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E-File

August 1, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Supplement No. 160 to Tariff - Electric Pa. P.U.C. No. 201
And Computation of Proposed Smart Meter Rider Rate
Docket No. M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original of Supplement No. 160 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, implements PPL Electric's Proposed Smart Meter Ride Rate for the application period January 1, 2015 through December 31, 2015. Please also find enclosed an original of PPL Electric's Computation of the Proposed Smart Meter Rider Rate for the application period.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 1, 2014, which is the date it was filed electronically using the Commissions E-Filing system.

If you have any questions regarding the enclosed documents or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Tanya J. McCloskey, Esquire
Ms. Lori Burger
Mr. John R. Evans
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: August 1, 2014

EFFECTIVE: January 1, 2015

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider (SMR)

Page No. 19Z.14

The charges under the SMR are set forth for the period January 1, 2015 through December 31, 2015.

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(Continued)

SMART METER RIDER (CONTINUED)

(C)

SMART METER RIDER CHARGE

(C)

Charges under the SMR for the period January 1, 2015 through December 31, 2015, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$1.57/Bill (I)	\$0.00005/KWH (I)	\$0.00028/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
	0.003		3,350	0.002	5,800	0.001	0.00005	0.00004	600
		6,650	0.004	9,500	0.002	1,000			0.002
		10,500	0.005	16,000	0.003	4,000			0.006
		20,000	0.008	25,500	0.006				
		34,000	0.014	50,000	0.009				
		51,000	0.020						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED 2015
SMART METER RIDER

Docket No. M-2009-2123945

August 1, 2014

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 1 - COMPUTATION OF PROPOSED SMART METER RIDER
 COMPUTATION PERIOD: JANUARY 1, 2015 THROUGH DECEMBER 31, 2015

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial (B)
1				
2	\$ 1,630,027	\$ 1,421,100	\$ 190,943	\$ 17,985
3	2,427,386	2,151,659	269,717	6,010
4	\$4,057,413	3,572,759	\$460,660	\$23,995
5	36,561,911.870	13,642,478.766	10,874,344.564	12,045,088.540
6				16,248 (E)
7	1.0627			
8				
	\$	\$	0.00004	1.47680 (C)
	\$	\$	0.00005	1.56940 (D)

- (A) SMR = {SMc/S-Es/S}x1/(1-T)
- (B) SMR = [SMc/N-Es/N]x1/(1-T)
- (C) Rate (\$/Bill) (w/o GRT)
- (D) Rate (\$/Bill) (w/ GRT)
- (E) Number of customers x 12

* See Appendix 1.

Smart Meter Program
Schedule 2 - Revenue Requirement

		2010	2011	2012	2013	2014	2015
Residential							
Rate Base							
Net Plant ¹		\$ 326,038	\$ 1,647,422	\$ 5,351,874	\$ 6,251,477	\$ 5,474,953	\$ 4,340,053
ADIT ¹		(51,771)	(334,640)	(932,470)	(1,050,865)	(960,889)	(497,152)
Rate Base ¹		274,267	1,312,782	4,419,404	5,200,612	4,514,063	3,842,901
Rate Base ²		274,267	1,312,782	4,419,404	5,200,612	4,946,140	4,288,819
Return On Investment	7.71%	22,682	108,567	365,485	417,609	396,186	330,668
Income Taxes ³		10,368	49,624	168,938	195,719	195,037	156,342
O&M		455,881	571,326	631,734	2,035,735	1,297,667	-
Deferred Income Tax Expense		51,771	282,869	597,830	118,395	(89,976)	(200,810)
Depreciation Expense		10,675	127,543	404,830	864,704	1,123,134	1,134,900
Residential Revenue Requirement		\$ 551,377	\$ 1,139,928	\$ 2,168,817	\$ 3,632,162	\$ 2,922,049	\$ 1,421,100

