

Philadelphia Gas Works

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August 28, 2014

VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
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Harrisburg, PA 17120

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AUG 28 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **Pa. PUC v. Philadelphia Gas Works; R-2013-2346376,
September 1, 2014 Fourth Quarterly GCR Filing**

Dear Secretary Chiavetta:

Enclosed for filing is an original of PGW's Quarterly Gas Cost Rate ("GCR") filing. If you have any questions, please contact me.

Respectfully Submitted,

A handwritten signature in black ink, appearing to be "Gregory J. Stunder", is written over the typed name. The signature is fluid and cursive.

Gregory J. Stunder

Enclosures

cc: *All Parties of Record*
Erin Laudenslager, Fixed Utility Services (w/cnc.)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

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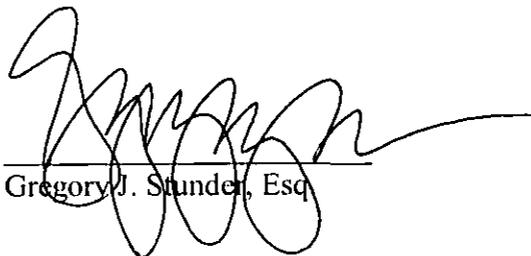
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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Gregory J. Stunder, Esq.

Date: August 28, 2014

SEPTEMBER 1, 2014
4TH QUARTER GCR FILING

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SEPTEMBER 1, 2014
4TH QUARTER GCR FILING

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Philadelphia Gas Works
Levelized Gas Cost Rate
4th Qtr Filing - September 1, 2014

Formula:
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			45,604,291	Schedule 2
<hr/>				
Net Natural Gas Expense	\$ 58,619,419	\$ 196,673,813	\$ 255,293,232	
Purchased Electric & Misc Expenses	\$ -	\$ 831,482	\$ 831,482	
C = Total Applicable GCR Expense	\$ 58,619,419	\$ 197,505,295	\$ 256,124,713	Schedule 3
<hr/>				
SSC = C / S	\$ 1.2854	\$ 4.3308	\$ 5.6162	
<hr/>				
Adjustment For:				
E-Factor Volumes (Mcf)			46,139,397	
Interest	\$ (258,536)	\$ 1,270,591	\$ 1,012,055	Schedule 5(b)
E-Factor Reconciliation	\$ 376,135	\$ 12,781,950	\$ 13,158,085	Schedule 4(b) & (c)
	\$ 117,599	\$ 14,052,542	\$ 14,170,141	
<hr/>				
E = E-Factor	\$ 0.0025	\$ 0.3046	\$ 0.3071	
<hr/>				
Interruptible Revenue Credit			\$ (231,404)	Schedule 10(a)
IRC = Interruptible Revenue Credit / S			\$ (0.0051)	
<hr/>				
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 270,526,258	
<u>GCR = SSC + GAC - IRC</u>			\$ 5.9284	
<hr/>				
SSC in effect 9/01/14	\$ 1.2704	\$ 4.2801	\$ 5.5505	
GAC in effect 9/01/14	\$ 0.0026	\$ 0.3088	\$ 0.3114	
IRC in effect 9/01/14			\$ 0.0051	
GCR in effect 9/01/14			\$ 5.8670	Schedule 7
<hr/>				
Recovery Test on:				
Firm Sales (Mcf)			45,604,291	
= GCR Projected Recovery			\$ 268,051,046	
= Load Balancing Revenue			\$ 1,142,614	
= LNG Sales Demand Revenue			\$ 1,331,253	
= Total Projected Recovery			\$ 270,524,913	Schedule 7
Compared To				
Net Applicable GCR Expenses			\$ 270,526,258	
= Net Over/(Under) Recovery			\$ (1,345)	
<hr/>				
Degree Days			4,256	

Philadelphia Gas Works

Price To Compare (\$ / MCF)

September 1, 2014

	GCR	GCA	SSC	MFC	MFC Charge	GPC Charge	GAC	Price to Compare
	1	2	3 = (1 - 2)	4	5 = (1 * 4)	6	7	8 = (3 + 5 + 6 + 7)
ResidentialGS	\$5.8670	\$0.3165	\$5.5505	4.68%	\$0.2746	\$0.0400	\$0.3114	\$6.1765
Commercial GS	\$5.8670	\$0.3165	\$5.5505	0.28%	\$0.0164	\$0.0400	\$0.3114	\$5.9183
Industrial GS	\$5.8670	\$0.3165	\$5.5505	0.30%	\$0.0176	\$0.0400	\$0.3114	\$5.9195
Phila. Housing Authority (PHA)	\$5.8670	\$0.3165	\$5.5505	0%	\$0.0000	\$0.0400	\$0.3114	\$5.9019
Municipal (MS)	\$5.8670	\$0.3165	\$5.5505	0%	\$0.0000	\$0.0400	\$0.3114	\$5.9019
NGV Firm	\$5.8670	\$0.3165	\$5.5505	0%	\$0.0000	\$0.0400	\$0.3114	\$5.9019
Phila. Housing Authority (GS)	\$5.8670	\$0.3165	\$5.5505	0%	\$0.0000	\$0.0400	\$0.3114	\$5.9019

SALES & VOLUMES

SEPTEMBER 2014 THROUGH AUGUST 2015

MONTH	TOTAL VOLUMES	FIRM TRANSPORT VOLUMES	BILLED SALES	INTERRUPTIBLE SALES	LNG SALES	AIR CONDITIONING SALES	GCR FIRM SALES	SENIOR CITIZEN DISCOUNT SALES	APPLICABLE VOLUMES
	1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
SEPTEMBER 2014	1,130,960	145,228	985,732	1,850	42,750	1,209	939,923	5,325	1,079,826
OCTOBER	1,786,064	224,663	1,561,401	1,912	44,175	206	1,515,108	9,532	1,730,239
NOVEMBER	3,811,315	386,661	3,424,654	1,850	42,750	-	3,380,054	24,586	3,742,129
DECEMBER	6,577,679	602,844	5,974,836	1,912	88,381	-	5,884,543	44,128	6,443,258
JANUARY 2015	10,355,109	800,172	9,554,937	1,912	89,497	-	9,463,528	72,964	10,190,736
FEBRUARY	9,022,329	680,979	8,341,350	1,727	71,876	-	8,267,747	63,066	8,885,660
MARCH	7,034,824	553,412	6,481,412	1,912	123,752	-	6,355,748	47,062	6,862,099
APRIL	4,901,779	365,937	4,535,842	1,850	121,770	-	4,412,221	32,094	4,746,065
MAY	2,510,334	219,374	2,290,960	1,912	125,829	299	2,162,920	14,270	2,368,024
JUNE	1,499,420	172,289	1,327,131	1,850	121,770	893	1,202,618	6,343	1,368,563
JULY	1,300,760	160,289	1,140,471	1,912	81,561	1,122	1,055,876	5,328	1,210,837
AUGUST	<u>1,196,050</u>	<u>147,363</u>	<u>1,048,687</u>	<u>1,912</u>	<u>81,561</u>	<u>1,209</u>	<u>964,005</u>	<u>4,820</u>	<u>1,106,548</u>
TOTAL	51,126,624	4,459,211	46,667,413	22,512	1,035,672	4,938	45,604,291	329,518	49,733,984

**Projected Applicable Fuel Expense
SUMMARY
FY 2013-2014 4th Quarter Filing**

	SEPTEMBER 2014	OCTOBER 2014	NOVEMBER 2014	DECEMBER 2014	JANUARY 2015	FEBRUARY 2015	MARCH 2015	APRIL 2015	MAY 2015	JUNE 2015	JULY 2015	AUGUST 2015	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	\$4,761,198	\$4,738,302	\$4,954,022	\$5,111,206	\$5,111,206	\$5,145,352	\$5,095,254	\$4,754,448	\$4,731,327	\$4,754,448	\$4,731,327	\$4,731,327	\$58,619,419
COMMODITY CHARGE	\$11,402,391	\$16,465,624	\$19,290,506	\$22,776,974	\$18,300,293	\$19,212,805	\$19,157,251	\$18,111,628	\$16,587,501	\$12,335,002	\$11,803,631	\$12,108,262	\$197,551,867
TOTAL NATURAL GAS BILLED	\$16,163,589	\$21,203,926	\$24,244,528	\$27,888,180	\$23,411,499	\$24,358,157	\$24,252,505	\$22,866,077	\$21,318,827	\$17,089,450	\$16,534,958	\$16,839,589	\$256,171,286
INTERRUPTIBLE & A/C CREDIT	\$11,050	\$7,923	\$7,691	\$8,407	\$8,662	\$7,736	\$8,326	\$7,477	\$9,093	\$11,140	\$12,348	\$12,734	\$112,588
SENDOUT VOLUME IN MCF	3,167	2,193	1,916	1,979	1,979	1,788	1,979	1,916	2,289	2,840	3,141	3,231	28,417
DKT CONVERSION FACTOR	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	1.049	
PRICE \$/DKT	\$3.3262	\$3.4448	\$3.8277	\$4.0492	\$4.1715	\$4.1251	\$4.0101	\$3.7211	\$3.7871	\$3.7395	\$3.7478	\$3.7571	
GAS USED FOR UTILITY	\$31,521	\$48,761	\$137,533	\$232,172	\$342,566	\$362,433	\$272,374	\$118,111	\$5,519	\$20,405	\$9,812	\$20,207	\$1,601,414
NATURAL GAS TO STORAGE	(\$7,133,212)	(\$6,104,428)	\$0	\$0	\$0	\$0	\$0	(\$4,168,948)	(\$8,893,007)	(\$8,106,646)	(\$8,090,390)	(\$8,390,046)	(\$50,886,676)
FROM STORAGE PGW	\$0	\$0	\$1,622,006	\$11,339,525	\$21,447,912	\$13,882,887	\$8,350,577	\$237,162	\$0	\$0	\$0	\$0	\$56,880,068
FT FROM STORAGE	\$0	\$0	\$104,266	\$599,805	\$923,832	\$670,648	\$238,355	\$14,911	\$0	\$0	\$0	\$0	\$2,551,817
NET NATURAL GAS STORAGE	(\$7,133,212)	(\$6,104,428)	\$1,622,006	\$11,339,525	\$21,447,912	\$13,882,887	\$8,350,577	(\$3,931,787)	(\$8,893,007)	(\$8,106,646)	(\$8,090,390)	(\$8,390,046)	\$5,993,392
LNG TO STORAGE	(\$398,941)	(\$1,423,990)	(\$1,758,601)	(\$1,166,207)	(\$421,637)	(\$545,714)	(\$1,675,462)	(\$1,466,980)	(\$1,072,561)	(\$619,213)	\$0	\$0	(\$10,549,306)
FROM LNG PGW	\$535,201	\$555,167	\$537,143	\$813,386	\$1,501,068	\$1,254,146	\$928,088	\$904,495	\$921,044	\$882,540	\$705,373	\$705,373	\$10,243,024
FT FROM LNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NET LNG STORAGE	\$136,260	(\$868,823)	(\$1,221,459)	(\$352,821)	\$1,079,431	\$708,432	(\$747,374)	(\$562,485)	(\$151,517)	\$263,327	\$705,373	\$705,373	(\$306,282)
LNG SALES FROM LNG TANK	\$202,092	\$209,425	\$203,802	\$419,138	\$423,339	\$340,067	\$585,582	\$575,522	\$585,457	\$560,276	\$373,231	\$373,231	\$4,851,162
SENDOUT VOLUMES (MCF)	42,750	44,175	42,750	88,381	89,497	71,876	123,752	121,770	125,829	121,770	81,561	81,561	1,035,672
@ AVG LNG COMMODITY RATE	\$4.7273	\$4.7408	\$4.7673	\$4.7424	\$4.7302	\$4.7313	\$4.7319	\$4.7263	\$4.6528	\$4.6011	\$4.5761	\$4.5761	
NET NATURAL GAS EXPENSE	\$8,921,973	\$13,964,566	\$24,296,049	\$38,215,167	\$45,164,276	\$38,239,240	\$30,989,426	\$17,670,695	\$11,674,234	\$8,654,310	\$8,754,550	\$8,748,744	\$255,293,232
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	\$8,921,973	\$13,964,566	\$24,296,049	\$38,215,167	\$45,164,276	\$38,239,240	\$30,989,426	\$17,670,695	\$11,674,234	\$8,654,310	\$8,754,550	\$8,748,744	\$255,293,232
PURCHASED ELECTRIC & MISC	\$45,985	\$46,644	\$52,884	\$59,403	\$111,817	\$89,827	\$73,437	\$56,967	\$44,584	\$39,804	\$44,247	\$40,885	\$706,482
PLANALYTICS	\$0	\$0	\$0	\$0	\$125,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,000
TOTAL APPLICABLE EXPENSES	\$8,967,958	\$14,011,211	\$24,348,933	\$38,274,570	\$45,401,093	\$38,329,067	\$31,062,863	\$17,727,662	\$11,718,817	\$8,694,114	\$8,798,797	\$8,789,628	\$256,124,713
TOTAL GCR FIRM SALES	939,923	1,515,108	3,380,054	5,884,543	9,463,528	8,267,747	6,355,748	4,412,221	2,162,920	1,202,618	1,055,876	964,005	45,604,291

