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October 1, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

**RE: Petition of PECO Energy Company For Temporary Waiver of Regulations
Related to the Required Days In A Billing Period
Docket No.: P-_____**

Dear Ms. Chiavetta:

Enclosed for filing with the Commission is **PECO Energy Company's Petition For
Temporary Waiver of Regulations Related to the Required Days In A Billing Period.**

I have enclosed a Certificate of Service showing that a copy of the above document was served on the interested parties. Thank you for your time and attention on this matter.

Very truly yours,

A handwritten signature in black ink that reads "Ward L. Smith". The signature is written in a cursive, slightly slanted style.

Ward L. Smith
Counsel for PECO Energy Company

cc: Certificate of Service

WS/lo

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PETITION OF PECO ENERGY COMPANY :
FOR TEMPORARY WAIVER OF : DOCKET NO. P-_____
REGULATIONS RELATED TO THE :
REQUIRED DAYS IN A BILLING PERIOD :

**PETITION OF PECO ENERGY COMPANY FOR TEMPORARY WAIVER OF
REGULATIONS RELATED TO THE REQUIRED DAYS IN A BILLING PERIOD**

On April 3, 2014, the Commission ordered jurisdictional electric distribution companies (“EDCs”) to implement procedures so that a customer may quickly transfer their electric service account between electric generation suppliers (“EGSs”) or between an EGS and the EDC’s default service.¹ The Commission ordered that these new procedures be implemented by December 15, 2014.

As described in more detail below, PECO Energy Company (“PECO”) plans to meet this requirement by issuing a new bill whenever a customer switches to a new supplier, whether the new supplier is an EGS or PECO. (PECO calls this approach “Bill on Supplier Switch,” or “BOSS.”) If a customer switches between meter read dates, the BOSS approach could result in bills covering only a few days of service within the overall monthly billing period. The Commission’s regulations, however, require that bills be issued for a period of not less than 26

¹ *Final-Omitted Rulemaking Order: Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer’s Electricity Generation Supplier*, Docket L-2014-2409383 (entered April 3, 2013) (hereinafter “Final-Omitted Rulemaking Order”).

days. In this Petition², PECO therefore requests a temporary waiver³ of the Commission's regulations so that it can implement the accelerated switching procedures by issuing "BOSS" bills for a period of service less than 26 days, as well as "on-cycle" bills of less than 26 days on the customer's normal billing date.

PECO's Electric Service Tariff, its Electric Generation Supplier Coordination Tariff, and its Natural Gas Supplier Coordination Tariff each contain provisions related to the periodicity of billing. PECO has therefore prepared revisions to the relevant tariff pages to and attached them to this filing as Attachment A. In addition to the requested waiver of Chapter 56, PECO also requests approval for these tariff changes.

Given the December 15, 2014 deadline set by the Commission for implementing the off-cycle requirements of its Final-Omitted Rulemaking Order, PECO requests that the Commission approve this Petition and associated tariff changes as soon as is reasonable, but in any event by the December 4, 2014 Public Meeting, if possible.⁴ PECO will make a compliance tariff filing,

² This Petition is filed pursuant to 52 Pa. Code §5.43 (Petitions for issuance, amendment, repeal, or waiver of Commission regulations), which states in relevant part that:

(a) A petition to the Commission for the . . . waiver . . . of a regulation must set forth clearly and concisely the interest of the petitioner in the subject matter, the specific regulation, amendment, waiver or repeal requested, and cite by appropriate reference the statutory provision or other authority involved. The petition must set forth the purpose of, and the facts claimed to constitute the grounds requiring the . . . waiver.

³ PECO initially intended to seek a permanent waiver of the Commission's regulations in this Petition. However, during pre-filing review of this Petition, the Office of Consumer Advocate stated that it would oppose a permanent waiver of the Commission's regulations, and requested that PECO pose its request as temporary waiver.

⁴ Pursuant to 52 Pa. Code § 53.31, changes to public utility tariffs require 60 days' notice to the public. The span between this filing and the December 4 public meeting is more than 80 days, allowing full completion of the 60-day notice period.

with final tariff language based on that Order, within 10 days of the Order (that is, by December 14 at the latest). This will allow PECO to implement its new procedure by the Commission's December 15 deadline. In support of this Petition, PECO states as follows:

A. Background/Interest of the Petitioner in the Subject Matter/Purpose of Waiver and Facts Constituting the Grounds for the Waiver⁵

1. On April 3, 2014, the Commission entered the Final-Omitted Rulemaking Order wherein it amended and added to regulations at 52 Pa. Code §§ 57.171 – 57.179, addressing the process for transferring a customer's account from a default service provider to a competitive electric generation supplier ("EGS" or "supplier"), from one supplier to another supplier and from a supplier to default service. Of particular relevance here, the Commission revised its regulations to facilitate accelerated switching.

2. In the Final-Omitted Rulemaking Order, the Commission reduced the time in which an electric distribution company ("EDC") must switch a customer to a supplier (or from a supplier to another supplier or from a supplier to default service) to within three business days.⁶ This shortened switching period by the EDC, along with the elimination of an anti-slamming waiting period before a switch could be performed, permits the intended "off-cycle" switching. The Commission ordered that EDCs should have this capability implemented by December 15, 2014 (which is also six months after the effective date of the regulations, which were published

⁵ 52 Pa. Code §5.43(a) states that a Petition seeking waiver of a Commission regulation must state "the interest of the petitioner in the subject matter" and the "the purpose of, and the facts claimed to constitute the grounds requiring the . . . waiver."

⁶ See Final-Omitted Rulemaking Order, at 24 and amendments to 52 Pa. Code § 57.174.

in the *Pennsylvania Bulletin* on June 14, 2014).⁷ As the Commission noted, PECO is committed to meeting this deadline: “*See e.g.*, PECO Comments at 3 (stating that PECO “is fully committed to complying with the proposed regulations with the [six-month] timeframe stated in the [March 18, 2014] Secretarial Letter”).⁸

3. The Commission specifically contemplated that there could be several off-cycle switches in one billing period. “We acknowledge that multiple switches could occur within a single billing period. This may even be necessary in some instances – such as returning [] a customer to the appropriate supplier to reverse a ‘slam.’”⁹

4. To meet the Commission’s requirements for EDC’s to switch customers to and from suppliers within three days, PECO intends to make use of a short-period bill to mark the transition to or from a supplier. The Bill On Supplier Switch (“BOSS”) approach is designed to leverage PECO’s current billing system’s capabilities with minimal impact to those systems, which in turn enables PECO to meet the Commission’s December 15, 2014 implementation deadline.

