

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**Federal Express**

August 19, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

AUG 19 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period May 1, 2014 through April 30, 2015  
Docket No. M-2014-2419678**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through July 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 19, 2014, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**RECEIVED**

AUG 19 2014

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period May 1, 2014 through April 30, 2015**

**Docket No. M-2014-2419678**

August 19, 2014

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off- Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 145,630,341	\$ 112,484,404	\$ 290,289	\$ 46,614	\$ 17,587	\$ 2,988	\$ 32,777,722	\$ 4,260	\$ 6,477
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	135,051,737	103,900,502	266,245	43,074	16,252	2,749	30,810,822	4,004	6,089
3	Energy Procurement (Schedule 2, Line 6A, Column M)	131,942,829	104,996,883	218,326	16,328	13,162	1,101	26,754,860	(17,136)	(38,695)
	PJM Expenses (Schedule 2, Line 6B, Column M)	2,597,842	2,841,679	(361)	(30)	(23)	(4)	(43,410)	(5)	(4)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	4,818,568	152,300	-	78	-	-	4,563,102	103,088	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	345,675	272,714	573	64	36	7	72,265	8	8
	Total Expenses to Recover	139,704,914	108,063,576	216,538	16,440	13,175	1,104	31,346,817	85,955	(38,691)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(4,853,177)	(4,183,074)	51,707	26,634	3,077	1,645	(535,995)	(81,951)	44,780
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(118,879)	(105,045)	1,715	709	102	49	(15,919)	(1,814)	1,323
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (4,772,056)	\$ (4,268,119)	\$ 53,422	\$ 27,343	\$ 3,179	\$ 1,694	\$ (551,913)	\$ (83,765)	\$ 46,103
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	(2,664,591)	(2,148,026)	(7,349)	(16,812)	(560)	(613)	(503,237)	29,163	(17,157)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(7,436,647)	(6,416,145)	46,073	10,531	2,619	1,081	(1,055,150)	(54,602)	28,946
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	9,866,460	6,962,301	551,886	70,508	46,670	(8,266)	2,119,330	(51,978)	178,009
9	Total Over/(Under) - Line 7 plus Line 8	\$ 2,429,813	\$ 546,156	\$ 597,959	\$ 81,039	\$ 49,289	\$ (7,185)	\$ 1,064,180	\$ (106,580)	\$ 204,955

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES**  
Residential - Fixed

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 31,292,228	\$ 29,473,899	\$ 43,318,277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,484,404
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	\$ 29,443,987	\$ 27,382,821	\$ 41,019,017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105,847,825
4	Merchant Function Charge (MFC) (2)	801,853	587,823	757,845	-	-	-	-	-	-	-	-	-	1,947,521
5	Energy Revenues Available (including GRT and MFC)	\$ 29,644,132	\$ 27,970,644	\$ 42,261,372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 103,900,502
6	A Energy Procurement	\$ 20,113,838	\$ 25,553,128	\$ 39,330,118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 104,996,883
	B Fuel Expenses	\$ 1,148,297	\$ 751,264	\$ 749,319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,648,879
	C Net Metering Expenses	\$ 78,072	\$ 58,023	\$ 18,255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 152,300
	D Administrative Expenses PY	\$ 52,358	\$ 57,495	\$ 52,897	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 158,750
	E Administrative Expenses CY	\$ 85,128	\$ 18,656	\$ 11,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115,512
7	Total Expenses to Recover	\$ 21,485,253	\$ 26,412,049	\$ 40,182,327	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 108,083,276
8	Net Over/(Under) Collection	\$ (2,625,071)	\$ (1,837,051)	\$ 2,099,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,163,074)
9	Interest on Over/(Under) Collection	\$ (72,183)	\$ (81,834)	\$ 48,978	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (105,045)
10	Net Over/(Under) Collection, including interest	\$ (2,697,254)	\$ (1,918,885)	\$ 2,148,022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,268,119)
11	Recess in Prior Period			\$ (2,148,022)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,148,022)
12	Net Over/(Under) Collection, including interest (Current Period)	\$ (2,697,254)	\$ (1,918,885)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,616,141)

