



An Exelon Company

**Richard G. Webster, Jr.**  
Vice President  
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777  
Fax 215.841.6208  
www.peco.com  
dick.webster@peco-energy.com

PECO  
2301 Market Street, 515  
Philadelphia, PA 19103

September 16, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** Generation Supply Adjustment (GSA) Monthly Adjustment for  
Procurement Class 4 – Hourly Pricing  
PECO Energy Company's (PECO) Electric Tariff No. 4, Supplement No. 109  
Effective November 1, 2014, Docket No. P-2012-2283641

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 109 to PECO's Tariff Electric PA. P.U.C. No. 4. This Supplement contains PECO's monthly adjustment to the Generation Supply Adjustment (GSA) for Procurement Class 4 - Hourly Pricing effective November 1, 2014 through November 30, 2014. This filing is made in accordance with PECO's Second Default Service Program ("DSP-2") at Docket No. P-2012-2283641.

The proposed rate for Rate HT (High Tension Power) for November 2014 of 1.07 cents/kWh reflects a decrease of 0.21 cents/kWh compared to the rate in October 2014 for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

**Attachment 1 - GSA Calculation for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW;**

**Attachment 2 - Revised GSA Tariff for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW**

Rosemary Chiavetta, Secretary  
September 16, 2014  
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'R Chiavetta', with a long horizontal flourish extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

Enclosures

# **ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA CALCULATION FOR  
PROCUREMENT CLASS 4 – HOURLY PRICING**



**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs**

For the Period November 1, 2014 through November 30, 2014

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Nov-14	\$139,701	\$32,576	\$11,203

**PECO GSA 4 (Hourly) Default kWh Sales**  
**For the Period November 1, 2014 through November 30, 2014**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Nov-14	26,311,762	1,522,187	261,693	24,527,883	-



PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
 For the Period January 1, 2011 through July 31, 2014  
 and August 2014, September 2014 and October 2014