5. PECO will generate a short-period BOSS bill for electric service when a default service customer enrolls with an EGS during the billing cycle; when an EGS customer switches to another EGS during the billing cycle; or when an EGS customer returns to EDC default service during the billing cycle. In order to return the customer to their normal billing cycle, the

⁷ *See* Pa. Code § 57.180.

⁸ Final-Omitted Rulemaking Order, at 29.

⁹ Final-Omitted Rulemaking Order, at 27.

natural consequence of PECO issuing a BOSS bill on customer EGS enrollment or switch or a return to default service is that PECO must also generate a short on-cycle bill for the remainder of the billing cycle (“on-cycle bill”).

6. The BOSS bill will include electric service charges; prorated non-usage-based electric service charges including the customer charge; and demand charges. The BOSS bill will not include gas service charges; budget billing (assessment or settlement); deposits; or payment-agreement installment amounts. The BOSS bill will display prior payments not shown on a prior bill; excess credits not shown on a prior bill; new miscellaneous debits/credits not shown on a prior bill; late payment charges (“LPCs”) not shown on a prior bill; and the previous outstanding balance from prior bills. The usage period for the BOSS bill will be from the prior billed reading date to the date of enrollment, switch or drop from an EGS, and the calculation of the due date for the BOSS bills will follow the same rules as regular bill due date calculations.¹⁰ Electronic Funds Transfer (“EFT”) will draft only the current charges associated with the BOSS bill, and the EFT will schedule its draft using the same number of days as on-cycle billing. Finally, the BOSS bill will include a message explaining the BOSS bill to differentiate it from the normal, on-cycle bill.

7. The on-cycle bill will have all the information normally associated with PECO’s current on-cycle bills for a complete billing period. The usage period for the on-cycle bill will be from the prior BOSS bill to the date of the on-cycle bill (with the exceptions that, for customers on budget billing, the on-cycle bill will include the entire month’s budget charges and for

¹⁰ The method of determining pro rata amounts for these charges, if applicable, is further explained in paragraph 14.

customers on a payment agreement, the on-cycle bill will include the entire month's payment agreement installment amount). Electronic Funds Transfer ("EFT") will draft only the current charges associated with the on-cycle bill.

8. The information on the two types of bills may be summarized as follows:

Feature	BOSS	On-Cycle
Electric Service Charges	√	√
Gas Service Charges		√
Budget Billing		√
Payment Agreements		√
Excess Credits	√	√
Deposits		√
Late Payment Charges	√	√
Previous Unpaid Charges	√	√
EFT Draft	√	√
BOSS Bill Message	√	

9. The general overall effect of this approach is that, when a customer switches mid-cycle (one or more times), the customer will receive a separate bill covering their service while with each EGS or EDC. As an illustration, for a customer who begins the month with EGS 1 and stays with it for six days, then switches to EGS 2 mid-month and stays with it for nine days, then switches to EDC default service and stays with it for 15 days, would receive a BOSS bill for

EGS 1 covering six days; a second BOSS bill for EGS 2 covering nine days, and an on-cycle bill covering EDC service for 15 days.

B. The Specific Waiver Requested¹¹

10. 52 Pa. Code § 56.2 defines a “billing month.” A billing month is defined as “[a] period of not less than 26 and not more than 35 days.”¹²

11. 52 Pa. Code § 56.2 also defines a “billing period,” and states that, for an electric utility, the billing period “must conform to the definition of ‘billing month.’” This regulation thus requires utilities to use a billing period of not less than 26 days. PECO requests a waiver of both of these definitions so that it may issue bills covering any period for which a customer has a separate EGS or EDC service, regardless of the length of the period, even if it is less than 26 days.

12. 52 Pa. Code § 56.11 addresses the frequency with which bills are to be issued, and states that: “(a) A public utility shall render a bill once every billing period to every residential customer in accordance with approved rate schedules.” PECO requests a waiver of this

¹¹ 52 Pa. Code §5.43(a) states that a Petition seeking waiver of a Commission regulation must state “the specific waiver requested.”

¹² There are limited exceptions to this rule, which are not applicable to this petition.

regulation so that it may issue more than one bill in a billing period if the customer has switched suppliers during the billing period.¹³

C. Granting the Waiver and Approving the Associated Tariff Changes is in the Public Interest

13. The issuance of one or more BOSS bills in a month is PECO's method of implementing the Commission-ordered policy of accelerated switching. Granting the waiver is thus in the public interest because it allows PECO to implement a policy that the Commission has already determined, in the Final-Omitted Rulemaking Order, to be in the public interest.

14. BOSS bills, and the subsequent on-cycle bills that follow, will not result in any long-period bills and will not result in the higher charges that can sometimes be associated with long-period bills. By definition, the BOSS bill(s) and the subsequent on-cycle bill, when combined, equate to what has historically been a single billing period. It is therefore not mathematically possible for the BOSS bill/on-cycle bill sequence to result in a higher long-period bill.

15. For any charge that is based on usage, the short BOSS bill or subsequent on-cycle bill will only contain charges for the kWh used during that short cycle billing period. For charges that are monthly based, such as a service charge, or which are based on a single monthly

¹³ Each of the regulations described in text is a part of Chapter 56, which applies only to service to residential customers. However, PECO and the Commission both generally utilize the same billing periodicity for commercial and industrial customers as they do for residential customers, and PECO will implement the BOSS bill procedure for residential, commercial, and industrial customers. If any additional waiver of Commission regulations or policy is needed, beyond the identified sections of Chapter 56, to implement the BOSS bill procedure comprehensively for all of PECO's customers, PECO requests that such additional waiver(s) be granted.

event, such as the maximum demand (kW) charge, PECO will pro-rate the charge among the various bills according to the number of days associated with that given BOSS bill or on-cycle bill. The use of multiple bills within a single billing period will thus not result in any double-charging for usage, demand, or other monthly charges.