(1) Gross Receipts Tax Factor (1-.051)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 11-018  
 (1-2010)

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF GENERATION SUPPLY CHARGE (GSSC-1) REVENUES AND EXPENSES  
 Residential RS TOU - Q17 Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 103,333	\$ 87,556	\$ 99,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,289
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	
3	Actual Energy Revenues Billed (excluding GRT)	87,236	82,202	93,724	-	-	-	-	-	-	-	-	-	273,182
4	Merchant Function Charge (MFC) (2)	1,790	1,480	1,637	-	-	-	-	-	-	-	-	-	4,917
5	Energy Revenues Available (including GRT and MFC)	89,446	80,722	92,027	-	-	-	-	-	-	-	-	-	268,245
6	A Energy Procurement	83,896	87,874	84,754	-	-	-	-	-	-	-	-	-	216,324
	B PJM Expenses	(279)	(50)	(14)	-	-	-	-	-	-	-	-	-	(297)
	C Net Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	120	103	95	-	-	-	-	-	-	-	-	-	318
	E Administrative Expenses CY	198	38	21	-	-	-	-	-	-	-	-	-	255
7	Total Expenses to Recover	63,737	67,845	64,856	-	-	-	-	-	-	-	-	-	216,538
8	Net Over/(Under) Collection	31,748	12,777	2,181	-	-	-	-	-	-	-	-	-	51,707
9	Interest on Over/(Under) Collection	1,164	383	168	-	-	-	-	-	-	-	-	-	1,715
10	Net Over/(Under) Collection, including interest	32,913	13,160	2,349	-	-	-	-	-	-	-	-	-	53,422
11	Recess in Prior Period	-	-	(7,349)	-	-	-	-	-	-	-	-	-	(7,349)
12	Net Over/(Under) Collection, including interest (Current Period)	32,913	13,160	-	-	-	-	-	-	-	-	-	-	46,073

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) REVENUES AND EXPENSES**  
**Residential RS TOU - On Fee**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,477	\$ 12,867	\$ 25,470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,814
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	7,877	11,820	23,967	-	-	-	-	-	-	-	-	-	43,864
4	Merchant Function Charge (MFC) (2)	144	215	431	-	-	-	-	-	-	-	-	-	790
5	Energy Revenues Available (excluding GRT and MFC)	7,833	11,705	23,536	-	-	-	-	-	-	-	-	-	43,074
6	A Energy Procurement	4,339	4,454	7,085	-	-	-	-	-	-	-	-	-	16,228
	B Fuel Expenses	(18)	(8)	(3)	-	-	-	-	-	-	-	-	-	(30)
	C Fuel Handling Expenses	78	-	-	-	-	-	-	-	-	-	-	-	78
	D Administrative Expenses PY	8	13	21	-	-	-	-	-	-	-	-	-	42
	E Administrative Expenses CY	16	6	4	-	-	-	-	-	-	-	-	-	22
7	Total Expenses to Recover	4,260	4,473	7,107	-	-	-	-	-	-	-	-	-	16,440
8	Net Over/(Under) Collection	2,973	7,232	18,429	-	-	-	-	-	-	-	-	-	28,634
9	Interest on Over/(Under) Collection	109	217	383	-	-	-	-	-	-	-	-	-	709
10	Net Over/(Under) Collection, Including Interest	\$ 3,082	\$ 7,449	\$ 18,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,253
11	Recess to Prior Period	-	-	(18,812)	-	-	-	-	-	-	-	-	-	(18,812)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 3,082	\$ 7,449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,531

