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Federal Express

August 19, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RECEIVED

AUG 19 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") rate calculation for the application period September 1, 2014 through November 30, 2014. This rate calculation of the GSC-1 are being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 19, 2014, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

RECEIVED

AUG 19 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period September 1, 2014 through November 30, 2014

Docket No.

August 19, 2014

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2014 through November 30, 2014

Line No.		(A)	(B)	(C)	(D)	(G)	(H)	(I)
		Total	Residential - Fixed Price	Residential - TOU Off-Peak	Residential - TOU On-Peak	Small Commercial & Industrial - Fixed Price	Small Commercial & Industrial - TOU Off-Peak	Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 126,890,878	\$ 98,208,715	\$ 415,430	\$ 53,292	\$ 28,188,419	\$ 14,681	\$ 10,341
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,147,827	\$ 2,147,827	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 199,320	\$ 155,772	\$ 438	\$ 51	\$ 43,038	\$ 15	\$ 6
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,505,880	\$ 95,442	\$ 267	\$ 30	\$ 1,410,129	\$ 9	\$ 3
	Total Line 2	3,853,027	2,399,041	705	81	1,453,167	24	9
3	Total Expenses (Line 1 plus Line 2)	\$ 130,743,905	\$ 100,607,756	\$ 416,135	\$ 53,373	\$ 29,641,586	\$ 14,705	\$ 10,350
4	Net Over/(Under) Collection, Including Interest (a)	\$ (7,436,647)	\$ (6,416,145)	\$ 48,692	\$ 11,612	\$ (1,055,150)	\$ (54,602)	\$ 28,946
5	Net Prior Period Remaining Balance (c)	\$ 9,866,460	\$ 6,962,301	\$ 598,556	\$ 62,242	\$ 2,119,330	\$ (51,978)	\$ 176,009
6	Net Over/(Under) Collection Amount	\$ 2,429,813	\$ 546,156	\$ 647,248	\$ 73,854	\$ 1,064,180	\$ (106,580)	\$ 204,955
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 128,314,092	\$ 100,061,600	\$ (231,113)	\$ (20,481)	\$ 28,577,406	\$ 121,285	\$ (194,605)
8	Merchant Function Charge (b)	\$ 1,858,050	\$ 1,834,129	\$ (4,236)	\$ (375)	\$ 28,606	\$ 121	\$ (195)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 130,172,142	\$ 101,895,729	\$ (235,349)	\$ (20,856)	\$ 28,606,012	\$ 121,406	\$ (194,800)
10	Projected Total Retail KWh Sales to Customers	1,789,360,946	1,398,425,176	3,926,143	449,558	386,372,059	122,882	65,128
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT		\$ 0.07286			\$ 0.07404		
	w/GRT		\$ 0.07743			\$ 0.07868		

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated August 20, 2014. (See attachment A)

(b) Merchant Function Charge Factor
 Residential 1/(1 - .018) 1.01833 1.01833 1.01833
 Small Commercial & Industrial 1/(1 - .0010) = 1.001001 1.001001 1.001001

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated August 20, 2014. (See attachment A)

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: September 1, 2014 through November 30, 2014
Total Expenses

Line No.		(A) Total	(B) September 2014	(C) October 2014	(D) November 2014
1	Projected Energy Procurement Expenses	\$ 126,890,878	\$ 39,807,599	\$ 40,269,896	\$ 46,813,383
2A	Directly Assignable PJM Expenses	\$ 2,147,827	\$ 588,474	\$ 965,900	\$ 593,453
2B	Administrative Charge Prior Year Amortization	\$ 199,320	\$ 66,440	\$ 66,440	\$ 66,440
2C	Administrative Charge Current Year	\$ 1,505,880	\$ 532,544	\$ 501,727	\$ 471,609
	Total Line 2	\$ 3,853,027	\$ 1,187,458	\$ 1,534,067	\$ 1,131,502
3	Projected Total Retail kWh Sales to Customers for the Period September 2014 - November 2014	1,789,360,946	642,615,302	568,646,610	578,099,034

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2014 through November 30, 2014
 Residential Fixed Price