16. For customers who are on budget billing, the short-period BOSS bill will be informational, and will not request a payment. The entire budget payment will be requested at the regular time, when the on-cycle bill is issued.

17. Electronic funds transfers will occur only after the customer receives prior notice, via their bill, of the amount of fund transference that will occur.

18. When a customer makes a mid-cycle switch, the customer will receive a letter confirming the switch and explaining why the customer will receive a mid-cycle BOSS bill. Thus, each switching customer will receive informational materials about the BOSS bill contemporaneously with receiving a BOSS bill.

19. The Commission has granted waivers of these regulations on prior occasions in order to facilitate the implementation of utility initiatives or Commission policy. See *Petition of PECO Energy Company for Temporary Waiver of Certain Standards and Billing Practices of 52 Pa. Code § 56.1, et seq.*, Docket No. P-00072272 (June 1, 2007); *Petition of PECO Energy Company for an Additional Temporary Waiver of Certain Standards and Billing Practices of 52 Pa. Code § 56.1, et. seq.*, Docket No. P-2008-2051263 (August 26, 2008); *Joint Petition of [First*

Energy Companies] for Temporary Waiver of Certain Standards and Billing Practices of 52 Pa. Code § 56.1 et. seq, Docket No. P-00042122 (October 1, 2004); Joint Petition [of First Energy Companies] for Continuation of Waiver of Certain Standards and Billing Practices of 52 Pa. Code § 56.1 et. seq. Docket No. P-00062243 (January 29, 2007).

20. The tariff changes that are included in Attachment A are limited in scope and, with one exception, tailored so that they affect only the limited elements necessary to implement BOSS billing and short-period on-cycle billing as needed when a customer switches suppliers mid-cycle.¹⁴

21. In order to meet the Commission's December 15, 2014 deadline for accelerated switching, PECO must be able to issue short-cycle BOSS bills and on-cycle bills on that date. In order to accommodate that schedule, PECO requests that the Commission address this matter at or prior to the December 4, 2014 public meeting, if possible. PECO notes that this time frame is consistent with the evaluation period given to the four petitions cited earlier in this Petition. The 2004 First Energy Petition was filed on August 3, 2004 and granted on September 30, 2004 (58 days); the 2007 First Energy Petition was filed on November 22, 2006 and granted on January 26, 2007 (65 days, including both winter holiday periods); the 2007 PECO Petition was filed on April 12, 2007 and granted on May 30, 2007 (48 days); the 2008 PECO Petition was filed on July 14, 2008 filing and granted on August 26, 2008 (43 days). For the requested approval date of December 4, 2008, the evaluation period in this docket would be approximately 60 days.

¹⁴ The proposed changes to the EGS Tariff also include a change in the number of lines provided for the EGSs bill message. PECO is making this additional change to comply with the Commission's May 23, 2014 "customer-friendly bill" order in Docket No. M-2014-2301345.

22. PECO requests that this waiver be in force for a period of four years from the date the Commission's Order is entered. Near the end of that four-year period, PECO will confer with other stakeholders to determine whether an additional waiver of the Commission's regulations is still required and, if so, make an additional filing with the Commission seeking a further waiver of its regulations.¹⁵

23. PECO requests that the Commission also approve the tariff changes outlined in Appendix A. Within 10 days of issuance of the Commission's order, PECO will make a compliance tariff filing to immediately implement the approved changes. As long as the Commission acts at or before its December 4 public meeting, this will allow PECO to meet the December 15, 2014 deadline to go live with BOSS bills:

December 4: Commission Order

December 14: Compliance filing

December 15: Begin implementation of BOSS bills.

¹⁵ As noted in footnote 3, PECO initially intended to seek a permanent waiver of the Commission's regulations in this Petition. However, during pre-filing review of this Petition, the Office of Consumer Advocate stated that it would oppose a permanent waiver of the Commission's regulations, and requested that PECO seek a temporary waiver.

WHEREFORE, PECO respectfully requests that the Commission grant the requested temporary waiver for a term of four years, effective no later than December 15, 2014. PECO therefore requests that the Commission address this matter at or prior to the December 4, 2014 public meeting, if possible, by granting the requested waiver and approving PECO's attached tariff changes, and further ordering that the tariff changes will be effective upon PECO making a compliance filing within 10 days of issuance of the Commission's order.

Respectfully submitted,



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Dated: October 1, 2014

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PETITION OF PECO ENERGY COMPANY :
FOR TEMPORARY WAIVER OF : DOCKET NO. P-_____
REGULATIONS RELATED TO THE :
REQUIRED DAYS IN A BILLING PERIOD :

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of PECO Energy Company's Petition in the above matter upon all interested parties a copy thereof by:

VIA US MAIL

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Dated at Philadelphia, Pennsylvania, October 1, 2014.

Respectfully submitted,



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PECO Energy Company

Electric Service Tariff

**COMPANY OFFICE
LOCATION**

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued XXXX, 2014

Effective XXXX, 2014

**ISSUED BY: C. L. Adams – President &
CEO PECO Energy Distribution
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2301 MARKET STREET
PHILADELPHIA, PA.
19101**

NOTICE.

PECO Energy Company

Supplement No. xx to
Tariff Electric Pa. P.U.C. No. 4
xx Revised Page No. 1
Supersedes xx Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Meter Reading Intervals Revised Page No. 22 & EGS Switching Revised Page No. 28

Wording added to allow for rendering of "short period" bills to accommodate accelerated switching in accordance with Docket L-2014-2409383.