(1) Gross Receipts Tax Factor (1-.021)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012  
(1,018)  
(1,0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Residential RTS TOU - Off Peak**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,333	\$ 5,329	\$ 5,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,347
2	Gross Recycled Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,148	5,615	5,347	-	-	-	-	-	-	-	-	-	19,550
4	Merchant Function Charge (MFC) (2)	111	90	97	-	-	-	-	-	-	-	-	-	298
5	Energy Revenues Available (excluding GRT and MFC)	6,037	4,925	5,290	-	-	-	-	-	-	-	-	-	19,252
6	A Energy Procurement	4,070	4,355	4,737	-	-	-	-	-	-	-	-	-	13,162
	B P.A. Expenses	(18)	(4)	(1)	-	-	-	-	-	-	-	-	-	(23)
	C Non-Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	8	8	2	-	-	-	-	-	-	-	-	-	18
	E Administrative Expenses CY	13	2	2	-	-	-	-	-	-	-	-	-	17
7	Total Expenses to Recover	4,073	4,359	4,743	-	-	-	-	-	-	-	-	-	13,175
8	Net Over/(Under) Collection	1,964	566	547	-	-	-	-	-	-	-	-	-	3,077
9	Interest on Over/(Under) Collection	72	17	13	-	-	-	-	-	-	-	-	-	102
10	Net Over/(Under) Collection, Including Interest	\$ 2,036	\$ 583	\$ 560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,179
11	Reclass to Prior Period	-	\$ -	(\$40)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(\$40)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 2,036	\$ 583	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,619

(1) Gross Recycled Tax Factor (1-.055)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0012)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES**  
**Residential RTS TOU - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (Including CRT)	\$ 1,049	\$ 815	\$ 1,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,988
2	Gross Receipt Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding CRT)	967	797	1,058	-	-	-	-	-	-	-	-	-	2,812
4	Merchant Function Charge (MFC) (2)	22	17	24	-	-	-	-	-	-	-	-	-	63
5	Energy Revenues Available (Including CRT and MFC)	985	750	1,034	-	-	-	-	-	-	-	-	-	2,749
6	A Energy Procurement	351	318	434	-	-	-	-	-	-	-	-	-	1,101
	B Fuel Expenses	(3)	(1)	-	-	-	-	-	-	-	-	-	-	(4)
	C Fuel Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	2	1	1	-	-	-	-	-	-	-	-	-	4
	E Administrative Expenses CY	2	1	-	-	-	-	-	-	-	-	-	-	3
7	Total Expenses to Recover	352	317	435	-	-	-	-	-	-	-	-	-	1,104
8	Net Over/(Under) Collection	613	433	598	-	-	-	-	-	-	-	-	-	1,845
9	Interest on Over/(Under) Collection	22	12	14	-	-	-	-	-	-	-	-	-	48
10	Net Over/(Under) Collection, Including Interest	\$ 635	\$ 445	\$ 612	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,894
11	Reclass to Prior Period	-	0	(612)	-	-	-	-	-	-	-	-	-	(612)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 635	\$ 445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,081