Line No.		(A) Total	(B) September 2014	(C) October 2014	(D) November 2014
1	Projected Energy Procurement Expenses	\$ 98,208,715	\$ 30,069,430	\$ 30,820,590	\$ 37,318,695
2A	Directly Assignable PJM Expenses	\$ 2,147,827	\$ 588,474	\$ 965,900	\$ 593,453
2B	Administrative Charge Prior Year Amortization	\$ 155,772	\$ 51,924	\$ 51,924	\$ 51,924
2C	Administrative Charge Current Year	\$ 95,442	\$ 31,814	\$ 31,814	\$ 31,814
	Total Line 2	\$ 2,399,041	\$ 672,212	\$ 1,049,638	\$ 677,191
3	Projected Total Retail kWh Sales to Customers for the Period September 2014 - November 2014	1,398,425,176	503,652,054	438,488,377	456,284,745

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2014 through November 30, 2014
 Residential TOU Off Peak

Line No.		(A) Total	(B) September 2014	(C) October 2014	(D) November 2014
1	Projected Energy Procurement Expenses	\$ 415,430	\$ 119,612	\$ 132,341	\$ 163,477
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 438	\$ 146	\$ 146	\$ 146
2C	Administrative Charge Current Year	\$ 267	\$ 89	\$ 89	\$ 89
	Total Line 2	\$ 705	\$ 235	\$ 235	\$ 235
3	Projected Total Retail kWh Sales to Customers for the Period September 2014 - November 2014	3,926,143	1,341,664	1,234,985	1,349,494

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2014 through November 30, 2014
 Residential TOU On Peak

Line No.		(A) Total	(B) September 2014	(C) October 2014	(D) November 2014
1	Projected Energy Procurement Expenses	\$ 53,292	\$ 23,471	\$ 16,984	\$ 12,837
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 51	\$ 17	\$ 17	\$ 17
2C	Administrative Charge Current Year	\$ 30	\$ 10	\$ 10	\$ 10
	Total Line 2	\$ 81	\$ 27	\$ 27	\$ 27
3	Projected Total Retail kWh Sales to Customers for the Period September 2014 - November 2014	449,558	224,341	135,012	90,205

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: September 1, 2014 through November 30, 2014
Small C&I - Fixed Price

Line No.		(A)	(B)	(C)	(D)
		Total	September 2014	October 2014	November 2014
1	Projected Energy Procurement Expenses	\$ 28,188,419	\$ 9,586,583	\$ 9,291,741	\$ 9,310,095
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 43,038	\$ 14,346	\$ 14,346	\$ 14,346
2C	Administrative Charge Current Year*	\$ 1,410,129	\$ 500,627	\$ 469,810	\$ 439,692
	Total Line 2	\$ 1,453,167	\$ 514,973	\$ 484,156	\$ 454,038
3	Projected Total Retail kWh Sales to Customers for the Period September 2014 - November 2014	386,372,059	137,330,349	128,725,586	120,316,124

* Includes an estimate of net metering costs for the period.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2014 through November 30, 2014
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) September 2014	(C) October 2014	(D) November 2014
1	Projected Energy Procurement Expenses	\$ 14,681	\$ 5,014	\$ 4,859	\$ 4,808
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 15	\$ 5	\$ 5	\$ 5
2C	Administrative Charge Current Year	\$ 9	\$ 3	\$ 3	\$ 3
	Total Line 2	\$ 24	\$ 8	\$ 8	\$ 8
3	Projected Total Retail kWh Sales to Customers for the Period September 2014 - November 2014	122,882	43,895	41,110	37,877

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2014 through November 30, 2014
 Small C&I - TOU - On Peak

Line No.		(A)	(B)	(C)	(D)
		Total	September 2014	October 2014	November 2014
1	Projected Energy Procurement Expenses	\$ 10,341	\$ 3,489	\$ 3,381	\$ 3,471
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 6	\$ 2	\$ 2	\$ 2
2C	Administrative Charge Current Year	\$ 3	\$ 1	\$ 1	\$ 1
	Total Line 2	\$ 9	\$ 3	\$ 3	\$ 3
3	Projected Total Retail kWh Sales to Customers for the Period September 2014 - November 2014	65,128	22,999	21,540	20,589