PECO Energy Company

Superseding xxx Revised Page No. 2

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6 ² ,7,8 ² ,9
RULES AND REGULATIONS:	
1. The Tariff.....	10 ²
2. Service Limitations.....	10 ²
3. Customer's Installation.....	11 ¹
4. Application for Service.....	12
5. Credit.....	13 ²
6. Private-Property Construction.....	14 ²
7. Extensions.....	15 ¹ ,16
8. Rights-of-Way.....	17
9. Introduction of Service.....	18 ¹
10. Company Equipment.....	18 ¹
11. Tariff and Contract Options.....	19 ¹
12. Service Continuity.....	20 ¹
13. Customer's Use of Service.....	21
14. Metering.....	21
15. Demand Determination.....	22 ^x
16. Meter Tests.....	23
17. Billing and Standard Payment Options.....	24 ⁵
18. Payment Terms & Termination of Service.....	25 ⁵
19. Unfulfilled Contracts.....	25 ⁴
20. Cancellation by Customer.....	26 ¹
21. General.....	27 ²
22. Rules For Designation of Procurement Class.....	27 ²
23. EGS Switching.....	28 ^x
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE	
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	30 ⁴
Generation Supply Adjustment For Procurement Class 4.....	31 ¹⁹ ,32 ¹⁸
Reconciliation.....	33A ¹³
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	34 ⁵
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	35 ⁶ , 36 ⁴
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC).....	37 ¹
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	38 ⁵
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	39 ¹
TRANSMISSION SERVICE CHARGE.....	40A ⁶
SMART METER COST RECOVERY SURCHARGE.....	40B ⁶
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC).....	40C ⁷
Provision for the Tax Accounting Repair Credit (TARC).....	40D ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....	40E
RATES:	
Rate R Residence Service.....	41 ¹⁸
Rate R-H Residential Heating Service.....	43 ¹⁶
Rate RS-2 Net Metering.....	44 ¹ ,45 ²
Rate OP Off-Peak Service.....	46 ⁴
Rate GS General Service.....	47 ¹³ ,48 ³ ,49 ²
Rate PD Primary-Distribution Power.....	50 ¹¹
Rate HT High-Tension Power.....	51 ¹³
Rate POL Private Outdoor Lighting.....	52 ⁴ ,53
Rate SL-S Street Lighting-Suburban Counties.....	57 ¹ ,58
Rate SL-E Street Lighting Customer-Owned Facilities.....	59 ⁵ ,60
Rate TLCL Traffic Lighting Constant Load Service.....	61 ⁵
Rate BLI Borderline Interchange Service.....	62
Rate EP Electric Propulsion.....	63 ⁸
Rate AL Alley Lighting in City of Philadelphia.....	64 ⁴
RIDERS:	
Applicability Index of Riders.....	65 ³
Auxiliary Service Rider.....	66 ¹ ,67 ² ,68 ¹
CAP Rider - Customer Assistance Program.....	69 ²⁷ ,70 ¹¹
Casualty Rider.....	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A ¹ ,71B ¹
Construction Rider.....	72

RULES AND REGULATIONS
(continued)

14.4 POWER FACTOR MEASUREMENT. For customers for whom the Company is providing metering and meter reading or Advanced Meter Services, the Company reserves the right to measure the power factor of the customer's load, either by test or by permanently installed instruments. For customers for whom an AMSP is providing Advanced Meter Services, the Company reserves the right to require such AMSP to measure the power factor of the load of the customer on the same basis the Company measures the power factor of customers for which the Company provides metering and meter reading or Advanced Meter Services.

14.5 REVERSE REGISTRATION. The Company may, by ratchet or other device, control its meters to prevent reverse registration.

14.6 ESTIMATED USAGE. The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

14.7 METER READING INTERVALS. The Company will read its meters in accordance with Appendix C to the Joint Petition for Full Settlement and at scheduled regular intervals of one month. Monthly customer usage will not be prorated for seasonality. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render standard bills for the recorded use of service based upon the time interval between meter readings. EGS & EDC charges shall be based on the EDC defined meter reading route schedules. Only those bills which cover a period of service of less than 27 days or more than 34 days will be prorated. The Company will render "short period" bills as needed to ensure a customer can switch their electric service in accordance with the accelerated switching process final omitted rulemaking order that amends 52 Pa. Code, Ch. 57.172 – 57.179. See Docket No. L-2014-2409383. (C)

14.8 ESTIMATED USAGE. For customers for whom the Company provides meter reading or Advanced Meter Reading Services, the Company shall estimate the amount of service supplied to premises where access to the meter is not available or if such estimate is necessary, and to installations at remote locations when warranted by the type of installation, regularity of usage, or other circumstances. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render bills in standard form based on such estimate and so marked, for the customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential customers, an actual meter reading will be obtained at least every six months in accordance with Commission regulations.

14.9 CUSTOMER SELECTED ADVANCED METERS. A customer may request either PECO Energy or an AMSP to have an Advanced Meter installed and have Advanced Meter Services provided pursuant to Appendix C of the Joint Petition for Full Settlement and any applicable rules adopted by the Commission. For an advanced meter to be deployed in the PECO Energy service territory, it must be included in the Commission's Advanced Meter Catalog, and indicated as eligible for deployment in the PECO Energy territory.

14.10 PROVISIONS FOR CUSTOMER REQUESTED SMART METERS. Once all necessary infrastructure is complete but not later than October 2012 a customer may request that PECO install a smart meter ahead of the planned schedule for their property however the customer must pay the incremental cost of installing the meter outside of the normal installation schedule. For residential and single phase commercial customers the cost is \$17. In the case of more complex meter arrangements the Company shall provide the estimated cost and the customer shall pay the cost prior to the installation.

15. DEMAND DETERMINATION

15.1 MEASURED DEMANDS. Measured demands may be quantified by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machine, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation the demand may be fixed by special determination.

15.2 DEMAND DETERMINATION.

- (a) Special Determination. Where charges specified in this Tariff are based upon the customer's demand, it is intended that such demand shall fairly represent the customer's actual demand that the Company must stand ready to serve. In the case of installations where the customer's regular use of service in the ordinary course of the customer's business is such that measurement over a thirty-minute interval does not result in a fair or equitable measure of the customer's demand, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests. The intent of this provision is that the demand so determined shall fairly represent the demand that the Company must stand ready to serve.

RULES AND REGULATIONS (continued)

23. EGS SWITCHING

23.1 PECO Energy will accommodate requests by customers to switch EGSs in accordance with this Rule 23, and any applicable Commission Orders.

23.2 To switch to a new EGS, a customer must inform the new EGS. Customers that wish to switch are not required to contact PECO Energy to initiate a switch; PECO Energy will only switch a customer in accordance with Rule 23.

23.3 To enable a new EGS to complete a switch, a customer must provide to the new EGS the customer's PECO Energy account number as it appears on the customer's PECO Energy monthly bill.

