	\$ (269,717)	\$ (6,010)	\$ (2,427,386)
12	Net Over/(Under) Collection, Including Interest (Including GRT)	\$ (2,286,566)	\$ (286,628)	\$ (6,387)	\$ (2,579,581)

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Residential
Report For The Period July 1, 2013 to June 30, 2014

Line No.		(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES														
1	Smart Meter Revenue Collected	\$ 59,973	\$ 56,927	\$ 51,701	\$ 43,862	\$ 48,698	\$ 70,105	\$ 144,683	\$ 231,134	\$ 203,786	\$ 171,250	\$ 120,691	\$ 114,980	\$ 1,317,790
2	Less: GRT (1)	\$ 3,538	\$ 3,358	\$ 3,050	\$ 2,588	\$ 2,873	\$ 4,136	\$ 8,536	\$ 13,637	\$ 12,023	\$ 10,104	\$ 7,121	\$ 6,784	\$ 77,748
3	Revenue Applicable to Smart Meter Plan	\$ 56,435	\$ 53,569	\$ 48,651	\$ 41,274	\$ 45,825	\$ 65,969	\$ 136,147	\$ 217,497	\$ 191,763	\$ 161,146	\$ 113,570	\$ 108,196	\$ 1,240,042
4	Revenues Used for Prior Year	\$ (99,301)	\$ (94,262)	\$ (85,612)	\$ (72,623)	\$ (80,670)	\$ (75,961)	\$ (127,645)	\$ (129,793)	\$ (114,284)	\$ (96,055)	\$ (67,705)	\$ (64,489)	\$ (1,108,400)
5	Revenues Available for Current Year	\$ 155,736	\$ 147,831	\$ 134,263	\$ 113,897	\$ 126,495	\$ 141,930	\$ 263,792	\$ 347,290	\$ 306,047	\$ 257,201	\$ 181,275	\$ 172,685	\$ 2,348,442
ACTUAL EXPENSES														
6	Smart Meter Plan Expenses (2)	\$ 198,793	\$ 371,799	\$ 542,160	\$ 157,683	\$ 417,884	\$ 412,827	\$ 296,013	\$ 383,021	\$ 351,068	\$ 331,401	\$ 369,686	\$ 380,587	\$ 4,212,922
7	Expense Applicable to Smart Meter	\$ 198,793	\$ 371,799	\$ 542,160	\$ 157,683	\$ 417,884	\$ 412,827	\$ 296,013	\$ 383,021	\$ 351,068	\$ 331,401	\$ 369,686	\$ 380,587	\$ 4,212,922
8	Residential Over/(Under) Collection	\$ (43,057)	\$ (223,968)	\$ (407,897)	\$ (43,786)	\$ (291,389)	\$ (270,897)	\$ (32,221)	\$ (35,731)	\$ (45,021)	\$ (74,200)	\$ (188,411)	\$ (207,902)	\$ (1,864,480)

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period July 1, 2013 to June 30, 2014

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES													
1	\$ 18,621	\$ 18,331	\$ 17,852	\$ 16,866	\$ 15,573	\$ 17,477	\$ 19,024	\$ 19,161	\$ 17,921	\$ 17,444	\$ 15,935	\$ 16,636	\$ 210,841
2	\$ 1,098	\$ 1,082	\$ 1,054	\$ 995	\$ 919	\$ 1,031	\$ 1,122	\$ 1,130	\$ 1,057	\$ 1,029	\$ 940	\$ 982	\$ 12,439
3	\$ 17,523	\$ 17,249	\$ 16,798	\$ 15,871	\$ 14,654	\$ 16,446	\$ 17,902	\$ 18,031	\$ 16,864	\$ 16,415	\$ 14,995	\$ 15,654	\$ 198,402
4	\$ (8,412)	\$ (8,280)	\$ (8,074)	\$ (7,633)	\$ (7,049)	\$ (7,916)	\$ (14,991)	\$ (15,074)	\$ (14,092)	\$ (13,720)	\$ (12,530)	\$ (13,079)	\$ (130,850)
5	\$ 25,935	\$ 25,529	\$ 24,872	\$ 23,504	\$ 21,703	\$ 24,362	\$ 32,893	\$ 33,105	\$ 30,956	\$ 30,135	\$ 27,525	\$ 28,733	\$ 329,252
ACTUAL EXPENSES													
6	\$ 29,387	\$ 54,420	\$ 79,069	\$ 23,282	\$ 60,954	\$ 60,135	\$ 42,689	\$ 55,419	\$ 49,991	\$ 47,080	\$ 53,228	\$ 54,945	\$ 610,599
7	\$ 29,387	\$ 54,420	\$ 79,069	\$ 23,282	\$ 60,954	\$ 60,135	\$ 42,689	\$ 55,419	\$ 49,991	\$ 47,080	\$ 53,228	\$ 54,945	\$ 610,599
8	\$ (3,452)	\$ (28,891)	\$ (54,197)	\$ 222	\$ (39,251)	\$ (35,773)	\$ (9,796)	\$ (22,314)	\$ (19,035)	\$ (16,945)	\$ (25,703)	\$ (26,212)	\$ (281,347)

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
 SMART METER RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period July 1, 2013 to June 30, 2014

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES													
1	\$ 50	\$ 53	\$ 52	\$ 51	\$ 52	\$ 53	\$ 692	\$ 1,659	\$ 1,688	\$ 1,627	\$ 1,694	\$ 1,635	\$ 9,306
2	\$ 3	\$ 3	\$ 3	\$ 3	\$ 3	\$ 3	\$ 41	\$ 98	\$ 100	\$ 96	\$ 100	\$ 96	\$ 549
3	\$ 47	\$ 50	\$ 49	\$ 48	\$ 49	\$ 50	\$ 651	\$ 1,561	\$ 1,588	\$ 1,531	\$ 1,594	\$ 1,539	\$ 8,757
4	\$ (61)	\$ (62)	\$ (61)	\$ (61)	\$ (59)	\$ (58)	\$ (42)	\$ (42)	\$ (41)	\$ (42)	\$ (42)	\$ (45)	\$ (616)
5	\$ 108	\$ 112	\$ 110	\$ 109	\$ 108	\$ 108	\$ 693	\$ 1,603	\$ 1,629	\$ 1,573	\$ 1,636	\$ 1,584	\$ 9,373
ACTUAL EXPENSES													
6	\$ 202	\$ 593	\$ 2,601	\$ 139	\$ 723	\$ 1,005	\$ 919	\$ 1,216	\$ 1,463	\$ 1,850	\$ 2,007	\$ 2,019	\$ 14,737
7	\$ 202	\$ 593	\$ 2,601	\$ 139	\$ 723	\$ 1,005	\$ 919	\$ 1,216	\$ 1,463	\$ 1,850	\$ 2,007	\$ 2,019	\$ 14,737
8	\$ (94)	\$ (481)	\$ (2,491)	\$ (30)	\$ (615)	\$ (897)	\$ (226)	\$ 387	\$ 166	\$ (277)	\$ (371)	\$ (435)	\$ (5,364)

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL Electric Utilities Corporation

Smart Meter Program
Monthly Revenue Requirement

	7/31/14	8/31/13	9/30/13	10/31/13	11/30/13	12/31/13	1/31/14	2/28/14	3/31/14	4/30/14	5/31/14	6/30/14
Residential												
Rate Base												
Net Plant	\$ 5,432,538	\$ 5,502,804	\$ 5,553,182	\$ 5,688,904	\$ 5,870,989	\$ 6,251,477	\$ 6,216,575	\$ 6,216,258	\$ 6,173,950	\$ 6,106,422	\$ 6,091,742	\$ 6,044,800
ADIT	(929,491)	(937,451)	(947,201)	(962,305)	(986,986)	(1,050,865)	(1,043,335)	(1,035,854)	(1,028,254)	(1,020,598)	(1,013,214)	(1,005,858)
Rate Base	4,503,047	4,565,353	4,605,981	4,726,599	4,884,004	5,200,612	5,173,239	5,180,404	5,145,696	5,085,824	5,078,528	5,038,942
Return On Investment ¹	0.6675%	30,058	30,474	30,745	31,550	32,601	34,714	34,531	34,579	34,348	33,948	33,635
Income Taxes ²	49.2287%	14,797	15,002	15,135	15,532	16,049	17,089	16,999	17,023	16,909	16,712	16,688
O&M		77,820	245,270	411,782	18,290	263,918	211,290	162,382	248,036	215,379	195,740	232,959
Deferred Income Tax Expense		4,512	7,960	9,750	15,105	24,680	63,879	(7,529)	(7,481)	(7,600)	(7,556)	(7,384)
Depreciation Expense		71,606	73,093	74,748	77,206	80,637	85,854	89,629	90,864	92,033	92,657	94,578
Residential Revenue Requirement	\$	\$ 198,793	\$ 371,799	\$ 542,160	\$ 157,683	\$ 417,884	\$ 412,827	\$ 296,013	\$ 383,021	\$ 351,068	\$ 331,401	\$ 369,686
Small C&I												
Rate Base												
Net Plant	\$ 629,216	\$ 637,715	\$ 643,342	\$ 660,676	\$ 685,748	\$ 738,943	\$ 732,981	\$ 732,137	\$ 725,132	\$ 714,429	\$ 711,477	\$ 703,793
ADIT	(66,632)	(68,226)	(70,072)	(72,675)	(76,660)	(86,272)	(84,737)	(83,209)	(81,663)	(80,109)	(78,595)	(77,085)
Rate Base	562,584	569,489	573,269	588,001	609,088	652,671	648,244	648,928	643,469	634,319	632,882	626,708
Return On Investment ¹	0.6675%	3,755	3,801	3,827	3,925	4,066	4,357	4,327	4,332	4,295	4,234	4,183
Income Taxes ²	49.2287%	1,849	1,871	1,884	1,932	2,001	2,145	2,130	2,114	2,084	2,080	2,059
O&M		11,278	35,543	59,672	2,644	38,240	30,615	23,821	36,356	30,828	27,925	33,921
Deferred Income Tax Expense		1,097	1,593	1,847	2,603	3,985	9,612	(1,535)	(1,528)	(1,546)	(1,554)	(1,510)
Depreciation Expense		11,409	11,610	11,839	12,179	12,662	13,407	13,946	14,127	14,299	14,390	14,517
Small C&I Revenue Requirement	\$	\$ 29,387	\$ 54,420	\$ 79,069	\$ 23,282	\$ 60,954	\$ 60,135	\$ 42,689	\$ 55,419	\$ 49,991	\$ 47,080	\$ 54,945
Large C&I												
Rate Base												
Net Plant	\$ 3,517	\$ 4,078	\$ 4,555	\$ 7,599	\$ 10,253	\$ 17,083	\$ 25,344	\$ 28,719	\$ 42,195	\$ 57,508	\$ 56,858	\$ 55,861
ADIT	(383)	(383)	(389)	(445)	(566)	(1,071)	(1,104)	(1,121)	(1,168)	(1,231)	(1,249)	(1,266)
Rate Base	3,135	3,695	4,166	7,155	9,687	16,012	24,240	27,598	41,027	56,277	55,609	54,595
Return On Investment ¹	0.6675%	21	25	28	48	65	107	162	184	274	376	364
Income Taxes ²	49.2287%	10	12	14	24	32	53	80	91	135	185	179
O&M		97	471	2,460	(114)	330	81	255	430	364	330	420
Deferred Income Tax Expense		(5)	1	5	56	121	506	33	17	47	63	17
Depreciation Expense		78	84	95	126	176	258	389	494	644	896	1,035
Large C&I Revenue Requirement	\$	\$ 202	\$ 593	\$ 2,601	\$ 139	\$ 723	\$ 1,005	\$ 919	\$ 1,216	\$ 1,463	\$ 1,850	\$ 2,019
Total												
Rate Base												
Net Plant	\$ 6,065,271	\$ 6,144,597	\$ 6,201,078	\$ 6,357,180	\$ 6,566,990	\$ 7,007,503	\$ 6,974,900	\$ 6,977,114	\$ 6,941,277	\$ 6,878,359	\$ 6,860,077	\$ 6,804,455
ADIT	(996,506)	(1,006,060)	(1,017,662)	(1,035,425)	(1,064,212)	(1,138,209)	(1,129,177)	(1,120,184)	(1,111,085)	(1,101,938)	(1,093,058)	(1,084,209)
Rate Base	5,068,765	5,138,537	5,183,417	5,321,755	5,502,779	5,869,294	5,845,723	5,856,930	5,830,192	5,776,420	5,767,019	5,720,246
Return On Investment		33,834	34,300	34,599	35,523	36,731	39,178	39,020	39,095	38,917	38,558	38,495
Income Taxes		16,656	16,885	17,033	17,487	18,082	19,287	19,209	19,246	19,158	18,981	18,951
O&M		89,195	281,284	473,914	20,820	302,488	241,986	186,458	284,822	246,571	223,994	267,280
Deferred Income Tax Expense		5,604	9,554	11,602	17,764	28,786	73,997	(9,032)	(8,993)	(9,099)	(9,146)	(8,849)
Depreciation Expense		83,093	84,788	86,682	89,510	93,474	99,520	103,955	105,486	106,976	107,944	109,076
Total Revenue Requirement	\$	\$ 228,382	\$ 426,811	\$ 623,830	\$ 181,104	\$ 479,561	\$ 473,967	\$ 339,621	\$ 439,655	\$ 402,522	\$ 380,331	\$ 424,921

1. The Annual Return on Investment is 7.99%.

2. The Income Tax rate through July 2011 was 45.7086%, August 2011-December 2012 was 46.2231%, January 2013-June 2013 was 46.8666%, July 2013-December 2014 is 49.2287%.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON SMART METER RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(C)		(D)	
				Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial	
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection
1	July 2013	6.00%	24/12	\$ (46,603)	\$ (5,592)	\$ (43,057)	\$ (5,167)	\$ (3,452)	\$ (414)	\$ (94)	\$ (11)
2	August 2013	6.00%	23/12	\$ (253,340)	\$ (29,133)	\$ (223,968)	\$ (25,756)	\$ (28,891)	\$ (3,322)	\$ (481)	\$ (55)
3	September 2013	6.00%	22/12	\$ (464,585)	\$ (51,105)	\$ (407,897)	\$ (44,869)	\$ (54,197)	\$ (5,962)	\$ (2,491)	\$ (274)
4	October 2013	6.00%	21/12	\$ (43,594)	\$ (4,578)	\$ (43,786)	\$ (4,598)	\$ 222	\$ 23	\$ (30)	\$ (3)
5	November 2013	6.00%	20/12	\$ (331,255)	\$ (33,126)	\$ (291,389)	\$ (29,139)	\$ (39,251)	\$ (3,925)	\$ (615)	\$ (62)
6	December 2013	6.00%	19/12	\$ (307,567)	\$ (29,218)	\$ (270,897)	\$ (25,735)	\$ (35,773)	\$ (3,398)	\$ (897)	\$ (85)
7	January 2014	6.00%	18/12	\$ (42,243)	\$ (3,802)	\$ (32,221)	\$ (2,900)	\$ (9,796)	\$ (882)	\$ (226)	\$ (20)
8	February 2014	6.00%	17/12	\$ (57,658)	\$ (4,901)	\$ (35,731)	\$ (3,037)	\$ (22,314)	\$ (1,897)	\$ 387	\$ 33
9	March 2014	6.00%	16/12	\$ (63,890)	\$ (5,112)	\$ (45,021)	\$ (3,602)	\$ (19,035)	\$ (1,523)	\$ 166	\$ 13
10	April 2014	6.00%	15/12	\$ (91,422)	\$ (6,857)	\$ (74,200)	\$ (5,565)	\$ (16,945)	\$ (1,271)	\$ (277)	\$ (21)
11	May 2014	6.00%	14/12	\$ (214,485)	\$ (15,014)	\$ (188,411)	\$ (13,189)	\$ (25,703)	\$ (1,799)	\$ (371)	\$ (26)
12	June 2014	6.00%	13/12	\$ (234,549)	\$ (15,246)	\$ (207,902)	\$ (13,514)	\$ (26,212)	\$ (1,704)	\$ (435)	\$ (28)
13	Total			\$ (2,151,191)	\$ (203,684)	\$ (1,864,480)	\$ (177,071)	\$ (281,347)	\$ (26,074)	\$ (5,364)	\$ (539)

(1) From Schedule B, Line 8 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
E-FACTOR COLLECTION BALANCE
Report For The Period July 1, 2013 to June 30, 2014

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)
1	Balance - June 30, 2013 (2)	\$ -	\$ 563,237	\$ -	\$ 508,429	\$ -	\$ 54,401	\$ -	\$ 407
2	July 2013	\$ (107,774)	\$ 455,463	\$ (99,301)	\$ 409,128	\$ (8,412)	\$ 45,989	\$ (61)	\$ 346
3	August 2013	\$ (102,604)	\$ 352,859	\$ (94,262)	\$ 314,866	\$ (8,280)	\$ 37,709	\$ (62)	\$ 284
4	September 2013	\$ (93,747)	\$ 259,112	\$ (85,612)	\$ 229,254	\$ (8,074)	\$ 29,635	\$ (61)	\$ 223
5	October 2013	\$ (80,317)	\$ 178,795	\$ (72,623)	\$ 156,631	\$ (7,633)	\$ 22,002	\$ (61)	\$ 162
6	November 2013	\$ (87,778)	\$ 91,017	\$ (80,670)	\$ 75,961	\$ (7,049)	\$ 14,953	\$ (59)	\$ 103
7	December 2013	\$ (83,935)	\$ 7,082	\$ (75,961)	\$ -	\$ (7,916)	\$ 7,037	\$ (58)	\$ 45
8	Balance - June 30, 2013		\$ 604,118		\$ 489,863		\$ 114,153		\$ 102
9	January 2014	\$ (142,678)	\$ 468,522	\$ (127,645)	\$ 362,218	\$ (14,991)	\$ 106,199	\$ (42)	\$ 105
10	February 2014	\$ (144,909)	\$ 323,613	\$ (129,793)	\$ 232,425	\$ (15,074)	\$ 91,125	\$ (42)	\$ 63
11	March 2014	\$ (128,417)	\$ 195,196	\$ (114,284)	\$ 118,141	\$ (14,092)	\$ 77,033	\$ (41)	\$ 22
12	April 2014	\$ (109,817)	\$ 85,379	\$ (96,055)	\$ 22,086	\$ (13,720)	\$ 63,313	\$ (42)	\$ (20)
13	May 2014	\$ (80,277)	\$ 5,102	\$ (67,705)	\$ (45,619)	\$ (12,530)	\$ 50,783	\$ (42)	\$ (62)
14	June 2014	\$ (77,613)	\$ (72,511)	\$ (64,489)	\$ (110,108)	\$ (13,079)	\$ 37,704	\$ (45)	\$ (107)

(1) Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The remaining balance to be recovered on the 6/30/12 over(under) collection, including applicable interest, as of June 30, 2013, as set forth on Schedule A, Line 10 for the respective rate group, of the 2013 Annual Smart Meter Plan filing dated August 1, 2013, at Docket No. M-2009-2123945.