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2014
PHILADELPHIA GAS WORKS**

Rate	7/1/2013	Split Month 9/1/2013	10/1/2013	Split Month 12/1/2013	1/1/2014	Split Month 3/1/2014	4/1/2014	Split Month 6/1/2014	7/1/2014
	SSC in Effect	\$ 5.8725	\$ 5.6920	\$ 5.5115	\$ 5.5115	\$ 5.5115	\$ 5.8469	\$ 6.1822	\$ 6.4229
GAC in Effect	\$ 0.1409	\$ 0.0045	\$ (0.1319)	\$ (0.1319)	\$ (0.1319)	\$ (0.1628)	\$ (0.1937)	\$ (0.1489)	\$ (0.1040)
IRC in Effect	\$ 0.0575	\$ 0.0519	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0297	\$ 0.0131	\$ 0.0089	\$ 0.0047
Total Effective	\$ 6.0709	\$ 5.7484	\$ 5.4259	\$ 5.4259	\$ 5.4259	\$ 5.7138	\$ 6.0016	\$ 6.2829	\$ 6.5642
Percentage of Total									
C-Factor	96.7%	99.0%	101.6%	101.6%	101.6%	102.3%	103.0%	102.2%	101.5%
E-Factor	2.3%	0.1%	-2.4%	-2.4%	-2.4%	-2.8%	-3.2%	-2.4%	-1.6%
IRC-Factor	0.9%	0.9%	0.9%	0.9%	0.9%	0.5%	0.2%	0.1%	0.1%
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%

C-Factor									
Demand Charge in Effect	\$ 1.0868	\$ 1.2055	\$ 1.3242	\$ 1.3242	\$ 1.3242	\$ 1.1974	\$ 1.0706	\$ 1.0264	\$ 0.9822
Commodity in Effect	\$ 4.7857	\$ 4.4865	\$ 4.1873	\$ 4.1873	\$ 4.1873	\$ 4.6495	\$ 5.1116	\$ 5.3965	\$ 5.6813
Total	\$ 5.8725	\$ 5.6920	\$ 5.5115	\$ 5.5115	\$ 5.5115	\$ 5.8469	\$ 6.1822	\$ 6.4229	\$ 6.6635
Percentage of Total									
Demand Charge in Effect	18.5%	21.2%	24.0%	24.0%	24.0%	20.5%	17.3%	16.0%	14.7%
Commodity in Effect	81.5%	78.8%	76.0%	76.0%	76.0%	79.5%	82.7%	84.0%	85.3%
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%

	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2013 Final E-Factor
Fiscal Year 2013 E-Factor	\$ 6,846,997	\$ 14,542	\$ 123,747	\$ 6,985,286

Actual Fiscal Year 2013-2014	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	FY-2014
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Totals
GCR Firm Sales	1,052,463	1,258,848	3,134,336	6,234,050	8,663,600	9,791,984	8,284,854	4,780,959	2,169,882	1,245,800	993,569	972,193	48,582,538
Migration Rider Sales*	22,320	19,044	61,107	99,476	118,161	107,602	87,923	48,984	23,557	18,204	16,716	17,027	640,119
GCR Revenue Billed	\$ 6,080,882	\$ 6,840,967	\$ 17,006,643	\$ 33,832,133	\$ 46,999,547	\$ 53,113,035	\$ 47,651,342	\$ 28,669,416	\$ 13,014,245	\$ 7,820,997	\$ 6,535,594	\$ 6,381,670	\$ 273,946,471
Migration Rider Revenue Billed	\$ (1,589)	\$ (4,211)	\$ (8,099)	\$ (13,148)	\$ (15,603)	\$ (3,158)	\$ (15,375)	\$ (9,295)	\$ (4,364)	\$ (2,504)	\$ (1,740)	\$ (1,771)	\$ (80,857)
Load Balancing Billed	\$ 91,349	\$ 95,292	\$ 93,730	\$ 99,033	\$ 130,290	\$ 104,008	\$ 104,984	\$ 104,792	\$ 106,012	\$ 106,297	\$ 103,457	\$ 91,155	\$ 1,230,399
LNG Sales Demand Charge Credit	\$ 120,609	\$ 100,825	\$ 92,138	\$ 96,182	\$ 137,799	\$ 184,427	\$ 155,749	\$ 75,505	\$ 56,776	\$ 76,270	\$ 79,026	\$ 43,389	\$ 1,218,694
Total Revenue Billed	\$ 6,291,251	\$ 7,032,872	\$ 17,184,412	\$ 34,014,200	\$ 47,252,033	\$ 53,398,311	\$ 47,896,700	\$ 28,840,418	\$ 13,172,670	\$ 8,001,060	\$ 6,716,337	\$ 6,514,443	\$ 276,314,707
Natural Gas Refunds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,458,081	\$ -	\$ -	\$ 4,477	\$ -	\$ 4,472,558
Demand Charges	\$ 4,256,093	\$ 6,520,510	\$ 5,447,957	\$ 5,703,825	\$ 5,884,966	\$ 5,259,647	\$ 5,320,099	\$ 4,750,506	\$ 5,014,317	\$ 5,145,019	\$ 4,973,016	\$ 4,900,799	\$ 63,176,754
Supply Charges	\$ 5,580,569	\$ 8,598,302	\$ 21,835,904	\$ 32,632,513	\$ 51,558,211	\$ 45,705,332	\$ 41,209,138	\$ 10,880,847	\$ 10,606,754	\$ 2,110,751	\$ 900,842	\$ 4,374,348	\$ 235,993,511
Net Cost of Fuel	\$ 9,836,662	\$ 15,118,812	\$ 27,283,861	\$ 38,336,338	\$ 57,443,177	\$ 50,964,979	\$ 46,529,237	\$ 15,631,353	\$ 15,621,071	\$ 7,255,770	\$ 5,873,858	\$ 9,275,148	\$ 299,170,266

*Revised Sales

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE			REVENUE		C FACTOR	
	1	2	3	4 = (2 * 3)	5	6	7 = (4 + 5 + 6)	8	9 = (7 + 8 - 1)	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2013	9,836,662	6,080,882	99.0%	6,021,220	91,349	120,609	6,233,178	0	(3,603,484)	(3,603,484)
OCTOBER	15,118,812	6,840,967	101.6%	6,948,891	95,292	100,825	7,145,008	0	(7,973,804)	(11,577,288)
NOVEMBER	27,283,861	17,006,643	101.6%	17,274,943	93,730	92,138	17,460,811	0	(9,823,050)	(21,400,338)
DECEMBER	38,336,338	33,832,133	101.6%	34,365,875	99,033	96,182	34,561,090	0	(3,775,248)	(25,175,586)
JANUARY 2014	57,443,177	46,999,547	101.6%	47,741,020	130,290	137,799	48,009,109	0	(9,434,068)	(34,609,654)
FEBRUARY	50,964,979	53,113,035	101.6%	53,950,956	104,008	184,427	54,239,390	0	3,274,411	(31,335,242)
MARCH	46,529,237	47,651,342	102.3%	48,761,365	104,984	155,749	49,022,098	0	2,492,861	(28,842,382)
APRIL	15,631,353	28,669,416	103.0%	29,532,135	104,792	75,505	29,712,433	4,468,081	18,549,160	(10,293,221)
MAY	15,621,071	13,014,245	103.0%	13,405,870	106,012	56,776	13,568,658	0	(2,052,413)	(12,345,635)
JUNE	7,255,770	7,820,997	102.2%	7,995,208	106,297	76,270	8,177,775	0	922,005	(11,423,630)
JULY*	5,873,858	6,535,594	101.5%	6,634,461	103,457	79,026	6,816,944	4,477	947,563	(10,476,067)
AUGUST	<u>9,275,148</u>	<u>6,381,670</u>	101.5%	<u>6,478,209</u>	<u>91,155</u>	<u>43,389</u>	<u>6,612,753</u>	<u>0</u>	<u>(2,662,395)</u>	(13,138,462)
Totals	299,170,266	273,946,471		279,110,154	1,230,399	1,218,694	281,559,246	4,472,558	(13,138,462)	