23.4 A switch to an EGS will be effective 3 business days after the enrollment request is processed, provided the enrollment request includes valid customer information as required by the controlling provisions of the Supplier Tariff. Upon receiving valid notice to switch an EGS, the Company shall notify the customer's existing EGS that such a request has been made. (C)

23.5 If and when a customer's EGS discontinues its supply in the event of bankruptcy, loss of license, or similar occurrence, or if a Customer is dropped by its EGS for non-payment or other reason then the customer may select a new EGS. The customer will receive its energy supply from PECO Energy until the switch becomes effective.

23.6 Nothing in this Rule 23 shall be interpreted to preclude EGSs from entering into agreements for supply with a term of service of one month. EGSs may enter into agreements for longer.

(C) Denotes Change

**SUPPLEMENT NO. XX TO
ELECTRIC PA. P.U.C. NO. 4**

PECO Energy Company

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Meter Reading Intervals Revised Page No. 22 & EGS Switching Revised Page No. 28
Wording added to allow for rendering of "short period" bills to accommodate accelerated switching in accordance
with Docket L-2014-2409333.

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PECO Energy Company

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6 ¹ , 7, 8 ² , 9
RULES AND REGULATIONS:	
1. The Tariff.....	10 ²
2. Service Limitations.....	10 ²
3. Customer's Installation.....	11 ¹
4. Application for Service.....	12
5. Credit.....	13 ²
6. Private-Property Construction.....	14 ²
7. Extensions.....	15 ¹ , 16
8. Rights-of-Way.....	17
9. Introduction of Service.....	18 ¹
10. Company Equipment.....	18 ¹
11. Tariff and Contract Options.....	19 ¹
12. Service Continuity.....	20 ¹
13. Customer's Use of Service.....	21
14. Metering.....	21
15. Demand Determination.....	22 ²
16. Meter Tests.....	23
17. Billing and Standard Payment Options.....	24 ²
18. Payment Terms & Termination of Service.....	25 ²
19. Unfulfilled Contracts.....	25 ⁴
20. Cancellation by Customer.....	26 ¹
21. General.....	27 ²
22. Rules For Designation of Procurement Class.....	27 ²
23. EGS Switching.....	28 ²
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE	
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 ¹ , 32 ¹
Generation Supply Adjustment For Procurement Class 4.....	33A ¹
Reconciliation.....	34 ²
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 ² , 36 ²
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37 ²
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC).....	38 ²
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	39 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	40 ²
TRANSMISSION SERVICE CHARGE.....	40A ²
SMART METER COST RECOVERY SURCHARGE.....	40B ²
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC).....	40C ¹
Provision for the Tax Accounting Repair Credit (TARC).....	40C ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....	40E
RATES:	
Rate R Residence Service.....	41 ¹ , 15
Rate R-H Residential Heating Service.....	43 ¹ , 15
Rate RS-2 Net Metering.....	44 ¹ , 45 ²
Rate OP Off-Peak Service.....	46 ¹
Rate GS General Service.....	47 ¹ , 48 ¹ , 49 ²
Rate PD Primary-Distribution Power.....	50 ¹
Rate HTH High-Tension Power.....	51 ¹ , 13
Rate POL Private Outdoor Lighting.....	52 ¹ , 53
Rate SL-S Street Lighting-Suburban Counties.....	57 ¹ , 58
Rate SL-E Street Lighting Customer-Owned Facilities.....	59 ¹ , 60
Rate TLCL Traffic Lighting Constant Load Service.....	61 ¹
Rate BLI Borderline Interchange Service.....	62
Rate EP Electric Propulsion.....	63 ²
Rate AL Alley Lighting in City of Philadelphia.....	64 ⁴
RIDERS:	
Applicability Index of Riders.....	65 ²
Auxiliary Service Rider.....	66 ¹ , 67 ¹ , 68 ¹
CAP Rider- Customer Assistance Program.....	69 ² , 70 ¹
Casualty Rider.....	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A ¹ , 71B ¹
Construction Rider.....	72

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RULES AND REGULATIONS
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14.4 POWER FACTOR MEASUREMENT. For customers for whom the Company is providing metering and meter reading or Advanced Meter Services, the Company reserves the right to measure the power factor of the customer's load, either by test or by permanently installed instruments. For customers for whom an AMSP is providing Advanced Meter Services, the Company reserves the right to require such AMSP to measure the power factor of the load of the customer on the same basis the Company measures the power factor of customers for which the Company provides metering and meter reading or Advanced Meter Services.

14.5 REVERSE REGISTRATION. The Company may, by ratchet or other device, control its meters to prevent reverse registration.

14.6 ESTIMATED USAGE. The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

14.7 METER READING INTERVALS. The Company will read its meters in accordance with Appendix C to the Joint Petition for Full Settlement and at scheduled regular intervals of one month. Monthly customer usage will not be prorated for seasonality. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render standard bills for the recorded use of service based upon the time interval between meter readings. EGS & EDC charges shall be based on the EDC defined meter reading route schedules. Only those bills which cover a period of service of less than 27 days or more than 34 days will be prorated. ~~The Company will render short period bills as needed to ensure a customer can switch their electric service in accordance with the accelerated switching process final rulemaking order that amends 52 Pa. Code, Ch. 57.172 - 57.179. See Docket No. L-2014-2409383.~~ (C)

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14.8 ESTIMATED USAGE. For customers for whom the Company provides meter reading or Advanced Meter Reading Services, the Company shall estimate the amount of service supplied to premises where access to the meter is not available or if such estimate is necessary, and to installations at remote locations when warranted by the type of installation, regularity of usage, or other circumstances. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render bills in standard form based on such estimate and so marked, for the customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential customers, an actual meter reading will be obtained at least every six months in accordance with Commission regulations.

14.9 CUSTOMER SELECTED ADVANCED METERS. A customer may request either PECO Energy or an AMSP to have an Advanced Meter installed and have Advanced Meter Services provided pursuant to Appendix C of the Joint Petition for Full Settlement and any applicable rules adopted by the Commission. For an advanced meter to be deployed in the PECO Energy service territory, it must be included in the Commission's Advanced Meter Catalog, and indicated as eligible for deployment in the PECO Energy territory.