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off- Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 145,630,341	\$ 112,484,404	\$ 290,289	\$ 45,614	\$ 17,587	\$ 2,988	\$ 32,777,722	\$ 4,260	\$ 6,477
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	135,051,737	103,900,502	268,245	43,074	16,252	2,749	30,810,822	4,004	6,089
3	Energy Procurement (Schedule 2, Line 6A, Column M)	131,942,829	104,996,883	216,326	16,328	13,162	1,101	25,754,880	(17,136)	(38,695)
	PJM Expenses (Schedule 2, Line 6B, Column M)	2,597,842	2,641,679	(361)	(30)	(23)	(4)	(43,410)	(5)	(4)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	4,818,568	152,300	-	78	-	-	4,563,102	103,088	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	345,675	272,714	573	64	35	7	72,265	8	8
	Total Expenses to Recover	139,704,914	108,063,576	216,538	16,440	13,175	1,104	31,346,817	85,955	(38,691)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(4,653,177)	(4,163,074)	51,707	26,634	3,077	1,845	(535,995)	(81,951)	44,780
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(118,879)	(105,045)	1,715	709	102	49	(15,918)	(1,814)	1,323
5	Net Over/(Under) Collection Amount, including Interest (Schedule 2, Line 10, Column M)	\$ (4,772,056)	\$ (4,268,119)	\$ 53,422	\$ 27,343	\$ 3,179	\$ 1,694	\$ (551,913)	\$ (83,765)	\$ 46,103
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	(2,664,591)	(2,148,026)	(7,349)	(16,812)	(560)	(613)	(503,237)	29,163	(17,157)
7	Net Over/(Under) Collection, including Interest (Current Period) - Line 5 plus Line 6	(7,436,647)	(6,416,145)	46,073	10,531	2,619	1,081	(1,055,150)	(54,602)	28,946
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	9,866,460	6,962,301	551,886	70,508	46,670	(8,266)	2,119,330	(51,978)	176,009
9	Total Over/(Under) - Line 7 plus Line 8	\$ 2,429,813	\$ 546,156	\$ 597,959	\$ 81,039	\$ 49,289	\$ (7,185)	\$ 1,064,180	\$ (106,580)	\$ 204,955

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE - ("GSC") REVENUES AND EXPENSES

Line No.	Month	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	
1	Actual Energy Revenues Billed (including GRT)	\$ 31,292,225	\$ 35,478,899	\$ 43,716,277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,484,404
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	29,445,987	33,382,821	43,019,017	-	-	-	-	-	-	-	-	-	\$ 105,847,825
4	Merchant Function Charge (MFC) (2)	601,855	587,823	757,645	-	-	-	-	-	-	-	-	-	1,947,323
5	Energy Revenues Available (including GRT and MFC)	29,844,132	32,794,888	42,261,372	-	-	-	-	-	-	-	-	-	\$ 103,900,502
6	A Energy Procurement	30,713,638	35,553,129	39,230,118	-	-	-	-	-	-	-	-	-	\$ 104,996,883
7	B P.M. Expenses	1,540,997	751,304	749,378	-	-	-	-	-	-	-	-	-	\$ 2,841,679
8	C Net Metering Expenses	79,072	58,023	18,023	-	-	-	-	-	-	-	-	-	\$ 152,300
9	D Administrative Expenses Pr	52,256	61,490	53,897	-	-	-	-	-	-	-	-	-	\$ 168,750
10	E Administrative Expenses CY	88,135	18,098	11,228	-	-	-	-	-	-	-	-	-	\$ 115,364
11	Total Expenses to Recover	31,489,203	36,432,049	40,162,324	-	-	-	-	-	-	-	-	-	\$ 108,083,579
12	Net Over(Under) Collection	(2,625,071)	(3,637,851)	2,099,048	-	-	-	-	-	-	-	-	-	\$ (4,162,074)
13	Interest on Over(Under) Collection	(72,189)	(81,834)	48,979	-	-	-	-	-	-	-	-	-	\$ (105,045)
14	Net Over(Under) Collection, Including Interest	\$ (2,697,260)	\$ (3,718,885)	\$ 2,148,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,268,119)
15	Reclass to Prior Period	-	\$ (2,148,026)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,148,026)
16	Net Over(Under) Collection, Including Interest (Current Period)	\$ (2,697,260)	\$ (3,718,885)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,416,145)

