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Tishekia Williams
Senior Counsel, Regulatory

August 13, 2014

VIA Electronic Filings

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: **Duquesne Light Company Universal Service and Energy Conservation Plan
Docket No. M-2014-_____**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light”) is an original copy of Supplement No. 98 to Tariff Electric – Pa. P.U.C. No. 24 (“Supplement No. 98”) issued August 13, 2014 to become effective September 12, 2014. Supplement No. 98 proposes an interim rate adjustment to the Universal Service Charge (“USC”) in Duquesne Light’s tariff. This filing is submitted to mitigate a potential over collection through the USC. Exhibit 1 and Attachment A provide detailed calculations in support of the proposed universal service charge rates.

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully submitted,

Tishekia Williams
Sr. Counsel, Regulatory

Cc: Pennsylvania Public Utility Commission, Bureau of Audits
Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: August 13, 2014

EFFECTIVE: September 12, 2014

Issued in compliance with Commission Order entered February 24, 2011,
at Docket No. R-2010-2179522.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 5 – Universal Service Charge

Ninth Revised Page No. 84
Cancelling Eighth Revised Page No. 84

In accordance with the Annual Update section of Rider No. 5 – Universal Service Charge, an interim adjustment of the Company's Universal Service Charge is being filed on thirty (30) days notice to avoid a large over collection at December 31, 2014. The USC decreased from 0.849 cents per kilowatt-hour to (0.275) cents per kilowatt-hour.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 5 – UNIVERSAL SERVICE CHARGE
(Applicable to Rate Schedules RS, RH and RA)**APPLICABILITY**

The Universal Service Charge ("USC") is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company's Customer Assistance Program ("CAP"). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour ("kWh") in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

RATE

In addition to the charges provided in this Tariff, an amount of (0.275) cents per kilowatt-hour shall be added to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company's CAP. (D)

CALCULATION OF CHARGE

$$USC = [(US_c - Cr - E) / S_{Res}] * 100 * [1 / (1 - T)]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US_c = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time:

- Customer Assistance Program ("CAP"): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The CAP discount shall be reduced by the annual Low Income Home Energy Assistance Program ("LIHEAP") funds received by CAP customers during the previous LIHEAP program year. The annual average discount from the previous year will be calculated as the difference between the bill at current rates and the CAP payment from customers during the

(D) – Indicates Decrease

ISSUED: AUGUST 13, 2014

EFFECTIVE: SEPTEMBER 12, 2014

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Interim Rate Effective September 12, 2014

Statement of Over/(Under) Collection for the Period - November 1, 2013 through June 30, 2014

	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
1 Net Surcharge Revenue, Incl. GRT	\$1,105,037	\$1,341,925	\$2,845,843	\$3,233,800	\$2,668,231	\$1,998,216	\$2,097,600	\$2,983,109	\$18,273,760
2 E-Factor Revenue, Incl. GRT	\$277,719	\$335,739	(\$140,848)	(\$119,937)	(\$113,363)	(\$84,486)	(\$88,223)	(\$124,222)	(\$57,621)
3 Universal Service Charge Revenue (C-Factor)	\$1,382,755	\$1,677,664	\$2,704,995	\$3,113,862	\$2,554,867	\$1,913,730	\$2,009,378	\$2,858,887	\$18,216,138
4 Universal Service Charge Revenue (C-Factor)	\$1,382,755	\$1,677,664	\$2,704,995	\$3,113,862	\$2,554,867	\$1,913,730	\$2,009,378	\$2,858,887	\$18,216,138
5 Less PA Gross Receipts Tax	\$81,583	\$98,982	\$159,595	\$183,718	\$150,737	\$112,910	\$118,553	\$168,674	\$1,074,752
6 Universal Service Charge Revenue Excluding GRT	\$1,301,173	\$1,578,681	\$2,545,400	\$2,930,145	\$2,404,130	\$1,800,820	\$1,890,824	\$2,690,212	\$17,141,386
7 Expense	\$1,395,434	\$1,005,154	\$1,064,870	\$1,719,534	\$1,362,370	\$1,278,976	\$1,488,038	\$1,392,305	\$10,706,681
8 CAV Discount Credit	\$1,775	\$879	\$496	\$1,719,364	\$238	\$272	\$0	\$0	\$3,830
9 Adjusted Expense	\$1,393,659	\$1,004,275	\$1,064,375	\$1,719,364	\$1,362,133	\$1,278,704	\$1,488,038	\$1,392,305	\$10,702,852
10 Over/(Under) Collection	(\$92,486)	\$574,407	\$1,481,026	\$1,210,780	\$1,041,997	\$572,116	\$402,787	\$1,297,908	\$6,438,534

