

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com

**E-File**

September 26, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period May 1, 2014 through April 30, 2015  
Docket No. M-2014-2422722**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through August 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 26, 2014, which is the date it was filed electronically using the Commission's e-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,



Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period May 1, 2014 through April 30, 2015**

**Docket No. M-2014-2422722**

September 26, 2014

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 184,834,532	\$ 154,592,117	\$ 380,473	\$ 69,439	\$ 22,280	\$ 3,994	\$ 44,207,420	\$ 5,352	\$ 8,758
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	184,834,532	142,826,019	351,980	64,165	20,569	3,675	41,556,240	5,031	8,233
3	Energy Procurement (Schedule 2, Line 6A, Column M)	176,968,806	139,391,433	290,340	21,814	17,491	1,455	37,315,454	(20,651)	(48,530)
	PJM Expenses (Schedule 2, Line 6B, Column M)	3,272,720	3,336,741	(497)	(59)	(30)	(6)	(63,416)	(7)	(6)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	5,408,921	166,539	-	78	-	-	5,110,537	131,767	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	418,002	330,097	674	86	41	8	87,078	9	9
	Total Expenses to Recover	186,068,449	143,224,810	290,517	21,919	17,502	1,457	42,449,653	111,118	(48,527)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(1,233,917)	(398,791)	61,063	42,246	3,087	2,218	(894,413)	(106,087)	56,760
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	10,000	32,979	2,058	1,281	102	70	(25,774)	(2,478)	1,762
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (1,223,917)	\$ (365,812)	\$ 63,121	\$ 43,527	\$ 3,189	\$ 2,288	\$ (920,187)	\$ (108,565)	\$ 58,522
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	4,772,056	4,268,119	(53,422)	(27,343)	(3,179)	(1,694)	551,913	83,765	(46,103)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	3,548,139	3,902,307	9,699	16,184	10	594	(368,274)	(24,800)	12,419
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	1,748,377	(308,264)	597,959	81,039	49,289	(6,950)	1,236,540	(106,191)	204,955
9	Total Over/(Under) - Line 7 plus Line 8	\$ 5,296,516	\$ 3,594,043	\$ 607,658	\$ 97,223	\$ 49,299	\$ (6,356)	\$ 868,266	\$ (130,991)	\$ 217,374

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Residential - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 31,282,228	\$ 35,473,689	\$ 45,716,277	\$ 42,107,713	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 154,592,117
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	29,445,987	33,382,821	43,019,017	39,623,358	-	-	-	-	-	-	-	-	145,471,183
4	Merchant Function Charge (MFC) (2)	601,855	567,823	757,545	687,841	-	-	-	-	-	-	-	-	2,645,164
5	Energy Revenues Available (excluding GRT and MFC)	28,844,132	32,794,599	42,261,372	38,925,517	-	-	-	-	-	-	-	-	142,826,019
6	Energy Procurement	30,113,038	35,553,729	38,320,116	34,394,550	-	-	-	-	-	-	-	-	\$ 138,381,453
7	PJM Expenses	1,140,809	1,140,809	748,378	695,062	-	-	-	-	-	-	-	-	\$ 3,365,724
8	Net Metering Expenses	76,072	59,023	10,225	10,225	-	-	-	-	-	-	-	-	\$ 166,539
9	Administrative Expenses PY	52,358	51,455	52,837	52,193	-	-	-	-	-	-	-	-	\$ 208,943
10	Administrative Expenses CY	86,138	18,099	11,728	5,190	-	-	-	-	-	-	-	-	\$ 121,154
11	Total Expenses to Recover	31,488,203	38,452,049	40,162,324	35,161,234	-	-	-	-	-	-	-	-	\$ 143,224,810
12	Net Over/(Under) Collection	(2,625,071)	(3,637,051)	2,099,048	3,764,283	-	-	-	-	-	-	-	-	\$ (398,791)
13	Interest on Over/(Under) Collection	(72,189)	(81,854)	48,978	138,024	-	-	-	-	-	-	-	-	\$ 32,979
14	Net Over/(Under) Collection, Including Interest	(2,697,260)	(3,718,895)	2,148,026	3,902,307	-	-	-	-	-	-	-	-	\$ (365,812)
15	Released to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 3,902,307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,368,119
17	Gross Receipts Tax Factor (1.059)													\$ 3,902,307
18	Merchant Function Charge Factor Residential													\$ -
19	Small Commercial & Industrial													\$ -