Small C&I							
Rate Base							
Net Plant ¹		\$ 113,521	\$ 268,858	\$ 554,346	\$ 738,943	\$ 615,412	\$ 444,996
ADIT ¹		(6,628)	(17,702)	(66,096)	(86,272)	(67,904)	(31,132)
Rate Base ¹		106,893	251,156	488,250	652,671	547,508	413,864
Rate Base ²		106,893	251,156	488,250	553,377	613,098	480,813
Return On Investment	7.71%	8,840	20,771	40,378	44,436	49,109	37,071
Income Taxes ³		4,041	9,494	18,664	20,826	24,176	17,527
O&M		66,553	82,392	77,242	237,541	188,390	-
Deferred Income Tax Expense		6,628	11,073	48,394	20,176	(18,368)	(34,072)
Depreciation Expense		7,057	37,941	78,130	136,275	174,333	170,417
Small C&I Revenue Requirement		\$ 93,119	\$ 161,671	\$ 262,809	\$ 459,254	\$ 417,640	\$ 190,943

Large C&I							
Rate Base							
Net Plant ¹		\$ 803	\$ 1,762	\$ 3,124	\$ 17,083	\$ 49,630	\$ 37,232
ADIT ¹		(7)	(93)	(431)	(1,071)	(1,367)	(2,192)
Rate Base ¹		795	1,669	2,693	16,012	48,263	35,040
Rate Base ²		795	1,669	2,693	4,976	44,674	41,655
Return On Investment	7.71%	66	138	223	400	3,578	3,212
Income Taxes ³		30	63	103	187	1,762	1,518
O&M		696	465	833	3,735	2,199	-
Deferred Income Tax Expense		7	86	338	640	295	858
Depreciation Expense		67	282	510	1,248	10,728	12,397
Large C&I Revenue Requirement		\$ 866	\$ 1,034	\$ 2,007	\$ 6,211	\$ 18,563	\$ 17,985

Total							
Rate Base							
Net Plant ¹		\$ 440,362	\$ 1,918,042	\$ 5,909,344	\$ 7,007,503	\$ 6,139,995	\$ 4,822,281
ADIT ¹		(58,407)	(352,434)	(998,997)	(1,138,209)	(1,030,160)	(530,476)
Rate Base ¹		381,955	1,565,608	4,910,348	5,869,294	5,109,835	4,291,805
Rate Base ²		381,955	1,565,608	4,910,348	5,758,965	5,603,912	4,811,287
Return On Investment		31,588	129,476	406,086	462,445	448,873	370,950
Income Taxes ³		14,438	59,182	187,705	216,732	220,974	175,388
O&M		523,130	654,182	709,809	2,277,010	1,488,257	-
Deferred Income Tax Expense		58,407	294,027	646,563	139,212	(108,049)	(234,024)
Depreciation Expense		17,799	165,766	483,471	1,002,227	1,308,195	1,317,714
Total Revenue Requirement		\$ 645,362	\$ 1,302,633	\$ 2,433,633	\$ 4,097,626	\$ 3,358,251	\$ 1,630,027

1. Based on December 31 balance for the respective year.

2. 2010, 2011, 2012 and 2013 Rate Base reflects the balance at December 31, 2010, 2011, 2012 and 2013 respectively; 2014 Rate Base reflects a 13-month average balance for the period December 31, 2013 through December 31, 2014. 2015 Rate Base reflects a 13-month average balance for the period December 31, 2014 through December 31, 2015.

3. Income Taxes is a blended rate of 45.7086% through July 2011, 46.2231% from August 2011 through December 2012, 46.8666% for 2013, 49.2287% for 2014, and 47.2808 for 2015.

Residential Revenue Requirement Calculation	Actual 2014 YTD through Jun	2014 Projection Jul-Dec	2015 PUC Budget	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
01 - Load Control Pilot															
02 - Customer Owned Generation Pilot															
03 - IH/IDHAN Evaluation and Pilot	300														
04 - Price and Usage Information Evaluation															
05 - Telecommunication Substation Modern Pilot and Implementation															
06 - Enhance Site Scan Implementation															
07 - Voltage Monitoring Pilot															
08 - Next Generation Technology	97,085														
09 - Proactive Outage Detection Evaluator	14,365														
10 - 15-minute Interval Data Pilot															
11 - Remote Disconnection/Reconnection Pilot	18,235														
12 - On-board Meter Data Storage Pilot	13,445														
13 - Real Time Pathmapping Evaluation															
14 - PLC-Based System Enhancement Evaluator	(4,391)														
15 - Momentary Outage Monitoring Pilot															
16 - Service Extender Pilot															
17 - Pre-Pay Metering Pilot															
18 - Accelerated Supplier Switching Project (Off-Cycle)															
19 - Real-Time Pricing for Mid Sized C&I Customers															
20 - Improved VEE Process to incorporate Outage Data	2,656														
21 - Outage Duration Pilot	5,618														
22 - MJM Date Warehouse & Analytics	11,962														
23 - Supplier Payment to Customers & Suppliers	0														
24 - Supplier Portal Pilot	215,143														
25 - Vcharge Pilot	1,400														
26 - AMI System Security Assessment															
27 - Load Control Clear															
Program Management - Smart Meter Team	1,268,457														
Total	\$ 1,644,277	\$ -	\$ -	\$ 217,110	\$ 338,563	\$ 265,104	\$ 220,870	\$ 311,802	\$ 290,808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Capital	\$ 54,728	\$ 90,548	\$ 49,725	\$ 25,130	\$ 78,843	\$ 47,636	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ 162,382	\$ 248,036	\$ 215,379	\$ 195,740	\$ 232,959	\$ 243,172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 6,216,575	\$ 6,216,258	\$ 6,173,950	\$ 6,106,422	\$ 6,091,742	\$ 6,044,800	\$ 5,949,826	\$ 5,854,851	\$ 5,759,877	\$ 5,664,902	\$ 5,569,927	\$ 5,474,953	\$ 5,380,000	\$ 5,285,047	\$ 5,190,094
Net Plant	(1,043,335)	(1,035,854)	(1,028,254)	(1,020,595)	(1,013,214)	(1,005,858)	(998,363)	(990,868)	(983,374)	(975,879)	(968,384)	(960,889)	(953,394)	(945,899)	(938,404)
ADIT	\$ 5,173,239	\$ 5,180,404	\$ 5,145,696	\$ 5,085,824	\$ 5,078,528	\$ 5,038,942	\$ 4,951,463	\$ 4,863,983	\$ 4,776,503	\$ 4,689,023	\$ 4,601,543	\$ 4,514,063	\$ 4,426,583	\$ 4,339,103	\$ 4,251,623
Monthly Rate Base	\$ 395,186	\$ 396,186	\$ 395,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186	\$ 396,186
Return On Investment	7.71%														
Income Taxes	47.28%														
O&M															
Deferred Income Tax Expense															
Depreciation Expense															
Residential Revenue Requirement															

Residential Revenue Requirement Calculation	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
01 - Lead Control Pilot												
02 - Lead Control Pilot												
03 - Meter Owned Generation Pilot												
04 - Customer Owned Generation Pilot												
05 - IHDHAN Evaluation and Pilot												
06 - IHDHAN Evaluation and Pilot												
07 - Price and Usage Information Evaluation												
08 - Telecommunication Substation Modern Pilot and Implementation												
09 - Enhance Site Scan Implementation												
10 - Voltage Monitoring Pilot												
11 - Next Generation Technology												
12 - Proactive Outage Detection Evaluation												
13 - Proactive Outage Detection Evaluation												
14 - 15-minute Interval Data Pilot												
15 - Remote Disconnection/Reconnection Pilot												
16 - On-board Meter Data Storage Pilot												
17 - Real Time Remapping Evaluation												
18 - Real Time Remapping Evaluation												
19 - PIC Based System Enhancement Evaluator												
20 - PIC Based System Enhancement Evaluator												
21 - Momentary Outage Monitoring Pilot												
22 - Momentary Outage Monitoring Pilot												
23 - Service Extender Pilot												
24 - Service Extender Pilot												
25 - Pre-Pay Metering Pilot												
26 - Pre-Pay Metering Pilot												
27 - Accelerated Supplier Switching Project (Off-Cycle)												
28 - Accelerated Supplier Switching Project (Off-Cycle)												
29 - Real-Time Pricing for Mid-Sized C&I Customers												
30 - Real-Time Pricing for Mid-Sized C&I Customers												
31 - Improved VEE Process to incorporate Outage Data												
32 - Improved VEE Process to incorporate Outage Data												
33 - Outage Duration Pilot												
34 - Outage Duration Pilot												
35 - MDJM Date Warehouse & Analytics												
36 - MDJM Date Warehouse & Analytics												
37 - Faster Data Presentation to Customers & Suppliers												
38 - Faster Data Presentation to Customers & Suppliers												
39 - Supplier Portal Pilot												
40 - Supplier Portal Pilot												
41 - Voltage Pilot												
42 - Voltage Pilot												
43 - AML System Security Assessment												
44 - AML System Security Assessment												
45 - Load Control Clear												
46 - Load Control Clear												
Program Management - Smart Meter Team												
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 5,379,978	\$ 5,285,003	\$ 5,190,029	\$ 5,095,061	\$ 5,000,162	\$ 4,905,358	\$ 4,810,635	\$ 4,716,019	\$ 4,621,546	\$ 4,527,299	\$ 4,433,412	\$ 4,340,053
Net Plant	(681,088)	(664,214)	(647,340)	(630,468)	(613,621)	(596,806)	(580,020)	(563,272)	(546,573)	(529,954)	(513,450)	(497,152)
ADIT	\$ 4,698,890	\$ 4,620,789	\$ 4,542,689	\$ 4,464,593	\$ 4,386,541	\$ 4,308,552	\$ 4,230,615	\$ 4,152,747	\$ 4,074,973	\$ 3,997,345	\$ 3,919,962	\$ 3,842,901
Monthly Rate Base	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668	\$ 330,668
Return On Investment	7.71%											
Income Taxes	156,342	156,342	156,342	156,342	156,342	156,342	156,342	156,342	156,342	156,342	156,342	156,342
O&M	(16,874)	(16,874)	(16,874)	(16,874)	(16,848)	(16,814)	(16,786)	(16,748)	(16,698)	(16,620)	(16,493)	(16,309)
Deferred Income Tax Expense	94,975	94,975	94,975	94,975	94,899	94,803	94,723	94,616	94,473	94,247	93,887	93,359
Depreciation Expense	\$ 565,111	\$ 565,111	\$ 565,111	\$ 565,107	\$ 565,062	\$ 564,948	\$ 564,878	\$ 564,785	\$ 564,638	\$ 564,404	\$ 564,051	\$ 564,051
Residential Revenue Requirement												

Small C&I Revenue Requirement Calculation	Actual 2014 YTD through Jun	2014 Projection Jul-Dec	2015 PUC Budget	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
01 - Load Control Pilot															
01 - Load Control Pilot															
02 - Customer Owned Generation Pilot															
02 - Customer Owned Generation Pilot															
03 - IH/D/HAN Evaluation and Pilot															
03 - IH/D/HAN Evaluation and Pilot															
04 - Price and Usage Information Evaluation															
04 - Price and Usage Information Evaluation															
05 - Telecommunication Substation Modern Pilot and Implementation															
05 - Telecommunication Substation Modern Pilot and Implementation															
06 - Enhance Site Scan Implementation															
06 - Enhance Site Scan Implementation															
07 - Voltage Monitoring Pilot															
07 - Voltage Monitoring Pilot															
08 - Next Generation Technology															
08 - Next Generation Technology															
09 - Proactive Outage Detection Evaluation															
09 - Proactive Outage Detection Evaluation															
10 - 15-minute Interval Data Pilot															
10 - 15-minute Interval Data Pilot															
11 - Remote Disconnection/Reconnection Pilot															
11 - Remote Disconnection/Reconnection Pilot															
12 - On-board Meter Data Storage Pilot															
12 - On-board Meter Data Storage Pilot															
13 - Real Time Pathmapping Evaluation															
13 - Real Time Pathmapping Evaluation															
14 - PLC-Based System Enhancement Evaluation															
14 - PLC-Based System Enhancement Evaluation															
15 - Momentary Outage Monitoring Pilot															
15 - Momentary Outage Monitoring Pilot															
17 - Service Extender Pilot															
17 - Service Extender Pilot															
18 - Pre-Pay Metering Pilot															
18 - Pre-Pay Metering Pilot															
19 - Accelerated Supplier Switching Project (Off-Cycle)															
19 - Accelerated Supplier Switching Project (Off-Cycle)															
20 - Real Time Pricing for Mid-Sized C&I Customers															
20 - Real Time Pricing for Mid-Sized C&I Customers															
21 - Improved VEE Process to incorporate Outage Data															
21 - Improved VEE Process to incorporate Outage Data															
22 - Outage Duration Pilot															
22 - Outage Duration Pilot															
23 - MDW Date Warehouse & Analytics															
23 - MDW Date Warehouse & Analytics															
24 - Faster Data Presentation to Customers & Suppliers															
24 - Faster Data Presentation to Customers & Suppliers															
25 - Supplier Portal Pilot															
25 - Supplier Portal Pilot															
26 - V-charge Pilot															
26 - V-charge Pilot															
27 - AMI System Security Assessment															
27 - AMI System Security Assessment															
28 - Load Control Clear															
28 - Load Control Clear															
Program Management - Smart Meter Team															
Total	\$ 239,193	\$ -	\$ -	\$ 31,805	\$ 49,639	\$ 38,123	\$ 31,611	\$ 45,487	\$ 42,528	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Capital	\$ 7,984	\$ 13,283	\$ 7,294	\$ 3,686	\$ 11,566	\$ 6,988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ 23,821	\$ 36,356	\$ 30,828	\$ 27,925	\$ 33,921	\$ 35,540	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Rate Base	\$732,981	\$732,137	\$ 725,132	\$ 714,429	\$ 711,477	\$ 703,793	\$ 689,063	\$ 674,333	\$ 659,603	\$ 644,873	\$ 630,143	\$ 615,412
Net Plant	(84,737)	(83,209)	(81,663)	(80,109)	(78,595)	(77,085)	(75,555)	(74,025)	(72,495)	(70,965)	(69,434)	(67,904)
ADIT	\$648,244	\$648,928	\$ 643,469	\$ 634,319	\$ 632,882	\$ 626,708	\$ 613,508	\$ 600,308	\$ 587,108	\$ 573,908	\$ 560,708	\$ 547,508

Return On Investment	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109	\$ 49,109
Income Taxes	24,176	24,176	24,176	24,176	24,176	24,176	24,176	24,176	24,176	24,176	24,176	24,176
O&M	23,821	36,356	30,828	27,925	33,921	35,540	-	-	-	-	-	-
Deferred Income Tax Expense	(1,535)	(1,528)	(1,546)	(1,554)	(1,514)	(1,510)	(1,500)	(1,500)	(1,500)	(1,500)	(1,500)	(1,500)
Depreciation Expense	13,946	14,127	14,289	14,390	14,517	14,672	14,730	14,730	14,730	14,730	14,730	14,730
Small C&I Revenue Requirement	\$109,517	\$122,240	\$ 116,866	\$ 114,046	\$ 120,209	\$ 121,987	\$ 122,209	\$ 122,209	\$ 122,209	\$ 122,209	\$ 122,209	\$ 122,209

7.71%
47.28%

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Small C&I Revenue Requirement Calculation												
01 - Load Control Pilot												
02 - Customer Owned Generation Pilot												
03 - IHD/HAN Evaluation and Pilot												
04 - Price and Usage Information Evaluation												
05 - Telecommunication Substation Modem Pilot and Implementation												
06 - Enhance Site Scan Implementation												
07 - Voltage Monitoring Pilot												
08 - Next Generation Technology												
09 - Proactive Outage Detection Evaluation												
10 - 15-minute Interval Data Pilot												
11 - Remote Disconnection/Reconnection Pilot												
12 - On-board Meter Data Storage Pilot												
13 - Real Time Pathmapping Evaluation												
14 - PLC-Based System Enhancement Evaluation												
15 - Momentary Outage Monitoring Pilot												
16 - Service Extender Pilot												
17 - Pre-Pay Metering Pilot												
18 - Accelerated Supplier Switching Project (Off-Cycle)												
19 - Real Time Pricing for Mid Sized C&I Customers												
20 - Improved YIELD Process to Incorporate Outage Data												
21 - Outage Duration Pilot												
22 - MDM Data Warehouse & Analytics												
23 - Faster Data Presentation to Customers & Suppliers												
24 - Supplier Portal Pilot												
25 - Vehicle Pilot												
26 - AMI System Security Assessment												
27 - Load Control Clear												
Program Management - Smart Meter Team												
Total	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

Capital	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Expense	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Rate Base	\$600,682	\$585,982	\$571,222	\$556,502	\$541,862	\$527,409	\$513,249	\$499,930	\$485,540	\$471,857	\$458,329	\$444,996
Net Plant	(62,179)	(59,155)	(56,130)	(53,110)	(50,117)	(47,190)	(44,365)	(41,624)	(38,929)	(36,271)	(33,667)	(31,132)
ADIT	\$538,503	\$526,797	\$515,091	\$503,392	\$491,745	\$480,220	\$468,884	\$457,706	\$446,611	\$435,586	\$424,662	\$413,864
Monthly Rate Base	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071	\$ 37,071
Return On Investment	7.71%											
Income Taxes	47.28%											
O&M												
Deferred Income Tax Expense	(3,024)	(3,024)	(3,024)	(3,021)	(2,993)	(2,927)	(2,825)	(2,741)	(2,695)	(2,658)	(2,604)	(2,536)
Depreciation Expense	14,730	14,730	14,730	14,720	14,639	14,453	14,161	13,919	13,790	13,682	13,528	13,334
Small C&I Revenue Requirement	\$ 66,304	\$ 66,304	\$ 66,304	\$ 66,297	\$ 66,245	\$ 66,124	\$ 65,934	\$ 65,777	\$ 65,693	\$ 65,623	\$ 65,522	\$ 65,396

Large C&I Revenue Requirement Calculation	Actual 2014 YTD through Jun	2014 Projection Jul-Dec	2015 PUC Budget	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
01 - Load Control Pilot															
02 - Customer Owned Generation Pilot															
02 - Customer Owned Generation Pilot															
03 - IHD/HAN Evaluation and Pilot															
03 - IHD/HAN Evaluation and Pilot															
04 - Price and Usage Information Evaluation															
04 - Price and Usage Information Evaluation															
05 - Telecommunication Substation Modern Pilot and Implementation															
05 - Telecommunication Substation Modern Pilot and Implementation															
06 - Enhance Site Scan Implementation															
06 - Enhance Site Scan Implementation															
07 - Voltage Monitoring Pilot															
07 - Voltage Monitoring Pilot															
08 - Next Generation Technology															
08 - Next Generation Technology															
09 - Proactive Outage Detection Evaluation															
09 - Proactive Outage Detection Evaluation															
10 - 15-minute Interval Data Pilot															
10 - 15-minute Interval Data Pilot															
11 - Remote Disconnection/Reconnection Pilot															
11 - Remote Disconnection/Reconnection Pilot															
12 - On-board Meter Data Storage Pilot															
12 - On-board Meter Data Storage Pilot															
13 - Real Time Pathmapping Evaluation															
13 - Real Time Pathmapping Evaluation															
14 - PLC-Based System Enhancement Evaluation															
14 - PLC-Based System Enhancement Evaluation															
15 - Momentary Outage Monitoring Pilot															
15 - Momentary Outage Monitoring Pilot															
17 - Service Extender Pilot															
17 - Service Extender Pilot															
18 - Pre-Pay Metering Pilot															
18 - Pre-Pay Metering Pilot															
19 - Accelerated Supplier Switching Project (Off-Cycle)															
19 - Accelerated Supplier Switching Project (Off-Cycle)															
20 - Real-Time Pricing for Mid Sized C&I Customers															
20 - Real-Time Pricing for Mid Sized C&I Customers															
21 - Improved VEE Process to Incorporate Outage Data															
21 - Improved VEE Process to Incorporate Outage Data															
22 - Outage Duration Pilot															
22 - Outage Duration Pilot															
23 - MDIM Data Warehouse & Analytics															
23 - MDIM Data Warehouse & Analytics															
24 - Faster Data Presentation to Customers & Suppliers															
24 - Faster Data Presentation to Customers & Suppliers															
25 - Supplier Portal Pilot															
25 - Supplier Portal Pilot															
26 - V-charge Pilot															
26 - V-charge Pilot															
27 - AMI System Security Assessment															
27 - AMI System Security Assessment															
28 - Load Control Clear															
28 - Load Control Clear															
Program Management - Smart Meter Team															
Total	\$ 45,474	\$ -	\$ -	\$ 8,906	\$ 4,299	\$ 14,483	\$ 16,539	\$ 785	\$ 461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Capital	\$ 8,651	\$ 3,869	\$ 14,119	\$ 16,210	\$ 385	\$ 42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ 255	\$ 430	\$ 384	\$ 330	\$ 400	\$ 420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 25,344	\$ 28,719	\$ 42,195	\$ 57,508	\$ 56,858	\$ 55,881	\$ 54,823	\$ 53,784	\$ 52,745	\$ 51,707	\$ 50,668	\$ 49,630	\$ 48,592	\$ 47,554	\$ 46,516
Net Plant	(1,104)	(1,121)	(1,168)	(1,231)	(1,249)	(1,266)	(1,283)	(1,299)	(1,316)	(1,333)	(1,350)	(1,367)	(1,384)	(1,401)	(1,418)
ADIT	\$ 24,240	\$ 27,598	\$ 41,027	\$ 56,277	\$ 55,609	\$ 54,615	\$ 53,540	\$ 52,485	\$ 51,429	\$ 50,374	\$ 49,318	\$ 48,263	\$ 47,208	\$ 46,153	\$ 45,098
Monthly Rate Base	\$ 3,578	\$ 3,578	\$ 3,578	\$ 3,578	\$ 3,578	\$ 3,578	\$ 3,444	\$ 3,444	\$ 3,444	\$ 3,444	\$ 3,444	\$ 3,444	\$ 3,444	\$ 3,444	\$ 3,444
Return On Investment	1,762	1,762	1,762	1,762	1,762	1,762	1,629	1,629	1,629	1,629	1,629	1,629	1,629	1,629	1,629
Income Taxes	255	430	384	330	400	420	-	-	-	-	-	-	-	-	-
O&M	33	17	47	63	18	17	17	17	17	17	17	17	17	17	17
Deferred Income Tax Expense	389	484	644	896	1,035	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039
Depreciation Expense	\$ 6,018	\$ 6,281	\$ 6,394	\$ 6,630	\$ 6,783	\$ 6,815	\$ 6,128	\$ 6,128	\$ 6,128	\$ 6,128	\$ 6,128	\$ 6,128	\$ 6,128	\$ 6,128	\$ 6,128
Large C&I Revenue Requirement															