*The July, 2014 Net Cost of Fuel includes a credit of \$3,230,141 - See Schedule 16

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
E-FACTOR RECONCILIATION**

		GCR SALES 1	MIGRATION RIDER SALES 2	TOTAL E-FACTOR VOLUMES 3=(1+2)	TOTAL GCR REVENUE BILLED 4	E-FACTOR % of GCR 5	E-FACTOR GCR REVENUE BILLED 6=(4*5)	MIGRATION RIDER REVENUES 7	TOTAL E-FACTOR REVENUE 8=(6+7)	OVER/(UNDER) PROJECTED RECOVERY (9)
		(MCF)	(MCF)	(MCF)	(\$)		(\$)	(\$)	(\$)	(\$)
PRIOR YEAR E-FACTOR										\$ 6,985,286
MONTH										
SEPTEMBER 2013	Actual	1,052,463	22,320	1,074,783	\$ 6,080,882	0.1%	\$ 4,760	\$ (1,589)	\$ 3,171	\$ 6,988,457
OCTOBER	Actual	1,258,848	19,044	1,277,892	\$ 6,840,967	-2.4%	\$ (166,299)	\$ (4,211)	\$ (170,511)	\$ 6,817,947
NOVEMBER	Actual	3,134,336	61,107	3,195,443	\$ 17,006,643	-2.4%	\$ (413,420)	\$ (8,099)	\$ (421,519)	\$ 6,396,428
DECEMBER	Actual	6,234,050	99,476	6,333,526	\$ 33,832,133	-2.4%	\$ (822,437)	\$ (13,148)	\$ (835,585)	\$ 5,560,843
JANUARY 2014	Actual	8,663,600	118,161	8,781,761	\$ 46,999,547	-2.4%	\$ (1,142,528)	\$ (15,603)	\$ (1,158,131)	\$ 4,402,713
FEBRUARY	Actual	9,791,984	107,602	9,899,586	\$ 53,113,035	-2.4%	\$ (1,291,142)	\$ (3,158)	\$ (1,294,301)	\$ 3,108,412
MARCH	Actual	8,284,854	87,923	8,372,777	\$ 47,651,342	-2.8%	\$ (1,357,714)	\$ (15,375)	\$ (1,373,089)	\$ 1,735,323
APRIL	Actual	4,780,959	48,984	4,829,943	\$ 28,669,416	-3.2%	\$ (925,298)	\$ (9,295)	\$ (934,593)	\$ 800,730
MAY	Actual	2,169,882	23,557	2,193,439	\$ 13,014,245	-3.2%	\$ (420,031)	\$ (4,364)	\$ (424,395)	\$ 376,336
JUNE	Actual	1,245,800	18,204	1,264,004	\$ 7,820,997	-2.4%	\$ (185,290)	\$ (2,504)	\$ (187,793)	\$ 188,542
JULY	Actual	993,569	16,716	1,010,285	\$ 6,535,594	-1.6%	\$ (103,547)	\$ (1,740)	\$ (105,287)	\$ 83,255
AUGUST	Estimated	972,193	17,027	989,220	\$ 6,381,670	-1.6%	\$ (101,108)	\$ (1,771)	\$ (102,879)	\$ (19,624)
TOTAL		48,582,538	640,119	49,222,657	273,946,471		\$ (6,924,053)	\$ (80,857)	\$ (7,004,910)	

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
IRC FACTOR REVENUE BILLED**

MONTH	TOTAL GCR REVENUE BILLED 1	IRC- FACTOR % of GCR 2	IRC-FACTOR REVENUE BILLED 3 = (1 * 2)
	\$		\$
SEPTEMBER 2013	6,080,882	0.90%	54,902
OCTOBER	6,840,967	0.85%	58,375
NOVEMBER	17,006,643	0.85%	145,120
DECEMBER	33,832,133	0.85%	288,695
JANUARY 2014	46,999,547	0.85%	401,054
FEBRUARY	53,113,035	0.85%	453,221
MARCH	47,651,342	0.52%	247,691
APRIL	28,669,416	0.22%	62,578
MAY	13,014,245	0.22%	28,407
JUNE	7,820,997	0.14%	11,079
JULY	6,535,594	0.07%	4,680
AUGUST	<u>6,381,670</u>	0.07%	<u>4,569</u>
TOTALS	273,946,471		1,760,371

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES		MONTHLY DEMAND OVER/(UNDER) 3 = (2 - 1)	CUMULATIVE DEMAND OVER/(UNDER) 4
	LESS LOAD BALANCING CHARGE REVENUE 1	DEMAND REVENUE BILLED 2		
	\$	\$	\$	\$
SEPTEMBER 2013	4,044,135	1,268,744	(2,775,390)	(2,775,390)
OCTOBER	6,324,393	1,666,967	(4,657,427)	(7,432,817)
NOVEMBER	5,262,089	4,150,488	(1,111,601)	(8,544,419)
DECEMBER	5,508,610	8,255,129	2,746,519	(5,797,900)
JANUARY 2014	5,616,877	11,472,339	5,855,462	57,562
FEBRUARY	4,971,212	12,966,545	7,995,333	8,052,895
MARCH	5,059,366	9,920,284	4,860,918	12,913,813
APRIL	4,570,209	5,118,495	548,286	13,462,099
MAY	4,851,529	2,323,076	(2,528,453)	10,933,646
JUNE	4,962,452	1,278,689	(3,683,763)	7,249,883
JULY	4,790,533	975,883	(3,814,650)	3,435,233
AUGUST	<u>4,766,256</u>	<u>954,888</u>	<u>(3,811,368)</u>	(376,135)
TOTALS	60,727,662	60,351,527	(376,135)	

**CALENDAR YEAR 2013
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

MONTH	NET COST OF FUEL 1 (\$)	C FACTOR % of GCR REVENUE BILLED 2 (\$)	OVER/ (UNDER) RECOVERY 3 = (2 - 1) (\$)	INTEREST RATE 4 (\$)
JANUARY 2013	41,124,132	43,311,059	2,186,927	
FEBRUARY	35,260,230	47,256,027	11,995,797	
MARCH	33,485,716	41,674,822	8,189,106	
APRIL	16,953,858	29,124,162	12,170,304	
MAY	12,808,440	13,012,771	204,331	
JUNE	9,104,852	8,244,096	(860,756)	
JULY	10,061,977	6,044,293	(4,017,684)	
AUGUST	8,483,293	5,686,506	(2,796,787)	
SEPTEMBER	9,836,662	6,233,178	(3,603,484)	
OCTOBER	15,118,812	7,145,008	(7,973,804)	
NOVEMBER	27,283,861	17,460,811	(9,823,050)	
DECEMBER	38,336,338	34,561,090	(3,775,248)	
Total	257,858,171	259,753,823	1,895,652	8%

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

MONTH	NET COST	C FACTOR	OVER/	INTEREST	TIME	INTEREST	INTEREST	TOTAL
	OF FUEL ⁽¹⁾	% of GCR REVENUE BILLED ⁽¹⁾	(UNDER) RECOVERY 3 = (2 - 1)	RATE ⁽²⁾	FACTOR	EXPENSE 6 = (3*4*5)	NATURAL GAS REFUNDS ⁽³⁾	INTEREST
	1	2	3 = (2 - 1)	4	5	6 = (3*4*5)	7	8 = (6+7)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 13	9,836,662	6,233,178	(3,603,484)	8%	18/12	(432,418)	-	(432,418)
OCTOBER	15,118,812	7,145,008	(7,973,804)	8%	17/12	(903,698)	-	(903,698)
NOVEMBER	27,283,861	17,460,811	(9,823,050)	8%	16/12	(1,047,792)	-	(1,047,792)
DECEMBER	38,336,338	34,561,090	(3,775,248)	8%	15/12	(377,525)	-	(377,525)
JANUARY 14	57,443,177	48,009,109	(9,434,068)	6%	14/12	(660,385)	-	(660,385)
FEBRUARY	50,964,979	54,239,390	3,274,411	6%	13/12	212,837	-	212,837
MARCH	46,529,237	49,022,098	2,492,861	6%	12/12	149,572	-	149,572
APRIL	15,631,353	29,712,433	14,081,080	6%	11/12	774,459	245,744	1,020,203
MAY	15,621,071	13,568,658	(2,052,413)	6%	10/12	(102,621)	-	(102,621)
JUNE	7,255,770	8,177,775	922,005	6%	9/12	41,490	-	41,490
JULY	5,873,858	6,816,944	943,086	6%	8/12	37,723	179	37,902
AUGUST	9,275,148	6,612,753	(2,662,395)	6%	7/12	(93,184)	-	(93,184)
Total	299,170,266	281,559,246	(17,611,020)			(2,401,540)	245,923	(2,155,617)
INTEREST FROM 5 (b) (1)								<u>1,143,562</u>
TOTAL INTEREST								<u>(1,012,055)</u>

(1) See Schedule 4 (b)

(2) See Schedule 5 (a)

(3) See Schedule 5 (c)

**CALENDAR YEAR 2013
PHILADELPHIA GAS WORKS
INTEREST ADJUSTMENT CALCULATION**

<u>MONTH</u>	NET COST OF FUEL (1)	C FACTOR % of GCR REVENUE BILLED (1)	OVER/ (UNDER) RECOVERY 3 = (2 - 1)	INTEREST RATE 4	TIME FACTOR 5	INTEREST EXPENSE 6 = (3*4*5)	INTEREST NATURAL GAS REFUNDS 7	TOTAL INTEREST 8 = (6+7)
	1	2	3 = (2 - 1)	4	5	6 = (3*4*5)	7	8 = (6+7)
	(\$)		(\$)	(\$)		(\$)	(\$)	
JANUARY 2013	41,124,132	43,311,059	2,186,927	2%	26/12	94,767	-	94,767
FEBRUARY	35,260,230	47,256,027	11,995,797	2%	25/12	499,825	-	499,825
MARCH	33,485,716	41,674,822	8,189,106	2%	24/12	327,564	-	327,564
APRIL	16,953,858	29,124,162	12,170,304	2%	23/12	466,528	-	466,528
MAY	12,808,440	13,012,771	204,331	2%	22/12	7,492	-	7,492
JUNE	9,104,852	8,244,096	(860,756)	2%	21/12	(30,126)	-	(30,126)
JULY	10,061,977	6,044,293	(4,017,684)	2%	20/12	(133,923)	-	(133,923)
AUGUST	8,483,293	5,686,506	(2,796,787)	2%	19/12	(88,565)	-	(88,565)
	167,282,498	194,353,736	27,071,238			1,143,562	0	1,143,562

(1) See Schedule 5 (a)

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS ⁽¹⁾	INTEREST RATE	TIME FACTOR	INTEREST ON REFUNDS
	1	2	3	4=(1*2*3)
	(\$)			(\$)
SEPTEMBER 13	0	6%	18/12	0
OCTOBER	0	6%	17/12	0
NOVEMBER	0	6%	16/12	0
DECEMBER	0	6%	15/12	0
JANUARY 14	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	4,468,081	6%	11/12	245,744
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	4,477	6%	8/12	179
AUGUST	0	6%	7/12	0
TOTAL	4,472,558			245,923

(1) See Schedule 4 (b)

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	OVER/(UNDER) RECOVERY (1)	DEMAND CHARGE OVER/(UNDER) RECOVERY (2)	COMMODITY CHARGE OVER/(UNDER) RECOVERY	INTEREST RATE	TIME FACTOR	DEMAND INTEREST EXPENSE	COMMODITY INTEREST EXPENSE	TOTAL INTEREST EXPENSE	INTEREST ON REFUNDS (3)	TOTAL INTEREST
	1	2	3=(1-2)	4	5	6=(2*4*5)	7=(3*4*5)	8=(6+7)	9	10=(8+9)
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 13	(3,603,484)	(2,775,390)	(828,093)	8%	18/12	(333,047)	(99,371)	(432,418)	0	(432,418)
OCTOBER	(7,973,804)	(4,657,427)	(3,316,377)	8%	17/12	(527,842)	(375,856)	(903,698)	0	(903,698)
NOVEMBER	(9,823,050)	(1,111,601)	(8,711,449)	8%	16/12	(118,571)	(929,221)	(1,047,792)	0	(1,047,792)
DECEMBER	(3,775,248)	2,746,519	(6,521,767)	8%	15/12	274,652	(652,177)	(377,525)	0	(377,525)
JANUARY 14	(9,434,068)	5,855,462	(15,289,530)	6%	14/12	409,882	(1,070,267)	(660,385)	0	(660,385)
FEBRUARY	3,274,411	7,995,333	(4,720,922)	6%	13/12	519,697	(306,860)	212,837	0	212,837
MARCH	2,492,861	4,860,918	(2,368,057)	6%	12/12	291,655	(142,083)	149,572	0	149,572
APRIL	14,081,080	548,286	13,532,794	6%	11/12	30,156	744,304	774,459	245,744	1,020,203
MAY	(2,052,413)	(2,528,453)	476,040	6%	10/12	(126,423)	23,802	(102,621)	0	(102,621)
JUNE	922,005	(3,683,763)	4,605,768	6%	9/12	(165,769)	207,260	41,490	0	41,490
JULY	943,086	(3,814,650)	4,757,736	6%	8/12	(152,586)	190,309	37,723	179	37,902
AUGUST	(2,662,395)	(3,811,368)	1,148,973	6%	7/12	(133,398)	40,214	(93,184)	0	(93,184)
TOTAL FY 2014	(17,611,020)	(376,135)	(17,234,885)			(31,594)	(2,369,947)	(2,401,540)	245,923	(2,155,617)
JANUARY 2013	2,186,927	5,616,882	(3,429,956)	2%	26/12	243,398	(148,631)	94,767	0	94,767
FEBRUARY	11,995,797	6,936,929	5,058,868	2%	25/12	289,039	210,786	499,825	0	499,825
MARCH	8,189,106	4,491,141	3,697,965	2%	24/12	179,646	147,919	327,564	0	327,564
APRIL	12,170,304	1,419,417	10,750,888	2%	23/12	54,411	412,117	466,528	0	466,528
MAY	204,331	(2,018,880)	2,223,211	2%	22/12	(74,026)	81,518	7,492	0	7,492
JUNE	(860,756)	(3,529,925)	2,669,168	2%	21/12	(123,547)	93,421	(30,126)	0	(30,126)
JULY	(4,017,684)	(4,264,312)	246,628	2%	20/12	(142,144)	8,221	(133,923)	0	(133,923)
AUGUST	(2,796,787)	(4,315,182)	1,518,395	2%	19/12	(136,647)	48,083	(88,565)	0	(88,565)
	27,071,238	4,336,070	22,735,168			290,129	853,433	1,143,562	0	1,143,562
Grand Total	9,460,218	3,959,935	5,500,283			258,536	(1,516,514)	(1,257,978)	245,923	(1,012,055)

(1) See Schedule 5 (b)

(2) See Schedule 4 (e)

(3) See Schedule 5 (c)

**PHILADELPHIA GAS WORKS
LOAD BALANCING CHARGE
SEPTEMBER 1, 2014**

Storage and Peaking Asset Cost	\$	15,743,821
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Design Day Requirements (Mcf)		656,468
Fulfilled from FT Capacity (Mcf)		<u>293,036</u>
Fulfilled from Storage and Peaking Assets (Excess Mcf)		363,432

Annual Storage and Peaking Cost per Excess Mcf	\$	43.3199
Per Mcf Over / (Under) Adjustment	\$	<u>0.1264</u>
Load Balancing Charge	\$	43.1935

Over / (Under) Recovery	\$	35,352
Interest	\$	<u>4,788</u>
Total Over/(Under) Recovery	\$	40,140
Forecasted SSPC Volumes		317,440
Per Mcf Over / (Under) Adjustment	\$	0.1264

**FISCAL YEAR 2015
PHILADELPHIA GAS WORKS
MIGRATION RIDER & LOAD BALANCING REVENUE**

<u>Month</u>		Migration Rider	Migration Rider	Migration Rider	Load Balancing	Total
		Volumes	in Effect	Revenue Billed	Revenue Billed	Load Balancing & Migration Revenue Billed
		1	2	3 = (1 * 2)	4	5 = (3 + 4)
		(MCF)	(\$)	(\$)	(\$)	(\$)
September 2014	Estimated	17,427	0.1037	1,807	91,496	93,303
October	Estimated	26,960	0.3114	8,395	92,145	100,541
November	Estimated	46,399	0.3114	14,449	92,797	107,245
December	Estimated	72,341	0.3114	22,527	93,524	116,051
January 2015	Estimated	96,021	0.3114	29,901	94,222	124,123
February	Estimated	81,717	0.3114	25,447	94,877	120,324
March	Estimated	66,409	0.3114	20,680	95,591	116,271
April	Estimated	43,912	0.3114	13,674	96,256	109,930
May	Estimated	26,325	0.3114	8,198	96,941	105,139
June	Estimated	20,675	0.3114	6,438	97,592	104,030
July	Estimated	19,235	0.3114	5,990	98,262	104,251
August	Estimated	17,684	0.3114	5,507	98,911	104,418
Total		535,105		163,012	1,142,614	1,305,626

CALCULATION OF RECOVERED CHARGES
4th Qtr Filing
September 1, 2014

	<u>50% September</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
S - Firm Sales (Mcf)	469,961	45,134,330	45,604,291
C-Factor	\$ 6.6635	\$ 5.5505	
Projected Recovery	3,131,587	250,518,099	\$ 253,649,686
S - Firm Sales (Mcf)	469,961	45,134,330	45,604,291
IRC-Factor	\$ 0.0047	\$ 0.0051	
Projected Recovery	2,209	230,185	\$ 232,394
E-Factor Volumes (Mcf)	478,675	45,660,722	46,139,397
E-Factor	\$ (0.1040)	\$ 0.3114	
Projected Recovery	(49,782)	14,218,749	\$ 14,168,967
GCR (\$ / Mcf)	\$ 6.5642	\$ 5.8670	
<hr/>			
GCR Projected Recovery			\$ 268,051,046
Load Balancing Revenue			\$ 1,142,614
LNG Sales Demand Revenue			\$ 1,331,253
TOTAL PROJECTED RECOVERY			\$ 270,524,913

Change In Rates
4th Quarter Filing
Rates Effective September 1, 2014

Current Rates

	<u>06/01/14</u> <u>Distribution Charge</u> (1)	<u>06/01/14</u> <u>GCR</u> (2)	<u>06/01/14</u> <u>MFC</u> (3)	<u>06/01/14</u> <u>GPC</u> (4)	<u>06/01/14</u> <u>Commodity</u> <u>Rate</u> (5)=(1)+(2)+(3)+(4)
Residential GS	\$8.2145	\$6.5642	\$0.3072	\$0.0400	\$15.1259
Commercial GS	\$6.8228	\$6.5642	\$0.0184	\$0.0400	\$13.4454
Industrial GS	\$6.6237	\$6.5642	\$0.0197	\$0.0400	\$13.2476
Phila.Housing Authority (PHA)	\$6.3345	\$6.5642	\$0.0000	\$0.0400	\$12.9387
Municipal (MS)	\$5.6007	\$6.5642	\$0.0000	\$0.0400	\$12.2049
Phila.Housing Authority (GS)	\$7.1519	\$6.5642	\$0.0000	\$0.0400	\$13.7561

September 1, 2014 - Distribution Charge

	<u>Delivery</u> <u>Delivery</u> <u>Charge</u> (6)	<u>Surcharges</u>			<u>Total</u> <u>Surcharges</u> (10)=(7)+(8)+(9)	<u>Total</u> <u>Distribution</u> <u>Charge / Mcf</u> (11)=(10)+(6)
		<u>Other Post</u> <u>Employment</u> <u>Benefit</u> (7)	<u>Efficiency</u> <u>Cost</u> <u>Recovery</u> (8)	<u>Universal</u> <u>Service &</u> <u>Ener. Cons.</u> (9)		
Residential GS	\$6.0067	\$0.3078	(\$0.0040)	\$1.4642	\$1.7680	\$7.7747
Commercial GS	\$4.5984	\$0.3078	(\$0.0013)	\$1.4642	\$1.7707	\$6.3691
Industrial GS	\$4.5332	\$0.3078	(\$0.1307)	\$1.4642	\$1.6413	\$6.1745
Phila.Housing Authority (PHA)	\$4.1101	\$0.3078	(\$0.0013)	\$1.4642	\$1.7707	\$5.8808
Municipal (MS)	\$3.3661	\$0.3078	\$0.0000	\$1.4642	\$1.7720	\$5.1381
Phila.Housing Authority (GS)	\$4.9441	\$0.3078	(\$0.0040)	\$1.4642	\$1.7680	\$6.7121

Proposed Rates

	<u>09/01/14</u> <u>Distribution Charge</u> (11)	<u>09/01/14</u> <u>GCR</u> (12)	<u>09/01/14</u> <u>MFC</u> (13)	<u>09/01/14</u> <u>GPC</u> (14)	<u>09/01/14</u> <u>Commodity</u> <u>Rate</u> (15)=(11)+(12)+(13)+(14)	<u>Difference</u> (16)=(15)-(5)
Residential GS	\$7.7747	\$5.8670	\$0.2746	\$0.0400	\$13.9563	(\$1.1696)
Commercial GS	\$6.3691	\$5.8670	\$0.0164	\$0.0400	\$12.2925	(\$1.1529)
Industrial GS	\$6.1745	\$5.8670	\$0.0176	\$0.0400	\$12.0991	(\$1.1485)
Phila.Housing Authority (PHA)	\$5.8808	\$5.8670	\$0.0000	\$0.0400	\$11.7878	(\$1.1509)
Municipal (MS)	\$5.1381	\$5.8670	\$0.0000	\$0.0400	\$11.0451	(\$1.1598)
Phila.Housing Authority (GS)	\$6.7121	\$5.8670	\$0.0000	\$0.0400	\$12.6191	(\$1.1370)

PHILADELPHIA GAS WORKS
September 1, 2014 - 4TH QTR FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	<u>Expenses in the Surcharge</u>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 8,553,370
Customer Responsibility Program (CRP)	\$ 61,359,439
Senior Citizen Discount *	\$ 4,669,140
<u>August 2014 Over Collection</u>	<u>\$ (1,760,478)</u>
Total \$ to be Recovered	\$ 72,821,471
 Total Applicable Volumes	 Mcf 49,733,984
 Universal Service & Energy Conservation Surcharge	 <u>\$ 1.4642</u>

* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$5,172,090.

**STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
SEPTEMBER 2013 THROUGH MAY 2014**

Month		Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery (\$6,919,694)
FY 13 Reconciliation							
September 2013	Actual	1,177,368	\$ 1,9462	\$ 2,291,393	\$ (1,707,399)	\$ 3,998,792	(\$2,920,902)
October	Actual	1,435,177	\$ 1,8732	\$ 2,688,374	\$ (369,357)	\$ 3,057,730	\$136,828
November	Actual	3,421,654	\$ 1,8732	\$ 6,409,441	\$ 5,764,138	\$ 645,303	\$782,131
December	Actual	6,701,383	\$ 1,7880	\$ 11,982,073	\$ 13,299,609	\$ (1,317,536)	(\$535,405)
January 2014	Actual	9,256,342	\$ 1,7028	\$ 15,761,699	\$ 17,931,169	\$ (2,169,470)	(\$2,704,875)
February	Actual	10,394,269	\$ 1,7028	\$ 17,699,361	\$ 21,185,077	\$ (3,485,717)	(\$6,190,592)
March	Actual	8,864,243	\$ 1,8499	\$ 16,397,519	\$ 17,616,543	\$ (1,219,024)	(\$7,409,615)
April	Actual	5,039,458	\$ 1,9969	\$ 10,063,293	\$ 10,726,160	\$ (662,866)	(\$8,072,482)
May	Actual	2,365,074	\$ 1,9969	\$ 4,722,817	\$ 3,242,330	\$ 1,480,487	(\$6,591,995)
June	Actual	1,387,030	\$ 1,9417	\$ 2,693,127	\$ (657,374)	\$ 3,350,501	(\$3,241,493)
July	Actual	1,127,804	\$ 1,8864	\$ 2,127,489	\$ (1,098,341)	\$ 3,225,830	(\$15,663)
August	Estimated	1,108,504	\$ 1,8864	\$ 2,091,081	\$ 314,940	\$ 1,776,141	\$1,760,478

USC Expenses	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total
ELIRP Expense	\$ 31,547	\$ 530,549	\$ 763,865	\$ 799,164	\$ 36,659	\$ 1,330,538	\$ 332,118	\$ 1,060,886	\$ 628,474	\$ 58,313	\$ 648,146	\$ 2,082,088	\$ 8,302,347
ELIRP Labor	\$ 7,337	\$ 7,370	\$ 19,928	\$ 7,314	\$ 9,083	\$ (1,231)	\$ 7,922	\$ 12,890	\$ 17,059	\$ 13,427	\$ 13,034	\$ 25,503	\$ 139,636
CRP Discount	\$ (2,491,002)	\$ (1,676,044)	\$ 3,993,630	\$ 11,198,218	\$ 16,308,015	\$ 18,201,042	\$ 15,700,281	\$ 8,484,201	\$ 1,720,871	\$ (1,401,964)	\$ (2,444,056)	\$ (2,408,409)	\$ 65,184,784
CRP Forgiveness	\$ 583,851	\$ 572,257	\$ 514,189	\$ 462,173	\$ 466,239	\$ 453,954	\$ 543,978	\$ 523,725	\$ 556,446	\$ 494,920	\$ 545,990	\$ 480,000	\$ 6,197,722
Senior Citizen Discount	\$ 160,868	\$ 196,511	\$ 472,526	\$ 832,740	\$ 1,111,173	\$ 1,200,774	\$ 1,032,244	\$ 644,458	\$ 319,480	\$ 177,930	\$ 138,545	\$ 135,758	\$ 6,423,008
Bad Debt Expense Offset*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ (1,707,399)	\$ (369,357)	\$ 5,764,138	\$ 13,299,609	\$ 17,931,169	\$ 21,185,077	\$ 17,616,543	\$ 10,726,160	\$ 3,242,330	\$ (657,374)	\$ (1,098,341)	\$ 314,940	\$ 86,247,495

CRP Participation												
Rate Case Participation Rate		84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000
Actual Participation Rate*		73,924	72,598	70,464	68,458	65,978	65,829	65,895	65,976	65,357	64,038	62,810
CRP Under(Over) Participation		10,076	11,402	13,536	15,542	18,022	18,171	18,105	18,024	18,643	19,962	21,190
Average Shortfall Per CRP Participant												
CRP Discount		\$ (2,491,002)	\$ (1,676,044)	\$ 3,993,630	\$ 11,198,218	\$ 16,308,015	\$ 18,201,042	\$ 15,700,281	\$ 8,484,201	\$ 1,720,871	\$ (1,401,964)	\$ (2,444,056)
Actual Participation Rate		73,924	72,598	70,464	68,458	65,978	65,829	65,895	65,976	65,357	64,038	62,810
Average Shortfall per CRP Participant		\$ (34)	\$ (23)	\$ 57	\$ 164	\$ 247	\$ 276	\$ 238	\$ 129	\$ 26	\$ (22)	\$ (39)
Shortfall*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Expense Offset*	7.1%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

INTERRUPTIBLE REVENUE CREDIT
September 1, 2014

Fiscal Year 2013 Reconciliation (8/31/13) \$ (2,477,535)

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>
September-13	Actual \$ 54,902	35,539
October	Actual \$ 58,375	58,686
November	Actual \$ 145,120	81,787
December	Actual \$ 288,695	93,899
January-14	Actual \$ 401,054	37,970
February	Actual \$ 453,221	30,654
March	Actual \$ 247,691	36,369
April	Actual \$ 62,578	15,451
May	Actual \$ 28,407	14,154
June	Actual \$ 11,079	17,706
July	Actual \$ 4,680	17,317
August	Estimated \$ 4,569	29,344
Act/Est IRC Credit September 2013 to August 2014	<u>\$ 1,760,371</u>	
Act/Est Margin September 2013 to August 2014		<u>\$ 468,876</u> <u>\$ 468,876</u>
FY 2013 Reconciliation Plus Act/Est Margin September 2013 to August 2014		<u>\$ (2,008,659)</u>

FY 2013 Reconciliation Plus Act/Est Margin September 2013 to August 2014		\$ (2,008,659)
Act/Est IRC Credit September 2013 to August 2014		<u>\$ 1,760,371</u>
Reconciliation as of August 31, 2014		\$ (248,288)
Margin - September 2014 through August 2015	Sch 10 (b)	<u>\$ 16,884</u>
September 1, 2014 Interruptible Revenue Credit		\$ (231,404)

GCR Firm Sales	Sch 2	45,604,291
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September 1, 2014 IRC/Mcf		\$ (0.0051)
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INTERRUPTIBLE REVENUE MARGIN
4th Qtr FILING

<u>MONTH</u>		<u>MARGIN</u>
September-14	Estimated	\$ 1,388
October	Estimated	\$ 1,434
November	Estimated	\$ 1,388
December	Estimated	\$ 1,434
January-15	Estimated	\$ 1,434
February	Estimated	\$ 1,295
March	Estimated	\$ 1,434
April	Estimated	\$ 1,388
May	Estimated	\$ 1,434
June	Estimated	\$ 1,388
July	Estimated	\$ 1,434
<u>August</u>	Estimated	\$ <u>1,434</u>
Total		\$ 16,884

INTERRUPTIBLE REVENUE CREDIT
September 1, 2013

Fiscal Year 2012 Reconciliation (8/31/12) \$ (2,096,085)

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>
September-12	Actual \$ (141,271)	157,118
October	Actual \$ (110,732)	156,242
November	Actual \$ (280,203)	98,274
December	Actual \$ (440,091)	73,415
January-13	Actual \$ (582,982)	115,104
February	Actual \$ (636,174)	96,601
March	Actual \$ 16,420	76,913
April	Actual \$ 383,417	50,924
May	Actual \$ 170,628	58,068
June	Actual \$ 93,770	30,646
July	Actual \$ 57,320	37,917
August	Actual \$ 53,505	83,721
Actual IRC Credit September 2012 to August 2013	<u>\$ (1,416,393)</u>	
Actual Margin September 2012 to August 2013		<u>\$ 1,034,943</u> <u>\$ 1,034,943</u>
FY 2012 Reconciliation PLUS Actual Margin September 2012 to August 2013		<u>\$ (1,061,142)</u>
<hr/>		
FY 2012 Reconciliation PLUS Actual Margin September 2012 to August 2013		\$ (1,061,142)
Act IRC Credit September 2012 to August 2013		<u>\$ (1,416,393)</u>
Reconciliation as of August 31, 2013		\$ (2,477,535)

**OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE
FISCAL YEAR 2015**

FY 2013 Over/(Under) Recovery (\$1,774,208)

