



Duquesne Light

Our Energy...Your Power

411 Seventh Avenue
16th Floor
Pittsburgh, PA 15219

Tel 412-393-1541
Fax 412-393-5757
twilliams@duqlight.com

Tishekia E. Williams
Senior Counsel, Regulatory

October 20, 2014

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

**RE: Duquesne Light Company – Rider No. 15 EECDR Surcharge
Supplement No. 102 to Tariff Electric - PA. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 102 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 24 issued October 20, 2014 to become effective November 1, 2014.

Supplement No. 102 proposes an interim rate adjustment to the Company's existing Energy Efficiency Conservation and Demand Response ("EECDR") surcharge - Rider No. 15 which increases and decreases rates charged to customers. The Company anticipates that these rates will remain in effect for approximately one month as the EECDR surcharge is scheduled to terminate on November 30, 2014. Also included with this filing is a reconciliation statement that details the revenue and expenses in support of the proposed rates.

Please feel free to contact myself or Bill Pfrommer at 412-393-3623 with any questions.

Respectfully,

Tishekia E. Williams
Senior Counsel, Regulatory

Enclosures

cc: John Ciganek, Bureau of Audits



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: October 20, 2014

EFFECTIVE: November 1, 2014

Issued in compliance with Commission Order dated October 27, 2009, at Docket No. M-2009-2093217 and Commission Order dated May 22, 2014, at Docket No. R-2014-2409759.

NOTICE

THIS SUPPLEMENT INCREASES AND DECREASES RATES IN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge

Tenth Revised Page No. 100
Cancelling Ninth Revised Page No. 100

Interim adjustment of the Company's Energy Efficiency and Conservation and Demand Response Surcharge as required by the provisions of the Rider. The monthly ¢/kWh charge increased for Residential customers (RS, RH and RA) from 0.12 to 0.20; for Small & Medium Commercial customers (GS, GM and GMH) from 0.21 to 0.23; and for Small & Medium Industrial customers (GM and GMH) from 0.42 to 0.46. The monthly Fixed Charge for Large Commercial customers (GL, GLH and L) increased from \$254.96 per month to \$266.16 per month. The monthly \$/kW charge for Large Industrial customers (GL, GLH, L and HVPS) increased from (\$0.36) to (\$0.17).

DECREASES

Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge

Tenth Revised Page No. 100
Cancelling Ninth Revised Page No. 100

Interim adjustment of the Company's Energy Efficiency and Conservation and Demand Response Surcharge as required by the provisions of the Rider. The monthly \$/kW charge for Large Commercial customers (GL, GLH and L) decreased from \$0.56 to \$0.43. The monthly Fixed Charge for Large Industrial customers (GL, GLH, L and HVPS) decreased from \$959.64 per month to \$751.06 per month.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE

(Applicable to all Rates)

The Energy Efficiency and Conservation and Demand Response Surcharge ("EECDR") is instituted as a cost recovery mechanism to recover the costs associated with implementing the Company's Energy Efficiency and Conservation and Demand Response Plan. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission ("Commission") to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies ("EDCs") with at least 100,000 customers. This EECDR is implemented in compliance with Docket No. M-2009-2093217. The EECDR is a non-bypassable Surcharge and shall be applied to all customers' bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	¢/kWh	Monthly Surcharge		
			Fixed Charge \$/Month	\$/kW ⁽¹⁾	
Residential	RS, RH, RA	0.20			(I)
Small & Medium Commercial	GS, GM & GMH	0.23			(I)
Small & Medium Industrial	GM & GMH	0.46			(I)
Large Commercial	GL, GLH, L		\$266.16	\$0.43	(I) (D)
Large Industrial	GL, GLH, L, HVPS		\$751.06	(\$0.17)	(D) (I)
Lighting	AL, SE, SM, SH, PAL	0.00			
Unmetered	UMS	0.00			

⁽¹⁾Monthly Surcharge applicable to the customer's Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EECDR(r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: EECDR(r) = The Energy Efficiency and Conservation and Demand Response Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

**Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective November 1, 2014**

Reconciliation of Revenue and Expense for the Period - June 1, 2014 through September 30, 2014

