

PARTIAL CASE

**THE REST OF THE CASE
IS ON MICROFILM**



Duquesne Light

Our Energy... Your Power

411 Seventh Avenue
16th floor
Pittsburgh, PA 15219

Tel: 412-393-1101
Fax: 412-393-1190
jgilberti@duqlight.com

Judy M. Gilberti
Executive Assistant

ORIGINAL

A-110150

March 1, 2004

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

DOCKETED
MAY 13 2004

SECRETARY'S BUREAU

2004 MAR -5 PM 9:27

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NAME CHANGE

Please change your records/mailling lists to show Morgan K. O'Brien as President and Chief Executive Officer of Duquesne Light Company.

Attached is an envelope that still shows John Marshall's name. These usually contain PUC Customer Complaints with either a BCS number or an ST number. Hopefully this will help in forwarding this request to the correct department. The address shown is correct. Thank you for your attention to this matter.

Sincerely yours,

Judy M. Gilberti

Attachment

**DOCUMENT
FOLDER**



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

April 6, 2007

DUQUESTNE LIGHT COMPANY
ONE OXFORD CENTER
301 GRANT STREET
PITTSBURG PA 15279

A-110150
DOCUMENT
FOLDER

Dear Sir or Madame:

This letter is to notify each utility of the software and format concerning its 2007 Annual Depreciation Report (ADR). We have mailed this letter to all the utilities we believe are required to file 2007 ADRs. Due to organizational changes at the Commission, **the ADRs should NOT be filed with the Office of Special Assistants, as stated at 52 Pa. Code §73.3(a). The 2007 ADRs should be submitted to James J. McNulty, Secretary, Public Utility Commission.**

In 1996 the Commission implemented new regulations at 52 Pa. Code §73.1 through §73.9 titled Annual Depreciation Reports, Service Life Studies and Capital Investment Plans. These regulations require that a public utility providing electric service, gas service, or water service which has gross intrastate revenues in excess of \$20 million per year, except telecommunications interexchange carriers and gas and petroleum transportation pipeline companies, shall file an annual depreciation report. The regulations note that public utilities providing telephone service with over 50,000 access lines or which have gross intrastate operating revenues in excess of \$20 million per year shall also be required to file an annual depreciation report, [52 Pa. Code §73.3(a)]. The Commission staff is required to notify each utility of the software and format that will be acceptable prior to each filing of the depreciation reports [52 Pa. Code §73.4(b)].

If your company meets the criteria cited above, please submit your 2007 Annual Depreciation Report by employing the following:

Spreadsheets - Microsoft Excel XP.
Text - Microsoft Word XP.

The preferred electronic medium is the 3.5 in. Compact Disc.

Please note that 52 Pa. Code §73.4(1) requires "an executive summary of the annual depreciation report, including an explanation of depreciation methods used" and 52 Pa. Code §73.4(2) requires "a comparison with the prior year's annual depreciation report." In addition 52 Pa. Code §73.4(10) requires that "for utilities that do not include salvage in the depreciation rate, the utilities shall provide the calculation of the 5-year rolling average calculation of net salvage by function or account showing each year's experienced gross salvage and cost of removal, including a detailed explanation of any amounts excluded from the 5-year rolling average calculation of net salvage. Utilities using average or future net salvage in the depreciation calculation shall provide the average or future net salvage by depreciation rate

depreciation calculation shall provide the average or future net salvage by depreciation rate category or account.” Also, 52 Pa. Code §73.4(11) requires that “Additional information and schedules shall be submitted as requested by the Commission if unique procedures are used by a utility.”

Pa. Code §73.9(a) and §73.9(b) specify different time lines for treating ADR filings based on the specified parameters, therefore, please identify your filing as a §73.9(a) or §73.9(b) filing, with appropriate explanations, in your transmittal letter and executive summary.

In order to track your filings within the Commission, please identify your ADR filing as follows:

Annual Depreciation Report - M-“Utility Code” F2007ADR

To assist you in preparing your 2007 submission, Fixed Utility Services Staff have prepared the attached examples and suggestions.

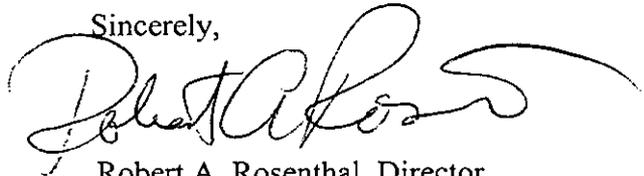
Please note that we are requesting a three year comparison for the years 2004, 2005 and 2006. This should be easily accomplished by adding a third column to your 2006 ADR submission. If you have found the need to correct or change previously submitted data, please flag each occurrence and provide sufficient explanations.

As to the matter of electric and gas restructuring, please be advised that nothing in any of the Commission’s restructuring orders removed any reporting or accounting requirements of this Commission concerning ADR filings. If an Electric Distribution Company (EDC) or a Natural Gas Distribution Company (NGDC) continues to own distribution related assets, it is not relieved of the obligation to include this information in reports filed on June 30, 2007 for calendar year 2006, particularly in the absence of a partial waiver of 52 Pa. Code §73.4.

Please submit original and two (2) copies of the ADR to James J. McNulty, Secretary, Public Utility Commission.

If you have questions, please contact Nicholas Okoro at 717-772-0613 (Electric), John Matchik at 717-783-6163 (Gas), or David Shrader at 717-783-2505 (Water).

Sincerely,



Robert A. Rosenthal, Director
Bureau of Fixed Utility Services

Attachment

cc: J. McNulty, Secretary
P. Diskin, FUS
J. Carlson, FUS
E. Rodrock, FUS
J. Matchik, FUS
N. Okoro, FUS

D. Shrader, FUS
Office of Consumer Advocate
Office of Small Business Advocate
Office of Trial Staff

ALL UTILITIES

1. Supply a comprehensive executive summary of the depreciation methods utilized in the current 2007 Annual Depreciation Report and contrast with the 2006 and 2005 ADR methodologies. Also compare and contrast 2006 data with 2005 and 2004 data for each plant account and functional grouping.
2. In addition to the required account level detail, please supply functional group summaries as indicated in the attached industry specific examples. Please note that electric utilities should provide the required information for each power production unit as well as the power production functional grouping.
3. Supply a detailed explanation of the methodologies utilized to provide for net salvage. Also, explain how the methodology employed conforms to the Pennsylvania Public Utility Commission's policy on this matter. Explain all deviations from the Commission's established policies.
4. See Attachment 2 for an example of the required reporting information by power production unit and functional categories for electric utilities. Please note that these functional group reports are in addition to the required plant account calculations.
5. See Attachment 3 for an example of the required reporting information by functional categories for gas utilities. Please note that these functional group reports are in addition to the required plant account calculations.
6. See Attachment 4 for an example of the required reporting information by functional categories for water utilities. Please note that these functional group reports are in addition to the required plant account calculations.

2006 ANNUAL DEPRECIATION REPORT-ADR
COMPARATIVE ANALYSIS OF ELECTRIC UTILITIES
YEAR ENDING 12/31/05
COMPANY NAME AND ADR NUMBER

	<u>2004</u>	2005	2006
Intangible /Non-Depreciable Plant			
Original Cost			
Book Accrued Depreciation			
Book Reserve % of O.C.			
Original Cost Depreciated			
Annual Depreciation Expense			
Annual % of O.C.			
Steam Production Plant			
Original Cost			
Book Accrued Depreciation			
Book Reserve % of O.C.			
Original Cost Depreciated			
Annual Depreciation Expense			
Annual % of O.C.			
Nuclear Production Plant			
Original Cost			
Book Accrued Depreciation			
Book Reserve % of O.C.			
Original Cost Depreciated			
Annual Depreciation Expense			
Annual % of O.C.			
Hydro Production Plant			
Original Cost			
Book Accrued Depreciation			
Book Reserve % of O.C.			
Original Cost Depreciated			
Annual Depreciation Expense			
Annual % of O.C.			
Other Production Plant			
Original Cost			
Book Accrued Depreciation			
Book Reserve % of O.C.			
Original Cost Depreciated			
Annual Depreciation Expense			
Annual % of O.C.			
Total Production Plant			
Original Cost			
Book Accrued Depreciation			
Book Reserve % of O.C.			
Original Cost Depreciated			
Annual Depreciation Expense			
Annual % of O.C.			

Transmission Plant

Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

Distribution Plant

Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

General Plant

Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

Common Plant (Total)

Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

Total Company

Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

Steam Production Plants
Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

2004

Unit Name
2005

2006

Nuclear Production Plants

Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

2004

Unit Name
2005

2006

Hydro Production Plants

Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

2004

Unit Name
2005

2006

Other Production Plants

Original Cost
Book Accrued Depreciation
Book Reserve % of O.C.
Original Cost Depreciated
Annual Depreciation Expense
Annual % of O.C.

2004

Unit Name
2005

2006

September 11, 2007

Mr. James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth of Pennsylvania
P.O. Box 3265
Harrisburg, PA 17105-3265

ORIGINAL

A-110150

Dear Secretary McNulty:

Due to turnover in personnel within our organization, this letter is to formally request that you change the addressee on all financial officer correspondence and all of the PUC's annual assessment notices as follows:

From:

Ms. Susan S. Mullins, Controller
Duquesne Light Company
411 Seventh Ave.
Mail Drop: 7-1
Pittsburgh, PA 15230-1930

To:

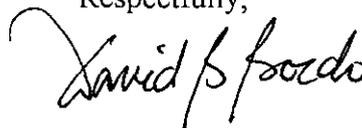
Mr. David B. Bordo, Director of Finance
Duquesne Light Company
411 Seventh Ave
Mail Drop: 7-3
Pittsburgh, PA 15230-1930

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2007 SEP 14 AM 8:23
PUC
SECRETARY'S BUREAU

**DOCUMENT
FOLDER**

We appreciate your assistance in this matter.

Respectfully,



David B. Bordo
Director of Finance
Duquesne Light Company
412-393-6718

DOCKETED
SEP 19 2007

13



411 Seventh Avenue, MD 16-4
Pittsburgh, PA 15219

Gary A. Jack
Assistant General Counsel

Telephone: 412-393-1541
Fax: 412-393-1418
gjack@duqlight.com

April 27, 2009

DOCUMENT
FOLDER

Mr. James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

A-110150

Re: Electric Generation Supplier – Security Bond #6251741

Dear Secretary McNulty:

Enclosed for filing on behalf of Duquesne Light Energy, LLC is the Continuation Certificate for the above mentioned bond. The bond term has been extended to May 15, 2010.

If you have any questions regarding the information contained in this filing, please contact me at 412-393-1541 or gjack@duqlight.com.

Sincerely,

Gary A. Jack
Assistant General Counsel

Enclosures

cc: Bureau of Fixed Utility Services

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2009 APR 30 AH10:56
PA.P.U.C.
SECRETARY'S BUREAU



CONTINUATION
CERTIFICATE

Liberty Mutual Surety
1001 4th Avenue, Suite 1700
Seattle, WA 98154

SAFECO INSURANCE COMPANY OF AMERICA

Seattle, WA

, Surety upon

a certain Bond No. 6251741

dated effective 05/15/05
(MONTH-DAY-YEAR)

on behalf of DUQUESNE LIGHT ENERGY, LLC
(PRINCIPAL)

and in favor of COMMONWEALTH OF PENNSYLVANIA
(OBLIGEE)

does hereby continue said bond in force for the further period

beginning on 5/15/2009
(MONTH-DAY-YEAR)

and ending on 5/15/2010
(MONTH-DAY-YEAR)

Amount of bond Fifteen Million Five Hundred Thousand and 00/100

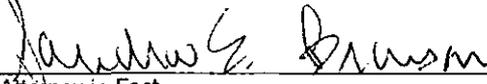
Description of bond Electric Generation Supplier Security Bond

Premium: \$ 77,500.00

PROVIDED: That this continuation certificate does not create a new obligation and is executed upon the express condition and provision that the Surety's liability under said bond and this and all Continuation Certificates issued in connection therewith shall not be cumulative and that the said Surety's aggregate liability under said bond and this and all such Continuation Certificates on account of all defaults committed during the period.(regardless of the number of years) said bond had been and shall be in force, shall not in any event exceed the amount of said bond as hereinbefore set forth.

Signed and dated on 4/21/2009
(MONTH-DAY-YEAR)

SAFECO INSURANCE COMPANY OF AMERICA
SAFECO Plaza
Seattle, WA 98185

By 
Attorney-in-Fact

Sandra E. Bronson

Aon Risk Services Central, Inc.
Agent

Philadelphia PA Office One Liberty Place, 1650 Market Street
Philadelphia, PA 19103

Address of Agent

215-255-2000

Telephone Number of Agent

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2009 APR 30 AM 10:56
PA. P.U.C.
SECRETARY'S BUREAU



POWER OF ATTORNEY

Safeco Insurance Company of America
General Insurance Company of America
1001 4th Avenue
Suite 1700
Seattle, WA 98154

KNOW ALL BY THESE PRESENTS:

No. 5014

That SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA, each a Washington corporation, does each hereby appoint

*SANDRA E. BRONSON; ROSEMARIE CAPONI; RICHARD A. JACOBUS; DENNIS C. LAUSIER; ELIZABETH MARRERO; MAUREEN MCNEILL; WAYNE G. MCVAUGH; MARY C. O'LEARY; ADRIENNE SEAFORD; DOUGLAS R. WHEELER; DARELLA E. WHITE; Philadelphia, Pennsylvania*****

its true and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertakings and other documents of a similar character issued in the course of its business, and to bind the respective company thereby.

IN WITNESS WHEREOF, SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA have each executed and attested these presents

this 21st day of March, 2009

Dexter R. Legg (handwritten signature)

Timothy A. Mikolajewski (handwritten signature)

Dexter R. Legg, Secretary

Timothy A. Mikolajewski, Vice President

CERTIFICATE

Extract from the By-Laws of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA:

"Article V, Section 13. - FIDELITY AND SURETY BONDS ... the President, any Vice President, the Secretary, and any Assistant Vice President appointed for that purpose by the officer in charge of surety operations, shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business... On any instrument making or evidencing such appointment, the signatures may be affixed by facsimile. On any instrument conferring such authority or on any bond or undertaking of the company, the seal, or a facsimile thereof, may be impressed or affixed or in any other manner reproduced; provided, however, that the seal shall not be necessary to the validity of any such instrument or undertaking."

Extract from a Resolution of the Board of Directors of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA adopted July 28, 1970.

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out, (i) The provisions of Article V, Section 13 of the By-Laws, and (ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and (iii) Certifying that said power-of-attorney appointment is in full force and effect, the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

I, Dexter R. Legg, Secretary of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power of Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power of Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of said corporation

this 21st day of April, 2009



Dexter R. Legg (handwritten signature)

Dexter R. Legg, Secretary