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
September 2013	Actual	1,184,200	\$0.3652	\$432,470
October	Actual	1,444,193	\$0.3482	\$502,868
November	Actual	3,450,180	\$0.3482	\$1,201,353
December	Actual	6,756,794	\$0.3482	\$2,352,716
January 2014	Actual	9,331,243	\$0.3482	\$3,249,139
February	Actual	10,477,796	\$0.3482	\$3,648,369
March	Actual	8,933,944	\$0.3482	\$3,110,799
April	Actual	5,079,409	\$0.3482	\$1,768,650
May	Actual	2,382,324	\$0.3482	\$829,525
June	Actual	1,394,716	\$0.3482	\$485,640
July	Actual	1,133,369	\$0.3482	\$394,639
<u>August</u>	Estimated	<u>1,113,953</u>	\$0.3482	<u>\$387,878</u>
Total		52,682,121		\$18,364,046

FY 2014 Act/Est OPEB & FY 2013 Reconciliation	\$16,589,838
FY 2014 Permitted Recovery	<u>\$16,000,000</u>
Over/(Under) Recovery	\$589,838

FY 2014 Over Recovery	(\$589,838)
FY 2015 Permitted Recovery	<u>\$16,000,000</u>
FY 2015 Recovery	\$15,410,162

FY 2015 Volumes	50,061,969
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FY 2015 OPEB Surcharge / Mcf	\$0.3078
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EFFICIENCY COST RECOVERY (ECR) SURCHARGE
September 1, 2014

<u>Program</u>	<u>Residential & PHA GS</u>	<u>Commercial & PHA</u>	<u>Industrial</u>	<u>Total</u>
Residential Heating Equipment Rebate (RHER)				
Program Expense	\$1,188,208	\$78,520	\$0	\$1,266,728
Labor Expense	\$20,835	\$1,377	\$0	\$22,212
Commercial & Industrial Retrofit Incentive (CIRI)				
Program Expense	\$200,396	\$393,120	\$0	\$593,515
Labor Expense	\$3,524	\$6,914	\$0	\$10,438
Commercial & Industrial Equipment Rebate (CIER)				
Program Expense	\$30,770	\$343,226	\$0	\$373,997
Labor Expense	\$546	\$6,089	\$0	\$6,635
High-Efficiency Construction Incentive (HECI)				
Program Expense	\$164,891	\$164,891	\$0	\$329,782
Labor Expense	\$2,931	\$2,931	\$0	\$5,863
Comprehensive Residential Retrofit Incentive (CRR)				
Program Expense	\$1,548,426	\$0	\$0	\$1,548,426
Labor Expense	<u>\$27,200</u>	<u>\$0</u>	<u>\$0</u>	<u>\$27,200</u>
Total Expense	\$3,187,728	\$997,068	\$0	\$4,184,796
Prior Period Reconciliation (8/31/14)	\$ (3,334,126)	\$ (1,012,218)	\$ (121,106)	\$ (4,467,450)
Total Surcharge	\$ (146,398)	\$ (15,150)	\$ (121,106)	\$ (282,654)
Volumes - Mcf (GCR Firm & Firm Transportation)	36,559,444	11,370,242	926,667	
Efficiency Cost Recovery Surcharge / Mcf	(\$0.0040)	(\$0.0013)	(\$0.1307)	

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE
STATEMENT OF RECONCILIATION
4TH QUARTER FILING**

	Actual Sep-13	Actual Oct-13	Actual Nov-13	Actual Dec-13	Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14	Actual May-14	Actual Jun-14	Actual Jul-14	Estimated Aug-14
RESIDENTIAL & PHA GS												
FY 2013 Over-Collection	\$ 2,522,992											
Volume Billed	778,681	915,798	2,461,096	5,056,256	7,089,097	8,088,151	6,821,924	3,922,378	1,736,034	948,768	734,497	710,231
ECR Surcharge	\$ 0.0924	\$ 0.1071	\$ 0.1071	\$ 0.0938	\$ 0.0804	\$ 0.0804	\$ 0.0755	\$ 0.0705	\$ 0.0705	\$ 0.0219	\$ (0.0268)	\$ (0.0268)
Revenue Billed	\$ 71,911	\$ 98,082	\$ 263,583	\$ 474,024	\$ 569,963	\$ 650,287	\$ 514,714	\$ 276,528	\$ 122,390	\$ 20,731	\$ (19,685)	\$ (19,034)
RHER												
Expense	\$ 5,701	\$ 51,711	\$ 78,789	\$ 93,954	\$ 49,972	\$ 36,679	\$ 73,671	\$ 79,091	\$ 93,190	\$ 58,070	\$ 20,029	\$ 275,360
Labor	\$ 1,326	\$ 1,332	\$ 595	\$ 1,322	\$ 1,642	\$ 1,880	\$ 1,432	\$ 2,330	\$ 1,408	\$ 2,427	\$ 2,356	\$ 7,188
HECI												
Expense	\$ 833	\$ 80	\$ 74	\$ 4,107	\$ 14,801	\$ 3,092	\$ 1,706	\$ 3,171	\$ 31,767	\$ 2,578	\$ 1,506	\$ 8,360
Labor	\$ 194	\$ 195	\$ (78)	\$ 193	\$ 240	\$ 505	\$ 209	\$ 340	\$ 388	\$ 354	\$ 344	\$ 803
CRRI												
Expense	\$ 11,267	\$ 54,613	\$ 33,007	\$ 51,388	\$ 93,481	\$ 76,042	\$ 109,723	\$ 86,857	\$ 102,397	\$ 85,608	\$ 72,799	\$ 286,662
Labor	\$ 2,620	\$ 2,632	\$ (2,463)	\$ 2,612	\$ 3,244	\$ 8,159	\$ 2,829	\$ 4,604	\$ 5,346	\$ 4,796	\$ 4,655	\$ 10,837
CIRI												
Expense	\$ 1,049	\$ 100	\$ (1,150)	\$ 9,621	\$ 969	\$ 37,814	\$ 8,809	\$ 7,677	\$ 18,700	\$ 2,049	\$ 1,729	\$ (24,527)
Labor	\$ 244	\$ 245	\$ (489)	\$ 243	\$ 302	\$ 1,234	\$ 263	\$ 429	\$ 1,955	\$ 447	\$ 433	\$ (663)
CIER												
Expense	\$ 200	\$ 628	\$ (828)	\$ 1,104	\$ 514	\$ (1,843)	\$ 101	\$ 2,446	\$ (2,322)	\$ 1,515	\$ 869	\$ 10,680
Labor	\$ 46	\$ 47	\$ (93)	\$ 46	\$ 57	\$ (175)	\$ 50	\$ 82	\$ (61)	\$ 85	\$ 83	\$ 716
Total	\$ 23,481	\$ 111,582	\$ 107,364	\$ 164,591	\$ 165,221	\$ 163,388	\$ 198,794	\$ 187,026	\$ 252,768	\$ 157,928	\$ 104,801	\$ 575,416
Monthly Over/(Under)	\$ 48,430	\$ (13,500)	\$ 156,219	\$ 309,433	\$ 404,742	\$ 486,900	\$ 315,920	\$ 89,501	\$ (130,378)	\$ (137,197)	\$ (124,486)	\$ (594,451)
Cumulative Over/(Under)	\$ 2,571,423	\$ 2,557,923	\$ 2,714,142	\$ 3,023,575	\$ 3,428,317	\$ 3,915,217	\$ 4,231,137	\$ 4,320,638	\$ 4,190,260	\$ 4,053,063	\$ 3,928,577	\$ 3,334,126
COMMERCIAL & PHA												
FY 2013 Over-Collection	\$ 537,575											
Volume Billed	365,988	469,135	851,536	1,426,426	1,889,502	1,970,388	1,799,421	966,584	562,693	395,476	350,871	359,511
ECR Surcharge	\$ 0.0883	\$ 0.0961	\$ 0.0961	\$ 0.0916	\$ 0.0871	\$ 0.0871	\$ 0.0827	\$ 0.0782	\$ 0.0782	\$ 0.0340	\$ (0.0102)	\$ (0.0102)
Revenue Billed	\$ 32,299	\$ 45,084	\$ 81,833	\$ 130,661	\$ 164,576	\$ 171,621	\$ 148,722	\$ 75,587	\$ 44,003	\$ 13,446	\$ (3,579)	\$ (3,667)
RHER												
Expense	\$ 377	\$ 3,417	\$ (1,563)	\$ 6,209	\$ 3,302	\$ 27,411	\$ 4,868	\$ 5,227	\$ 55,625	\$ 3,837	\$ 1,324	\$ (49,487)
Labor	\$ 89	\$ 88	\$ (122)	\$ 87	\$ 108	\$ 595	\$ 95	\$ 154	\$ 1,380	\$ 160	\$ 156	\$ (1,120)
CIRI												
Expense	\$ 2,058	\$ 20,697	\$ 2,076	\$ 18,873	\$ 27,316	\$ (17,391)	\$ 17,281	\$ 15,060	\$ (17,286)	\$ 4,019	\$ 3,391	\$ 47,180
Labor	\$ 479	\$ 481	\$ 401	\$ 477	\$ 593	\$ 371	\$ 517	\$ 841	\$ (522)	\$ 876	\$ 850	\$ 3,746
CIER												
Expense	\$ 2,227	\$ 7,005	\$ 2,907	\$ 12,312	\$ 5,729	\$ 21,239	\$ 1,129	\$ 27,288	\$ 16,830	\$ 16,904	\$ 9,694	\$ 22,463
Labor	\$ 518	\$ 520	\$ (178)	\$ 516	\$ 641	\$ 1,336	\$ 559	\$ 910	\$ 956	\$ 948	\$ 920	\$ 2,211
HECI												
Expense	\$ 833	\$ 80	\$ 74	\$ 4,107	\$ 14,801	\$ 3,092	\$ 1,706	\$ 3,171	\$ 32,387	\$ 2,578	\$ 1,506	\$ 7,740
Labor	\$ 194	\$ 195	\$ (78)	\$ 193	\$ 240	\$ 505	\$ 209	\$ 340	\$ 411	\$ 354	\$ 344	\$ 780
Total	\$ 6,773	\$ 32,483	\$ 3,515	\$ 42,775	\$ 52,729	\$ 37,158	\$ 26,364	\$ 52,991	\$ 89,781	\$ 29,677	\$ 18,184	\$ 33,512
Monthly Over/(Under)	\$ 25,526	\$ 12,601	\$ 78,317	\$ 87,885	\$ 111,846	\$ 134,463	\$ 122,358	\$ 22,596	\$ (45,778)	\$ (16,231)	\$ (21,763)	\$ (37,179)
Cumulative Over/(Under)	\$ 563,102	\$ 575,703	\$ 654,020	\$ 741,906	\$ 853,752	\$ 988,215	\$ 1,110,573	\$ 1,133,169	\$ 1,087,391	\$ 1,071,160	\$ 1,049,396	\$ 1,012,218
INDUSTRIAL												
FY 2013 Over-Collection	\$ 378,851											
Volume Billed	24,001	40,832	59,249	103,098	149,939	156,735	141,299	69,883	38,259	31,115	35,317	30,490
ECR Surcharge	\$ (0.2443)	\$ (0.2276)	\$ (0.2276)	\$ (0.3069)	\$ (0.3862)	\$ (0.3862)	\$ (0.2961)	\$ (0.2059)	\$ (0.2059)	\$ (0.1750)	\$ (0.1441)	\$ (0.1441)
Revenue Billed	\$ (5,862)	\$ (9,293)	\$ (13,485)	\$ (31,641)	\$ (57,906)	\$ (60,531)	\$ (41,832)	\$ (14,389)	\$ (7,878)	\$ (5,445)	\$ (5,089)	\$ (4,394)
CIRI												
Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIER												
Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Over/(Under)	\$ (5,862)	\$ (9,293)	\$ (13,485)	\$ (31,641)	\$ (57,906)	\$ (60,531)	\$ (41,832)	\$ (14,389)	\$ (7,878)	\$ (5,445)	\$ (5,089)	\$ (4,394)
Cumulative Over/(Under)	\$ 372,989	\$ 363,695	\$ 350,210	\$ 318,569	\$ 260,663	\$ 200,132	\$ 158,300	\$ 143,911	\$ 136,034	\$ 130,589	\$ 125,500	\$ 121,106

Natural Gas Prices - FY 2014-2015 - 4th Quarter GCR Filing

	<u>Basis Differentials</u>							<u>NYMEX Futures 8/1/14 Close</u>	<u>Prices Used For Gas Cost Inputs</u>						
	<u>TRANSCO</u>			<u>TETCO</u>					<u>TRANSCO</u>			<u>TETCO</u>			
	<u>Sta 30</u>	<u>Sta 45</u>	<u>Sta 65</u>	<u>ELA</u>	<u>M-1</u>	<u>M-2</u>	<u>Dom.S.Pt.</u>		<u>Sta 30</u>	<u>Sta 45</u>	<u>Sta 65</u>	<u>ELA</u>	<u>M-1</u>	<u>M-2</u>	<u>Dom.S.Pt.</u>
2014:8									3.71	3.75	3.79	3.76	3.81	2.42	2.40
2014:9	(0.07)	(0.03)	0.01	(0.07)	0.06	(1.61)	(1.71)	3.798	3.73	3.77	3.81	3.73	3.86	2.19	2.09
2014:10	(0.07)	(0.03)	0.01	(0.07)	0.06	(1.45)	(1.55)	3.822	3.75	3.79	3.83	3.75	3.88	2.37	2.27
2014:11	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	3.885	3.82	3.86	3.90	3.82	3.95	2.96	2.86
2014:12	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	3.967	3.90	3.94	3.98	3.90	4.03	3.04	2.94
2015:1	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	4.039	3.97	4.01	4.05	3.97	4.10	3.11	3.01
2015:2	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	4.031	3.96	4.00	4.04	3.96	4.09	3.10	3.00
2015:3	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	3.965	3.90	3.94	3.98	3.90	4.03	3.04	2.94
2015:4	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	3.738	3.67	3.71	3.75	3.67	3.80	2.81	2.71
2015:5	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	3.728	3.66	3.70	3.74	3.66	3.79	2.80	2.70
2015:6	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	3.762	3.69	3.73	3.77	3.69	3.82	2.83	2.73
2015:7	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	3.797	3.73	3.77	3.81	3.73	3.86	2.87	2.77
2015:8	(0.07)	(0.03)	0.01	(0.07)	0.06	(0.93)	(1.03)	3.807	3.74	3.78	3.82	3.74	3.87	2.88	2.78

Actual Natural Gas Billed

	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>
Williams	\$ 2,680,604	\$ 2,751,419	\$ 2,624,751
Texas Eastern	\$ 2,268,169	\$ 2,207,790	\$ 2,094,306
Dominion	\$ 119,992	\$ 136,593	\$ 131,903
Equitrans	\$ -	\$ -	\$ -
Spot Purchases -Transco	\$ 75,826	\$ 30,151	\$ 5,008
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ -	\$ -	\$ -
Transco Supply3	\$ 679,500	\$ 689,750	\$ 580,500
Transco Supply6	\$ -	\$ -	\$ -
Transco Supply7	\$ 1,301,725	\$ 1,550	\$ 1,500
Transco Supply8	\$ 2,055,075	\$ 1,679,283	\$ 1,318,049
Transco Supply10	\$ 649,500	\$ 671,150	\$ 673,500
Transco Supply12	\$ -	\$ -	\$ -
Transco Supply14	\$ 628,350	\$ 682,000	\$ 633,600
Transco Supply17	\$ -	\$ -	\$ -
Transco Supply20	\$ -	\$ -	\$ -
Transco Supply21	\$ -	\$ -	\$ -
Transco Supply22	\$ 4,117,850	\$ 4,267,219	\$ 3,893,298
Transco Supply23	\$ 680,284	\$ 736,250	\$ 651,528
Transco Supply24	\$ -	\$ -	\$ -
Transco Supply25	\$ 66,750	\$ 70,275	\$ -
Transco Supply26	\$ -	\$ -	\$ -
Transco Supply27	\$ -	\$ -	\$ -
Transco Supply28	\$ 1,319,250	\$ 1,390,350	\$ 1,345,500
Transco Supply29	\$ 629,850	\$ 683,550	\$ 635,100
Tetco Supply1	\$ -	\$ -	\$ -
Tetco Supply2	\$ -	\$ -	\$ -
Tetco Supply3	\$ 1,069,029	\$ 268,200	\$ 3,000
Tetco Supply4	\$ -	\$ -	\$ -
Tetco Supply5	\$ 2,055,600	\$ 2,051,900	\$ 1,800,100
Tetco Supply7	\$ -	\$ -	\$ -
Tetco Supply13	\$ 1,123,200	\$ 1,226,050	\$ 1,133,700
Tetco Supply14	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ -	\$ -
Tetco Supply17	\$ -	\$ -	\$ -
Tetco Supply18	\$ -	\$ -	\$ -
Tetco Supply19	\$ -	\$ -	\$ -
Tetco Supply20	\$ -	\$ -	\$ -
Tetco Supply21	\$ -	\$ -	\$ -
Tetco Supply22	\$ 676,500	\$ 682,786	\$ 686,250
Tetco Supply23	\$ -	\$ -	\$ -
Tetco Supply24	\$ 630,000	\$ 599,850	\$ 543,750
Total Costs	\$ 22,827,054	\$ 20,826,115	\$ 18,755,343
Sharing Mechanism	\$ 156,209	\$ 174,321	\$ 206,865
Asset Management Agreement	\$ -	\$ (37,500)	\$ -
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ 8,082	\$ 21,276	\$ 2,212
Adjustment/Reconciliation	\$ (1,697,711)	\$ 541,874	\$ (443,251)
Total Natural Gas Billed	\$ 21,293,635	\$ 21,526,086	\$ 18,521,170

**Philadelphia Gas Works
Summary of Fuels Purchased
Three Months Ending June 2014**

	<u>Actual</u>					Projected	Projected	Projected	<u>Total</u>	<u>Actual Over/Under vs Projected</u>			
	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Total</u>		3rd Qtr Filing <u>Apr-14</u>	3rd Qtr Filing <u>May-14</u>	3rd Qtr Filing <u>Jun-14</u>		<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Total</u>
Total Natural Gas Billed	\$ 21,293,635	\$ 21,526,086	\$ 18,521,170	\$ 61,340,891	\$ 22,990,738	\$ 22,939,808	\$ 19,067,337	\$ 64,997,882	\$ (1,697,103)	\$ (1,413,722)	\$ (546,167)	\$ (3,656,991)	
Less Interruptible Credit Gas Used For Utility	\$ 338,471	\$ 262,686	\$ 391,817	\$ 992,974	\$ 382,877	\$ 402,182	\$ 429,119	\$ 1,214,178	\$ (44,406)	\$ (139,496)	\$ (37,302)	\$ (221,204)	
	\$ 153,640	\$ 69,411	\$ 52,769	\$ 275,820	\$ 136,068	\$ 8,114	\$ 14,234	\$ 158,416	\$ 17,572	\$ 61,297	\$ 38,535	\$ 117,404	
	\$ 20,801,524	\$ 21,193,989	\$ 18,076,584	\$ 60,072,097	\$ 22,471,792	\$ 22,529,512	\$ 18,623,984	\$ 63,625,288	\$ (1,670,268)	\$ (1,335,523)	\$ (547,400)	\$ (3,553,191)	
Pipeline Storages													
(To)	\$ (3,793,591)	\$ (5,848,745)	\$ (11,094,930)	\$ (20,737,266)	\$ (3,254,012)	\$ (8,644,155)	\$ (9,171,859)	\$ (21,070,026)	\$ (539,579)	\$ 2,795,410	\$ (1,923,071)	\$ 332,760	
From	\$ (369,563)	\$ 361,115	\$ (248,142)	\$ (256,590)	\$ 1,384,461	\$ -	\$ -	\$ 1,384,461	\$ (1,754,024)	\$ 361,115	\$ (248,142)	\$ (1,641,051)	
Net Pipeline Storages	\$ (4,163,154)	\$ (5,487,630)	\$ (11,343,072)	\$ (20,993,856)	\$ (1,869,551)	\$ (8,644,155)	\$ (9,171,859)	\$ (19,685,565)	\$ (2,293,603)	\$ 3,156,525	\$ (2,171,213)	\$ (1,308,291)	
LNG Storage													
(To)	\$ (1,672,452)	\$ (668,557)	\$ (211,732)	\$ (2,552,741)	\$ (1,553,579)	\$ (1,413,658)	\$ (761,962)	\$ (3,729,199)	\$ (118,873)	\$ 745,101	\$ 550,230	\$ 1,176,458	
From	\$ 601,695	\$ 538,558	\$ 690,553	\$ 1,830,806	\$ 635,098	\$ 726,721	\$ 744,920	\$ 2,106,738	\$ (33,403)	\$ (188,163)	\$ (54,367)	\$ (275,932)	
Net LNG Storage	\$ (1,070,757)	\$ (129,999)	\$ 478,821	\$ (721,935)	\$ (918,481)	\$ (686,938)	\$ (17,043)	\$ (1,622,461)	\$ (152,276)	\$ 556,939	\$ 495,864	\$ 900,526	
Net Natural Gas	\$ 15,567,613	\$ 15,576,360	\$ 7,212,333	\$ 38,356,306	\$ 19,683,760	\$ 13,198,419	\$ 9,435,082	\$ 42,317,262	\$ (4,116,147)	\$ 2,377,941	\$ (2,222,749)	\$ (3,960,956)	
APPLICABLE GCR EXPENSES													
Net Natural Gas Expense	\$ 15,567,613	\$ 15,576,360	\$ 7,212,333	\$ 38,356,306	\$ 19,683,760	\$ 13,198,419	\$ 9,435,082	\$ 42,317,262	\$ (4,116,147)	\$ 2,377,941	\$ (2,222,749)	\$ (3,960,956)	
Purchased Electric & Misc	\$ 63,740	\$ 44,711	\$ 43,437	\$ 151,888	\$ 53,580	\$ 44,520	\$ 37,987	\$ 136,087	\$ 10,160	\$ 191	\$ 5,450	\$ 15,801	
Total GCR Expenses	\$ 15,631,353	\$ 15,621,071	\$ 7,255,770	\$ 38,508,194	\$ 19,737,341	\$ 13,242,939	\$ 9,473,069	\$ 42,453,349	\$ (4,105,988)	\$ 2,378,132	\$ (2,217,299)	\$ (3,945,155)	

PGW
Daily and Monthly Imbalance Charges
September 2010 to July 2014

<u>Fiscal Year</u>	<u>Daily</u>	<u>Monthly</u>	<u>Total</u>
FY 2011	\$ 124,957	\$ -	\$ 124,957
FY 2012	\$ 131,868	\$ 161,166	\$ 293,034
FY 2013	\$ 267,230	\$ 386,876	\$ 654,106
FY 2014	\$ 396,666	\$ 2,022,977	\$ 2,419,644
Subtotal	\$ 920,722	\$ 2,571,019	\$ 3,491,741
Adjustments			\$ (261,600)
Amount Credited to the GCR on 9/1/14			\$ 3,230,141

PGW's 2014-2014 Gas Cost Rate Proceeding (Docket no. R-2014-2404355) Settlement Agreement included the following provision:

4) DAILY AND MONTHLY IMABALANCE CHARGES

PGW will prospectively credit daily and monthly imbalance charges to the GCR. Additionally, in settlement of this issue, the GCR will be credited for all daily and monthly imbalance charges from September 1, 2010 to August 30, 2014 as set forth in the Rebuttal Testimony of Raymond M. Snyder served in this proceeding on April 28, 2014. PGW will provide a detailed accounting for all invoice charges, debits, credits and other adjustments (for the aforementioned time period) in its September 1, 2014 compliance filing and the Company will credit gas costs in the September 1, 2014 quarterly GCR filing for the net invoice charges, debits, credits and other adjustments.

Note 1: PGW provided the detailed accounting to the 2014-2014 Gas Cost Rate Proceeding parties.

Note 2: The FY 2014 GCR credit is based on net invoice charges, debits, credits and other adjustments up to July 2014. Starting in August 2014, net invoice charges, debits, credits and other adjustments will be properly reflected in the quarterly GCR filings.

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Craig White
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2014 increases from \$(0.01040) per Ccf to \$0.03114 per Ccf; In the definition of "IRC," the "IRC" value effective September 1, 2014 decreases from \$(0.00047) to \$(0.00051) per Ccf; In the definition of "SSC," the "SSC" value effective September 1, 2014 decreases from \$0.66635 per Ccf to \$0.55505 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2014 decreases from \$0.65642 per Ccf to \$0.58670 per Ccf.

PRICE TO COMPARE (PAGE No. 78)

The Prices to Compare effective September 1, 2014 are: a) \$0.61765 per Ccf for Residential; b) \$0.59183 per Ccf for Commercial Customers on Rate GS; c) \$0.59195 per Ccf for Industrial Customers on Rate GS; and d) \$0.59019 per Ccf for Municipal Customers on Rate MS, The Philadelphia Housing Authority on Rate PHA, Public Housing Customers on Rate GS & Natural Gas Vehicle Service on Rate NGVS.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective September 1, 2014 are: a) \$(0.00040) per Ccf for Residential and Public Housing Customers on Rate GS; b) \$(0.00013) per Ccf for Commercial Customers on Rate GS; c) \$(0.01307) per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$(0.00013) per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2014 decreases from \$0.18864 per Ccf to \$0.14642 per Ccf.

OTHER POST EMPLOYMENT BENEFIT SURCHARGE (PAGE No. 82)

The Other Post Employment Benefit Surcharge effective September 1, 2014 decreases from \$0.03482 per Ccf to \$0.03078 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The Gas Cost Rate (GCR) effective September 1, 2014 decreases from \$0.65642 per Ccf to \$0.58670 per Ccf.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The Gas Cost Rate (GCR) effective September 1, 2014 decreases from \$0.65642 per Ccf to \$0.58670 per Ccf.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The Gas Cost Rate (GCR) effective September 1, 2014 decreases from \$0.65642 per Ccf to \$0.58670 per Ccf.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The Gas Cost Rate (GCR) effective September 1, 2014 decreases from \$0.65642 per Ccf to \$0.58670 per Ccf.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC (Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$0.03088 per Ccf for Commodity Costs and \$0.00026 per Ccf for Demand Costs, for service on or after September 1, 2014. The total Gac is \$0.03114 per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

(I) – Increase

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$(0.00051) per Ccf for service on or after September 1, 2014.

(D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.42801 per Ccf for Commodity Costs and \$0.12704 per Ccf for Demand Costs, for service on or after September 1, 2014. The total SSC is \$0.55505 per Ccf.

(D)

(D) – Decrease

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E}/(\text{S} + \text{Migration Rider Volumes}) \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.58670 per Ccf, for service on or after September 1, 2014. (D)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(D) – Decrease

MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 4.68% - GS Residential (“GS RES”); 0.28% - GS Commercial (“GS COM”); and 0.30% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS RES	GS PH	GS COM	GS IND	MS	PHA	NGVS
SSC	\$0.55505	\$0.55505	\$0.55505	\$0.55505	\$0.55505	\$0.55505	\$0.55505
GAC	\$0.03114	\$0.03114	\$0.03114	\$0.03114	\$0.03114	\$0.03114	\$0.03114
MFC	\$0.02746	\$0.00000	\$0.00164	\$0.00176	\$0.00000	\$0.00000	\$0.00000
GPC	\$0.00400	\$0.00400	\$0.00400	\$0.00400	\$0.00400	\$0.00400	\$0.00400
PTC	\$0.61765	\$0.59019	\$0.59183	\$0.59195	\$0.59019	\$0.59019	\$0.59019

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
 - a) Residential and Public Housing Customers on Rate GS;
 - b) Commercial Customers on Rate GS;
 - c) Industrial Customers on Rate GS;
 - d) Municipal Customers on Rate MS; and
 - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- | | |
|---|------|
| a) \$(0.00040) per Ccf for Residential and Public Housing Customers on Rate GS; | (I) |
| b) \$(0.00013) per Ccf for Commercial Customers on Rate GS; | (I) |
| c) \$(0.01307) per Ccf for Industrial Customers on Rate GS; | (I) |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and | (NC) |
| e) \$(0.00013) per Ccf for The Philadelphia Housing Authority on Rate PHA. | (I) |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(I) – Increase; (NC) – No Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.14642/Ccf.

(D)

(D) - Decrease

OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE

The amounts necessary to fund PGW's Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.
3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = \$0.03078/Ccf

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2014

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial Customers
\$ 50.00 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.58670	per Ccf for Residential and Public Housing	(D)
\$ 0.58670	per Ccf for Commercial Customers	(D)
\$ 0.58670	per Ccf for Industrial Customers	(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.60067	per Ccf for Residential
\$0.49441	per Ccf for Public Housing
\$0.45984	per Ccf for Commercial and Municipal Customers
\$0.45332	per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(D) – Decrease

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2014.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$ 0.58670 per Ccf

(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.33661 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(D) – Decrease

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate
Schedule on or after September 1, 2014

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$18.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.58670 per Ccf

(D)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.41101 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(D) – Decrease

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2014

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.58670 per Ccf (D)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.12833 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; and Distribution System Improvement Charge..

(D) – Decrease

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Craig White
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$43.4869 per design day Mcf to \$43.1935 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$43.1935 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

1 From Date 8-28-14

Sender's Name Greg Schneider Esq. Phone 215 674-6878

Company PUBLIC SERVICE ENERGY GROUP

Address 800 W MONTGOMERY AVE AUG 28 2014

City PHILADELPHIA State PA ZIP 19122-2898

RECEIVED SECRETARY'S BUREAU

2 Your Internal Billing Reference

3 To Recipient's Name Sec Rosemary Chianetta Phone

Company PUC

Address 400 North Street HOLD Weekday FedEx location address REQUIRED. NOT available for FedEx First Overnight.

Address 2nd Floor HOLD Saturday FedEx location address REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

City Harrisburg State PA ZIP 17120

0114587305



8057 5086 4158

4 Express Package Service To most locations. NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs. For packages over 150 lbs., use the FedEx Express Freight US Airbill.

Next Business Day 2 or 3 Business Days
FedEx First Overnight
FedEx Priority Overnight
FedEx Standard Overnight
FedEx 2Day A.M.
FedEx 2Day
FedEx Express Saver

5 Packaging Declared value limit \$500

FedEx Envelope* FedEx Pak* FedEx Box FedEx Tube Other

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
No Signature Required
Direct Signature
Indirect Signature

Does this shipment contain dangerous goods?
One box must be checked.
No Yes As per attached Shipper's Declaration. Yes Shipper's Declaration not required.
Dry Ice, 3, UN 1845, _____ kg
Cargo Aircraft Only

7 Payment Bill to:

Sender Acct. No. in Section 1 will be billed. Recipient Third Party Credit Card Cash/Check
Enter FedEx Acct. No. or Credit Card No. below. Obtain recip. Acct. No.

Total Packages Total Weight Credit Card Auth.

*Our liability is limited to US\$100 unless you declare a higher value. See the current FedEx Service Guide for details.



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