Current Revenue for Over/(Under) Excluding GRT Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)+(7)	(17)=Cumulative from (16), June 2013 = (21) May 2013 + (16) 2013 + (16)
Jan-11	\$24,455,104	\$1,651,272	\$60,874	\$26,167,250	\$0	\$0	\$0	\$26,167,250	(\$9,857,582)	(\$9,857,582)
Feb-11	\$10,251,115	\$664,594	\$24,978	\$10,940,677	\$0	\$0	\$0	\$10,940,677	\$4,222,764	(\$5,734,818)
Mar-11	\$5,043,998	\$406,311	\$15,386	\$5,465,695	\$0	\$0	\$0	\$5,465,695	\$270,314	(\$5,464,504)
Apr-11	\$3,906,476	\$316,729	\$17,579	\$4,240,784	\$0	\$0	\$0	\$4,240,784	\$314,927	(\$5,149,577)
May-11	\$5,258,624	\$427,526	\$28,273	\$5,714,423	\$0	\$184,181	\$184,181	\$5,898,604	\$528,422	(\$4,621,155)
Jun-11	\$4,495,574	\$325,692	\$24,712	\$4,845,978	\$0	\$226,781	\$226,781	\$5,072,759	\$263,100	(\$4,358,055)
Jul-11	\$4,757,684	\$324,980	\$18,642	\$5,101,306	(\$11,455)	\$229,466	\$218,011	\$5,219,317	(\$850,268)	(\$5,208,323)
Aug-11	\$5,767,104	\$368,408	\$20,827	\$6,156,338	\$313,056	\$547,846	\$234,790	\$6,391,125	\$1,693,158	(\$3,515,165)
Sep-11	\$3,359,340	\$301,890	\$22,442	\$3,683,672	(\$346,372)	\$489,697	\$143,325	\$3,826,987	\$53,156	(\$3,462,009)
Oct-11	\$2,500,373	\$227,942	\$21,014	\$2,749,329	(\$177,142)	\$404,246	\$227,104	\$2,976,433	\$565,912	(\$2,876,097)
Nov-11	\$2,202,833	\$199,591	\$18,364	\$2,420,788	\$818,993	\$330,674	\$1,149,667	\$3,570,455	\$1,536,718	(\$1,338,379)
Dec-11	\$2,000,231	\$200,152	\$14,730	\$2,215,113	(\$1,281,790)	\$361,423	(\$920,367)	\$1,294,746	(\$762,236)	(\$2,101,615)
Jan-12	\$2,298,875	\$245,020	\$9,006	\$2,552,901	\$128,832	\$446,622	\$576,454	\$3,129,355	\$481,738	(\$1,619,877)
Feb-12	\$2,437,830	\$264,882	\$14,477	\$2,717,189	(\$1,017,131)	\$1,627,410	\$610,279	\$3,327,468	\$890,591	(\$829,286)
Mar-12	\$2,031,710	\$223,802	\$19,991	\$2,275,503	(\$322,420)	\$1,394,127	\$1,071,707	\$3,344,210	\$1,094,578	\$485,252
Apr-12	\$1,622,076	\$192,371	\$14,318	\$1,828,765	(\$279,052)	\$629,511	\$929,511	\$2,758,276	\$966,287	\$1,431,379
May-12	\$1,233,793	\$174,620	\$12,306	\$1,421,474	\$639,301	\$0	\$639,301	\$2,060,775	(\$64,894)	\$1,366,685
Jun-12	\$1,868,387	\$170,346	\$13,355	\$2,051,068	(\$301,145)	\$0	(\$301,145)	\$1,749,923	(\$859,514)	\$507,171
Jul-12	\$2,797,561	\$189,963	\$13,744	\$3,001,268	(\$1,715,471)	\$0	(\$1,715,471)	\$1,285,797	(\$2,035,557)	(\$3,321,346)
Aug-12	\$2,940,318	\$186,222	\$13,498	\$3,140,038	(\$460,876)	\$0	(\$460,876)	\$2,679,062	\$514,302	(\$1,014,084)
Sep-12	\$1,995,893	\$163,645	\$15,574	\$2,175,112	\$902,413	\$0	\$902,413	\$2,977,525	\$908,785	(\$105,299)
Oct-12	\$1,830,199	\$150,331	\$17,788	\$1,998,318	\$824,264	\$0	\$824,264	\$2,822,582	\$844,243	\$738,944
Nov-12	\$1,859,362	\$139,285	\$13,389	\$2,011,036	\$271,329	\$0	\$271,329	\$2,282,365	(\$54,793)	\$684,151
Dec-12	\$2,145,353	\$165,659	\$15,959	\$2,326,971	(\$997,213)	\$0	(\$997,213)	\$1,329,758	(\$903,928)	(\$219,777)
Jan-13	\$2,291,245	\$192,998	\$19,609	\$2,502,852	(\$246,585)	\$0	(\$246,585)	\$2,256,267	(\$3,553,016)	(\$3,772,793)
Feb-13	\$6,834,613	\$560,046	\$54,400	\$7,448,069	(\$211,226)	\$0	(\$211,226)	\$7,237,831	\$4,004,649	\$231,856
Mar-13	\$2,384,088	\$184,759	\$22,263	\$2,601,110	\$650,951	\$0	\$650,951	\$3,252,061	(\$434,652)	(\$202,796)
Apr-13	\$2,834,476	\$204,586	\$24,733	\$3,063,795	\$86,741	\$0	\$86,741	\$3,150,536	\$540,363	\$337,567
May-13	\$2,207,035	\$161,488	\$19,454	\$2,387,977	(\$302,372)	\$0	(\$302,372)	\$2,085,605	(\$524,483)	(\$186,916)
Jun-13	\$2,418,715	\$145,340	\$14,449	\$2,578,504	(\$1,075,275)	\$0	(\$1,075,275)	\$1,503,229	(\$1,283,849)	(\$1,323,181)
Jul-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$884,388	\$4,112,389	\$953,659	(\$468,522)
Aug-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$257,931	\$3,212,552	\$600,145	\$130,923
Sep-13	\$2,356,806	\$171,542	\$21,792	\$2,550,227	\$257,931	\$0	\$257,931	\$2,802,153	(\$32,867)	(\$97,206)
Oct-13	\$2,121,836	\$156,833	\$16,855	\$2,295,524	(\$176,633)	\$0	(\$176,633)	\$2,118,891	(\$32,1073)	(\$191,073)
Nov-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$349,814	\$0	\$349,814	\$2,843,178	\$2,645,438	\$93,867
Dec-13	\$2,597,010	\$187,978	\$2,801,221	\$2,801,221	\$88,789	\$0	\$88,789	\$2,890,010	\$150,733	\$53,527
Jan-14	\$5,619,822	\$224,898	\$15,037	\$5,859,757	(\$464,902)	\$0	(\$464,902)	\$5,394,855	(\$432,290)	(\$378,763)
Feb-14	\$9,236,649	\$231,187	\$19,923	\$9,487,769	\$224,983	\$0	\$224,983	\$5,619,838	(\$4,509,502)	(\$4,888,265)
Mar-14	\$4,404,096	\$183,399	\$19,796	\$4,607,291	\$249,540	\$0	\$249,540	\$4,856,830	\$5,437,093	\$548,828
Apr-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$66,893)	\$0	(\$66,893)	\$2,617,925	(\$83,270)	\$465,558
May-14	\$2,013,870	\$128,756	\$16,618	\$2,159,244	(\$94,944)	\$0	(\$94,944)	\$2,064,300	(\$353,379)	\$818,937
Jun-14	\$1,482,790	\$200,170	\$11,090	\$1,704,050	(\$419,004)	\$0	(\$419,004)	\$1,285,046	(\$163,340)	\$655,781
Jul-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	(\$10,180)	\$1,923,972	\$55,956	\$711,747
Aug-14					(\$384,363)	\$0	(\$384,363)		(\$69,889)	\$641,858
Sep-14					(\$451,922)	\$0	(\$451,922)			
Oct-14					\$125,406	\$0	\$125,406			