(1) Gross Receipts Tax Factor (1.058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1 - 018)
 (1 - 0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TQU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 103,333	\$ 87,256	\$ 99,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,289
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	27,236	82,202	93,724	-	-	-	-	-	-	-	-	-	273,162
4	Merchant Function Charge (MFC) (2)	1,750	1,490	1,687	-	-	-	-	-	-	-	-	-	4,917
5	Energy Revenues Available (excluding GRT and MFC)	95,486	80,722	92,037	-	-	-	-	-	-	-	-	-	268,245
6	A Energy Procurement	83,638	87,874	84,754	-	-	-	-	-	-	-	-	-	216,326
	B Fuel Expenses	(273)	(88)	(14)	-	-	-	-	-	-	-	-	-	(361)
	C Net Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	120	103	95	-	-	-	-	-	-	-	-	-	318
	E Administrative Expenses CY	198	36	21	-	-	-	-	-	-	-	-	-	255
7	Total Expenses to Recover	83,727	87,945	84,856	-	-	-	-	-	-	-	-	-	218,538
8	Net Over/(Under) Collection	31,749	12,777	2,181	-	-	-	-	-	-	-	-	-	51,707
9	Interest on Over/(Under) Collection	1,164	383	168	-	-	-	-	-	-	-	-	-	1,715
10	Net Over/(Under) Collection, Including Interest	\$ 32,913	\$ 13,160	\$ 2,349	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,422
11	Reverts to Prior Period	-	\$ -	(\$ 2,349)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,349)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 32,913	\$ 13,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,073

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RTS IQN - QTR Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 6,531	\$ 5,328	\$ 5,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	17,587
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,142	5,015	5,387	-	-	-	-	-	-	-	-	-	16,550
4	Merchant Function Charge (MFC) (2)	111	90	97	-	-	-	-	-	-	-	-	-	298
5	Energy Revenues Available (excluding GRT and MFC)	6,037	4,925	5,290	-	-	-	-	-	-	-	-	-	16,252
6	A Energy Procurement	4,070	4,355	4,737	-	-	-	-	-	-	-	-	-	13,162
	B Fuel Expenses	(18)	(4)	(1)	-	-	-	-	-	-	-	-	-	(23)
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PPL	8	6	5	-	-	-	-	-	-	-	-	-	19
	E Administrative Expenses CV	13	7	2	-	-	-	-	-	-	-	-	-	22
7	Total Expenses to Recover	4,073	4,358	4,743	-	-	-	-	-	-	-	-	-	13,173
8	Net Over(Under) Collection	1,964	566	547	-	-	-	-	-	-	-	-	-	3,077
9	Interest on Over(Under) Collection	72	17	13	-	-	-	-	-	-	-	-	-	102
10	Net Over(Under) Collection, Including Interest	\$ 2,036	\$ 583	\$ 560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,179
11	Reverts to Prior Period	-	1	(540)	-	1	-	-	-	-	-	-	-	(560)
12	Net Over(Under) Collection, Including Interest (Current Period)	\$ 2,036	\$ 583	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,619

(1) Gross Receipts Tax Factor (1.058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1.018)
 (1.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No	Month =>	Residential RTS TOU - On Peak												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	
1	Actual Energy Revenues Billed (Including GR T)	\$ 1,049	\$ 813	\$ 1,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,983
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	
3	Actual Energy Revenues Billed (excluding GR T)	987	787	1,058	-	-	-	-	-	-	-	-	-	2,812
4	Merchant Function Charge (MFC) (2)	22	17	24	-	-	-	-	-	-	-	-	-	83
5	Energy Revenues Available (excluding GR T and MFC)	965	750	1,034	-	-	-	-	-	-	-	-	-	2,749
6	A Energy Procurement	351	318	434	-	-	-	-	-	-	-	-	-	1,101
7	B P&M Expenses	(3)	(1)	-	-	-	-	-	-	-	-	-	-	(4)
8	C Fuel Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	D Administrative Expenses PY	2	1	1	-	-	-	-	-	-	-	-	-	4
10	E Administrative Expenses CY	2	1	-	-	-	-	-	-	-	-	-	-	3
11	Total Expenses to Recover	352	317	435	-	-	-	-	-	-	-	-	-	1,104
12	Net Over/(Under) Collection	613	433	599	-	-	-	-	-	-	-	-	-	1,645
13	Interest on Over/(Under) Collection	22	13	14	-	-	-	-	-	-	-	-	-	49
14	Net Over/(Under) Collection, Including Interest	\$ 635	\$ 446	\$ 613	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,694
15	Reclass to Prior Period	-	\$	(\$13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(\$13)
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 635	\$ 446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,681

(1) Gross Receipts Tax Factor (1.053)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0070)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,462,671	\$ 11,410,497	\$ 11,904,554	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,777,722
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,904,373	10,737,278	11,202,185	-	-	-	-	-	-	-	-	-	30,843,836
4	Merchant Function Charge (MFC) (2)	10,733	10,899	11,382	-	-	-	-	-	-	-	-	-	33,014
5	Energy Revenues Available (excluding GRT and MFC)	8,893,640	10,726,379	11,190,803	-	-	-	-	-	-	-	-	-	30,810,822
6	A Energy Procurement	8,168,457	8,470,037	10,095,366	-	-	-	-	-	-	-	-	-	26,754,860
	B PJM Expenses	(31,848)	(9,860)	(1,894)	-	-	-	-	-	-	-	-	-	(43,410)
	C Net Metering Expenses	1,554,175	2,420,384	508,543	-	-	-	-	-	-	-	-	-	4,563,102
	D Administrative Expenses PY	13,739	14,723	14,723	-	-	-	-	-	-	-	-	-	43,185
	E Administrative Expenses CY	22,603	5,175	2,908	-	-	-	-	-	-	-	-	-	30,686
7	Total Expenses to Recover	9,747,126	10,890,651	10,699,040	-	-	-	-	-	-	-	-	-	31,346,817
8	Net Over/(Under) Collection	(853,486)	(174,272)	491,783	-	-	-	-	-	-	-	-	-	(535,996)
9	Interest on Over/(Under) Collection	(23,471)	(3,921)	11,474	-	-	-	-	-	-	-	-	-	(15,918)
10	Net Over/(Under) Collection, Including Interest	\$ (876,957)	\$ (178,193)	\$ 503,257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (551,913)
11	Reclass to Prior Period	-	-	\$ (503,237)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (503,237)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ (876,957)	\$ (178,193)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,055,150)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.016)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,652	\$ 1,155	\$ 1,253	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,260
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,057	1,179	-	-	-	-	-	-	-	-	-	4,005
4	Merchant Function Charge (MFC) (2)	2	1	2	-	-	-	-	-	-	-	-	-	5
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,066	1,177	-	-	-	-	-	-	-	-	-	4,004
6	A Energy Procurement	(8,174)	(6,307)	(4,655)	-	-	-	-	-	-	-	-	-	(17,136)
7	B PSM Expenses	(4)	(1)	-	-	-	-	-	-	-	-	-	-	(5)
8	C Net Metering Expenses	30,615	37,981	34,492	-	-	-	-	-	-	-	-	-	103,088
9	D Administrative Expenses PY	2	2	1	-	-	-	-	-	-	-	-	-	5
10	E Administrative Expenses CY	3	-	-	-	-	-	-	-	-	-	-	-	3
7	Total Expenses to Recover	24,442	31,675	29,838	-	-	-	-	-	-	-	-	-	85,955
8	Net Over/(Under) Collection	(22,701)	(30,589)	(28,661)	-	-	-	-	-	-	-	-	-	(81,951)
9	Interest on Over/(Under) Collection	(524)	(688)	(502)	-	-	-	-	-	-	-	-	-	(1,814)
10	Net Over/(Under) Collection, Including Interest	\$ (23,225)	\$ (31,277)	\$ (29,163)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (83,765)
11	Reclass to Prior Period			\$ 29,163	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,163
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ (23,225)	\$ (31,277)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (54,602)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,864	\$ 2,019	\$ 2,414	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,477
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,867	1,956	2,272	-	-	-	-	-	-	-	-	-	6,095
4	Merchant Function Charge (MFC) (2)	2	2	2	-	-	-	-	-	-	-	-	-	6
5	Energy Revenues Available (excluding GRT and MFC)	1,865	1,954	2,270	-	-	-	-	-	-	-	-	-	6,089
6	A Energy Procurement	(11,970)	(12,227)	(14,498)	-	-	-	-	-	-	-	-	-	(38,695)
	B PJM Expenses	(3)	(1)	-	-	-	-	-	-	-	-	-	-	(4)
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	2	2	1	-	-	-	-	-	-	-	-	-	5
	E Administrative Expenses	2	-	1	-	-	-	-	-	-	-	-	-	3
7	Total Expenses to Recover	(11,969)	(12,226)	(14,498)	-	-	-	-	-	-	-	-	-	(38,691)
8	Net Over/(Under) Collection	13,834	14,180	16,766	-	-	-	-	-	-	-	-	-	44,780
9	Interest on Over/(Under) Collection	507	425	391	-	-	-	-	-	-	-	-	-	1,323
10	Net Over/(Under) Collection, Including Interest	\$ 14,341	\$ 14,605	\$ 17,157	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,103
11	Reclass to Prior Period	-	-	\$ (17,157)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,157)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 14,341	\$ 14,605	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,946