(1) Gross Receipt Tax Factor (1-.053)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1,018)  
 (1,201)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
 Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,462,671	\$ 11,410,497	\$ 11,904,554	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,777,722
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,904,373	10,737,276	11,202,185	-	-	-	-	-	-	-	-	-	30,843,836
4	Merchant Function Charge (MFC) (2)	10,733	10,899	11,352	-	-	-	-	-	-	-	-	-	33,014
5	Energy Revenues Available (excluding GRT and MFC)	8,893,640	10,726,379	11,190,803	-	-	-	-	-	-	-	-	-	30,810,822
6	A Energy Procurement	8,188,457	8,470,037	10,098,356	-	-	-	-	-	-	-	-	-	26,754,860
	B PJM Expenses	(31,840)	(9,559)	(1,894)	-	-	-	-	-	-	-	-	-	(43,293)
	C Net Metering Expenses	1,534,175	2,420,394	508,543	-	-	-	-	-	-	-	-	-	4,563,112
	D Administrative Expenses PY	13,739	14,723	13,117	-	-	-	-	-	-	-	-	-	41,579
	E Administrative Expenses CY	22,603	5,175	2,908	-	-	-	-	-	-	-	-	-	30,686
7	Total Expenses to Recover	9,747,126	10,900,651	10,629,040	-	-	-	-	-	-	-	-	-	31,346,817
8	Net Over/(Under) Collection	(853,486)	(174,372)	491,763	-	-	-	-	-	-	-	-	-	(535,995)
9	Interest on Over/(Under) Collection	(23,471)	(3,921)	11,474	-	-	-	-	-	-	-	-	-	(15,918)
10	Net Over/(Under) Collection, Including Interest	\$ (876,957)	\$ (178,193)	\$ 503,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (551,913)
11	Reclass to Prior Period		\$ -	\$ (503,237)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (503,237)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ (876,957)	\$ (178,193)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,055,150)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Retail-Eat  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,652	\$ 1,155	\$ 1,253	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,260
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,087	1,178	-	-	-	-	-	-	-	-	-	4,009
4	Merchant Function Charge (MFC) (2)	2	1	2	-	-	-	-	-	-	-	-	-	5
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,086	1,177	-	-	-	-	-	-	-	-	-	4,004
6	A Energy Procurement	(6,174)	(6,307)	(4,655)										(17,136)
	B PJM Expenses	(4)	(1)	-										(5)
	C Net Metering Expenses	30,815	37,981	34,492										103,068
	D Administrative Expenses FY	2	2	1										5
	E Administrative Expenses CY	3	-	-										3
7	Total Expenses to Recover	24,442	31,675	29,833	-	-	-	-	-	-	-	-	-	85,953
8	Net Over/(Under) Collection	(22,701)	(30,589)	(28,641)	-	-	-	-	-	-	-	-	-	(81,951)
9	Interest on Over/(Under) Collection	(824)	(588)	(502)	-	-	-	-	-	-	-	-	-	(1,814)
10	Net Over/(Under) Collection, Including Interest	\$ (23,525)	\$ (31,277)	\$ (29,163)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (83,765)
11	Reclass to Prior Period		\$	29,163	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,163
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ (23,525)	\$ (31,277)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (54,602)

(1) Gross Receipts Tax Factor (1-.053)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,964	\$ 2,078	\$ 2,414	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,477
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,867	1,956	2,272	-	-	-	-	-	-	-	-	-	6,095
4	Merchant Function Charge (MFC) (2)	2	2	2	-	-	-	-	-	-	-	-	-	6
5	Energy Revenues Available (excluding GRT and MFC)	1,865	1,954	2,270	-	-	-	-	-	-	-	-	-	6,089
6	Energy Procurement	(11,970)	(12,227)	(14,498)	-	-	-	-	-	-	-	-	-	(38,695)
7	PLM Expenses	(3)	(1)	-	-	-	-	-	-	-	-	-	-	(4)
8	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Administrative Expenses PY	2	2	1	-	-	-	-	-	-	-	-	-	5
10	Administrative Expenses	2	-	1	-	-	-	-	-	-	-	-	-	3
11	Total Expenses to Recover	(11,953)	(12,226)	(14,496)	-	-	-	-	-	-	-	-	-	(38,621)
12	Net Over/(Under) Collection	13,834	14,180	16,766	-	-	-	-	-	-	-	-	-	44,780
13	Interest on Over/(Under) Collection	507	425	391	-	-	-	-	-	-	-	-	-	1,323
14	Net Over/(Under) Collection, including interest	\$ 14,341	\$ 14,605	\$ 17,157	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,103
15	Reclass to Prior Period	-	\$ -	(17,157)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,157)
16	Net Over/(Under) Collection, including interest (Current Period)	\$ 14,341	\$ 14,605	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,946