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Large C&I Revenue Requirement Calculation												
01 - Load Control Pilot	Capital											
02 - Customer Owned Generation Pilot	Expense											
03 - IHDI/HAN Evaluation and Pilot	Capital											
04 - Price and Usage Information Evaluation	Expense											
05 - Telecommunication Substation Modern Pilot and Implementation	Capital											
06 - Enhance Site Scan Implementation	Capital											
07 - Voltage Monitoring Pilot	Capital											
08 - Next Generation Technology	Capital											
09 - Proactive Outage Detection Evaluation	Capital											
10 - 15 Minute Interval Data Pilot	Capital											
11 - Remote Disconnection Reconnection Pilot	Capital											
12 - On-board Meter Data Storage Pilot	Capital											
13 - Real Time Pathmapping Evaluation	Expense											
14 - PLC-Based System Enhancement Evaluation	Capital											
15 - Momentary Outage Monitoring Pilot	Capital											
17 - Service Extender Pilot	Capital											
18 - Pre-Pay Metering Pilot	Capital											
19 - Accelerated Supplier Switching Project (Off-Cycle)	Capital											
20 - Real-Time Pricing for Mid Sized C&I Customers	Capital											
21 - Improved VEE Process to Incorporate Outage Data	Capital											
22 - Outage Duration Pilot	Capital											
23 - MDM Data Warehouse & Analytics	Capital											
24 - Faster Data Presentation to Customers & Suppliers	Capital											
25 - Supplier Portal Pilot	Capital											
26 - Vcharoe Pilot	Capital											
27 - AMI System Security Assessment	Capital											
28 - Load Control Clear	Expense											
Program Management - Smart Meter Team	Expense											
Total	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

Capital
Expense

Rate Base
Net Plant
ADIT
Monthly Rate Base

Return On Investment
Income Taxes
O&M
Deferred Income Tax Expense
Depreciation Expense
Large C&I Revenue Requirement

\$ 48,591	\$ 47,552	\$ 46,514	\$ 45,475	\$ 44,437	\$ 43,402	\$ 42,369	\$ 41,340	\$ 40,311	\$ 39,283	\$ 38,257	\$ 37,232	
(1,404)	(1,473)	(1,543)	(1,613)	(1,682)	(1,753)	(1,825)	(1,897)	(1,970)	(2,044)	(2,118)	(2,192)	
\$ 47,187	\$ 46,079	\$ 44,971	\$ 43,862	\$ 42,755	\$ 41,649	\$ 40,545	\$ 39,442	\$ 38,340	\$ 37,239	\$ 36,139	\$ 35,040	
7.71%	3,212	3,212	3,212	3,212	3,212	3,212	3,212	3,212	3,212	3,212	3,212	
47.28%	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	
	70	70	70	70	70	70	70	70	70	70	70	
	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,029	1,028	1,026	
	5,838	5,838	5,838	5,838	5,838	5,836	5,834	5,832	5,831	5,830	5,829	