(1) Gross Receipts Tax Factor (1-.053)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS**

Line No	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total		(E) Residential		(F) Residential RS TOU - Off Peak		(G) Residential RS TOU - On Peak		(H) Residential RTS TOU - Off Peak		(I) Residential RTS TOU - On Peak		(J) Small Comm. & Industrial Fixed		(K) Small Comm. & Industrial - TOU Off Peak		(L) Small Comm. & Industrial - TOU On Peak			
					Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
					Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)
1	May 2013	8.00%	6.00%	5.5	\$ (3,450,125)	\$ (94,410)	\$ (2,625,071)	\$ (72,183)	\$ 31,749	\$ 1,164	\$ 2,973	\$ 109	\$ 1,964	\$ 72	\$ 613	\$ 22	\$ (853,486)	\$ (23,471)	\$ (22,701)	\$ (624)	\$ 13,834	\$ 507		
2	June 2013	8.00%	6.00%	4.5	\$ (3,806,724)	\$ (85,388)	\$ (3,637,051)	\$ (81,834)	\$ 12,777	\$ 383	\$ 7,232	\$ 217	\$ 568	\$ 17	\$ 433	\$ 13	\$ (174,272)	\$ (3,921)	\$ (30,589)	\$ (688)	\$ 14,180	\$ 425		
3	July 2013	8.00%	6.00%	3.5	\$ 2,603,672	\$ 60,919	\$ 2,099,048	\$ 48,978	\$ 7,181	\$ 168	\$ 16,429	\$ 383	\$ 547	\$ 13	\$ 599	\$ 14	\$ 491,763	\$ 11,474	\$ (28,661)	\$ (502)	\$ 16,766	\$ 391		
4	August 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
5	September 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
6	October 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
7	November 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
13	Total Interest on Over/(Under) Calculation				\$ (4,853,177)	\$ (118,879)	\$ (4,163,074)	\$ (105,045)	\$ 51,707	\$ 1,715	\$ 26,634	\$ 709	\$ 3,077	\$ 102	\$ 1,645	\$ 49	\$ (535,995)	\$ (115,918)	\$ (81,951)	\$ (1,814)	\$ 44,780	\$ 1,323		