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012  
(1-.018)  
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")  
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Total Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Residential RS TOU - Off Peak Over/(Under) Collection	Interest on Over/(Under) Collection	Residential RS TOU - On Peak Over/(Under) Collection	Interest on Over/(Under) Collection	Residential RTS TOU - Off Peak Over/(Under) Collection	Interest on Over/(Under) Collection	Residential RTS TOU - On Peak Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial - TOU Off Peak Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial - TOU On Peak Over/(Under) Collection	Interest on Over/(Under) Collection	
					Total (\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1	May 2013	8.00%	6.00%	5.5	\$ (3,450,125)	\$ (84,410)	\$ (2,625,071)	\$ (72,189)	\$ 31,749	\$ 1,184	\$ 2,973	\$ 109	\$ 1,964	\$ 72	\$ 613	\$ 22	\$ (853,486)	\$ (23,471)	\$ (22,701)	\$ -	\$ (624)	\$ 13,834	\$ 507
2	June 2013	8.00%	8.00%	4.5	\$ (3,806,724)	\$ (85,388)	\$ (3,637,051)	\$ (81,834)	\$ 12,777	\$ 383	\$ 7,232	\$ 217	\$ 566	\$ 17	\$ 433	\$ 13	\$ (174,272)	\$ (3,921)	\$ (30,589)	\$ (688)	\$ 14,180	\$ 425	
3	July 2013	8.00%	8.00%	3.5	\$ 2,603,672	\$ 60,919	\$ 2,093,048	\$ 48,578	\$ 7,181	\$ 168	\$ 16,429	\$ 383	\$ 547	\$ 13	\$ 599	\$ 14	\$ 491,763	\$ 11,474	\$ (28,661)	\$ (502)	\$ 18,766	\$ 391	
4	August 2013	8.00%	8.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	September 2013	8.00%	8.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	October 2013	8.00%	8.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	November 2013	8.00%	8.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2013	8.00%	8.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2014	8.00%	8.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2014	8.00%	8.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2014	8.00%	8.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2014	8.00%	8.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculation				\$ (4,653,172)	\$ (118,878)	\$ (4,163,074)	\$ (105,045)	\$ 51,707	\$ 1,715	\$ 26,834	\$ 709	\$ 3,077	\$ 102	\$ 1,645	\$ 49	\$ (525,995)	\$ (15,318)	\$ (81,951)	\$ (1,814)	\$ 44,780	\$ 1,323	

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER(Under) COLLECTION BALANCE  
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2014 (3)	\$ -	\$ 2,692,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,578)	\$ -	\$ (554,693)	\$ -	\$ (23,671)	\$ -	\$ 158,852
2	May 2014	\$ 5,819,736	\$ 6,512,209	\$ 3,990,379	\$ 6,487,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,829,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852
3	June 2014	\$ (583,183)	\$ 7,949,026	\$ (726,002)	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 191	\$ (9,142)	\$ 162,217	\$ 1,438,331	\$ 411	\$ (23,265)	\$ -	\$ 158,852
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 263	\$ (8,879)	\$ 179,762	\$ 1,818,093	\$ 445	\$ (22,815)	\$ -	\$ 158,852
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ 2,064,591	\$ -	\$ 2,148,026	\$ -	\$ 7,349	\$ -	\$ 16,812	\$ -	\$ 560	\$ -	\$ 813	\$ -	\$ 503,237	\$ -	\$ (29,163)	\$ -	\$ 17,157
6	August 2014	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
7	September 2014	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
8	October 2014	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	November 2014	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
11	December 2014	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
12	January 2015	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	February 2015	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
15	March 2015	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
16	April 2015	\$ -	\$ 9,866,460	\$ -	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ -	\$ (8,266)	\$ -	\$ 2,119,330	\$ -	\$ (51,978)	\$ -	\$ 176,009
17	Total	\$ 4,509,396	\$ 9,866,460	\$ 2,338,750	\$ 9,962,301	\$ -	\$ 551,886	\$ -	\$ 70,508	\$ -	\$ 46,670	\$ 699	\$ (8,266)	\$ 2,171,091	\$ 2,119,330	\$ 856	\$ (51,978)	\$ -	\$ 176,009