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through July 31, 2014  
and August 2014, September 2014 and October 2014

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$79,058	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018
			(21) = (17) + (20)	(22)=(7) from Attachment 1, page 9 Mar 2013 onward	

**PECO GSA 4 (Hourly) Actual Interest Calculation**  
**For the Period January 1, 2011 through July 31, 2014**  
**and August 2014, September 2014 and October 2014**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative (10) = (7) + (8) + (9), June 2013 + (16) May 2013 + (7) + (8) + (9)
	(1) = (11) from Attachment 1, Page 5	(2) = (7) from Attachment 1, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,109	\$0	\$0	(\$236,404)
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$0	\$0	(\$210,489)
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$6,140	\$6,140	(\$202,920)
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	8.00%	4.5	12	(\$2,786)	(\$6,556)	\$6,479	(\$224,706)
Aug-11	\$6,156,339	\$4,687,971	\$1,468,368	8.00%	4.5	12	\$43,751	(\$7,114)	\$6,556	(\$166,724)
Sep-11	\$3,683,662	\$3,773,831	(\$90,168)	8.00%	4.5	12	(\$2,029)	(\$11,944)	\$17,916	(\$162,781)
Oct-11	\$2,749,329	\$2,390,521	\$358,808	8.00%	4.5	12	\$11,612	(\$4,542)	\$18,168	(\$138,391)
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	\$11,612	(\$4,542)	\$18,168	(\$92,172)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	\$4,744	(\$33,621)	\$16,810	(\$104,239)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	8.00%	4.5	12	(\$2,131)	(\$36,513)	\$20,773	(\$85,597)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409	(\$36,513)	\$73,025	(\$37,676)
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	(\$13,623)	\$63,576	\$12,963
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$49,694	\$66,760
May-12	\$1,421,474	\$2,125,669	(\$704,195)	8.00%	4.5	12	(\$15,844)	\$14,051	\$0	\$64,967
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	8.00%	4.5	12	(\$12,563)	(\$7,257)	\$0	\$45,147
Jul-12	\$3,001,268	\$3,321,354	(\$320,086)	8.00%	4.5	12	(\$7,202)	(\$74,998)	\$0	(\$37,048)
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$9,258	(\$14,406)	\$0	(\$22,196)
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191	\$19,289	\$0	\$284
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	8.00%	4.5	12	(\$1,800)	\$26,194	\$0	\$24,678
Nov-12	\$2,011,036	\$2,337,158	(\$326,122)	8.00%	4.5	12	(\$7,388)	\$7,537	\$0	\$24,877
Dec-12	\$2,326,971	\$2,233,686	\$93,285	8.00%	4.5	12	\$2,799	(\$31,911)	\$0	(\$4,235)
Jan-13	\$2,502,852	\$5,809,283	(\$3,306,431)	8.00%	4.5	12	(\$74,395)	(\$5,480)	\$0	(\$84,110)
Feb-13	\$7,449,059	\$3,233,182	\$4,215,877	8.00%	4.5	12	\$126,476	\$14,049	\$0	\$42,366
Mar-13	\$2,601,110	\$3,686,713	(\$1,085,603)	8.00%	4.5	12	(\$24,426)	\$14,049	\$0	\$31,989
Apr-13	\$3,063,795	\$2,610,173	\$453,622	8.00%	4.5	12	\$13,609	\$14,457	\$0	\$60,055
May-13	\$2,387,977	\$2,610,088	(\$222,111)	8.00%	4.5	12	(\$4,997)	\$280,774	\$0	\$335,832
Jun-13	\$2,578,504	\$2,787,078	(\$208,574)	8.00%	4.5	12	(\$4,693)	(\$19,432)	\$0	\$317,805
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	8.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	8.00%	4.5	12	(\$3,264)	\$18,399	\$0	\$11,969
Oct-13	\$2,895,624	\$2,551,571	\$344,053	8.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$9,780
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	(\$10,895)
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	8.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$108,597)
Feb-14	\$4,487,769	\$4,537,216	(\$49,447)	8.00%	3.5	12	\$115,513	\$10,351	\$0	\$17,267
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	8.00%	4.5	12	(\$368)	\$0	\$0	\$16,899
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	8.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$21,193
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	8.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$24,940
Aug-14								(\$15,753)	\$0	\$0
Sep-14								(\$15,267)	\$0	\$0
Oct-14								\$2,727	\$0	\$0