(1) From Schedule 2, Line 6, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)												
1	Balance - April 30, 2014 (3)	\$ -	\$ 2,692,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,578)	\$ -	\$ (554,993)	\$ -	\$ (23,671)	\$ -	\$ 158,852
2	May 2014	\$ 5,819,736	\$ 8,512,209	\$ 3,990,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 745	\$ (9,333)	\$ 1,829,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852
3	June 2014	\$ (563,183)	\$ 7,949,026	\$ (726,002)	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 45,110	\$ 191	\$ (9,142)	\$ 162,217	\$ 1,438,331	\$ 411	\$ (23,260)	\$ -	\$ 158,852
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 45,110	\$ 263	\$ (8,879)	\$ 179,762	\$ 1,618,093	\$ 445	\$ (22,815)	\$ -	\$ 158,852
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ 2,664,591	\$ -	\$ 2,148,026	\$ -	\$ 7,349	\$ -	\$ 16,812	\$ -	\$ 560	\$ -	\$ 613	\$ -	\$ 503,237	\$ -	\$ (29,163)	\$ -	\$ 17,157
6	August 2014	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
7	September 2014	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
8	October 2014	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	November 2014	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
11	December 2014	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
12	January 2015	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	February 2015	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
15	March 2015	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
16	April 2015	\$ -	\$ 9,866,460	\$ -	\$ 8,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
17	Total	\$ 4,509,396	\$ 9,866,460	\$ 2,336,750	\$ 6,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ 699	\$ (8,266)	\$ 2,171,091	\$ 2,119,330	\$ 856	\$ (51,978)	\$ -	\$ 176,009

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 8 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. M-2014-242722.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .001852 \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2014	453,038,093	\$ 35,532,801	\$ 33,436,366	\$ 3,990,379 (3)	\$ 28,844,132
June	2014	439,558,313	\$ 34,704,376	\$ 32,656,819	(726,002) (5)	32,794,998
July	2014	561,632,037	\$ 44,730,489	\$ 42,091,390	(927,627) (5)	42,261,372
August	2014		\$ -	-	(5)	0
September	2014		\$ -	-		0
October	2014		\$ -	-		0
November	2014		\$ -	-		0
December	2014		\$ -	-		0
January	2015		\$ -	-		0
February	2015		\$ -	-		0
March	2015		\$ -	-		0
April	2015		\$ -	-		0
		<u>1,454,228,443</u>	<u>114,967,566</u>	<u>108,184,575</u>	<u>2,336,750</u>	<u>103,900,502</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June	2014	879,949	87,356	82,202	1,480	- (3)	80,722
July	2014	1,007,463	99,600	93,724	1,687	- (3)	92,037
August	2014			\$ -	-	- (3)	0
September	2014			\$ -	-	- (3)	0
October	2014			\$ -	-	- (3)	0
November	2014			\$ -	-	- (3)	0
December	2014			\$ -	-	- (3)	0
January	2015			\$ -	-	- (3)	0
February	2015			\$ -	-	- (3)	0
March	2015			\$ -	-	- (3)	0
April	2015			\$ -	-	- (3)	0
		<u>2,928,229</u>	<u>\$ 290,289</u>	<u>\$ 273,162</u>	<u>\$ 4,917</u>	<u>\$ -</u>	<u>\$ 268,245</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3) \$ 7,833
June	2014	108,716	\$ 12,667	\$ 11,920	215	\$ - (3) \$ 11,705
July	2014	218,608	\$ 25,470	\$ 23,967	431	\$ - (3) \$ 23,536
August	2014		\$ -	\$ -	-	\$ - (3) \$ 0
September	2014		\$ -	\$ -	-	\$ - (3) \$ 0
October	2014		\$ -	\$ -	-	\$ - (3) \$ 0
November	2014		\$ -	\$ -	-	\$ - (3) \$ 0
December	2014		\$ -	\$ -	-	\$ - (3) \$ 0
January	2015		\$ -	\$ -	-	\$ - (3) \$ 0
February	2015		\$ -	\$ -	-	\$ - (3) \$ 0
March	2015		\$ -	\$ -	-	\$ - (3) \$ 0
April	2015		\$ -	\$ -	-	\$ - (3) \$ 0
		<u>400,085</u>	<u>\$ 46,614</u>	<u>\$ 43,864</u>	<u>\$ 790</u>	<u>\$ - (3) \$ 43,074</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	65,800	\$ 6,533	\$ 6,148	111	\$ - (3)	\$ 6,037
June	2014	53,772	\$ 5,329	\$ 5,015	90	- (3)	4,925
July	2014	57,659	\$ 5,724	\$ 5,387	97	- (3)	5,290
August	2014		\$ -	-	-	- (3)	0
September	2014		\$ -	-	-	- (3)	0
October	2014		\$ -	-	-	- (3)	0
November	2014		\$ -	-	-	- (3)	0
December	2014		\$ -	-	-	- (3)	0
January	2015		\$ -	-	-	- (3)	0
February	2015		\$ -	-	-	- (3)	0
March	2015		\$ -	-	-	- (3)	0
April	2015		\$ -	-	-	- (3)	0
		<u>177,231</u>	<u>\$ 17,586</u>	<u>\$ 16,550</u>	<u>\$ 298</u>	<u>\$ -</u>	<u>\$ 16,252</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS On-Peak	(A)	(B)	(C)	(D)	(E)	(F)	
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	\$ 965
June	2014	8,741	1,018	958	17	191 (3)	750
July	2014	12,042	1,403	1,321	24	263 (3)	1,034
August	2014		\$ -	-		(3)	0
September	2014		\$ -	-		(3)	0
October	2014		\$ -	-		(3)	0
November	2014		\$ -	-		(3)	0
December	2014		\$ -	-		(3)	0
January	2015		\$ -	-		(3)	0
February	2015		\$ -	-		(3)	0
March	2015		\$ -	-		(3)	0
April	2015		\$ -	-		(3)	0
		<u>32,023</u>	<u>\$ 3,730</u>	<u>\$ 3,511</u>	<u>63</u>	<u>\$ 699</u>	<u>\$ 2,749</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.001291) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3)	\$ 8,893,640
June	2014	125,675,013	11,582,885	10,899,495	10,899	162,217 (5)	10,726,378
July	2014	139,268,421	12,095,587	11,381,947	11,382	179,762 (5)	11,190,803
August	2014		-	-	-	(5)	0
September	2014		-	-	-		0
October	2014		-	-	-		0
November	2014		-	-	-		0
December	2014		-	-	-		0
January	2015		-	-	-		0
February	2015		-	-	-		0
March	2015		-	-	-		0
April	2015		-	-	-		0
		<u>383,822,560</u>	<u>\$ 35,084,939</u>	<u>\$ 33,014,927</u>	<u>\$ 33,014</u>	<u>\$ 2,171,091</u>	<u>\$ 30,810,822</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial .0010