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. M-2014-2422722.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .001652 \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2014	453,038,093	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379 (3)	\$ 28,844,132
June	2014	439,558,313	34,704,376	32,656,819	587,823	(726,002) (5)	32,794,998
July	2014	561,632,037	44,730,489	42,091,390	757,645	(927,627) (5)	42,261,372
August	2014		\$ -	-	-	(5)	0
September	2014		\$ -	-	-		0
October	2014		\$ -	-	-		0
November	2014		\$ -	-	-		0
December	2014		\$ -	-	-		0
January	2015		\$ -	-	-		0
February	2015		\$ -	-	-		0
March	2015		\$ -	-	-		0
April	2015		\$ -	-	-		0
		1,454,228,443	114,967,666	108,184,575	1,947,323	2,336,750	103,900,502

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June	2014	879,949	\$ 87,356	\$ 82,202	1,480	- (3)	80,722
July	2014	1,007,463	\$ 99,600	\$ 93,724	1,687	- (3)	92,037
August	2014		\$ -	\$ -	-	- (3)	0
September	2014		\$ -	\$ -	-	- (3)	0
October	2014		\$ -	\$ -	-	- (3)	0
November	2014		\$ -	\$ -	-	- (3)	0
December	2014		\$ -	\$ -	-	- (3)	0
January	2015		\$ -	\$ -	-	- (3)	0
February	2015		\$ -	\$ -	-	- (3)	0
March	2015		\$ -	\$ -	-	- (3)	0
April	2015		\$ -	\$ -	-	- (3)	0
		<u>2,928,229</u>	<u>\$ 290,289</u>	<u>\$ 273,162</u>	<u>\$ 4,917</u>	<u>\$ -</u>	<u>\$ 268,245</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
For the Period May 1, 2014 to April 30, 2015

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	Year	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
June	2014	108,716	12,667	\$ 11,920	215	- (3)	11,705
July	2014	218,608	25,470	\$ 23,967	431	- (3)	23,536
August	2014			\$ -	-	(3)	0
September	2014			\$ -	-	(3)	0
October	2014			\$ -	-	(3)	0
November	2014			\$ -	-	- (3)	0
December	2014			\$ -	-	- (3)	0
January	2015			\$ -	-	- (3)	0
February	2015			\$ -	-	- (3)	0
March	2015			\$ -	-	- (3)	0
April	2015			\$ -	-	- (3)	0
		<u>400,085</u>	<u>\$ 46,614</u>	<u>\$ 43,864</u>	<u>\$ 790</u>	<u>\$ -</u>	<u>\$ 43,074</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	65,800	\$ 6,533	\$ 6,148	111	\$ - (3) \$ 6,037
June	2014	53,772	5,329	5,015	90	- (3) 4,925
July	2014	57,659	5,724	5,387	97	- (3) 5,290
August	2014		\$ -	-	-	- (3) 0
September	2014		\$ -	-	-	- (3) 0
October	2014		\$ -	-	-	- (3) 0
November	2014		\$ -	-	-	- (3) 0
December	2014		\$ -	-	-	- (3) 0
January	2015		\$ -	-	-	- (3) 0
February	2015		\$ -	-	-	- (3) 0
March	2015		\$ -	-	-	- (3) 0
April	2015		\$ -	-	-	- (3) 0
		<u>177,231</u>	<u>\$ 17,586</u>	<u>\$ 16,550</u>	<u>\$ 298</u>	<u>\$ - (3) 16,252</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOLU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
For the Period May 1, 2014 to April 30, 2015

