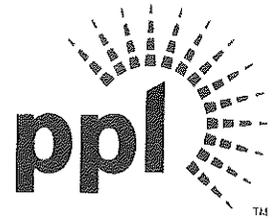


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E-FILE

September 19, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Interim Calculation of 2014/2015
Transmission Service Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's interim calculation of its 2014/2015 Transmission Service Charge ("TSC") for the application period June 1, 2014 through May 31, 2015. This interim calculation of the 2014/2015 TSC effective October 1, 2014 is being filed pursuant to the order entered on August 22, 2014 at Docket Nos. M-2014-2213754 and M-2011-2239805 as well as procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.'

This interim calculation includes an adjustment to the Demand Factor pursuant to the Commission's Order entered on August 22, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 19, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2014/2015
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2014 through May 31, 2015

Docket No.

September 19, 2014

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
 COMPUTATION PERIOD: JUNE 1, 2014 THROUGH MAY 31, 2015

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)
1			
2			
3	\$ 81,195,952	\$ 65,427,790	\$ 15,771,162
3A	1,743,295	1,743,295	-
4	(549,459)	(3,088,118)	2,538,659
5	(25,538)	(28,538)	2,538,659
6	(574,957)	(3,113,695)	2,538,659
7	\$ 83,517,244	\$ 70,284,741	\$ 13,232,503
8	\$ 84,818,809	\$ 71,573,060	\$ 13,245,749
9	8,633,685,250	7,089,346,966	1,534,338,284
10	$\frac{1}{(1-T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.01833	1.001001
11	TSC = Transmission Service Charge (\$/KWH)		
	Energy Rate (\$/KWH) (w/o GRT)	\$ 0.01008	\$ 0.00863
	Energy Rate (\$/KWH) (w/ GRT)	\$ 0.01071	\$ 0.00917
12	Total Demand Factor Adjustment to be Recovered (Refunded) (D)	\$ 6,491,518	\$ (1,790,194)
13	Demand Factor Adjustment, Including MFC (Line 12 times Line 9 MFC)	\$ 4,701,324	\$ (1,790,194)
14	Projected Total Retail KWH Sales to Customers (October 2014 - May 2015)	\$ 4,816,522	\$ (1,791,986)
15	Demand Factor Adjustment (\$/KWH)	4,935,244,170	1,008,829,711
	Energy Rate (\$/KWH) (w/o GRT)	\$ 0.00134	\$ (0.00178)
	Energy Rate (\$/KWH) (w/ GRT)	\$ 0.00142	\$ (0.00189)
16	Total TSC = Transmission Service Charge (\$/KWH) (Line 11 + Line 15)	\$ 0.01142	\$ 0.00685
	Energy Rate (\$/KWH) (w/o GRT)	\$ 0.01213	\$ 0.00728
	Energy Rate (\$/KWH) (w/ GRT)		
(A)	$TSC = [TCeS + TCdS - ES] \times 1/(1-T)$		
(B)	Schedule 1 of the Transmission Service Charge Reconciliation Report (Attachment 1)		
(C)	Schedule 7 of the Transmission Service Charge Reconciliation Report (Attachment 1)		
(D)	Schedule 1 of the Transmission Service Charge Reconciliation Report filed September 19, 2014 (Attachment 2) Demand Factor Adjustment re-calculated based upon Commission Order approved August 21, 2014.		

Note: Pursuant to the Commission's Order, entered on May 25, 2011, at Docket No. M-2011-2239805, PPL Electric, in this filing, has continued to hold the refund of overcollections for the Large C&I-Primary and the Large C&I-Transmission customer groups in abeyance, and has set the E-factor balances for these groups to zero, pending further action by the Commission in that proceeding.

PPL ELECTRIC UTILITIES CORPORATION
 PROJECTED JUNE 2013-MAY 2014 - DIRECTLY ASSIGNABLE PJM EXPENSES BY MONTH

Residential Only

Line No.	Description	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Attachment 1

Paul E. Russell
Associate General Counsel

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perussell@pplweb.com



E-File

May 20, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2014-2419211**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in cursive script that reads "Paul E. Russell".

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2013 through April 30, 2014**

Docket No. M-2014-2419211

May 20, 2014

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 85,726,332	\$ 65,998,132	\$ 18,825,571	\$ 1,449,628	\$ 53,001
2	79,528,022	60,412,032	17,702,016	1,384,099	49,875
3	73,672,508	57,844,397	14,972,814	801,758	53,539
4	5,339,494	5,339,494	-	-	-
5	1,051,279	27,609	327,934	695,736	-
6	(395,259)	(2,799,468)	2,401,268	(133,395)	(3,664)
7	(161,580)	(268,650)	137,391	(9,804)	(517)
8	(696,839)	(3,088,118)	2,538,659	(143,199)	(4,181)
9	(750,903)	(3,144,723)	2,541,200	(143,199)	(4,181)
10	\$ (797,983)	\$ (3,341,894)	\$ 2,700,531	\$ (152,177)	\$ (4,443)

(a) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

$$\frac{1}{1 - .018} =$$

$$\frac{1}{1 - .0010} =$$

1.01833

1.001001

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL P.M.-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-Date
1	Network Transmission Service Charge - Call Option	\$ 3,851,421	\$ 5,710,743	\$ 6,889,833	\$ 5,986,908	\$ 5,981,202	\$ 5,604,906	\$ 5,522,488	\$ 5,633,568	\$ 5,861,946	\$ 5,256,647	\$ 5,812,002	\$ 5,666,766	\$ 65,990,502
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination - Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Service Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Leases (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Transmission Enhancement Charges	(4,989)	(7,389)	(9,765)	(7,480)	(6,164)	(6,698)	(10,093)	(9,794)	(24,821)	(22,575)	(22,741)	(7,894)	(635)
10	P.M. Schedule 18 Expansion Cost Recovery Mechanism	526,554	592,514	565,016	586,623	592,563	586,330	576,388	598,024	653,247	657,681	656,543	660,307	(140,123)
11	Customer Payment Defaults	4,775	4,811	4,808	4,808	4,798	4,722	4,652	4,562	4,778	4,746	4,738	4,758	86,891
12	Delivered Tax Adjustment	6,598	9,006	5,473	5,473	5,450	5,451	4,557	3,621	3,739	3,740	2,804	2,804	120,382
13	Total Current Components	4,286,944	6,309,925	6,455,603	5,485,353	5,978,217	6,378,673	6,099,032	6,200,611	6,493,785	5,903,929	6,407,389	6,317,048	73,739,876
14	Reliability First Compensation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
15	P.M. System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Regulator and Frequency Response Service	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
20	System Balancing	-	-	-	-	-	-	-	-	-	-	-	-	-
21	System Balancing	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
23	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Energy Components	(263)	(8,373)	(4,816)	(1,191)	(2,551)	(1,082)	(1,502)	(2,846)	(64,817)	(2,155)	1,435	(73)	(6)
27	Total	\$ 4,286,681	\$ 6,301,552	\$ 6,450,787	\$ 5,484,162	\$ 5,975,666	\$ 6,377,591	\$ 6,097,532	\$ 6,197,765	\$ 6,428,968	\$ 5,901,774	\$ 6,408,824	\$ 6,316,975	\$ 73,739,870
30	Residential	78.00%	78.21%	77.95%	77.69%	77.04%	76.24%	75.79%	75.79%	81.40%	80.86%	80.54%	80.05%	80.05%
31	Small Commercial & Industrial	20.45%	20.71%	20.95%	21.44%	21.46%	21.81%	22.46%	22.80%	17.50%	18.86%	18.54%	18.00%	18.00%
32	Large Commercial & Industrial - Primary	1.00%	1.05%	1.07%	1.07%	1.03%	1.03%	1.03%	1.03%	1.02%	1.09%	1.09%	1.09%	1.09%
33	Large Commercial & Industrial - Transmission	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%
34	Energy Policy	76.00%	76.8%	76.8%	76.8%	76.8%	76.8%	76.8%	76.8%	83.0%	83.0%	83.0%	81.3%	81.3%
35	Residential	19.3%	19.8%	19.8%	19.8%	19.8%	19.8%	19.8%	19.8%	14.7%	15.1%	15.1%	14.7%	14.7%
36	Small Commercial & Industrial	1.5%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%
37	Large Commercial & Industrial - Primary	1.1%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	0.9%	0.9%	0.9%	0.9%	0.9%
38	Large Commercial & Industrial - Transmission	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
39	Energy Policy Allocation	3,354,304	4,521,742	5,053,105	4,871,897	4,914,154	4,649,140	4,659,443	4,659,443	5,280,019	4,773,654	5,193,355	5,084,802	57,675,855
40	Small Commercial & Industrial	876,690	1,247,700	1,348,219	1,350,771	1,348,050	1,370,898	1,413,733	1,413,733	1,139,239	1,054,768	1,185,342	1,200,239	14,975,207
41	Large Commercial & Industrial - Primary	44,554	71,752	68,203	69,500	68,647	75,225	85,559	85,559	66,288	63,769	69,737	80,012	802,212
42	Large Commercial & Industrial - Transmission	1,285	32,181	1,948	1,849	1,833	1,814	1,829	1,860	3,249	1,771	1,994	1,855	53,688
43	Energy Expense Allocation	(210)	(7,387)	(4,028)	567	2,057	1,210	(28,373)	(28,373)	(84,312)	1,051	54,710	(88)	(31,461)
44	Small Commercial & Industrial	(62)	(1,762)	(826)	209	216	269	(9,489)	(9,489)	(29,484)	166	10,443	(6)	(5,383)
45	Large Commercial & Industrial - Primary	(4)	(135)	(61)	57	13	21	(294)	(294)	(72)	11	467	(1)	(484)
46	Large Commercial & Industrial - Transmission	(3)	(93)	(2)	2	-	2	(41)	(41)	(120)	2	93	-	(100)
47	Residential	3,364,184	4,514,385	5,076,104	5,054,072	4,973,954	4,650,350	4,673,070	4,673,070	5,235,707	4,774,685	5,248,055	5,054,864	57,844,357
48	Small Commercial & Industrial	876,690	1,247,700	1,348,219	1,350,771	1,348,050	1,370,898	1,413,733	1,413,733	1,139,239	1,054,768	1,185,342	1,200,239	14,975,207
49	Large Commercial & Industrial - Primary	44,554	71,752	68,203	69,500	68,647	75,225	85,559	85,559	66,288	63,769	69,737	80,012	802,212
50	Large Commercial & Industrial - Transmission	1,285	32,181	1,948	1,849	1,833	1,814	1,829	1,860	3,249	1,771	1,994	1,855	53,688
	Total	\$ 4,286,681	\$ 6,301,552	\$ 6,450,787	\$ 5,484,162	\$ 5,975,666	\$ 6,377,591	\$ 6,097,532	\$ 6,197,765	\$ 6,428,968	\$ 5,901,774	\$ 6,408,824	\$ 6,316,975	\$ 73,739,870

PPL ELECTRIC UTILITIES CORPORATION
 ACTUAL PPL-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-Date
1	Network Transmission Service Charge - Call Option	\$ 11,472	\$ 16,887	\$ 17,449	\$ 17,449	\$ 16,886	\$ 17,450	\$ 16,887	\$ 17,450	\$ 13,087	\$ 11,821	\$ 13,087	\$ 12,665	\$ 182,850
2	Seams Elimination Cost Assignment - SECA Call Option	71,945	65,722	64,960	64,749	64,191	64,228	64,310	64,190	43,759	43,352	32,495	33,102	-
3	Reactive Supply and Voltage Control from Generation Sources Service	29,628	50,272	32,755	100,055	39,734	78,073	80,913	74,408	(5,645)	(66,762)	161	106	635,971
4	Black Start Service	629	825	907	812	798	675	284	234	326	323	242	439	423,675
5	Transmission Losses (Point-to-Point) Credits	(15)	(22)	(25)	(22)	(18)	(20)	(91)	(30)	(56)	(51)	(51)	(17)	6,405
6	Non-Firm Point-to-Point Transmission Service Credits	1,574	1,752	1,762	1,752	1,762	1,762	1,762	1,762	1,478	1,478	1,478	1,478	(362)
7	PJM Schedule Expansion Cost Recovery Mechanism	(133)	14	14	14	14	14	14	14	10	11	11	11	19,783
8	Total Demand Components	115,114	135,450	117,718	184,819	123,365	152,182	154,145	136,956	32,932	152	48,359	47,764	1,289,020
9	Reliability First Corporation Charge (RFC)	3,820	2,676	2,800	3,317	3,104	2,771	2,507	4,574	2,359	2,131	1,780	1,734	33,573
10	PJM System Control and Dispatch Service	80,512	54,732	56,852	67,863	64,301	51,659	38,607	32,443	43,103	39,790	33,125	35,012	598,069
11	Transmission Owner Scheduling, System Control and Dispatch Service	16,509	11,585	12,103	14,393	13,415	11,877	10,636	8,530	9,590	8,665	7,237	7,250	131,810
12	Regulation and Frequency Response Service	64,811	44,582	73,629	50,211	38,572	31,502	26,320	20,840	116,292	54,525	61,623	36,642	619,529
13	Day Ahead Scheduling Reserve Service	2,599	1,474	73,621	718	11,726	5	(967)	(895)	55,282	456	65	2	145,957
14	Operating Reserve - Supplemental Reserve Service	43,841	34,366	24,387	13,727	48,759	10,156	8,660	16,879	67,525	18,011	9,772	13,665	309,768
15	Real Time (Balancing)	26,141	52,069	120,072	46,875	111,127	79,524	51,515	121,604	1,242,816	23,571	(250,373)	19,661	1,646,293
16	Synchronous Condensing Charge	15,326	406	19,877	13,703	21,973	12,080	15,517	10,801	281,101	31,464	66,827	31,854	520,811
17	Operating Reserve - Spinning Reserve Service	2,671	1,871	1,858	2,319	2,171	1,898	1,754	3,112	1,660	1,600	1,253	1,221	23,428
18	North American Electric Reliability Corporation Charge (NERC)	346	(164)	742	570	1,337	446	389	164	18,350	2,342	7,109	1,155	92,768
19	Non-Synchronous Reserve	941	903	695	811	667	717	559	611	449	390	1,108	1,155	32,780
20	Michigan-Ontario Phase Angle Regulators	257,462	204,453	389,692	216,247	317,152	202,768	155,197	210,653	1,238,315	182,843	(61,112)	149,455	4,070,474
21	Total Energy Components	372,576	333,609	507,400	491,066	440,817	354,950	393,946	355,659	1,851,247	182,897	(13,072)	196,239	5,339,494
22	Total	\$ 547,692	\$ 671,059	\$ 625,118	\$ 676,085	\$ 564,182	\$ 704,132	\$ 548,091	\$ 492,615	\$ 1,983,179	\$ 182,843	\$ (61,112)	\$ 149,455	\$ 10,000,000

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
1	Residential	\$ 10,303	\$ 596	\$ 3,456	\$ 1,140	\$ 1,741	\$ 1,622	\$ 1,380	\$ 548	\$ 1,949	\$ 1,186	\$ 1,850	\$ 1,836	\$ 27,609
2	Small Commercial & Industrial	\$ 173,808	\$ 30,447	\$ 39,063	\$ 1,362	\$ 8,195	\$ 22,598	\$ 2,451	\$ 2,412	\$ 2,569	\$ 1,334	\$ 23,785	\$ 13,905	\$ 327,934
3	Large Commercial & Industrial - Primary	\$ 46,931	\$ 28,548	\$ 21,183	\$ 142,305	\$ 72,483	\$ 59,968	\$ 71,271	\$ 82,572	\$ 36,948	\$ 35,833	\$ 38,100	\$ 59,593	\$ 665,736
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 231,042	\$ 59,691	\$ 63,704	\$ 144,808	\$ 82,419	\$ 84,183	\$ 75,112	\$ 85,532	\$ 41,466	\$ 38,353	\$ 69,735	\$ 75,334	\$ 1,051,279

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) (2)	(C) Total		(E) Residential		(G) Small Comm. & Industrial		(H) Large Comm. & Industrial		(I) Large Comm. & Industrial - Primary		(J) Interest on Transmission	
				Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	May 2013	5.25%	18	\$ (558,997)	\$ (46,416)	(969,695)	\$ (72,293)	352,104	\$ 29,268	(40,438)	\$ (3,361)	(3,361)	\$ (368)	\$ (30)	
2	June	5.00%	18	(1,507,460)	(113,060)	(1,761,199)	(132,090)	307,651	23,074	(24,302)	(1,923)	(1,923)	(29,610)	(2,221)	
3	July	5.00%	17	(299,634)	(21,225)	(395,114)	(28,271)	57,233	4,054	42,314	2,997	2,997	(67)	(5)	
4	August	5.50%	16	(534,140)	(39,170)	(519,990)	(38,133)	81,490	5,978	(95,270)	(5,966)	(5,966)	(370)	(27)	
5	September	5.75%	15	(717,200)	(51,548)	(836,595)	(60,190)	40,721	2,927	78,380	5,634	5,634	294	21	
6	October	5.75%	14	(1,657,049)	(111,831)	(1,514,638)	(101,607)	(128,737)	(8,636)	(47,274)	(3,171)	(3,171)	23,600	1,583	
7	November	6.00%	13	(1,063,207)	(69,109)	(877,048)	(57,008)	(152,180)	(9,892)	(34,327)	(2,232)	(2,232)	348	23	
8	December	5.75%	12	753,219	43,885	746,290	42,912	80,464	4,627	(63,595)	(3,657)	(3,657)	60	3	
9	January 2014	5.75%	11	551,889	28,089	(16,195)	(854)	529,580	27,913	35,313	1,861	1,861	3,191	169	
10	February	6.00%	10	2,870,078	143,504	2,198,623	109,481	655,974	32,799	24,603	1,230	1,230	(122)	(6)	
11	March	6.25%	9	1,398,657	65,561	1,023,723	47,987	370,483	17,368	4,827	226	226	(376)	(18)	
12	April	5.75%	8	227,965	8,740	35,370	1,356	206,485	7,915	(13,626)	(522)	(522)	(244)	(9)	
13				\$ (535,259)	\$ (161,580)	\$ (2,799,466)	\$ (288,650)	\$ 2,401,298	\$ 137,391	\$ (139,395)	\$ (9,804)	\$ (3,664)	\$ (517)		

(1) From Schedule 2, Lines 6, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor \$/(KWH) (2)	Net TSC - 1 Revenue (4)
May 2013	3,192,854	3,004,476	54,081	73,027 (5)	2,877,368
June 2013	3,860,574	3,632,800	65,390	73,749	3,493,681
July 2013	5,715,735	5,378,506	96,813	93,845	5,187,848
August 2013	5,449,552	5,128,028	92,305	89,435	4,946,288
September 2013	4,935,393	4,644,206	83,586	80,892	4,479,617
October 2013	4,139,173	3,894,962	70,109	67,932	3,786,921
November 2013	4,500,278	4,234,760	76,226	73,906	4,084,628
December 2013	6,363,195	5,987,767	107,760	104,420	5,775,567
January 2014	7,836,379	7,374,033	132,733	128,592	7,112,708
February 2014	7,875,831	7,411,157	133,401	129,265	7,148,451
March 2014	5,894,127	5,487,374	116,773	109,975	6,260,626
April 2014	5,809,625	5,486,657	98,403	80,145	5,288,309
	\$ 66,572,716	\$ 62,644,925	\$ 1,127,610	\$ 1,105,283	\$ 60,412,032

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Small C&I	(A) Month	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	(C) Transmission Service Charge Revenues (Merchant Function Charge)	(D) Recouped Through E Factor (.003436625) \$/KWH	(E) Net TSC - 1 Revenue (4)
	2013	1,491,970			
May	2013	1,403,844	1,404	- (\$)	1,402,540
June	2013	1,294,226	1,218	(404,387)	1,821,036
July	2013	1,061,966	999	(442,351)	1,440,689
August	2013	1,063,187	1,000	(444,373)	1,448,832
September	2013	1,026,545	966	(430,428)	1,395,441
October	2013	936,755	881	(394,451)	1,275,056
November	2013	897,067	844	(378,082)	1,221,368
December	2013	1,094,386	1,030	(462,744)	1,491,531
January	2014	1,219,623	1,148	(515,402)	1,681,979
February	2014	1,264,599	1,190	(583,112)	1,721,910
March	2014	1,180,390	1,111	(496,417)	1,606,053
April	2014	1,121,472	1,055	(366,371)	1,420,621
		\$ 13,852,215	\$ 12,846,734	\$ (4,868,128)	\$ 17,702,016

- (1) Column (B) times (1-GRT)
- (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.
- (3) Residential MFC .016, Small Commercial and Industrial .0013
- (4) Column (C) less Column (D) less Column E for the respective month.
- (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Large C&I - Primary	Month	(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
	May 2013	54,275	51,073	-	-	51,073
	June 2013	80,140	75,412	-	-	75,412
	July 2013	139,893	131,639	-	-	131,639
	August 2013	123,859	116,551	-	-	116,551
	September 2013	222,430	209,307	-	-	209,307
	October 2013	100,270	94,354	-	-	94,354
	November 2013	120,287	113,190	-	-	113,190
	December 2013	110,789	104,252	-	-	104,252
	January 2014	146,628	137,977	-	-	137,977
	February 2014	131,993	124,205	-	-	124,205
	March 2014	106,441	100,161	-	-	100,161
	April 2014	112,623	105,978	-	-	105,978
		\$ 1,449,628	\$ 1,364,099	\$ -	\$ -	\$ 1,364,099

- (1) Column (B) times (+/-GRT)
- (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
- (3) Residential MFC 0.18, Small Commercial and Industrial .0010
- (4) Column (C) less Column (D) less Column (E) for the respective month.
- (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Month	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	(C) Transmission Service Charge Revenues (Merchant Function Charge)	(D) Recouped Through E Factor	(E) Net TSC - 1 Revenue (4)
May 2013	972	915	-	-	915
June 2013	2,633	2,478	-	(5)	2,478
July 2013	1,997	1,879	-	-	1,879
August 2013	1,678	1,579	-	-	1,579
September 2013	2,316	2,179	-	-	2,179
October 2013	27,114	25,514	-	-	25,514
November 2013	2,316	2,179	-	-	2,179
December 2013	1,997	1,879	-	-	1,879
January 2014	6,716	6,320	-	-	6,320
February 2014	1,754	1,651	-	-	1,651
March 2014	1,754	1,651	-	-	1,651
April 2014	1,754	1,651	-	-	1,651
	\$ 53,001	\$ 49,875	\$ -	\$ -	\$ 49,875

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC D-8, Small Commercial and Industrial, 2010
 (4) Column (C) less Column (D) for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/UNDER COLLECTION BALANCE
For the Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
		(Refund)/Recovery (1)	Total	Over/Under Balance (2)	Over/Under Balance (2)	(Refund)/Recovery (1)	Residential Over/Under Balance (2)	(Refund)/Recovery (1)	Small Comm. & Industrial Over/Under Balance (2)	(Refund)/Recovery (1)	Large Comm. & Industrial Over/Under Balance (2)	(Refund)/Recovery (1)	Large Comm. & Industrial - Primary Over/Under Balance (4)	(Refund)/Recovery (1)	Large Comm. & Industrial - Transmission Over/Under Balance (4)						
1	Balance - May 1, 2013 (3)		\$	9,713,385			\$	(1,128,821)													
2	May 2013	73,027		9,786,412	73,027			(1,055,794)													
3	June 2013	(330,638)		9,455,774	73,749			(982,045)													
4	July 2013	(348,506)		9,107,268	93,845			(888,200)													
5	August 2013	(584,938)		8,522,330	88,435			(788,765)													
6	September 2013	(349,436)		8,172,894	80,982			(717,773)													
7	October 2013	(326,519)		7,846,375	67,932			(649,841)													
8	November 2013	(304,186)		7,542,189	73,906			(575,835)													
9	December 2013	(358,324)		7,183,865	104,420			(471,515)													
10	January 2014	(366,810)		6,817,055	128,592			(342,923)													
11	February 2014	(403,847)		6,413,208	128,265			(213,658)													
12	March 2014	(398,442)		6,014,766	109,575			(103,683)													
13	April 2014	(286,226)		5,728,540	80,145			(23,538)													
14				5,950,540	1,105,283			(23,538)													
				5,950,540	1,105,283			(23,538)													
				5,950,540	1,105,283			(23,538)													

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J), less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/under collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 3 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (No. 2013-235-1550) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over/under, is obtained from the reconciliation filing M-2013-2352311, filed May 17, 2013, schedule 1, line 8 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2238905 the amounts are shown but will not be refunded.

Attachment 2

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 25,155,128	\$ 19,260,738	\$ 5,576,497	\$ 314,537	\$ 3,356
2	23,327,304	17,784,885	5,243,281	235,979	3,159
3	27,152,068	21,696,591	5,167,466	265,303	2,708
4	561,209	561,209	-	-	-
5	739,327	19,935	240,101	478,291	-
6	(5,124,300)	(4,492,850)	(184,286)	(447,615)	451
7	(404,379)	(392,475)	(16,459)	(5,458)	13
8	(5,528,679)	(4,875,325)	(200,745)	(453,073)	454
9	1,151,548	-	-	89,483	1,062,065
10	(0)	(6,491,518)	1,790,194	2,927,899	1,873,425
11	(4,377,131)	(11,366,843)	1,589,449	2,464,309	2,935,954
12	4,945,648	(2,376,692)	1,495,602	456,814	5,369,884
13	\$ 588,517	\$ (13,743,495)	\$ 3,085,051	\$ 2,921,123	\$ 8,905,838

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) Apr 2014	(B) May 2014	(C) June 2014	(D) July 2014	(E) Aug 2014	(F) Sept 2014	(G) Oct 2014	(H) Nov 2014	(I) Dec 2014	(J) Jan 2015	(K) Feb 2015	(L) Mar 2015	(M) Apr 2015	(N) May 2015	(O) Total
1	Actual TSC Revenues Billed (including GRT)	\$ 4,085,180	\$ 4,120,455	\$ 5,764,864	\$ 5,316,435	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,280,738
2	Actual TSC Revenues Billed (excluding GRT)	3,825,316	3,877,348	5,424,571	4,997,119	-	-	-	-	-	-	-	-	-	-	18,124,354
3	Intermittent Function Charge Meter (MFC)	70,078	73,269	102,003	94,039	-	-	-	-	-	-	-	-	-	-	339,409
4	Energy Revenues Available (including GRT and MFC)	3,755,238	3,850,617	5,322,568	4,903,158	-	-	-	-	-	-	-	-	-	-	17,784,085
5	Actual P.M. Billed Transmission Service Expenses (Schedule 3, Line 45)	5,235,152	5,377,288	5,545,747	5,537,318	-	-	-	-	-	-	-	-	-	-	21,698,591
6	Actual P.M. Costs Directly Incurred (Schedule 3A, Line 25)	139,017	135,390	137,690	130,752	-	-	-	-	-	-	-	-	-	-	561,209
7	Net Metering Expenses (Schedule 3B, Line 1)	8,839	8,739	2,443	1,514	-	-	-	-	-	-	-	-	-	-	19,535
8	Over(Under) Collections (Line 4 minus Line 5 minus Line 6)	(1,847,798)	(1,715,406)	(382,782)	(786,362)	-	-	-	-	-	-	-	-	-	-	(4,462,850)
Small Commercial & Industrial																
9	Actual TSC Revenues Billed (including GRT)	\$ 1,378,559	\$ 1,271,262	\$ 1,493,890	\$ 1,423,835	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,576,497
10	Actual TSC Revenues Billed (excluding GRT)	1,257,282	1,195,258	1,405,885	1,349,299	-	-	-	-	-	-	-	-	-	-	5,247,485
11	Intermittent Function Charge Meter (MFC)	898	994	1,180	1,132	-	-	-	-	-	-	-	-	-	-	4,204
12	Energy Revenues Available (including GRT and MFC)	1,258,384	1,195,264	1,404,466	1,347,167	-	-	-	-	-	-	-	-	-	-	5,249,281
13	Actual P.M. Billed Transmission Service Expenses (Schedule 3, Line 47)	1,247,702	1,285,192	1,302,880	1,303,822	-	-	-	-	-	-	-	-	-	-	5,187,465
14	Net Metering Expenses (Schedule 3B, Line 2)	65,498	138,877	17,228	20,680	-	-	-	-	-	-	-	-	-	-	240,101
15	Over(Under) Collection (Line 11 minus Line 12 minus Line 13)	(16,809)	(227,715)	84,270	(4,415)	-	-	-	-	-	-	-	-	-	-	(184,280)
Large Commercial & Industrial - Primary																
16	Actual TSC Revenues Billed (including GRT)	\$ 110,798	\$ 79,458	\$ 65,011	\$ 62,298	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 314,337
17	Actual TSC Revenues Billed (excluding GRT)	104,224	74,770	59,352	58,823	-	-	-	-	-	-	-	-	-	-	285,979
18	Actual P.M. Billed Transmission Service Expenses (Schedule 3, Line 49)	58,231	59,183	64,485	63,424	-	-	-	-	-	-	-	-	-	-	255,333
19	Net Metering Expenses (Schedule 3B, Line 3)	148,712	165,130	88,791	79,655	-	-	-	-	-	-	-	-	-	-	478,291
20	Over(Under) Collection (Line 16 minus Line 17 minus Line 18)	(102,709)	(153,823)	(84,824)	(89,459)	-	-	-	-	-	-	-	-	-	-	(447,815)
Large Commercial & Industrial - Transmission																
21	Actual TSC Revenues Billed (including GRT)	\$ 1,754	\$ 514	\$ 544	\$ 544	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,385
22	Actual TSC Revenues Billed (excluding GRT)	1,851	484	512	512	-	-	-	-	-	-	-	-	-	-	3,159
23	Actual P.M. Billed Transmission Service Expenses (Schedule 3, Line 49)	654	689	662	684	-	-	-	-	-	-	-	-	-	-	2,708
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over(Under) Collection (Line 21 minus Line 22 minus Line 23)	907	(184)	(160)	(162)	-	-	-	-	-	-	-	-	-	-	451
26	Over(Under) Collection (Sum of Lines 6, 15, 20 & 25)	\$ (1,764,318)	\$ (2,088,628)	\$ (385,598)	\$ (868,558)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,124,330)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months)	(B) Weighting Factor (number of months)	(C) Total Over/(Under) Collection	(D) Total Interest on Over/(Under) Collection		(E) Residential Interest on Over/(Under) Collection		(F) Small Comm. & Industrial Interest on Over/(Under) Collection		(G) Large Comm. & Industrial - Primary Interest on Over/(Under) Collection		(H) Large Comm. & Industrial - Transmission Interest on Over/(Under) Collection	
						(1) Collection	(2) Over/(Under)	(1) Collection	(2) Over/(Under)	(1) Collection	(2) Over/(Under)	(1) Collection	(2) Over/(Under)	(1) Collection	(2) Over/(Under)
1	May 2014	5.75%	18	4	\$ (1,784,318)	\$ (153,480)	\$ (1,647,780)	\$ (150,017)	\$ (16,828)	\$ (1,532)	\$ (100,709)	\$ (1,930)	\$ 987	\$ 19	
2	June	5.75%	18	3	(2,095,828)	(169,805)	(1,715,406)	(147,954)	(227,715)	(19,641)	(153,523)	(2,207)	(184)	(3)	
3	July	5.50%	17	2	(393,596)	(24,129)	(362,762)	(28,285)	64,270	5,008	(94,824)	(870)	(180)	(2)	
4	August	5.50%	16	1	(669,558)	(56,965)	(766,902)	(56,239)	(4,015)	(294)	(98,459)	(451)	(182)	(1)	
5	September		15		-	-	-	-	-	-	-	-	-	-	
6	October		14		-	-	-	-	-	-	-	-	-	-	
7	November		13		-	-	-	-	-	-	-	-	-	-	
8	December		12		-	-	-	-	-	-	-	-	-	-	
9	January 2015		11		-	-	-	-	-	-	-	-	-	-	
10	February		10		-	-	-	-	-	-	-	-	-	-	
11	March		9		-	-	-	-	-	-	-	-	-	-	
12	April		8		-	-	-	-	-	-	-	-	-	-	
13					\$ (5,124,300)	\$ (404,379)	\$ (4,492,850)	\$ (382,475)	\$ (194,286)	\$ (16,459)	\$ (447,615)	\$ (5,458)	\$ 451	\$ 13	

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B). For the period May 2014 - September 2014, column B will be used for Residential and Small C&I rate classes.

(3) Large C&I weighting based on the Commissions final Order dated August 22, 2014. (Docket No. IM-2010-2218754 and M-2011-2239805)

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2014 to April 30, 2015

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .090438322 \$/KWH (2)	Net TSC - I Revenue (4)
May 2014	4,137,323	3,893,221	70,078	67,905	3,755,238
June 2014	4,325,683	4,070,468	73,269	183,120	3,804,079
July 2014	6,026,889	5,671,303	102,083	246,732	5,322,488
August 2014	5,551,930	5,224,366	84,039	227,247	4,903,080
September 2014					0
October 2014					0
November 2014					0
December 2014					0
January 2015					0
February 2015					0
March 2015					0
April 2015					0
	\$ 20,041,825	\$ 18,859,358	\$ 339,469	\$ 735,004	\$ 17,764,885

(1) Column (B) times (1-GRT)
 (2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2014 to April 30, 2015

(A)

Small C&I

Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (.00165456A) \$/KWH	Net TSC - 1 Revenue (4)
May 2014	954,057	897,768	688	(399,494) (5)	1,296,364
June 2014	1,056,558	994,221	994	(202,037)	1,195,264
July 2014	1,254,069	1,180,079	1,180	(225,567)	1,404,486
August 2014	1,203,358	1,132,860	1,132	(215,939)	1,347,167
September 2014	-	-	-	-	0
October 2014	-	-	-	-	0
November 2014	-	-	-	-	0
December 2014	-	-	-	-	0
January 2015	-	-	-	-	0
February 2015	-	-	-	-	0
March 2015	-	-	-	-	0
April 2015	-	-	-	-	0
	\$ 4,468,042	\$ 4,204,428	\$ 4,204	\$ (1,049,057)	\$ 5,243,281

- (1) Column (B) times (1-GRT)
- (2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period.
- (3) Residential MFC .015; Small Commercial and Industrial .0010
- (4) Column (C) less Column (D) less Column E for the respective month.
- (5) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2014 to April 30, 2015

Month	(A)		(B)		(C)		(D)	(E)
	Gross Transmission Service Charge Revenues	2014	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	2014	Transmission Service Charge Revenues (Merchant Function Charge)	2014	Recouped Through E Factor (\$)	Net TSC - 1 Revenue (4)
May	110,769	110,769	104,234	-	-	-	-	104,234
June	79,458	79,458	74,770	-	-	-	-	74,770
July	62,010	62,010	58,352	-	-	-	-	58,352
August	62,298	62,298	58,623	-	-	-	-	58,623
September	-	-	-	-	-	-	-	0
October	-	-	-	-	-	-	-	0
November	-	-	-	-	-	-	-	0
December	-	-	-	-	-	-	-	0
January	-	-	-	-	-	-	-	0
February	-	-	-	-	-	-	-	0
March	-	-	-	-	-	-	-	0
April	-	-	-	-	-	-	-	0
		\$ 314,535	\$ 295,979	\$ -	\$ -	\$ -	\$ -	\$ 295,979

(1) Column (B) times (-) GRT
 (2) April 30, 2014 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period.
 (3) Residential MFC 018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D), less Column E for the respective month.
 (5) Large C&I - E-factor rates held in abeyance since May 2011, in accordance with the Commission Final Order dated August 22, 2014. (Docket No. M-2010-2213754 and M-2011-2239805)

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2014 to April 30, 2015

Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues	2014	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	2014	Transmission Service Charge Revenues (Merchant Function Charge)	2014	Recouped Through E Factor (\$)	2014	Net TSC - 1 Revenue (4)	2014
May	1,754	1,651	-	-	-	-	-	1,651	-	1,651
June	514	484	-	-	-	-	-	484	-	484
July	544	512	-	-	-	-	-	512	-	512
August	544	512	-	-	-	-	-	512	-	512
September	-	-	-	-	-	-	-	-	-	0
October	-	-	-	-	-	-	-	-	-	0
November	-	-	-	-	-	-	-	-	-	0
December	-	-	-	-	-	-	-	-	-	0
January	-	-	-	-	-	-	-	-	-	0
February	-	-	-	-	-	-	-	-	-	0
March	-	-	-	-	-	-	-	-	-	0
April	-	-	-	-	-	-	-	-	-	0
		\$ 3,356		\$ 3,159		\$ -		\$ -		\$ 3,159

- (1) Column (B) times (1-GRT)
- (2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the 2014 - 2015 application period.
- (3) Residential MFC 0.18, Small Commercial and Industrial .0010
- (4) Column (C) less Column (D) less Column E for the respective month.
- (5) Large C&I - E-factor rates held in abeyance since May 2011, in accordance with the Commission Final Order dated August 22, 2014. (Docket No. M-2010-2213754 and M-2011-2239605)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)
		(Refund)/ Recovery (1)	Total	Over/(Under) Balance (2)	Over/(Under) Balance (2)	(Refund) Recovery (1)	Over/(Under) Balance (2)													
1	Balance - May 1, 2014 (3)		\$	5,253,701	\$	(3,111,556)														
2	May 2014	\$	(331,589)	4,922,112	\$	57,805	(3,043,751)	\$	2,139,165											
3	June 2014		(6,917)	4,915,195	\$	193,120	(2,850,631)	\$	(202,037)											
4	July 2014		21,145	4,934,340	\$	246,732	(2,603,899)	\$	(225,587)											
5	August 2014		11,308	4,945,648	\$	227,247	(2,376,652)	\$	(215,939)											
6	September 2014		-	4,945,648	\$	-	(2,376,652)	\$	-											
7	October 2014		-	4,945,648	\$	-	(2,376,652)	\$	-											
8	November 2014		-	4,945,648	\$	-	(2,376,652)	\$	-											
9	December 2014		-	4,945,648	\$	-	(2,376,652)	\$	-											
10	January 2015		-	4,945,648	\$	-	(2,376,652)	\$	-											
11	February 2015		-	4,945,648	\$	-	(2,376,652)	\$	-											
12	March 2015		-	4,945,648	\$	-	(2,376,652)	\$	-											
13	April 2015		-	4,945,648	\$	-	(2,376,652)	\$	-											
14			\$	308,053	\$	735,004	\$	(1,043,057)	\$	1,495,602	\$	-	\$	456,814	\$	-	\$	456,814	\$	5,369,884

(1) From Schedule 6, Column (D), for the respective month and rate group.
(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.
(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2014-241870) dated May 20, 2014, Large Commercial and Industrial Primary and Transmission over/under) is obtained from the reconciliation filing M-20-14-2418211, filed May 20, 2014, schedule 1, line 8 plus schedule 7, line 14.
(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded. Per the Commission's Final Order dated August 22, 2014 (Docket No. M-2010-2213754 and M-2011-2239805), these balances will be refunded to those customers who contributed to the overcollections as a one-time bill credit.