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor Residential

Small Commercial & Industrial

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERAL SUPPLY CHARGE TO SSC-IT REVENUES AND EXPENSES**  
**Residential RS TOU - ONT PPA**

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	103,333	87,358	99,000	90,184	90,184	90,184	90,184	90,184	90,184	90,184	90,184	90,184	390,473
2	Gross Receipts Tax Factor (1)	0,841	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	3,645
3	Actual Energy Revenues Billed (excluding GRT)	97,236	82,202	93,724	84,863	84,863	84,863	84,863	84,863	84,863	84,863	84,863	84,863	350,025
4	Merchant Function Charge (MFC) (2)	1,750	1,480	1,637	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	6,445
5	Energy Revenues Available (excluding GRT and MFC)	95,466	80,722	92,037	83,355	83,355	83,355	83,355	83,355	83,355	83,355	83,355	83,355	351,560
6	Energy Procurement	63,898	67,874	84,754	74,014	74,014	74,014	74,014	74,014	74,014	74,014	74,014	74,014	290,340
7	Energy Procurement	(279)	(56)	(14)	(136)	(136)	(136)	(136)	(136)	(136)	(136)	(136)	(136)	(457)
8	Net Making Expenses	120	103	95	92	92	92	92	92	92	92	92	92	410
9	Administrative Expenses PY	198	35	21	9	9	9	9	9	9	9	9	9	264
10	Administrative Expenses CY	63,737	67,845	84,855	73,979	73,979	73,979	73,979	73,979	73,979	73,979	73,979	73,979	290,517
11	Total Expenses to Recover	31,749	12,777	7,181	9,356	9,356	9,356	9,356	9,356	9,356	9,356	9,356	9,356	61,063
12	Net Over/(Under) Collection	1,164	383	166	343	343	343	343	343	343	343	343	343	2,058
13	Interest on Over/(Under) Collection	32,513	13,160	7,348	9,659	9,659	9,659	9,659	9,659	9,659	9,659	9,659	9,659	63,121
14	Reduces to Prior Period	(32,513)	(13,160)	(7,348)	-	-	-	-	-	-	-	-	-	(59,422)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	9,659	9,659	9,659	9,659	9,659	9,659	9,659	9,659	9,659	9,659

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor for Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE - ("GSC") REVENUES AND EXPENSES  
Residential RS TOU - On Peak

Line No.	Month >>>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 8,477	\$ 12,067	\$ 23,470	\$ 22,825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69,432
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	7,977	11,920	23,967	21,478	-	-	-	-	-	-	-	-	65,342
4	Merchant Function Charge (MFC) (2)	144	215	431	387	-	-	-	-	-	-	-	-	1,177
5	Energy Revenues Available (including GRT and MFC)	7,833	11,705	23,538	21,091	-	-	-	-	-	-	-	-	64,165
6	Energy Procurement	4,779	4,464	7,085	5,466	-	-	-	-	-	-	-	-	21,814
7	SG&M Expenses	(16)	(8)	(3)	(29)	-	-	-	-	-	-	-	-	(59)
8	Administrative Expenses PY	8	13	21	20	-	-	-	-	-	-	-	-	78
9	Administrative Expenses CY	14	4	4	2	-	-	-	-	-	-	-	-	24
10	Total Expenses to Recover	4,860	4,473	7,107	5,479	-	-	-	-	-	-	-	-	21,919
11	Net Over/(Under) Collection	2,973	7,232	16,429	15,612	-	-	-	-	-	-	-	-	42,246
12	Interest on Over/(Under) Collection	109	217	383	572	-	-	-	-	-	-	-	-	1,281
13	Net Over/(Under) Collection, Including Interest	3,082	7,449	16,812	16,184	-	-	-	-	-	-	-	-	43,527
14	Resides to Prior Period	(3,082)	(7,449)	(16,812)	-	-	-	-	-	-	-	-	-	(27,343)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	16,184	-	-	-	-	-	-	-	-	16,184