RTS On-Peak  Month	{A}  KWH	{B}  Gross Generation Supply Charge Revenues	{C}  Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	{D}  Generation Supply Charge Revenues (Merchant Function Charge) (2)	{E}  Recouped Through E Factor .02182578 \$/KWH (3)	{F}  Net GSC - 1 Revenue (4)
May	2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3) \$ 965
June	2014	8,741	1,018	958	17	191 (3) 750
July	2014	12,042	1,403	1,321	24	263 (3) 1,034
August	2014		\$ -	-	-	(3) 0
September	2014		\$ -	-	-	(3) 0
October	2014		\$ -	-	-	(3) 0
November	2014		\$ -	-	-	(3) 0
December	2014		\$ -	-	-	(3) 0
January	2015		\$ -	-	-	(3) 0
February	2015		\$ -	-	-	(3) 0
March	2015		\$ -	-	-	(3) 0
April	2015		\$ -	-	-	(3) 0
		<u>32,023</u>	<u>\$ 3,730</u>	<u>\$ 3,511</u>	<u>\$ 63</u>	<u>\$ 699 (3) \$ 2,749</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.001281) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3)	\$ 8,893,640
June	2014	125,675,013	11,582,885	10,899,495	10,899	162,217 (5)	10,726,379
July	2014	139,268,421	12,095,587	11,381,947	11,382	179,762 (5)	11,190,803
August	2014			-		(5)	0
September	2014			-			0
October	2014			-			0
November	2014			-			0
December	2014			-			0
January	2015			-			0
February	2015			-			0
March	2015			-			0
April	2015			-			0
		<u>363,822,560</u>	<u>\$ 35,084,939</u>	<u>\$ 33,014,927</u>	<u>\$ 33,014</u>	<u>\$ 2,171,091</u>	<u>\$ 30,810,822</u>

(1) Column (B) times (1 - CRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	15,983	\$ 1,852	\$ 1,743	2	\$ - (3)	\$ 1,741
June	2014	13,743	1,593	1,498	1	411 (3)	1,086
July	2014	14,890	1,725	1,624	2	445 (3)	1,177
August	2014		\$ -	-	-	- (3)	0
September	2014		\$ -	-	-	- (3)	0
October	2014		\$ -	-	-	- (3)	0
November	2014		\$ -	-	-	- (3)	0
December	2014		\$ -	-	-	- (3)	0
January	2015		\$ -	-	-	- (3)	0
February	2015		\$ -	-	-	- (3)	0
March	2015		\$ -	-	-	- (3)	0
April	2015		\$ -	-	-	- (3)	0
		<u>44,616</u>	<u>\$ 5,170</u>	<u>\$ 4,865</u>	<u>\$ 5</u>	<u>\$ 856 (3)</u>	<u>\$ 4,004</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3) \$ 1,865
June	2014	13,511	2,079	1,956	2	- (3) 1,954
July	2014	15,688	2,414	2,272	2	- (3) 2,270
August	2014		\$ -	-	-	- (3) 0
September	2014		\$ -	-	-	- (3) 0
October	2014		\$ -	-	-	- (3) 0
November	2014		\$ -	-	-	- (3) 0
December	2014		\$ -	-	-	- (3) 0
January	2015		\$ -	-	-	- (3) 0
February	2015		\$ -	-	-	- (3) 0
March	2015		\$ -	-	-	- (3) 0
April	2015		\$ -	-	-	- (3) 0
		<u>42,090</u>	<u>\$ 6,477</u>	<u>\$ 6,095</u>	<u>6</u>	<u>\$ - (3) \$ 6,089</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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Paul E Russell  
PPL Corporation  
2 N 9th Street

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Allentown, PA 18101

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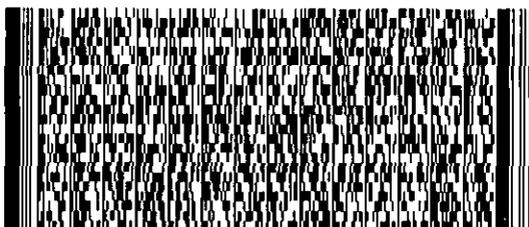
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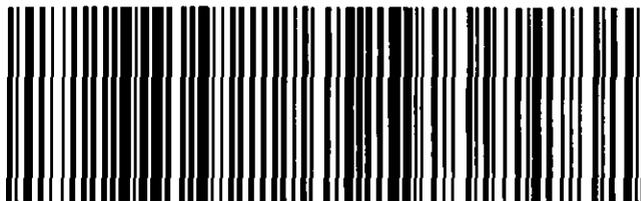
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