1	Surcharge Revenue, Incl. GRT	\$5,346,314		
2	Surcharge Revenue, Excl. GRT			
			\$5,030,882	Exh. 1, Page 4 Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$5,346,314		Exh. 1, Page 5
4	E-Factor Revenue, Excl. GRT		\$5,030,882	Line 3 * 0.941
5	Net EECDR Related Revenue, Excl. GRT		\$0	Line 2 - Line 4
6	EECDR Related Expense		\$0	Exh. 1, Page 6
7	<u>Reconciliation Period (Over)/ Under Collection</u>		<u>\$0</u>	Line 6 - Line 5

Exhibit 1

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective November 1, 2014

Summary of Revenue and Expense for the Reconciliation Period - June 2014 through September 2014

	Jun-14	Jul-14	Aug-14	Sep-14	Total
RESIDENTIAL (RS, RM, RA):					
1 Actual Surcharge Revenue	\$289,712	\$360,569	\$355,589	\$373,123	\$1,378,992
2 Factor Revenue	\$289,712	\$360,569	\$355,589	\$373,123	\$1,378,992
3 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0
5 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0
6 Actual Expense	\$0	\$0	\$0	\$0	\$0
7 Overly/Under Collection	\$0	\$0	\$0	\$0	\$0
SMALL & MEDIUM COMMERCIAL (SM, GM, GMM):					
8 Actual Surcharge Revenue	\$400,578	\$431,339	\$443,902	\$507,370	\$1,783,189
9 Factor Revenue	\$400,578	\$431,339	\$443,902	\$507,370	\$1,783,189
10 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0
12 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0
13 Actual Expense	\$0	\$0	\$0	\$0	\$0
14 Overly/Under Collection	\$0	\$0	\$0	\$0	\$0
SMALL & MEDIUM INDUSTRIAL (SM, GMMI):					
15 Actual Surcharge Revenue	\$34,272	\$38,125	\$36,391	\$73,131	\$161,919
16 Factor Revenue	\$34,272	\$38,125	\$36,391	\$73,131	\$161,919
17 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0
19 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0
20 Actual Expense	\$0	\$0	\$0	\$0	\$0
21 Overly/Under Collection	\$0	\$0	\$0	\$0	\$0
LANGE COMMERCIAL (GL, GLM, L):					
22 Actual Surcharge Revenue	\$366,860	\$376,194	\$285,832	\$191,491	\$940,377
23 Factor Revenue	\$366,860	\$376,194	\$285,832	\$191,491	\$940,377
24 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0
26 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0
27 Actual Expense	\$0	\$0	\$0	\$0	\$0
28 Overly/Under Collection	\$0	\$0	\$0	\$0	\$0

Duquesne Light Company
 Order No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective November 1, 2014

Summary of Revenue and Expense for the Reconciliation Period - June 2014 through September 2014

	Jun-14	Jul-14	Aug-14	Sep-14	Total
LARGE COMMERCIAL (GL, GLL, L, HWYS) [Variable]					
29 Actual Surcharge Revenue	\$184,984	\$121,203	\$114,389	\$370,355	\$778,335
30 E-Factor Revenue	\$158,988	\$121,203	\$118,189	\$370,355	\$778,335
31 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0
33 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0
34 Actual Expense	\$0	\$0	\$0	\$0	\$0
35 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0
LARGE INDUSTRIAL (IL, GIL, L, HWYS) [Fixed]					
36 Actual Surcharge Revenue	\$14,962	\$14,840	\$14,387	\$25,700	\$79,278
37 E-Factor Revenue	\$14,962	\$14,840	\$14,387	\$25,700	\$79,278
38 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0
40 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0
41 Actual Expense	\$0	\$0	\$0	\$0	\$0
42 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0
LARGE INDUSTRIAL (IL, GIL, L, HWYS) [Variable]					
43 Actual Surcharge Revenue	(\$129,094)	(\$51,689)	(\$80,191)	(\$195,354)	(\$456,328)
44 E-Factor Revenue	(\$129,094)	(\$51,689)	(\$80,191)	(\$195,354)	(\$456,328)
45 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0
47 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0
48 Actual Expense	\$0	\$0	\$0	\$0	\$0
49 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0
TOTAL					
50 Actual Surcharge Revenue	\$1,236,227	\$1,250,571	\$1,214,700	\$1,575,816	\$5,346,314
51 E-Factor Revenue	\$1,236,227	\$1,250,571	\$1,214,700	\$1,575,816	\$5,346,314
52 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0
54 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0
55 Actual Expense	\$0	\$0	\$0	\$0	\$0
56 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0

Duke Energy Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective November 1, 2014

Summary of Surcharge Revenue

Exhibit 1

	Jun-14	Jul-14	Aug-14	Sep-14	Total
1 RS	\$270,437	\$337,810	\$333,335	\$347,318	\$1,288,901
2 RH	\$15,782	\$18,790	\$18,264	\$21,528	\$74,364
3 RA	\$3,491	\$3,970	\$3,990	\$4,277	\$15,727
4 GS, Com	\$11,191	\$11,639	\$11,537	\$13,633	\$48,000
5 GM, Com	\$357,676	\$385,701	\$378,650	\$452,617	\$1,574,644
6 GMIH, Com	\$31,650	\$33,999	\$33,715	\$41,120	\$140,495
7 GM, Ind	\$32,962	\$36,616	\$34,962	\$70,252	\$174,792
8 GMIH, Ind	\$1,310	\$1,509	\$1,429	\$2,879	\$7,127
9 GL, Com (Fixed)	\$219,352	\$192,478	\$212,942	\$155,732	\$780,504
10 GL, Ind (Fixed)	\$183,802	\$111,518	\$145,427	\$214,693	\$655,439
11 GL, Com (Variable)	\$91,606	\$75,763	\$79,578	\$231,929	\$476,876
12 GL, Ind (Variable)	(\$38,024)	(\$37,038)	(\$39,619)	(\$51,995)	(\$166,676)
13 GIIH, Com (Fixed)	\$36,605	\$33,058	\$36,808	\$28,219	\$134,690
14 GIIH, Ind (Fixed)	\$4,336	\$8,477	\$8,477	\$16,146	\$41,602
15 GIIH, Com (Variable)	\$20,644	\$16,420	\$15,983	\$43,544	\$96,581
16 GIIH, Ind (Variable)	(\$2,516)	(\$913)	(\$1,594)	(\$3,639)	(\$8,662)
17 L, Com (Fixed)	\$10,903	\$657	\$6,082	\$7,540	\$25,182
18 L, Ind (Fixed)	\$14,290	\$6,542	\$6,559	\$15,431	\$42,823
19 L, Com (Variable)	\$46,747	\$29,070	\$32,828	\$94,882	\$203,477
20 L, Ind (Variable)	(\$31,084)	(\$7,883)	(\$12,251)	(\$32,189)	(\$83,406)
21 HVP3, Ind (Fixed)	\$4,216	\$2,434	\$3,324	\$9,430	\$19,415
22 HVP3, Ind (Variable)	(\$57,470)	(\$5,854)	(\$36,728)	(\$107,532)	(\$197,584)
23 AL	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,236,227	\$1,250,571	\$1,283,700	\$1,575,816	\$5,346,314

B. Actual Surcharge Revenue by Customer Class by Month, Incl. GRT

30 Residential (RS, RH, RA)	\$289,711	\$360,569	\$355,589	\$373,123	\$1,378,992
31 Small & Medium Commercial (GS, GM, GMIH)	\$400,528	\$431,339	\$423,902	\$507,370	\$1,763,139
32 Small and Medium Industrial (GM, GMIH)	\$34,272	\$38,125	\$36,391	\$73,131	\$181,919
33 Large Commercial (GL, GIIH, L) (Fixed)	\$266,860	\$226,194	\$255,832	\$191,491	\$940,377
34 Large Commercial (GL, GIIH, L) (Variable)	\$158,988	\$121,203	\$128,389	\$370,355	\$778,935
35 Large Industrial (GL, GIIH, L, HVP3) (Fixed)	\$214,962	\$124,830	\$163,787	\$355,700	\$759,279
36 Large Industrial (GL, GIIH, L, HVP3) (Variable)	(\$129,094)	(\$51,689)	(\$80,191)	(\$139,354)	(\$456,328)
37 Lighting (GL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,236,227	\$1,250,571	\$1,283,700	\$1,575,816	\$5,346,314