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor Residential & Industrial

**PPI ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERAL SUPPLY CHARGE COMPONENT REVENUES AND EXPENSES**  
**Residential RTS TOU-Low Peak**

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenue Billed (including GRT)	8,533	8,329	5,725	4,693	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	22,280
2	Great Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenue Billed (excluding GRT)	6,148	5,015	5,387	4,416	-	-	-	-	-	-	-	-	20,966
4	Merchant Function Charge (MFC) (2)	111	90	97	79	-	-	-	-	-	-	-	-	377
5	Energy Revenue Available (excluding GRT and MFC)	6,037	4,925	5,290	4,337	-	-	-	-	-	-	-	-	20,589
6	Energy Procurement P.M. Expenses	4,075	4,355	4,737	4,329	-	-	-	-	-	-	-	-	17,491
7	Net Metering Expenses	(4)	(4)	(1)	(7)	-	-	-	-	-	-	-	-	(30)
8	Administrative Expenses PY	8	6	5	5	-	-	-	-	-	-	-	-	24
9	Administrative Expenses QY	13	2	2	2	-	-	-	-	-	-	-	-	17
10	Total Expenses to Recover	4,073	4,359	4,742	4,337	-	-	-	-	-	-	-	-	17,502
11	Net Over/(Under) Collection	1,964	568	547	10	-	-	-	-	-	-	-	-	3,087
12	Interest on Over/(Under) Collection	72	17	13	-	-	-	-	-	-	-	-	-	102
13	Net Over/(Under) Collection, Including Interest	2,036	585	560	10	-	-	-	-	-	-	-	-	3,189
14	Reclass to Prior Period	\$	(653)	\$	(563)	\$	-	\$	-	\$	-	\$	-	(3,179)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$	-	\$	10	\$	-	\$	-	\$	-	\$	-	10

(1) Great Receipts Tax Factor (1.059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSSC-1) REVENUES AND EXPENSES  
Residential RTS - On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenue Billed (including GRT)	1,049	1,049	1,124	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099	1,099	3,994
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenue Billed (excluding GRT)	987	707	1,058	947	-	-	-	-	-	-	-	-	3,759
4	Merchant Function Charge (MFC) (2)	22	17	24	21	-	-	-	-	-	-	-	-	84
5	Energy Revenues Available (including GRT and MFC)	965	750	1,084	926	-	-	-	-	-	-	-	-	3,675
6	Energy Procurement	351	318	434	354	-	-	-	-	-	-	-	-	1,455
7	Other Expenses	(1)	(1)	(1)	(2)	-	-	-	-	-	-	-	-	(6)
8	Administrative Expenses	2	1	1	1	-	-	-	-	-	-	-	-	5
9	Administrative Expense CY	1	1	1	1	-	-	-	-	-	-	-	-	5
10	Total Expenses to Recover	352	317	435	353	-	-	-	-	-	-	-	-	1,457
11	Net Over/(Under) Collection	613	433	599	573	-	-	-	-	-	-	-	-	2,218
12	Interest on Over/(Under) Collection	22	13	14	21	-	-	-	-	-	-	-	-	70
13	Net Over/(Under) Collection, including interest	635	446	613	594	-	-	-	-	-	-	-	-	2,288
14	Residuals to Prior Period	(835)	(446)	(613)	(594)	-	-	-	-	-	-	-	-	(1,684)
15	Net Over/(Under) Collection, including interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	594