**PECO GSA 4 (Hourly) Actual Interest Calculation  
For the Period January 1, 2011 through July 31, 2014  
and August 2014, September 2014 and October 2014**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$207)	\$0	\$0	\$0	(\$207)	\$42,159
Mar-13	\$0	\$277	\$4,564	\$4,841	\$4,634	\$36,623
Apr-13	\$0	(\$7,883)	\$5,063	(\$2,820)	\$1,814	\$61,869
May-13	\$0	\$343	\$3,941	\$4,284	\$6,098	\$341,930
					(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16)=(10)+(15)

PECO AEPS  
E-Factor Calculation

Procurement Class 4

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (5) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Feb-12	\$ 4,054	\$ 48,604,602	\$ 0.0001	\$ 5,042	\$ 989	\$ -	\$ -	\$ 5,042	\$ 989	\$ (426,193)	
Mar-12	\$ 49	\$ 44,999,968	\$ 0.0001	\$ 4,178	\$ 4,129	\$ -	\$ -	\$ 4,178	\$ 4,129	\$ (425,204)	
Apr-12	\$ 3,407	\$ 40,307,894	\$ 0.0001	\$ 3,594	\$ 187	\$ -	\$ -	\$ 3,594	\$ 187	\$ (421,075)	
May-12	\$ 3,784	\$ 32,382,852	\$ 0.0001	\$ 3,266	\$ (518)	\$ -	\$ -	\$ 3,266	\$ 187	\$ (420,888)	
Jun-12	\$ (47,336)	\$ 42,937,126	\$ 0.0004	\$ 15,197	\$ 62,533	\$ 0.0045	\$ 180,261	\$ 195,459	\$ (518)	\$ (421,406)	\$ (1,757,491)
Jul-12	\$ (36,770)	\$ 48,594,968	\$ 0.0004	\$ 18,025	\$ 54,795	\$ 0.0045	\$ 213,809	\$ 231,834	\$ 242,795	\$ (1,936,103)	
Aug-12	\$ (29,515)	\$ 47,748,721	\$ 0.0004	\$ 17,807	\$ 47,321	\$ 0.0045	\$ 211,213	\$ 229,019	\$ 258,534	\$ (1,667,498)	
Sep-12	\$ 4,779	\$ 41,880,579	\$ 0.0004	\$ 15,617	\$ 10,838	\$ 0.0045	\$ 185,238	\$ 200,854	\$ 196,075	\$ (1,408,964)	
Oct-12	\$ 4,500	\$ 38,502,615	\$ 0.0004	\$ 14,362	\$ 9,862	\$ 0.0045	\$ 170,355	\$ 184,717	\$ 180,217	\$ (1,212,889)	
Nov-12	\$ 4,854	\$ 35,345,903	\$ 0.0004	\$ 13,182	\$ 8,328	\$ 0.0045	\$ 156,362	\$ 169,545	\$ 164,591	\$ (867,981)	
Dec-12	\$ 5,529	\$ 42,397,714	\$ 0.0004	\$ 15,813	\$ 10,284	\$ 0.0045	\$ 187,563	\$ 203,376	\$ 197,848	\$ (670,133)	
Jan-13	\$ 13,135	\$ 49,441,024	\$ 0.0004	\$ 18,440	\$ 5,305	\$ 0.0045	\$ 218,723	\$ 237,163	\$ 224,028	\$ (446,105)	
Feb-13	\$ 399,480	\$ 144,430,803	\$ 0.0004	\$ 53,865	\$ (345,615)	\$ 0.0045	\$ 638,922	\$ 692,787	\$ 293,307	\$ (152,798)	
Mar-13	\$ 5,348	\$ 47,381,589	\$ 0.0004	\$ 17,672	\$ 12,324	\$ 0.0045	\$ 209,612	\$ 227,284	\$ 221,937	\$ 69,139	
Apr-13	\$ 369,968	\$ 52,567,676	\$ 0.0004	\$ 19,606	\$ (350,362)	\$ 0.0045	\$ 232,555	\$ 252,161	\$ (117,806)	\$ (48,668)	
May-13	\$ 27	\$ 41,564,555	\$ 0.0004	\$ 15,261	\$ 15,233	\$ 0.0045	\$ 181,018	\$ 196,278	\$ 196,251	\$ 147,583	