14.10 PROVISIONS FOR CUSTOMER REQUESTED SMART METERS. Once all necessary infrastructure is complete but not later than October 2012 a customer may request that PECO install a smart meter ahead of the planned schedule for their property however the customer must pay the incremental cost of installing the meter outside of the normal installation schedule. For residential and single phase commercial customers the cost is \$17. In the case of more complex meter arrangements the Company shall provide the estimated cost and the customer shall pay the cost prior to the installation.

15. DEMAND DETERMINATION

15.1 MEASURED DEMANDS. Measured demands may be quantified by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machine, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation the demand may be fixed by special determination.

15.2 DEMAND DETERMINATION.

- (a) Special Determination. Where charges specified in this Tariff are based upon the customer's demand, it is intended that such demand shall fairly represent the customer's actual demand that the Company must stand ready to serve. In the case of installations where the customer's regular use of service in the ordinary course of the customer's business is such that measurement over a thirty-minute interval does not result in a fair or equitable measure of the customer's demand, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests. The intent of this provision is that the demand so determined shall fairly represent the demand that the Company must stand ready to serve.

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RULES AND REGULATIONS (continued)

23. EGS SWITCHING

23.1 PECO Energy will accommodate requests by customers to switch EGSs in accordance with this Rule 23, and any applicable Commission Orders.

23.2 To switch to a new EGS, a customer must inform the new EGS. Customers that wish to switch are not required to contact PECO Energy to initiate a switch; PECO Energy will only switch a customer in accordance with Rule 23.

23.3 To enable a new EGS to complete a switch, a customer must provide to the new EGS the customer's PECO Energy account number as it appears on the customer's PECO Energy monthly bill.

23.4 A switch to an EGS will be effective 3 business days after the enrollment request is processed, provided the enrollment request includes valid customer information as required by the controlling provisions of the Supplier Tariff. Upon receiving valid notice to switch an EGS, the Company shall notify the customer's existing EGS that such a request has been made.

23.5 If and when a customer's EGS discontinues its supply in the event of bankruptcy, loss of license, or similar occurrence, or if a Customer is dropped by its EGS for non-payment or other reason then the customer may select a new EGS. The customer will receive its energy supply from PECO Energy until the switch becomes effective.

23.6 Nothing in this Rule 23 shall be interpreted to preclude EGSs from entering into agreements for supply with a term of service of one month. EGSs may enter into agreements for longer.

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(b) Demand Waiver. When a customer wishes to conduct a test of equipment or process that is not part of the customer's normal operations, the customer may request that the Company waive the demand caused by that test, if that demand is the highest measured demand in the billing month. The Company will agree to such a waiver if the following conditions are met:¶

<#>The Company's metering is of a type which allows for the determination of 30-minute demands; and¶

<#>The customer's request is in writing, and is received by the Company at least 15 business days before the date of the commencement of the proposed test. The request must specify the nature of the test, the size of the loads to be tested and the starting and ending times; and¶

<#>The Company determines that the tests are not a part of the customer's normal operations; and¶

<#>The test will not last for more than twelve (12) consecutive hours; and¶

<#>The customer has not conducted a test and received a demand waiver for a test pursuant to this rule within one year of the proposed test.¶

¶
Upon receipt of a request for a demand waiver, the Company will inform the customer in writing within fifteen (15) days of receipt of the customer's request whether it will grant the proposed waiver.¶

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PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

Issued: xx, 2014

Effective: xx, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

Supplement No. XX to
Tariff Electric Pa. P.U.C. No. 1S
XX Revised Page No. 1A

PECO Energy Company

Superseding XX Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Switching Among EGSs, Revised Page No. 21

Revisions made in accordance with Accelerated Switching Order at Docket L-2014-2409383.

Availability of Competitive Billing Services, Revised Page No. 91

Revisions made in accordance with the Accelerated Switching Order at Docket L-2014-2409383.

Billing Service Options, Revised Page No. 92

Revisions made in accordance with the Customer Friendly Bill Order at Docket M-2014-2401345.

TABLE OF CONTENTS

	Page
How to Use Loose-Leaf Tariff.....	3
Definition of Terms and Explanation of Abbreviations	4 ¹ 5 ² ,6 ¹ ,7 ²
RULES AND REGULATIONS:	
1. The Tariff.....	8
2. Scope and Purpose of Tariff	9
3. Commencement of EDC/EGS Coordination.....	10
4. Coordination Obligations.....	13
5. Direct Access Procedures	17 ³ ,18 ³
6. Load Backcasting.....	24 ¹
7. Load Scheduling	30 ²
8. Reconciliation Service	31 ² , 32 ² , 33 ²
9. Utilization of Scheduling Coordinators.....	34 ²
10. Metering Data	36
11. Confidentiality of Information.....	31
12. Payment and Billing	38 ¹
13. Withdrawal by EGS from Retail Service	41
14. EGS's Discontinuance of Customers.....	42
15. Liability	43
16. Breach of Coordination Obligations	44
17. Termination of Individual Coordination Agreement.....	46
18. Alternative Dispute Resolution	47
19. Miscellaneous.....	49, 50 ¹
CHARGES:	
Technical Support and Assistance Charge	51 ¹
Load Data Supply Charge	53 ¹
RIDERS:	
Individual Coordination Agreement Rider.....	54
Scheduling Coordinator Designation Form	59
Competitive Metering Specifications.....	63 ¹
Competitive Billing Specifications	91 ^x

(b) The Company will send the Customer a confirmation letter before the end of the next business day after PECO Energy's receipt of valid notification of a Customer switch from the new EGS notifying the Customer of the switch. The selection will be effective 3 (c) business days after the enrollment request is processed.

(c) Once the preceding process is complete, the Company will notify the Customer's prior EGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior EGS.

5.3.2 If an EGS wishes to obtain from the Company confidential Customer-specific information about a Customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will not require the EGS to submit a Letter of Authorization and the Company and EGS will comply with the Letter Of Authorization provisions set forth in PECO's Smart Meter Technology Procurement and Installation Plan, Docket No. M-2009-2123944.

5.3.3 If a Customer contacts the Company to request a change of EGS to the Company's tariffed Energy and Capacity Charges for Default PLR Service, the request will be effective 3 business days after the customer's request is processed and the Company (C) as the Provider-of-Last Resort will become the supplier of record for delivery. The Company will send the Customer a confirmation letter before the end of the next business day confirming the customer's choice to return to Default PLR Service. Once the

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Competitive Billing Specifications

Availability of Competitive Billing Services

1. A licensed EGS must provide PECO Energy at least 60 days advanced notice of the billing options it intends to offer to its Customers. An EGS that plans to offer consolidated EGS billing to Customers for whom it does not furnish supply may do so through coordination with, or as a subcontractor for, the EGS providing supply to the Customer. PECO Energy will work with the supplier community, the OCA and the Commission's Bureau of Consumer Services to establish additional standards for unrelated EGS consolidated billing.
2. A Customer may choose to change his/her billing option. The Customer can switch billing options through his/her EGS to the extent that the EGS offers the desired billing option or through PECO Energy to PLR Billing when the Customer wishes to return to PLR service. The change will be effective as of the next scheduled meter read date. (C)
3. An EGS is not required to offer consolidated EGS billing, or Separate EDC/EGS Billing, in order to participate as a supplier in PECO's service territory.

Billing Service Options

Consolidated EOG Billing with Purchase of Receivables (POR)

1. PECO Energy will render a consolidated EDC bill monthly and in accordance with the Public Utility Code and the Commission's regulations (52 Pa. Code §56.1 et seq.)
2. If PECO Energy is providing metering services, PECO Energy will transmit Meter Data (e.g., meter reads, consumption, demand, dates and type of reading) to the EGS. If the EGS is providing advanced metering services, the EGS will transmit Meter Data to PECO.
3. The EGS will calculate its Customers' charges and will send its' Customers' basic charges including date of billing period, consumption, usage, rate and

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resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill. (C)

5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.

6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.

7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.

8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M- 00960890F.001 and Rule 17 of PECO's EDC Tariff.

9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; and (2) PECO shall discount the payment by an amount not to exceed 0.2% until it has recovered fifty percent of the implementation and ongoing costs of the Standard Offer Program approved by the Commission at Docket No. P-2012-2283641 that have not been otherwise recovered through fees paid by EGSs participating in the program. Upon termination of those programs, the Company shall refund any over recovery of implementation and ongoing costs.

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Tariff Electric Pa. P.U.C. No. 1S

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PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued xx, 2014

Effective: xx, 2014

ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

PECO Energy Company

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XX Revised Page No. 1A
Superseding XX Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Switching Among EGSs, Revised Page No. 21

Revisions made in accordance with Accelerated Switching Order with Docket L-2014-2409383.

Availability of Competitive Billing Services, Revised Page No. 91

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Billing Service Options, Revised Page No. 92

Revisions made in accordance with the Customer Friendly Bill Order with Docket M-2014-2401345.

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PECO Energy Company

TABLE OF CONTENTS

	Page
How to Use Loose-Leaf Tariff.....	3
Definition of Terms and Explanation of Abbreviations	4 ¹ 5 ² ,6 ¹ ,7 ²
RULES AND REGULATIONS:	
1. The Tariff.....	8
2. Scope and Purpose of Tariff	9
3. Commencement of EDC/EGS Coordination.....	10
4. Coordination Obligations.....	13
5. Direct Access Procedures	17 ¹ ,18 ¹
6. Load Backcasting.....	24 ¹
7. Load Scheduling	30 ²
8. Reconciliation Service	31 ² 32 ² 33 ²
9. Utilization of Scheduling Coordinators.....	34 ²
10. Metering Data	36
11. Confidentiality of Information.....	37 ¹
12. Payment and Billing	38 ¹
13. Withdrawal by EGS from Retail Service	41
14. EGS's Discontinuance of Customers.....	42
15. Liability	43
16. Breach of Coordination Obligations	44
17. Termination of Individual Coordination Agreement.....	46
18. Alternative Dispute Resolution	47
19. Miscellaneous	49, 50 ¹
CHARGES:	
Technical Support and Assistance Charge	51 ¹
Load Data Supply Charge	53 ¹
RIDERS:	
Individual Coordination Agreement Rider.....	54
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Competitive Metering Specifications.....	63 ¹
Competitive Billing Specifications	91 ^x

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PECO Energy Company

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PECO Energy Company

Competitive Billing Specifications

Availability of Competitive Billing Services

1. A licensed EGS must provide PECO Energy at least 60 days advanced notice of the billing options it intends to offer to its Customers. An EGS that plans to offer consolidated EGS billing to Customers for whom it does not furnish supply may do so through coordination with, or as a subcontractor for, the EGS providing supply to the Customer. PECO Energy will work with the supplier community, the OCA and the Commission's Bureau of Consumer Services to establish additional standards for unrelated EGS consolidated billing.
2. A Customer may choose to change his/her billing option. The Customer can switch billing options through his/her EGS to the extent that the EGS offers the desired billing option or through PECO Energy to PLR Billing when the Customer wishes to return to PLR service. The change will be effective as of the next scheduled meter read date. (C)
3. An EGS is not required to offer consolidated EGS billing, or Separate EDC/EGS Billing, in order to participate as a supplier in PECO's service territory.

Billing Service Options

Consolidated EOG Billing with Purchase of Receivables (POR)

1. PECO Energy will render a consolidated EDC bill monthly and in accordance with the Public Utility Code and the Commission's regulations (52 Pa. Code §56.1 et seq.)
2. If PECO Energy is providing metering services, PECO Energy will transmit Meter Data (e.g., meter reads, consumption, demand, dates and type of reading) to the EGS. If the EGS is providing advanced metering services, the EGS will transmit Meter Data to PECO.
3. The EGS will calculate its Customers' charges and will send its Customers' basic charges including date of billing period, consumption, usage, rate and

(C) Denotes Change

Issued xx, 2014

Effective xx, 2014

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Superseding xx Page No. 42
Section Break (Continuous)

EGS'S DISCONTINUANCE OF CUSTOMERS

Notice of Discontinuance to the Company. An EGS shall provide electronic notice to the Company in a form specified by the Company of all intended discontinuances of service to Customers in a manner consistent with applicable PaPUC rules, said rules to apply to all Customer classes.