(1) Gross Receipts Tax Factor (1-059)  
(2) Merchant Function Charge Factor Residential & Industrial Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-I (GSC-I) REVENUES AND EXPENSES  
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,462,671	\$ 11,410,497	\$ 11,904,554	\$ 11,420,658	\$ 11,420,658	\$ 11,420,658	\$ 11,420,658	\$ 11,420,658	\$ 11,420,658	\$ 11,420,658	\$ 11,420,658	\$ 11,420,658	\$ 42,207,420
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	\$ 8,904,373	\$ 10,737,278	\$ 11,202,185	\$ 10,785,346	\$ 10,785,346	\$ 10,785,346	\$ 10,785,346	\$ 10,785,346	\$ 10,785,346	\$ 10,785,346	\$ 10,785,346	\$ 10,785,346	\$ 41,599,182
4	Merchant Function Charge (MFC) (2)	10,733	10,899	11,382	10,928	10,928	10,928	10,928	10,928	10,928	10,928	10,928	10,928	43,942
5	Energy Revenues Available (excluding GRT and MFC)	\$ 8,893,640	\$ 10,726,379	\$ 11,190,803	\$ 10,744,418	\$ 10,744,418	\$ 10,744,418	\$ 10,744,418	\$ 10,744,418	\$ 10,744,418	\$ 10,744,418	\$ 10,744,418	\$ 10,744,418	\$ 41,555,240
6	Energy Procurement:	8,188,457	8,470,037	10,096,366	10,550,594	10,550,594	10,550,594	10,550,594	10,550,594	10,550,594	10,550,594	10,550,594	10,550,594	37,915,164
A	PJM Expenses	(31,846)	(9,666)	(1,854)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(83,413)
B	Net Metering Expenses	1,554,175	2,420,384	598,543	547,435	547,435	547,435	547,435	547,435	547,435	547,435	547,435	547,435	5,110,537
C	Administrative Expenses - PY	13,739	14,723	13,117	13,473	13,473	13,473	13,473	13,473	13,473	13,473	13,473	13,473	55,652
D	Administrative Expenses - CY	25,653	5,175	2,368	1,240	1,240	1,240	1,240	1,240	1,240	1,240	1,240	1,240	32,026
E	Total Expenses to Recover	\$ 9,747,126	\$ 10,500,651	\$ 10,699,040	\$ 11,102,636	\$ 11,102,636	\$ 11,102,636	\$ 11,102,636	\$ 11,102,636	\$ 11,102,636	\$ 11,102,636	\$ 11,102,636	\$ 11,102,636	\$ 42,449,553
7	Net Over/(Under) Collection	\$ (853,486)	\$ (174,272)	\$ 491,763	\$ (359,418)	\$ (359,418)	\$ (359,418)	\$ (359,418)	\$ (359,418)	\$ (359,418)	\$ (359,418)	\$ (359,418)	\$ (359,418)	\$ (894,413)
8	Interest on Over/(Under) Collection	(23,471)	(3,921)	11,474	(9,856)	(9,856)	(9,856)	(9,856)	(9,856)	(9,856)	(9,856)	(9,856)	(9,856)	(25,774)
9	Net Over/(Under) Collection, Including Interest	\$ (876,957)	\$ (178,193)	\$ 503,237	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (920,187)
10	Rebate to Prior Period	\$ 876,957	\$ 178,193	\$ (503,237)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 551,913
11	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)	\$ (369,274)
12	Gross Receipts Tax Factor (1-059)	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012  
(1-018)  
(1-0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSCC-1) REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - Off Peak**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	1,155	1,852	1,253	1,092	1,092	1,092	1,092	1,092	1,092	1,092	1,092	1,092	5,352
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	5,037
3	Actual Energy Revenues Billed (excluding GRT)	1,067	1,743	1,179	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	5,037
4	Merchant Function Charge (MFC) (2)	1	2	2	1	1	1	1	1	1	1	1	1	6
5	Energy Revenues Available (excluding GRT and MFC)	1,066	1,741	1,177	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	5,031
6	Energy Procurement	(6,174)	(6,174)	(4,655)	(3,515)	(3,515)	(3,515)	(3,515)	(3,515)	(3,515)	(3,515)	(3,515)	(3,515)	(20,651)
7	PJM Expenses	(30,615)	(30,615)	(34,482)	(28,675)	(28,675)	(28,675)	(28,675)	(28,675)	(28,675)	(28,675)	(28,675)	(28,675)	(131,767)
8	Net Metering Expenses	2	2	1	1	1	1	1	1	1	1	1	1	6
9	Administrative Expenses PY	2	2	1	1	1	1	1	1	1	1	1	1	6
10	Administrative Expenses CY	3	3	1	1	1	1	1	1	1	1	1	1	6
11	Total Expenses to Recover	24,442	24,442	29,858	25,163	25,163	25,163	25,163	25,163	25,163	25,163	25,163	25,163	111,118
12	Net Over/(Under) Collection	(22,701)	(22,701)	(28,661)	(24,136)	(24,136)	(24,136)	(24,136)	(24,136)	(24,136)	(24,136)	(24,136)	(24,136)	(106,067)
13	Interest on Over/(Under) Collection	(624)	(624)	(502)	(654)	(654)	(654)	(654)	(654)	(654)	(654)	(654)	(654)	(2,478)
14	Net Over/(Under) Collection, Including Interest	(23,325)	(23,325)	(29,163)	(24,790)	(24,790)	(24,790)	(24,790)	(24,790)	(24,790)	(24,790)	(24,790)	(24,790)	(108,545)
15	Reclass to Prior Period	31,277	31,277	29,163	29,163	29,163	29,163	29,163	29,163	29,163	29,163	29,163	29,163	83,765
16	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	(24,800)
17	(1) Gross Receipts Tax Factor (1--059)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	(2) Merchant Function Charge Factor Residential Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1--059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012  
(1--018)  
(1--0010)

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES  
Small Commercial and Industrial TOU - On Peak

Line No.	Month-->	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenue Billed (including GRT)	1,984	2,079	2,414	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	8,759
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	8,241
3	Actual Energy Revenue Billed (excluding GRT)	1,987	1,956	2,272	2,146	2,146	2,146	2,146	2,146	2,146	2,146	2,146	2,146	8,233
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	2	2	2	2	2	2	8
5	Energy Revenue Available (excluding GRT and MFC)	1,985	1,954	2,270	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144	8,233
6	Energy Procurement	(11,970)	(12,227)	(14,489)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(48,530)
7	Plant Expenses	(6)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(6)
8	Net Metering Expenses	2	2	1	1	1	1	1	1	1	1	1	1	8
9	Administrative Expenses PY	2	2	1	1	1	1	1	1	1	1	1	1	8
10	Administrative Expenses	2	2	1	1	1	1	1	1	1	1	1	1	8
11	Total Expenses to Recover	(11,969)	(12,226)	(14,489)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(9,835)	(48,530)
12	Net Over/(Under) Collection	13,834	14,180	16,766	11,980	11,980	11,980	11,980	11,980	11,980	11,980	11,980	11,980	56,760
13	Interest on Over/(Under) Collection	507	425	391	439	439	439	439	439	439	439	439	439	1,762
14	Net Over/(Under) Collection, Including Interest	14,341	14,605	17,157	12,419	12,419	12,419	12,419	12,419	12,419	12,419	12,419	12,419	58,522
15	Reclass to Prior Period	(14,341)	(14,606)	(17,157)										(46,103)
16	Net Over/(Under) Collection, Including Interest (Current Period)													12,419

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")  
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) <sup>(2)</sup>	(D) Total Over/(Under) Collection	(E) Total		(F) Residential Over/(Under) Collection	(G) Residential Over/(Under) Collection	(H) Residential RS TOU - Off Peak Over/(Under) Collection	(I) Residential RS TOU - On Peak Over/(Under) Collection	(J) Residential RS TOU - On Peak Over/(Under) Collection	(K) Residential RTS TOU - Off Peak Over/(Under) Collection	(L) Residential RTS TOU - On Peak Over/(Under) Collection	(M) Residential RTS TOU - On Peak Over/(Under) Collection	(N) Residential RTS TOU - On Peak Over/(Under) Collection	(O) Small Comm. & Industrial Fixed Over/(Under) Collection	(P) Small Comm. & Industrial TOU Off Peak Over/(Under) Collection	(Q) Small Comm. & Industrial TOU Off Peak Over/(Under) Collection	(R) Small Comm. & Industrial TOU Off Peak Over/(Under) Collection	(S) Small Comm. & Industrial TOU Off Peak Over/(Under) Collection	(T) Small Comm. & Industrial TOU On Peak Over/(Under) Collection	(U) Small Comm. & Industrial TOU On Peak Over/(Under) Collection
						Over/(Under) Collection	Total (1)																
1	May 2013	8.00%	6.00%	5.5	\$ (3,450,125)	\$ (64,410)	\$ (2,625,071)	\$ (72,189)	\$ (31,749)	\$ 1,164	\$ 2,973	\$ 109	\$ 1,964	\$ 72	\$ 613	\$ 22	\$ (853,486)	\$ (22,701)	\$ (23,471)	\$ (624)	\$ 13,834	\$ 507	
2	June 2013	8.00%	6.00%	4.5	\$ (3,806,724)	\$ (85,388)	\$ (3,637,051)	\$ (61,834)	\$ 12,777	\$ 383	\$ 7,232	\$ 217	\$ 566	\$ 17	\$ 433	\$ 13	\$ (174,272)	\$ (3,951)	\$ (3,951)	\$ (688)	\$ 14,180	\$ 425	
3	July 2013	8.00%	6.00%	3.5	\$ 2,603,672	\$ 60,919	\$ 2,099,048	\$ 48,978	\$ 7,181	\$ 168	\$ 16,429	\$ 383	\$ 547	\$ 13	\$ 589	\$ 14	\$ 491,763	\$ 11,474	\$ (28,661)	\$ (502)	\$ 16,786	\$ 391	
4	August 2013	8.00%	6.00%	5.5	\$ 3,419,260	\$ 128,879	\$ 3,764,283	\$ 138,024	\$ 9,358	\$ 343	\$ 15,612	\$ 572	\$ 10	\$ -	\$ 573	\$ 21	\$ (358,418)	\$ (8,856)	\$ (24,136)	\$ (664)	\$ 11,980	\$ 439	
5	September 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
6	October 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7	November 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Total Interest on Over/(Under) Calculation					\$ (1,233,917)	\$ 10,000	\$ (398,751)	\$ 32,979	\$ 61,063	\$ 2,058	\$ 42,246	\$ 1,281	\$ 3,087	\$ 2,218	\$ 70	\$ (894,413)	\$ (25,774)	\$ (106,087)	\$ (2,478)	\$ 56,760	\$ 1,762	

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R, or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period May 1, 2014 to April 30, 2015**

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)		(M)		(N)		(O)		(P)		(Q)		(R)				
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)			
1	Balance - April 30, 2014 (3)	\$ -	\$ 2,692,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,576)	\$ -	\$ (554,998)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (554,998)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	
2	May 2014	\$ 5,819,736	\$ 8,512,209	\$ 3,890,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,829,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ 1,829,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)	\$ -	\$ (23,671)
3	June 2014	\$ (563,183)	\$ 7,949,026	\$ (726,002)	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 191	\$ (9,142)	\$ 162,217	\$ 1,436,331	\$ -	\$ 411	\$ (23,260)	\$ -	\$ (23,260)	\$ -	\$ (23,260)	\$ -	\$ (23,260)	\$ -	\$ 162,217	\$ 1,436,331	\$ -	\$ 411	\$ (23,260)	\$ -	\$ (23,260)	\$ -	\$ (23,260)	\$ -	\$ (23,260)	\$ -	\$ (23,260)	\$ -	\$ (23,260)
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 263	\$ (8,879)	\$ 179,762	\$ 1,616,093	\$ -	\$ 445	\$ (22,815)	\$ -	\$ (22,815)	\$ -	\$ (22,815)	\$ -	\$ (22,815)	\$ -	\$ 179,762	\$ 1,616,093	\$ -	\$ 445	\$ (22,815)	\$ -	\$ (22,815)	\$ -	\$ (22,815)	\$ -	\$ (22,815)	\$ -	\$ (22,815)	\$ -	\$ (22,815)
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (4,172,056)	\$ -	\$ (4,268,119)	\$ -	\$ 55,422	\$ -	\$ 27,343	\$ -	\$ 3,179	\$ -	\$ 1,694	\$ -	\$ (551,913)	\$ -	\$ -	\$ (83,765)	\$ -	\$ (83,765)	\$ -	\$ (83,765)	\$ -	\$ (83,765)	\$ -	\$ -	\$ (551,913)	\$ -	\$ -	\$ (83,765)	\$ -	\$ (83,765)	\$ -	\$ (83,765)	\$ -	\$ (83,765)	\$ -	\$ (83,765)	\$ -	\$ (83,765)
6	August 2014	\$ (681,436)	\$ 1,748,377	\$ (854,420)	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 235	\$ (6,950)	\$ 172,360	\$ 1,236,540	\$ -	\$ 389	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ 172,360	\$ 1,236,540	\$ -	\$ 389	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
7	September 2014	\$ -	\$ 1,748,377	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ -	\$ (6,950)	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
8	October 2014	\$ -	\$ 1,748,377	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ -	\$ (6,950)	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	November 2014	\$ -	\$ 1,748,377	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ -	\$ (6,950)	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
11	December 2014	\$ -	\$ 1,748,377	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ -	\$ (6,950)	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
12	January 2015	\$ -	\$ 1,748,377	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ -	\$ (6,950)	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14	February 2015	\$ -	\$ 1,748,377	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ -	\$ (6,950)	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
15	March 2015	\$ -	\$ 1,748,377	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ -	\$ (6,950)	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
16	April 2015	\$ -	\$ 1,748,377	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ -	\$ (6,950)	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ -	\$ 1,236,540	\$ -	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)
17	Total	\$ 3,627,960	\$ -1,746,377	\$ 1,482,330	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 954	\$ (6,950)	\$ 2,343,451	\$ 1,236,540	\$ -	\$ 1,245	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ 2,343,451	\$ 1,236,540	\$ -	\$ 1,245	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)	\$ -	\$ (106,191)		

(1) From Schedule 5, Column (E), for the respective month and rate group.  
(2) Calculated using Line 1, Columns (B), (D), (E), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.  
(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. M-2014-242272.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Residential - Fixed Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH		Supply Charge Revenues	Gross Generation	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .001652 \$/KWH (5)	Net GSC - 1 Revenue (4)			
May 2014	453,036,093	\$	35,532,801	\$	33,436,366	601,865	3,990,379 (3)	\$	28,844,132		
June 2014	439,558,313	\$	34,704,376	\$	32,656,819	587,823	(726,002) (5)		32,794,998		
July 2014	561,632,037	\$	44,730,489	\$	42,091,390	757,645	(927,627) (5)		42,261,372		
August 2014	517,308,955	\$	41,199,722	\$	38,768,938	697,841	(854,420) (5)		38,925,517		
September 2014		\$	-	\$	-	-	-		0		
October 2014		\$	-	\$	-	-	-		0		
November 2014		\$	-	\$	-	-	-		0		
December 2014		\$	-	\$	-	-	-		0		
January 2015		\$	-	\$	-	-	-		0		
February 2015		\$	-	\$	-	-	-		0		
March 2015		\$	-	\$	-	-	-		0		
April 2015	1,971,537,398	\$	156,167,388	\$	146,953,513	2,645,164	1,482,330		142,826,019		

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June 2014	879,949	\$ 87,356	\$ 82,202	1,480	\$ - (3)	\$ 80,722
July 2014	1,007,463	\$ 99,600	\$ 93,724	1,687	\$ - (3)	\$ 92,037
August 2014	906,090	\$ 90,184	\$ 84,863	1,528	\$ - (3)	\$ 83,335
September 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
October 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
November 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
		\$ 380,473	\$ 358,025	\$ 6,445	\$ -	\$ 351,580

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RS On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
June 2014	108,716	\$ 12,667	\$ 11,920	215	\$ - (3)	\$ 11,705
July 2014	218,608	\$ 25,470	\$ 23,967	431	\$ - (3)	\$ 23,536
August 2014	195,904	\$ 22,825	\$ 21,478	387	\$ - (3)	\$ 21,091
September 2014		\$ -	\$ -	-	\$ (3)	\$ 0
October 2014		\$ -	\$ -	-	\$ (3)	\$ 0
November 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015	595,989	\$ 69,439	\$ 65,342	1,177	\$ - (3)	\$ 64,169
		\$	\$	\$	\$	\$

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RTS - Off Peak	(A)		(B)		(C)		(D)		(E)		(F)
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)			
May	2014	65,800	\$ 6,533	\$ 6,148	\$ 6,148	111	\$ - (3)	\$ 6,037			
June	2014	53,772	\$ 5,329	\$ 5,015	\$ 5,015	90	\$ - (3)	\$ 4,925			
July	2014	57,659	\$ 5,724	\$ 5,387	\$ 5,387	97	\$ - (3)	\$ 5,290			
August	2014	47,271	\$ 4,693	\$ 4,416	\$ 4,416	79	\$ - (3)	\$ 4,337			
September	2014		\$ -	\$ -	\$ -	-	\$ - (3)	\$ 0			
October	2014		\$ -	\$ -	\$ -	-	\$ - (3)	\$ 0			
November	2014		\$ -	\$ -	\$ -	-	\$ - (3)	\$ 0			
December	2014		\$ -	\$ -	\$ -	-	\$ - (3)	\$ 0			
January	2015		\$ -	\$ -	\$ -	-	\$ - (3)	\$ 0			
February	2015		\$ -	\$ -	\$ -	-	\$ - (3)	\$ 0			
March	2015		\$ -	\$ -	\$ -	-	\$ - (3)	\$ 0			
April	2015	224,502	\$ 22,279	\$ 20,966	\$ 20,966	377	\$ - (3)	\$ 20,589			

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RTS On-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH	Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)				
May 2014	11,240	\$ 1,309	\$ 1,309	1,232	22	245 (3)	965				
June 2014	8,741	\$ 1,018	\$ 1,018	956	17	191 (3)	750				
July 2014	12,042	\$ 1,403	\$ 1,403	1,321	24	263 (3)	1,034				
August 2014	10,783	\$ 1,256	\$ 1,256	1,182	21	235 (3)	926				
September 2014		\$ -	\$ -	-	-	(3)	0				
October 2014		\$ -	\$ -	-	-	(3)	0				
November 2014		\$ -	\$ -	-	-	(3)	0				
December 2014		\$ -	\$ -	-	-	(3)	0				
January 2015		\$ -	\$ -	-	-	(3)	0				
February 2015		\$ -	\$ -	-	-	(3)	0				
March 2015		\$ -	\$ -	-	-	(3)	0				
April 2015	42,806	\$ 4,986	\$ 4,986	4,693	84	934 (3)	3,675				

(1) Column (B) times (1 - GRT);  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant-Function Charge) (2)	Recouped Through E Factor (.001291) \$(/KWH) (5)	Net GSC - 1 Revenue (4)
	May 2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3)	\$ 8,893,640
	June 2014	125,675,013	11,562,585	10,899,495	10,899	162,217 (5)	10,726,379
	July 2014	139,268,421	12,095,587	11,381,947	11,382	179,762 (5)	11,190,803
	August 2014	133,533,187	11,612,865	10,927,706	10,928	172,360 (5)	10,744,418
	September 2014						0
	October 2014						0
	November 2014						0
	December 2014						0
	January 2015						0
	February 2015						0
	March 2015						0
	April 2015	517,355,747	\$ 46,697,504	\$ 43,942,633	\$ 43,942	\$ 2,343,451	\$ 41,555,240

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.  
(4) Column (C) less Column (D) for the respective month.  
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
 For the Period May 1, 2014 to April 30, 2015

Small C&I TOU Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	15,983	\$ 1,852	\$ 1,743	2	\$ - (3)	\$ 1,741
June 2014	13,743	\$ 1,593	\$ 1,498	1	\$ 411 (3)	\$ 1,086
July 2014	14,890	\$ 1,725	\$ 1,624	2	\$ 445 (3)	\$ 1,177
August 2014	12,995	\$ 1,506	\$ 1,417	1	\$ 389 (3)	\$ 1,027
September 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
October 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
November 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015	57,611	\$ 6,676	\$ 6,282	6	\$ 1,245 (3)	\$ 5,031

(1) Column (B) times (1 - GRT).  
 (2) Residential MFC .018, Small Commercial and Industrial .0010  
 (3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current (over/under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
 (4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June 2014	13,511	\$ 2,079	\$ 1,956	2	\$ - (3)	\$ 1,954
July 2014	15,668	\$ 2,414	\$ 2,272	2	\$ - (3)	\$ 2,270
August 2014	14,821	\$ 2,281	\$ 2,146	2	\$ - (3)	\$ 2,144
September 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
October 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
November 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015	56,911	\$ 8,758	\$ 8,241	6	\$ - (3)	\$ 8,233
		\$	\$	\$	\$	\$

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) for the respective month.