(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	15,983	\$ 1,852	\$ 1,743	2	\$ - (3) \$ 1,741
June	2014	13,743	\$ 1,593	\$ 1,498	1	\$ 411 (3) 1,086
July	2014	14,890	\$ 1,725	\$ 1,624	2	\$ 445 (3) 1,177
August	2014		\$ -	\$ -	-	\$ - (3) 0
September	2014		\$ -	\$ -	-	\$ - (3) 0
October	2014		\$ -	\$ -	-	\$ - (3) 0
November	2014		\$ -	\$ -	-	\$ - (3) 0
December	2014		\$ -	\$ -	-	\$ - (3) 0
January	2015		\$ -	\$ -	-	\$ - (3) 0
February	2015		\$ -	\$ -	-	\$ - (3) 0
March	2015		\$ -	\$ -	-	\$ - (3) 0
April	2015		\$ -	\$ -	-	\$ - (3) 0
		<u>44,616</u>	<u>\$ 5,170</u>	<u>\$ 4,865</u>	<u>\$ 5</u>	<u>\$ 856 (3) \$ 4,004</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

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(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June	2014	13,511	2,079	1,956	2	- (3)	1,954
July	2014	15,688	2,414	2,272	2	- (3)	2,270
August	2014		\$ -	-	-	- (3)	0
September	2014		\$ -	-	-	- (3)	0
October	2014		\$ -	-	-	- (3)	0
November	2014		\$ -	-	-	- (3)	0
December	2014		\$ -	-	-	- (3)	0
January	2015		\$ -	-	-	- (3)	0
February	2015		\$ -	-	-	- (3)	0
March	2015		\$ -	-	-	- (3)	0
April	2015		\$ -	-	-	- (3)	0
		<u>42,090</u>	<u>\$ 6,477</u>	<u>\$ 6,095</u>	<u>\$ 6</u>	<u>\$ - (3)</u>	<u>\$ 6,089</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

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(4) Column (C) less Column (D) less Column (E) for the respective month.