Notice to Customers. An EGS shall provide a minimum of 30 days advance notice to any Customer it intends to stop serving of such intended discontinuance in a manner consistent with the PaPUC's rulings in Docket No. 009608900 0013 and any subsequent applicable PaPUC rulings. The application of this Rule 14.2 will, however, be limited to the classes of Customers (Residential and Small Business) to which the referenced PaPUC rulings will apply. With respect to all other classes of Customers, it will be the EGS's responsibility to provide notice to a Customer of its intended

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PECO Energy Company

GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

Issued: xx, 2014

Effective: xx, 2014

ISSUED BY:
Craig L. Adams, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

TABLE OF CONTENTS

	<u>Page</u>
How to Use Loose-Leaf Tariff.....	2
Definition of Terms and Explanation of Abbreviations	3 ²
RULES AND REGULATIONS:	
1. Tariff.....	7
2. Scope and Purpose	8
3. Availability.....	9
4. Character of Service.....	10
5. Supplier Qualification Criteria and Commencement of Service.....	11 ¹
6. Customer Release of Customer Information and Switching.....	14
7. Coordination Obligations	18
8. Distribution System Operational Requirements	22
9. Supplier Coordination Services Fees	23 ¹
10. Special Provisions	24
11. Payment and Billing.....	31
12. Supplier Exit Procedures.....	37
13. Liability	39
14. Breach of Coordination Services Obligations	41 ¹
15. Supplier Coordination Services Agreement	43
16. Scheduling Coordinator Designation Form	47
17. Residential Strata And Pipeline FT Allocation Factors.....	50

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Revised Page No. 16. Original Page 16 A

Wording added to allow for rendering of "short period" bills to accommodate switching in accordance with Docket L – 2014-2409383.

- f. The Company will send a confirmation notice to all Customers who have made a NGS selection by the next business day after receiving the request from the NGS. Included in this notice shall be notification of a five (5) day waiting period in which the Customer may cancel its selection of an NGS. The confirmation notice shall include the Customer's Name, Address, the Company Account Number, selected NGS, selected Billing Option (consolidated bill or separate bill), Service Effective Date and Billing Date. The waiting period shall begin on the day the notice is mailed to the Customer. The Company will notify the Customer's prior NGS, via an EDI transaction, of the intended discontinuance of service to the Customer from that prior NGS.

- g. If after the confirmation in section 6.3.1f has occurred, and an enrollment request is then received from an (C) Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the four scheduled meter reading dates allowed for each billing group), the NGS will receive an EDI 814 change notification with a revised start date in order to align the NGS start date with the scheduled start date of the EGS. An EDI 814 change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window..

- h. If the five (5) day waiting period expires, and the Customer has not contacted the Company to dispute the NGS selection, the NGS will become the Customer's NGS of record.

- i. If the Customer elects to rescind its NGS selection, the Company will notify the rejected NGS and the reinstated NGS electronically via the appropriate EDI transactions. In the event the Customer rescinds its NGS selection after the five (5) day waiting period, the Customer will be required to remain with the selected NGS for a minimum of one billing month.

6.3.2 If an NGS requests from the Company Customer usage information (12 individual months of historic usage) that is electronically available for a Customer with whom it is discussing the possibility of providing Competitive Natural Gas Supply, the Company will only provide such information if the NGS provides to the Company a completed copy of the Company's Authorization Form signed by the Customer (letterhead not required), or by the appropriate EDI transaction, indicating that the Customer has authorized the release of Customer usage information to the NGS. If the Customer usage information is not electronically available, it will be provided for a fee of ninety-two dollars (\$92.00).

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6.3.3

- a. If a Customer contacts the Company to request a switch from the Competitive Natural Gas Supply Service of an NGS to the Company's tariffed SLR Sales Service, at least eleven (11) days prior to the Customer's next regularly scheduled Meter Read Date, the request will be effective as of that Meter Read Date and the Company as the Supplier-of-Last Resort will become the supplier of record.

- b. If after the confirmation in section 6.3.1f has occurred, and an enrollment request is then received from an (C) Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the four scheduled meter reading dates allowed for each billing group), the NGS will receive an EDI 814 change notification with a revised start date in order to align the NGS start date with the scheduled start date of the EGS. An EDI 814 change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window.

- c. In the event the Customer requests a switch less than eleven (11) days before the Customers next scheduled Meter Read Date, the switch will be effective as of the Meter Read Date following the next scheduled one. The Company will notify the Customer's prior NGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior NGS.

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PECO Energy Company

GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

Issued: xx, 2014

Effective: xx, 2014

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ISSUED BY:
Craig L. Adams, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

TABLE OF CONTENTS

	<u>Page</u>
How to Use Loose-Leaf Tariff	2
Definition of Terms and Explanation of Abbreviations	3 ²
RULES AND REGULATIONS:	
1. Tariff	7
2. Scope and Purpose	8
3. Availability	9
4. Character of Service	10
5. Supplier Qualification Criteria and Commencement of Service	11 ¹
6. Customer Release of Customer Information and Switching	14
7. Coordination Obligations	18
8. Distribution System Operational Requirements	22
9. Supplier Coordination Services Fees	23 ¹
10. Special Provisions	24
11. Payment and Billing	31
12. Supplier Exit Procedures	37
13. Liability	39
14. Breach of Coordination Services Obligations	41 ¹
15. Supplier Coordination Services Agreement	43
16. Scheduling Coordinator Designation Form	47
17. Residential Strata And Pipeline FT Allocation Factors	50

Supplement No. ~~XX~~ To
 Tariff Gas PaPUC No. 1S
~~XX~~ Revised Page No. 1A
 PECO Energy Company Superseding ~~XX~~ Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Revised Page No. 16. Original Page 16 A
 Wording added to allow for rendering of "short period" bills to accommodate switching in accordance with
 Docket L - 2014-2-409383.

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PECO Energy Company

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- g. If after the confirmation in section 6.3.1f has occurred, and an enrollment request is then received from an Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the four scheduled meter reading dates allowed for each billing group), the NGS will receive an EDI B14 change notification with a revised start date in order to align the NGS start date with the scheduled start date of the EGS. An EDI B14 change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window.

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