# PECO AEPS Interest Calculation

## Procurement Class 4

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Refund (7) = (1) * (6)	Cummulative Interest Owed/ (Interest Recouped) (8) = (5) + (7) + Prev (8)
Balance								(47,542)
Feb-12	48,604,602	989	6%	22/12	109	\$ -	\$ -	(47,433)
Mar-12	44,999,968	4,129	6%	21/12	434	\$ -	\$ -	(47,000)
Apr-12	40,307,894	187	6%	20/12	19	\$ -	\$ -	(46,981)
May-12	32,382,852	(518)	6%	19/12	(49)	\$ -	\$ -	(47,030)
Jun-12	42,937,126	62,533	6%	18/12	5,628	\$ 0.0001	\$ 3,925	(37,478)
Jul-12	48,594,968	54,795	6%	17/12	4,658	\$ 0.0001	\$ 4,655	(28,165)
Aug-12	47,748,721	47,321	6%	16/12	3,786	\$ 0.0001	\$ 4,598	(19,781)
Sep-12	41,880,579	10,838	6%	15/12	813	\$ 0.0001	\$ 4,033	(14,935)
Oct-12	38,502,615	9,862	6%	14/12	690	\$ 0.0001	\$ 3,709	(10,536)
Nov-12	35,345,903	8,328	6%	13/12	541	\$ 0.0001	\$ 3,404	(6,591)
Dec-12	42,397,714	10,284	6%	12/12	617	\$ 0.0001	\$ 4,083	(1,890)
Jan-13	49,441,024	5,305	6%	11/12	292	\$ 0.0001	\$ 4,762	3,164
Feb-13	144,430,803	(345,615)	6%	10/12	(17,281)	\$ 0.0001	\$ 13,910	(207)
Mar-13	47,381,589	12,324	6%	4.5/12	277	\$ 0.0001	\$ 4,564	4,634
Apr-13	52,567,676	(350,362)	6%	4.5/12	(7,883)	\$ 0.0001	\$ 5,063	1,814
May-13	41,564,555	15,233	6%	4.5/12	343	\$ 0.0001	\$ 3,941	6,097

**ATTACHMENT 2**

**PECO ENERGY COMPANY**

**REVISED GSA TARIFF**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

---

**For List of Communities Served, See Page 4.**

---

**Issued September 16, 2014**

**Effective November 1, 2014**

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

---

**NOTICE**

---

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 18th Revised Page No. 33A**

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2012-2283641.

