

Paul E. Russell
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Two North Ninth Street
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Federal Express

August 20, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RECEIVED

AUG 20 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 161 to Tariff - Electric Pa. P.U.C. No. 201
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 161 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, in the above-captioned proceedings, implements PPL Electric's Generation Supply Charge-1 ("GSC-1") for the application period September 1, 2014 through November 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 20, 2014, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Ms. Lori Burger

Mr. John R. Evans
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: August 20, 2014

EFFECTIVE: September 1, 2014

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

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AUG 20 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5 and 19Z.5C

The Fixed Price Service and TOU charges are set forth for the period September 1, 2014 through November 30, 2014.

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(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

GENERATION SUPPLY CHARGE – 1

(C)

The following GSC-1 charges apply for Fixed Price Service during the period September 1, 2014 through November 30, 2014.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, and GH-2 (R) \$0.07868/KWH (D)	RS and RTS (R) \$0.07743/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
5.161		3,350	3.863	5,800	2.345	0.07868	0.05748	600	1.637
		6,650	6.035	9,500	3.360			1,000	2.903
		10,500	8.434	16,000	4.941			4,000	9.221
		20,000	13.360	25,500	8.914				
		34,000	22.778	50,000	13.989				
		51,000	31.480						

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

GENERATION SUPPLY CHARGE -1 (Continued)

(C)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

ON-PEAK HOURS (Continued)

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES

(C)

The following Generation Supply Charges apply for service under the TOU Program during the period September 1, 2014 through November 30, 2014.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 10/01/14- 11/30/14	Summer Peak Hours (1:00 PM to 6:00 PM) 9/01/14- 9/30/14
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 10/01/14- 11/30/14	Summer Peak Hours (1:00 PM to 6:00 PM) 9/01/14- 9/30/14
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 10/01/14- 11/30/14	Summer Peak Hours (7:00 AM to 7:00 PM) 9/01/14- 9/30/14
On-Peak Hours	15.389 cts per kWh	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh	11.588 cts per kWh

TERMINATING PARTICIPATION

A customer may leave this TOU Program in any calendar month after providing notice to the Company 11 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle.

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

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HARRISBURG, PA 17120

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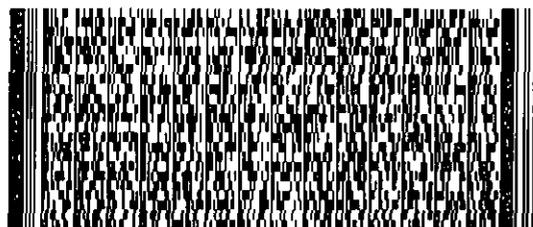
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