C. Actual Surcharge Revenue by Customer Class by Month, Excl. GRT

40 Residential (RS, RH, RA)	\$272,618	\$339,296	\$334,609	\$351,109	\$1,297,632
41 Small & Medium Commercial (GS, GM, GMIH)	\$326,897	\$405,990	\$398,892	\$477,435	\$1,659,114
42 Small and Medium Industrial (GM, GMIH)	\$32,250	\$35,876	\$34,244	\$68,816	\$171,186
43 Large Commercial (GL, GIIH, L) (Fixed)	\$251,115	\$212,849	\$240,738	\$180,193	\$884,895
44 Large Commercial (GL, GIIH, L) (Variable)	\$149,607	\$114,052	\$120,814	\$348,504	\$732,978
45 Large Industrial (GL, GIIH, L, HVP3) (Fixed)	\$202,279	\$117,465	\$154,123	\$340,614	\$714,481
46 Large Industrial (GL, GIIH, L, HVP3) (Variable)	(\$121,477)	(\$48,640)	(\$75,459)	(\$183,828)	(\$429,404)
47 Lighting (GL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,163,290	\$1,176,788	\$1,201,961	\$1,482,843	\$5,030,882

Exhibit 1

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective November 1, 2014

Calculation of E-Factor Revenue

A. E-Factor Billing Units

	Jun-14	Jul-14	Aug-14	Sep-14	Total
1 Residential (RS, RH, RA)	307,593,680	382,825,773	377,537,772	300,659,619	
2 Small & Medium Commercial (GS, GM, GMH)	246,551,975	265,518,192	260,939,996	244,199,895	
3 Small and Medium Industrial (GM, GMH)	16,783,056	18,669,725	17,820,589	17,232,403	
4 Large Commercial (GL, GLH, L) (Fixed)	723	613	693	751	
5 Large Commercial (GL, GLH, L) (Variable)	812,655	619,520	656,254	663,371	
6 Large Industrial (GI, GLH, L, HVPS) (Fixed)	269	156	205	266	
7 Large Industrial (GI, GLH, L, HVPS) (Variable)	539,122	215,865	334,892	549,450	

B. E-Factor Rate, Excl. GRT

7 Residential (RS, RH, RA) (cents/kWh)	0.09	0.09	0.09	0.12	
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	0.15	0.15	0.15	0.20	
9 Small and Medium Industrial (GM, GMH) (cents/kWh)	0.19	0.19	0.19	0.40	
10 Large Commercial (GL, GLH, L) (Fixed) (\$/Mo.)	\$347.23	\$347.23	\$347.23	\$239.92	
11 Large Commercial (GL, GLH, L) (Variable) (\$/kWh)	\$0.18	\$0.18	\$0.18	\$0.53	
12 Large Industrial (GI, GLH, L, HVPS) (Fixed) (\$/Mo.)	\$751.69	\$751.69	\$751.69	\$903.03	
13 Large Industrial (GI, GLH, L, HVPS) (Variable) (\$/kWh)	(\$0.23)	(\$0.23)	(\$0.23)	(\$0.33)	

C. E-Factor Revenue, Excl. GRT

14 Residential (RS, RH, RA)	\$772,618	\$339,296	\$334,609	\$351,109	\$1,297,632
15 Small & Medium Commercial (GS, GM, GMH)	\$376,897	\$405,890	\$398,892	\$477,435	\$1,659,114
16 Small and Medium Industrial (GM, GMH)	\$32,250	\$35,876	\$34,244	\$68,816	\$171,186
17 Large Commercial (GL, GLH, L) (Fixed)	\$251,115	\$212,849	\$240,738	\$180,193	\$884,895
18 Large Commercial (GL, GLH, L) (Variable)	\$149,607	\$114,052	\$120,814	\$348,504	\$732,978
19 Large Industrial (GI, GLH, L, HVPS) (Fixed)	\$202,279	\$117,465	\$154,123	\$240,614	\$714,481
20 Large Industrial (GI, GLH, L, HVPS) (Variable)	(\$121,477)	(\$48,640)	(\$75,459)	(\$183,828)	(\$429,404)
21 Total E-Factor Revenue	\$1,163,290	\$1,176,788	\$1,207,961	\$1,482,843	\$5,030,882