TABLE OF CONTENTS

List of Communities Served .....	4
How to Use Loose-Leaf Tariff .....	5
Definition of Terms and Explanation of Abbreviations .....	6 <sup>2</sup> ,7,8 <sup>2</sup> ,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff .....	10 <sup>2</sup>
2. Service Limitations .....	10 <sup>2</sup>
3. Customer's Installation .....	11 <sup>1</sup>
4. Application for Service .....	12
5. Credit .....	13 <sup>2</sup>
6. Private-Property Construction .....	14 <sup>2</sup>
7. Extensions .....	15 <sup>1</sup> ,16
8. Rights-of-Way .....	17
9. Introduction of Service .....	18 <sup>1</sup>
10. Company Equipment .....	18 <sup>1</sup>
11. Tariff and Contract Options .....	19 <sup>1</sup>
12. Service Continuity .....	20 <sup>1</sup>
13. Customer's Use of Service .....	21
14. Metering .....	21
15. Demand Determination .....	22 <sup>2</sup>
16. Meter Tests .....	23
17. Billing and Standard Payment Options .....	24 <sup>5</sup>
18. Payment Terms & Termination of Service .....	25 <sup>5</sup>
19. Unfulfilled Contracts .....	25 <sup>4</sup>
20. Cancellation by Customer .....	26 <sup>1</sup>
21. General .....	27 <sup>2</sup>
22. Rules For Designation of Procurement Class .....	27 <sup>2</sup>
23. EGS Switching .....	28 <sup>1</sup>
24. Load Data Exchange .....	29
STATE TAX ADJUSTMENT CLAUSE .....	30 <sup>1</sup>
Generation Supply Adjustment For Procurement Class 1, 2, 3 .....	31 <sup>20</sup> ,32 <sup>19</sup>
Generation Supply Adjustment For Procurement Class 4 .....	33A <sup>18</sup>
Reconciliation .....	34 <sup>2</sup>
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs .....	35 <sup>6</sup> , 36 <sup>4</sup>
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA) .....	37 <sup>1</sup>
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC) .....	38 <sup>5</sup>
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS .....	39 <sup>1</sup>
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS .....	40 <sup>6</sup>
TRANSMISSION SERVICE CHARGE .....	40A <sup>8</sup>
SMART METER COST RECOVERY SURCHARGE .....	40B <sup>6</sup>
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) .....	40C <sup>7</sup>
Provision for the Tax Accounting Repair Credit (TARC) .....	40D <sup>1</sup>
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II .....	40E
<b>RATES:</b>	
Rate R Residence Service .....	41 <sup>16</sup>
Rate R-H Residential Heating Service .....	43 <sup>16</sup>
Rate RS-2 Net Metering .....	44 <sup>1</sup> , 45 <sup>2</sup>
Rate OP Off-Peak Service .....	46 <sup>4</sup>
Rate GS General Service .....	47 <sup>13</sup> ,48 <sup>3</sup> ,49 <sup>2</sup>
Rate PD Primary-Distribution Power .....	50 <sup>11</sup>
Rate HT High-Tension Power .....	51 <sup>13</sup>
Rate POL Private Outdoor Lighting .....	52 <sup>1</sup> ,53
Rate SL-S Street Lighting-Suburban Counties .....	57 <sup>4</sup> ,58
Rate SL-E Street Lighting Customer-Owned Facilities .....	59 <sup>5</sup> ,60
Rate TLCL Traffic Lighting Constant Load Service .....	61 <sup>5</sup>
Rate BLI Borderline Interchange Service .....	62
Rate EP Electric Propulsion .....	63 <sup>6</sup>
Rate AL Alley Lighting in City of Philadelphia .....	64 <sup>4</sup>
<b>RIDERS:</b>	
Applicability Index of Riders .....	65 <sup>3</sup>
Auxiliary Service Rider .....	66 <sup>1</sup> ,67 <sup>2</sup> ,68 <sup>1</sup>
CAP Rider - Customer Assistance Program .....	69 <sup>26</sup> , 70 <sup>12</sup>
Casualty Rider .....	71 <sup>1</sup>
Commercial/Industrial Direct Load Control Program Rider .....	71A <sup>1</sup> , 71B <sup>1</sup>
Construction Rider .....	72

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C=** The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = peak load contribution

**RM** = reserve margin adjustment per PJM

**P<sub>RPM</sub>** = capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

**A / S x Usage**

**A** = administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL)) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** -  $\Sigma O/(U)/S_4 \times \text{usage}$  where

**E** = over/under recovery as calculated in the reconciliation

**S<sub>4</sub>** = Procurement class four sales

**WC** = 0.04¢/kWh for working capital associated with power purchases

**WCA** = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	1.11	1.09	1.07	1.07

(D)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease