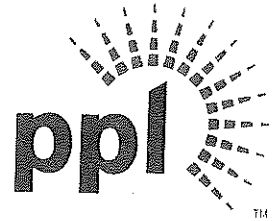


**Paul E. Russell**  
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**PPL**  
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**E-File**

September 19, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Transmission Service Charge Reconciliation Report  
for the Period May 1, 2014 through April 30, 2015  
Docket No. M-2014-2419700**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through August 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 19, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

Ms. Lori Burger  
J. Edward Simms, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**Transmission Service Charge  
Reconciliation Report for the  
Period May 1, 2014 through April 30, 2015**

**Docket No. M-2014-2419700**

September 19, 2014

**PPL ELECTRIC UTILITIES CORPORATION**  
**TRANSMISSION SERVICE CHARGE RECONCILIATION**  
**Report For The Period May 1, 2014 to April 30, 2015**

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 25,155,128	\$ 19,260,738	\$ 5,578,497	\$ 314,537	\$ 3,356
2	23,327,304	17,784,885	5,243,281	295,979	3,159
3	27,152,068	21,696,591	5,187,466	265,303	2,708
4	561,209	561,209	-	-	-
5	738,927	19,935	240,101	478,291	-
6	(5,124,300)	(4,462,850)	(184,286)	(447,615)	451
7	(404,379)	(382,475)	(16,459)	(5,468)	13
8	(5,528,679)	(4,875,325)	(200,745)	(453,073)	464
9	1,151,548	-	-	89,483	1,062,065
10	(0)	(6,491,516)	1,790,194	2,827,899	1,873,425
11	(4,377,131)	(11,366,843)	1,589,449	2,464,309	2,985,954
12	4,945,648	(2,376,652)	1,495,602	456,814	5,369,864
13	\$ 568,517	\$ (13,743,495)	\$ 3,085,051	\$ 2,921,123	\$ 8,305,858

**PP&L ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF TRANSMISSION SERVICE CHARGE LINES REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) June 2014	(B) July 2014	(C) August 2014	(D) September 2014	(E) October 2014	(F) November 2014	(G) December 2014	(H) January 2015	(I) February 2015	(J) March 2015	(K) April 2015	(L) May 2015	(M) June 2015
1	Actual TSC Revenues Billed (including GRT)	\$ 4,085,180	\$ 4,120,455	\$ 4,764,888	\$ 5,510,455	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,290,739
2	Actual TSC Revenues Billed (excluding GRT)	3,855,315	3,877,348	4,544,971	4,887,118	-	-	-	-	-	-	-	-	14,124,354
3	Merchandise Charge Rate (MFC)	70,078	73,268	102,093	84,038	-	-	-	-	-	-	-	-	339,489
4	Energy Revenues Available (including GRT and MFC)	3,755,238	3,854,619	4,502,468	4,900,090	-	-	-	-	-	-	-	-	17,784,385
5	Actual PJM-Billed Transmission Expenses (Schedule 3, Line 49)	5,235,162	5,377,985	5,545,747	5,537,316	-	-	-	-	-	-	-	-	21,686,681
6	Actual PJM Cost Directly Assigned (Schedule 3A, Line 23)	158,017	135,390	137,080	130,752	-	-	-	-	-	-	-	-	561,209
7	Net Metering Expenses (Schedule 3B, Line 1)	8,839	6,739	2,443	1,914	-	-	-	-	-	-	-	-	19,935
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(1,647,793)	(1,715,465)	(362,762)	(786,302)	-	-	-	-	-	-	-	-	(6,482,650)
9	Actual TSC Revenues Billed (including GRT)	\$ 1,374,555	\$ 1,271,262	\$ 1,493,800	\$ 1,432,838	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,578,487
10	Actual TSC Revenues Billed (excluding GRT)	1,297,262	1,199,256	1,405,665	1,346,289	-	-	-	-	-	-	-	-	5,247,485
11	Merchant's Customer Charge Factor (MFC)	888	954	1,180	1,132	-	-	-	-	-	-	-	-	4,204
12	Energy Revenues Available (including GRT and MFC)	1,298,364	1,199,284	1,404,665	1,347,167	-	-	-	-	-	-	-	-	5,243,281
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 47)	1,247,702	1,206,152	1,322,890	1,300,622	-	-	-	-	-	-	-	-	5,187,465
14	Net Metering Expenses (Schedule 3B, Line 2)	65,406	136,627	17,228	20,560	-	-	-	-	-	-	-	-	240,101
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(16,006)	(227,719)	64,270	(4,019)	-	-	-	-	-	-	-	-	(104,286)
<b>Large Commercial &amp; Industrial - Primary</b>														
16	Actual TSC Revenues Billed (including GRT)	\$ 110,768	\$ 79,450	\$ 62,011	\$ 62,239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 314,537
17	Actual TSC Revenues Billed (excluding GRT)	104,234	74,770	58,232	58,023	-	-	-	-	-	-	-	-	295,979
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	56,231	35,183	64,485	83,424	-	-	-	-	-	-	-	-	265,300
19	Net Metering Expenses (Schedule 3B, Line 3)	148,712	188,130	86,781	73,659	-	-	-	-	-	-	-	-	478,281
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(100,706)	(153,623)	(94,974)	(89,450)	-	-	-	-	-	-	-	-	(642,818)
<b>Large Commercial &amp; Industrial - Transmission</b>														
21	Actual TSC Revenues Billed (including GRT)	\$ 1,754	\$ 514	\$ 544	\$ 544	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,356
22	Actual TSC Revenues Billed (excluding GRT)	1,651	464	512	512	-	-	-	-	-	-	-	-	3,159
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	654	655	692	694	-	-	-	-	-	-	-	-	2,748
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	997	(169)	(160)	(162)	-	-	-	-	-	-	-	-	451
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,784,316)	\$ (2,055,628)	\$ (682,658)	\$ (888,658)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,124,000)









**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months)	(B) Weighting Factor (number of months)	(C) Total Over/(Under) Collection	(D) Total Interest on Over/(Under) Collection		(E) Residential Over/(Under) Collection		(F) Interest on Over/(Under) Collection		(G) Small Comm. & Industrial Over/(Under) Collection		(H) Interest on Over/(Under) Collection		(I) Large Comm. & Industrial Over/(Under) Collection		(J) Interest on Over/(Under) Collection		(K) Large Comm. & Industrial - Transmission Over/(Under) Collection		(L) Interest on Over/(Under) Collection
						Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	
1	May 2014	5.75%	18	4	\$ (1,764,318)	\$ (153,460)		(1,647,780)	\$ (150,017)	(16,826)	\$ (1,532)	(100,709)	\$ (1,930)	997	\$	18						
2	June	5.75%	18	3	(2,096,828)	(169,805)	(1,715,406)	(147,954)	(227,715)	(19,641)	(155,523)	(2,207)	(184)	(2)								
3	July	5.50%	17	2	(903,596)	(24,129)	(862,762)	(28,265)	54,270	5,008	(54,924)	(870)	(180)	(2)								
4	August	5.50%	16	1	(869,556)	(56,895)	(766,902)	(56,239)	(4,015)	(294)	(98,459)	(451)	(182)	(1)								
5	September		15																			
6	October		14																			
7	November		13																			
8	December		12																			
9	January 2015		11																			
10	February		10																			
11	March		9																			
12	April		8																			
13																						
						\$ (5,124,300)	\$ (404,379)	\$ (4,492,850)	\$ (382,475)	\$ (184,285)	\$ (16,459)	\$ (447,615)	\$ (5,458)	\$ 451	\$	13						

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B). For the period May 2014 - September 2014, column B will be used for Residential and Small C&I rate classes.

(3) Large C&I weighting based on the Commissions final Order dated August 22, 2014. (Docket No. M-2010-2213754 and M-2011-2238605)

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period May 1, 2014 to April 30, 2015

Residential	Month	(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000438302 \$/KWH (2)	Net TSC - 1 Revenue (4)
	May 2014	4,137,323	3,893,221	70,078	67,905 (5)	3,755,236
	June 2014	4,325,683	4,070,468	73,269	188,120	3,804,079
	July 2014	6,026,889	5,671,303	102,063	246,732	5,322,488
	August 2014	5,551,830	5,224,366	94,039	227,247	4,903,080
	September 2014	-	-	-	-	0
	October 2014	-	-	-	-	0
	November 2014	-	-	-	-	0
	December 2014	-	-	-	-	0
	January 2015	-	-	-	-	0
	February 2015	-	-	-	-	0
	March 2015	-	-	-	-	0
	April 2015	-	-	-	-	0
		\$ 20,041,825	\$ 18,859,358	\$ 339,469	\$ 735,004	\$ 17,764,855

(1) Column (B) times (1-GRT)  
 (2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period.  
 (3) Residential MFC, 0.18, Small Commercial and Industrial, 0.010  
 (4) Column (C) less Column (D) less Column E for the respective month.  
 (5) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period May 1, 2014 to April 30, 2015

Small C&I (A)

Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (,001654564) \$/KWH	Net TSC - 1 Revenue (4)
May 2014	954,057	897,768	898	(398,494) (\$)	1,296,364
June 2014	1,056,558	994,221	994	(302,037)	1,195,264
July 2014	1,254,069	1,180,079	1,180	(225,587)	1,404,486
August 2014	1,203,358	1,132,360	1,132	(215,939)	1,347,167
September 2014					0
October 2014					0
November 2014					0
December 2014					0
January 2015					0
February 2015					0
March 2015					0
April 2015					0
	\$ 4,468,042	\$ 4,204,428	\$ 4,204	\$ (1,043,057)	\$ 5,243,281

(1) Column (3) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(3) Residential MFC 018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period May 1, 2014 to April 30, 2015

Month	(A)		(B)		(C)		(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (\$)	Net TSC - 1 Revenue (4)			
May 2014	110,769	104,234	-	-	104,234			
June 2014	79,459	74,770	-	-	74,770			
July 2014	62,010	58,352	-	-	58,352			
August 2014	62,288	58,623	-	-	58,623			
September 2014	-	-	-	-	0			
October 2014	-	-	-	-	0			
November 2014	-	-	-	-	0			
December 2014	-	-	-	-	0			
January 2015	-	-	-	-	0			
February 2015	-	-	-	-	0			
March 2015	-	-	-	-	0			
April 2015	-	-	-	-	0			
	\$ 314,535	\$ 295,879	\$ -	\$ -	\$ 295,879			

(1) Column (B) times (-) GRT

(2) April 30, 2014 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period.

(3) Residential MFC 018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) Large C&I - E-factor rates held in abeyance since May 2011, in accordance with the Commission Final Order dated August 22, 2014. (Docket No. M-2010-2213754 and M-2011-2239805)

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period May 1, 2014 to April 30, 2015

Month	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	(C) Transmission Service Charge Revenues (Merchant Function Charge)	(D) Recouped Through E Factor (\$)	(E) Net TSC - 1 Revenue (4)
May 2014	1,754	1,651	-	-	1,651
June 2014	514	484	-	-	484
July 2014	544	512	-	-	512
August 2014	544	512	-	-	512
September 2014	-	-	-	-	0
October 2014	-	-	-	-	0
November 2014	-	-	-	-	0
December 2014	-	-	-	-	0
January 2015	-	-	-	-	0
February 2015	-	-	-	-	0
March 2015	-	-	-	-	0
April 2015	-	-	-	-	0
	<u>\$ 3,356</u>	<u>\$ 3,159</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 3,159</u>

(1) Column (B) times (1-QRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) for the respective month.

(5) Large C&I - E-factor rates held in abeyance since May 2011, in accordance with the Commission Final Order dated August 22, 2014. (Docket No. M-2010-2213754 and M-2011-2239805)

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
		(Refund)/ Recovery (1)	Total	Over/(Under) Balance (2)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Residential Over/(Under) Balance (2)	Small Comm. & Industrial Over/(Under) Balance (2)	Over/(Under) Balance (2)	Large Comm. & Industrial Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Large Comm. & Industrial - Primary Over/(Under) Balance (4)	(Refund)/ Recovery (1)	Large Comm. & Industrial - Transmission Over/(Under) Balance (4)							
1	Balance - May 1, 2014 (3)		\$	5,253,701	\$	(3,111,656)		\$	2,538,659		\$	456,814		\$							
2	May 2014	(331,689)	\$	4,922,112	\$	67,905	(3,043,751)	\$	(399,484)			456,814									5,369,884
3	June 2014	(8,917)		4,913,195		198,120	(2,850,631)		(202,037)			456,814									5,369,884
4	July 2014	21,145		4,934,340		246,732	(2,603,899)		(225,587)			456,814									5,369,884
5	August 2014	11,308		4,945,648		227,247	(2,376,652)		(215,939)			456,814									5,369,884
6	September 2014	-		4,945,648		-	(2,376,652)		-			456,814									5,369,884
7	October 2014	-		4,945,648		-	(2,376,652)		-			456,814									5,369,884
8	November 2014	-		4,945,648		-	(2,376,652)		-			456,814									5,369,884
9	December 2014	-		4,945,648		-	(2,376,652)		-			456,814									5,369,884
10	January 2015	-		4,945,648		-	(2,376,652)		-			456,814									5,369,884
11	February 2015	-		4,945,648		-	(2,376,652)		-			456,814									5,369,884
12	March 2015	-		4,945,648		-	(2,376,652)		-			456,814									5,369,884
13	April 2015	-		4,945,648		-	(2,376,652)		-			456,814									5,369,884
14		(308,053)	\$	4,945,648	\$	735,004	(2,376,652)	\$	(1,043,057)	\$	1,495,602	\$	456,814	\$							5,369,884

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2014-24-19700) dated May 20, 2014. Large Commercial and Industrial Primary and Transmission over/(under) is obtained from the reconciliation filing M-20-4-24-19211, filed May 20, 2014, schedule 1, line 8 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2238605 the amounts are shown but will not be refunded. Per the Commissions Final Order dated August 22, 2014 (Docket No. M-2010-22-13754 and M-2011-2238605), these balances will be refunded to those customers who contributed to the overcollections as a one-time bill credit.