EXHIBIT 1

Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Interim Rate Effective September 12, 2014

Summary of Surcharge Revenue by Month

Rate Class	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
A. Actual Surcharge Revenue by Month, Incl. GRT									
1 RS	\$972,859	\$1,158,956	\$2,388,747	\$2,707,769	\$2,274,149	\$1,787,967	\$1,946,389	\$2,802,422	\$16,039,259
2 RH	\$117,222	\$164,283	\$417,088	\$480,142	\$354,484	\$182,385	\$125,267	\$145,656	\$1,986,527
3 RA	\$14,956	\$18,686	\$40,007	\$45,889	\$39,597	\$27,864	\$25,944	\$35,031	\$247,974
4 Total	\$1,105,037	\$1,341,925	\$2,845,843	\$3,233,800	\$2,668,231	\$1,998,216	\$2,097,600	\$2,983,109	\$18,273,760
B. Actual Surcharge Revenue by Month, Excl. GRT									
5 RS	\$915,461	\$1,090,577	\$2,247,811	\$2,548,011	\$2,139,974	\$1,682,477	\$1,831,552	\$2,637,080	\$15,092,943
6 RH	\$110,305	\$154,590	\$392,480	\$451,814	\$333,570	\$171,624	\$117,877	\$137,062	\$1,869,322
7 RA	\$14,073	\$17,584	\$37,647	\$43,181	\$37,261	\$26,220	\$24,413	\$32,964	\$233,343
8 Total	\$1,039,840	\$1,262,751	\$2,677,938	\$3,043,006	\$2,510,805	\$1,880,321	\$1,973,842	\$2,807,105	\$17,195,608

EXHIBIT 1
 Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Interim Rate Effective September 12, 2014
 Calculation of E-Factor Revenue

	Rate Class	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
A. Actual Non-CAP KWh by Month										
1	RS	272,375,702	323,209,288	353,833,509	300,901,156	290,225,325	227,522,821	246,899,322	352,916,143	2,367,883,266
2	RH	35,681,528	49,058,556	67,276,576	57,511,887	48,492,707	25,112,128	17,281,435	19,285,164	319,699,980
3	RA	3,986,036	4,966,611	5,700,690	5,033,072	4,806,316	3,381,920	3,160,971	4,229,584	35,265,200
B. E-Factor Rate (1) Cents per KWh, Inc. GRT										
4		0.089	0.089	(0.033)	(0.033)	(0.033)	(0.033)	(0.033)	(0.033)	
C. E-Factor Revenue, Incl. GRT										
5	RS	\$242,414	\$287,656	(\$116,765)	(\$99,297)	(\$95,774)	(\$75,083)	(\$81,477)	(\$116,462)	(\$54,788)
6	RH	\$31,757	\$43,662	(\$22,201)	(\$18,979)	(\$16,003)	(\$8,287)	(\$5,703)	(\$6,364)	(\$2,118)
7	RA	\$3,548	\$4,420	(\$1,881)	(\$1,661)	(\$1,586)	(\$1,116)	(\$1,043)	(\$1,396)	(\$715)
8	Total	\$277,719	\$335,739	(\$140,848)	(\$119,937)	(\$113,363)	(\$84,486)	(\$88,223)	(\$124,222)	(\$57,621)
D. E-Factor Revenue, Excl. GRT										
9	RS	\$228,112	\$270,685	(\$109,876)	(\$93,439)	(\$90,124)	(\$70,653)	(\$76,670)	(\$109,591)	(\$51,555)
10	RH	\$29,883	\$41,086	(\$20,891)	(\$17,859)	(\$15,058)	(\$7,798)	(\$5,366)	(\$5,989)	(\$1,993)
11	RA	\$3,338	\$4,159	(\$1,770)	(\$1,563)	(\$1,493)	(\$1,050)	(\$982)	(\$1,313)	(\$673)
12	Total	\$261,333	\$315,930	(\$132,538)	(\$112,861)	(\$106,675)	(\$79,502)	(\$83,018)	(\$116,893)	(\$54,222)

1/ Per December 12, 2012 submittal at Docket No. M-2012-2337320 and December 2, 2013 submittal at Docket No. M-2013-2395688.

EXHIBIT 1
 Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Interim Rate Effective September 12, 2014

Summary of Expense by Month

	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
1 CAP Revenue Deficiency	916,495	824,549	796,052	862,604	861,290	961,503	1,073,595	884,790	7,180,878
2 CAP Frozen Arrearage	213,507	151,767	161,746	195,163	224,909	220,002	205,912	166,419	1,539,125
3 CAP Administrative Costs	80,726	23,630	75,835	137,040	83,407	86,226	83,604	96,895	667,362
4 Smart Comfort	174,294	0	20,861	509,036	181,520	0	113,683	233,256	1,237,650
5 CARES	10,413	5,208	10,376	15,692	11,244	11,244	11,244	11,244	86,667
6 Hardship Funds	0	0	0	0	0	0	0	0	0
7 Total Expenses	1,395,434	1,005,154	1,064,870	1,719,534	1,362,370	1,278,976	1,488,038	1,392,305	10,706,681
8 CAP Customers	36,246	36,011	35,878	35,755	35,775	35,779	35,717	35,176	
9 Monthly Enrollment Level (1)	35,700	35,700	35,700	35,700	35,700	35,700	41,650	41,650	
10 CAP Customers->Enrollment	546	311	178	55	75	79	0	0	
11 Average CAP Deficiency/CAP Customer (2)	\$25.29	\$22.90	\$22.19	\$24.13	\$24.08	\$26.87	\$30.06	\$25.15	
12 Average Frozen Arrearage/CAP Customer (2)	\$5.89	\$4.21	\$4.51	\$5.46	\$6.29	\$6.15	\$5.77	\$4.72	
13 Deficiency and Arrearage Combined	\$31.18	\$27.11	\$26.70	\$29.58	\$30.36	\$33.02	\$35.82	\$29.88	
14 Bad Debt Offset (3)	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	
15 CAP Discount Credit (line 10 * line13 * line14)	\$1,775	\$879	\$496	\$170	\$238	\$272	\$0	\$0	\$3,830
16 Total Adjusted Expenses (line 7 - line 15)	1,393,659	1,004,275	1,064,375	1,719,364	1,362,133	1,278,704	1,488,038	1,392,305	10,702,852

1/ Per Company tariff, Rider No. 5 - Universal Service Charge, page 85.
 2/ Average amount per CAP customer per month.
 3/ Per Company tariff, Rider No. 5 - Universal Service Charge, page 85 and at Docket No. R-2010-2179522.

ATTACHMENT A

Duquesne Light Company

Rider No. 5 - Universal Service Charge

Proposed Interim Rate Effective September 12, 2014

Reconciliation of Revenue and Expense - November 1, 2013 through June 30, 2014

1	Net Surcharge Revenue, Incl. GRT	\$18,273,760	Exh. 1, Page 2
2	Net Surcharge Related Revenue, Excl. GRT	\$17,195,608	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$57,621)	Exh. 1, Page 3
4	E-Factor Revenue, Excl. GRT	(\$54,222)	Line 3 * 0.941
5	Universal Service Related Revenue, Excl. GRT	\$17,141,386	Line 2 + Line 4
6	Universal Service Related Expense	\$10,702,852	Exh. 1, Page 4
7	Total Reconciliation Period Over/(Under) Collection	\$6,438,534	Line 5 - Line 6
<u>E-Factor Reconciliation</u>			
8	Balance at 12 Months Ended October 31, 2013, Excl. GRT	(\$1,200,161)	Att. A, Page 8
9	E-Factor Revenue - Nov 2013-Jun 2014, Excl. GRT	(\$54,222)	Line 4
10	Prior Period Balance at June 30, 2014	(\$1,145,939)	Line 10 - Line 11
11	Reconciliation Period Over/(Under) Collection - Nov 2013-Jun 2014	\$6,438,534	Line 9
12	E-Factor Balance at YE June 30, 2014	\$5,292,595	Line 12 + Line 13

ATTACHMENT A

Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Interim Rate Effective September 12, 2014

Calculation of Forecast Revenue at Current Rate - July 2014 to December 2014

Rate Class	Jul-14	Aug-14	Sep-14	Oct-14	Total	Nov-14	Dec-14	Total
					Jul - Oct			Jul-Dec
1 Forecast Residential Sales (KWh)	460,006,183	443,175,778	318,577,200	288,327,000		321,187,094	398,234,305	
2 Forecast CAP Customers	36,000	36,000	36,000	36,000		36,000	36,000	
3 Average KWh per CAP Customer	865	387	730	590		753	881	
4 Forecast CAP Sales (KWh)	31,150,635	13,915,982	26,266,977	21,243,070		27,099,948	31,704,588	
5 Forecast-Non-CAP Sales (KWh)	428,855,548	429,259,796	292,310,222	267,083,931	1,417,509,497	294,087,146	366,529,717	2,078,126,359
6 Current USC Rate (cents/KWh)	0.849	0.849	0.849	0.849		0.849	0.849	
7 Forecast USC Revenue (line 5 * line 6)/100	\$3,640,984	\$3,644,416	\$2,481,714	\$2,267,543	\$12,034,656	\$2,496,800	\$3,111,837	\$17,643,293
8 E-Factor Rate (cents/KWh)	(0.033)	(0.033)	(0.033)	(0.033)		(0.033)	(0.033)	
9 E-Factor Revenue (line 5 * line 8)/100	(\$141,522)	(\$141,656)	(\$96,462)	(\$88,138)	(\$467,778)	(\$97,049)	(\$120,955)	(\$685,782)
10 USC Revenue (C-Factor)/(line 7 + line 9)	\$3,499,461	\$3,502,760	\$2,385,251	\$2,179,405	\$11,566,877	\$2,399,751	\$2,990,882	\$16,957,511
11 USC Revenue Excluding GRT (line 10 * 0.941)	\$3,292,993	\$3,296,097	\$2,244,522	\$2,050,820	\$10,884,432	\$2,258,166	\$2,814,420	\$15,957,018

ATTACHMENT A

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Interim Rate Effective September 12, 2014

Summary of Forecast Expense - July 2014 to December 2014

	Jul-14	Aug-14	Sep-14	Oct-14	Total Jul-Oct	Nov-14	Dec-14	Total Jul-Dec
1 CAP Revenue Deficiency	1,228,011	1,382,187	1,238,926	1,062,977	4,912,100	1,030,808	1,027,649	6,970,557
2 CAP Frozen Arrearage	209,935	213,533	205,931	218,426	847,825	291,674	288,701	1,428,200
3 CAP Administrative Costs	100,000	100,000	100,000	100,000	400,000	100,000	100,000	600,000
4 Smart Comfort	64,303	63,483	65,667	74,224	267,677	\$37,282	\$47,925	352,885
5 CARES	11,250	11,250	11,250	11,250	45,000	11,250	11,250	67,500
6 Hardship Funds	75,000	0	0	0	75,000	0	0	75,000
7 Total Expenses	1,688,499	1,770,452	1,621,774	1,466,877	6,547,602	1,471,015	1,475,525	9,494,142
8 CAP Customers	36,000	36,000	36,000	36,000	36,000	36,000	36,000	36,000
9 Monthly Enrollment Level (1)	41,650	41,650	41,650	41,650	41,650	41,650	41,650	41,650
10 CAP Customers>Enrollment	0	0	0	0	0	0	0	0
11 Average CAP Deficiency/CAP Customer (2)	\$34.11	\$38.39	\$34.41	\$29.53	\$28.63	\$28.63	\$28.55	\$28.55
12 Average Frozen Arrearage/CAP Customer (2)	\$5.83	\$5.93	\$5.72	\$6.07	\$8.10	\$8.10	\$8.02	\$8.02
13 Deficiency and Arrearage Combined	\$39.94	\$44.33	\$40.13	\$35.59	\$36.74	\$36.74	\$36.57	\$36.57
14 Bad Debt Offset (3)	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%
15 CAP Discount Credit (line 10 * line13 * line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Total Adjusted Expenses (line 7 - line 15)	1,688,499	1,770,452	1,621,774	1,466,877	6,547,602	1,471,015	1,475,525	9,494,142

1/ Per Company tariff, Rider No. 5 - Universal Service Charge, page 85.
2/ Average amount per CAP customer per month.
3/ Per Company tariff, Rider No. 5 - Universal Service Charge, page 85 and at Docket No. R-2010-2179522.

ATTACHMENT A

Duquesne Light Company

Rider No. 5 - Universal Service Charge

Proposed Interim Rate Effective September 12, 2014

Calculation of Proposed Interim Rate - September 12, 2014 to December 31, 2014

1	Net Surcharge Revenue, Incl. GRT	\$18,273,760	Exh. 1, Page 2
2	Net Surcharge Related Revenue, Excl. GRT	\$17,195,608	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$57,621)	Exh. 1, Page 3
4	E-Factor Revenue, Excl. GRT	(\$54,222)	Line 3 * 0.941
5	Universal Service Related Revenue, Excl. GRT	\$17,141,386	Line 2 + Line 4
6	Universal Service Related Expense	\$10,702,852	Exh. 1, Page 4
7	Over/(Under) Collection - November 2013 to June 2014	\$6,438,534	Line 5 - Line 6
8	Forecast Revenue (C-Factor) - July 2014 to December 2014	\$15,957,018	Att. A, Page 2
9	Forecast Expense - July 2014 to December 2014	\$9,494,142	Att. A, Page 3
10	Forecast Over/(Under) Collection - July 2014 to December 2014	\$6,462,876	Line 8 - Line 9
11	Forecast Over/(Under) Collection if Current Rate Left Unchanged	\$12,901,411	Line 7 + Line 10
12	Forecast non-CAP Sales - September 2014 through December 2014	1,220,011,035	Att. A, Page 2
13	Proposed Adjustment to C-Factor Rate - cents/kWh	1.057	Line 11/Line 12*100
14	Proposed Adjustment to C-Factor Rate Including GRT- cents/kWh	1.124	Line 13/0.941
15	Current C-Factor Rate - cents/kWh	0.816	December 2, 2013 Filing
16	Proposed C-Factor Rate Including GRT - cents/kWh	(0.308)	Att. A, Page 4 Line 15 - Line 14
17	Current E-Factor Rate Component Including GRT - cents/kWh	(0.033)	Exh. 1, Page 3
18	Proposed Interim Surcharge Rate Effective September 12, 2014	(0.275)	Line 16 - Line 17

ATTACHMENT A
 Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Interim Rate Effective September 12, 2014

Calculation of Forecast Revenue at Proposed Interim Rate Effective September 12, 2014

Rate Class	Jul-14	Aug-14	Sep-14	Oct-14	Total	Nov-14	Dec-14	Total
1 Forecast Residential Sales (KWh)	460,006,183	443,175,778	318,577,200	288,327,000	1,417,509,497	321,187,094	398,234,305	2,078,126,359
2 Forecast CAP Customers	36,000	36,000	36,000	36,000	144,000	36,000	36,000	204,000
3 Average KWh per CAP Customer	865	387	730	590	590	753	881	590
4 Forecast CAP Sales (KWh)	31,150,635	13,915,982	26,266,977	21,243,070	92,576,664	27,099,948	31,704,588	151,381,200
5 Forecast-Non-CAP Sales (KWh)	428,855,548	429,259,796	292,310,222	267,083,931	1,417,509,497	294,087,146	366,529,717	2,078,126,359
6 Proposed USC Rate (cents/KWh)	0.849	0.849	(0.275)	(0.275)	0.198	(0.275)	(0.275)	0.198
7 Forecast USC Revenue (line 5 * line 6)/100	\$3,640,984	\$3,644,416	(\$803,229)	(\$733,911)	\$5,748,259	(\$808,112)	(\$1,007,174)	\$3,932,973
8 E-Factor Rate (cents/KWh)	(0.033)	(0.033)	(0.033)	(0.033)	(0.132)	(0.033)	(0.033)	(0.132)
9 E-Factor Revenue (line 5 * line 8)/100	(\$141,522)	(\$141,656)	(\$96,462)	(\$88,138)	(\$467,778)	(\$97,049)	(\$120,955)	(\$685,782)
10 USC Revenue (C-Factor)(line 7 + line 9)	\$3,499,461	\$3,502,760	(\$899,692)	(\$822,048)	\$5,280,481	(\$905,161)	(\$1,128,129)	\$3,247,191
11 USC Revenue Excluding GRT (line 10 * 0.941)	\$3,292,993	\$3,296,097	(\$846,610)	(\$773,548)	\$4,968,933	(\$851,756)	(\$1,061,570)	\$3,055,607

ATTACHMENT A

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Surcharge Effective September 12, 2014

Summary of Forecast Over/(Under) Collection at Proposed Interim Surcharge Rate

Customer Class	Actual Nov-13	Actual Dec-13	Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14	Actual May-14	Actual Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Total Nov 2013 - Dec 2014
1 C-Factor Revenue Excluding GRT Exhibit 1, Page 1, Line 6 - Nov 2013 to Jun 2014 Att. A, Page 5, Line 11 - Jul 2014 to Dec 2014	\$1,301,173	\$1,578,681	\$2,545,400	\$2,930,145	\$2,404,130	\$1,800,820	\$1,390,824	\$2,690,212	\$3,292,993	\$3,286,097	(\$346,610)	(\$773,548)	(\$851,756)	(\$1,061,570)	\$20,196,993
2 Expense Exhibit 1, Page 1, Line 9 - Nov 2013 to Jun 2014 Att. A, Page 3, Line 16 - Jul 2014 to Dec 2014	1,393,659	1,004,275	1,064,375	1,719,364	1,362,133	1,278,704	1,488,038	1,392,305	1,688,499	1,770,452	1,621,774	1,465,877	1,471,015	1,475,525	20,196,993
3 Monthly Over/(Under) Collection Line 1 - Line 2	(92,486)	574,407	1,481,026	1,210,780	1,042,997	522,116	402,787	1,297,908	1,604,494	1,515,645	(2,468,384)	(2,240,424)	(2,322,771)	(2,537,095)	0
4 Cumulative Over/(Under) Collection Line 1 - Line 2	(92,486)	481,920	1,962,946	3,173,726	4,215,724	4,737,840	5,140,627	6,438,534	8,043,029	9,568,674	7,100,290	4,859,866	2,537,095	0	0

ATTACHMENT A

Durham Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Surcharge Effective September 12, 2014

Summary of E-Factor Revenue by Month

Customer Class	Prior Balance Oct-31, 2013	Actual Nov-13	Actual Dec-13	Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14	Actual May-14	Actual Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14	Total Nov 2013 - Dec 2014
1 E-Factor Revenue Including GRT Exhibit 1, Page 1, Line 2 - Nov 2013 to Jun 2014 Att. A, Page 5, Line 9 - Jul 2014 to Dec 2014		\$277,719	\$385,739	(\$140,848)	(\$119,937)	(\$113,368)	(\$84,486)	(\$88,223)	(\$174,222)	(\$141,522)	(\$141,656)	(\$96,462)	(\$88,138)	(\$97,049)	(\$120,955)	\$743,403
2 E-Factor Revenue Excluding GRT Line 1 * (1-0,059)		\$261,333	\$315,930	(\$192,538)	(\$112,862)	(\$106,675)	(\$79,501)	(\$83,018)	(\$116,898)	(\$133,173)	(\$133,298)	(\$90,771)	(\$82,938)	(\$91,323)	(\$113,818)	(699,542)
3 Cumulative Balance	(\$1,200,161)	(1,461,894)	(1,777,424)	(1,644,887)	(1,532,026)	(1,425,351)	(1,345,850)	(1,262,833)	(1,145,939)	(1,012,767)	(879,469)	(788,698)	(705,760)	(614,437)	(500,619)	

ATTACHMENT A
 Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Interim Rate Effective September 12, 2014

Reconciliation of E-Factor Revenue

Filed December 2013			
Effective January 1, 2014-December 2014			
1	Nov 2011 to Oct 2012	\$3,281,909	
2	Nov 2012 to Oct 2013	<u>\$3,648,208</u>	
3	Prior Period Balance Oct. 31, 2013		(\$366,298) Line 1 - Line 12
4	Nov 2012 to Oct 2013	(\$820,817)	
5	Actual Current Period Over/(Under) Recovery		
6	Interest	<u>(\$13,045)</u>	
7	Total		(\$833,862) Line 4 + Line 5
	E-Factor Balance at October 31, 2013		<u>(\$1,200,161) Line 3 + Line 6</u>
Filed August 2014			
Effective January 1, 2014-June 2014			
8	Nov 2012 to Oct 2013	(\$1,200,161)	Line 7
9	Nov 2013 to Jun 2014	<u>(\$54,222)</u>	Exh. 1, page 3
10	Prior Period Balance Jun. 30, 2014		(\$1,245,939) Line 8 - Line 9
11	Nov 2013 to Jun 2014	\$6,438,534	Exh. 1, page 1
12	Current Period Over/(Under) Recovery		
	E-Factor Balance at June 30, 2014		<u>\$5,292,595</u> Line 10 + Line 11
13	Jul 2014 to Oct 2014	(\$467,778)	Att. A, page 2
14	E-Factor	<u>(\$440,179)</u>	Line 13 * 0.941
15	Forecast Prior Period Balance Oct. 31, 2014		\$5,732,774 Line 12 - Line 14
16	Jul 2014 to Oct 2014	\$4,968,933	Att. A, page 5
17	Revenue and Expense	6,547,502	Att. A, page 3
18	Forecast Over/(Under) Collection		(\$1,578,669) Line 16 - Line 17
19	Forecast E-Factor Balance Oct. 31, 2014		<u>\$4,154,106</u> Line 15 + Line 18
20	Nov 2014 to Dec 2014	(\$218,004)	Att. A, page 2
21	Forecast E-Factor Revenue (excl./ GRT)	<u>(\$205,144)</u>	Line 20 * 0.941
22	Forecast E-Factor Balance Oct. 31, 2014		\$4,359,247 Line 19 - Line 21
23	Nov 2014 to Dec 2014	(\$1,913,326)	Att. A, page 5
24	Forecast Expense	2,946,540	Att. A, page 3
25	Forecast Over/(Under) Collection		(\$4,359,866) Line 23 - Line 24
26	Forecast Over/(Under) Collection Balance Dec. 31, 2014		<u>(\$500,619)</u> Line 22 + Line 25