D. E-Factor Revenue, Incl. GRT

22 Residential (RS, RH, RA)	\$289,711	\$360,569	\$355,589	\$373,123	\$1,378,992
23 Small & Medium Commercial (GS, GM, GMH)	\$400,528	\$431,339	\$423,902	\$507,370	\$1,763,139
24 Small and Medium Industrial (GM, GMH)	\$34,272	\$38,125	\$36,391	\$73,131	\$181,919
25 Large Commercial (GL, GLH, L) (Fixed)	\$266,860	\$226,194	\$255,832	\$191,491	\$940,377
26 Large Commercial (GL, GLH, L) (Variable)	\$158,988	\$121,203	\$128,389	\$370,355	\$778,935
27 Large Industrial (GI, GLH, L, HVPS) (Fixed)	\$14,962	\$124,830	\$163,787	\$255,700	\$759,279
28 Large Industrial (GI, GLH, L, HVPS) (Variable)	(\$129,094)	(\$51,689)	(\$80,191)	(\$195,354)	(\$456,328)
29 Total E-Factor Revenue	\$1,236,227	\$1,250,571	\$1,283,700	\$1,575,816	\$5,346,314

Exhibit 1

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective November 1, 2014

Customer Class	Summary of Expense					Total
	Jun-14	Jul-14	Aug-14	Sep-14		
1 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0
2 Small & Medium Commercial (GS, GM, GMH)	\$0	\$0	\$0	\$0	\$0	\$0
3 Small and Medium Industrial (GM, GMH)	\$0	\$0	\$0	\$0	\$0	\$0
4 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0
5 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$0	\$0	\$0	\$0	\$0	\$0

Attachment A

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective November 1, 2014

Calculation of Current and Projected E-Factor Balance

A	B	C	D	E	F	G	H	I	J	K	L
			= B - C	= D - 0.941		= F - E			= G + H - I		= J / K
Customer Class	Reconciliation Period Surcharge Revenue	Reconciliation Period Surcharge E-Factor Revenue	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense	Current Period (Over)/Under Collection at Sept. 30, 2014	(Over)/Under Collection Balance at Sept. 30, 2014	Forecast E-Factor Revenue October 2014	Forecast (Over)/Under Collection Balance at Nov. 30, 2014	Forecast Billing Units Nov 2014	Proposed E-Factor Rate Excl. GRT
	Exh. 1, Page 4	Exh. 1, Pages 2 & 3			Exh. 1, Page 6		Att. A, Page 1	Att. A, Page 1			
1 Residential (RS, RH, RA)	\$1,378,992	\$1,378,992	\$0	\$0	\$0	\$0	\$932,404	\$336,707	\$595,698	321,187,094	0.19 cents/kWh
2 Small & Medium Commercial (SM, GM, GMH)	\$1,763,139	\$1,763,139	\$0	\$0	\$0	\$0	\$948,277	\$450,623	\$497,653	225,258,314	0.22 cents/kWh
3 Small & Medium Industrial (SMI, GMI)	\$181,319	\$181,319	\$0	\$0	\$0	\$0	\$142,591	\$71,142	\$71,450	16,006,773	0.43 cents/kWh
4 Large Commercial (CL, GLH, LI (Fixed))	\$940,317	\$940,317	\$0	\$0	\$0	\$0	\$341,789	\$167,233	\$174,567	697	\$250.45 \$/Mw
5 Large Commercial (CL, GLH, LI (Variable))	\$778,935	\$778,935	\$0	\$0	\$0	\$0	\$573,285	\$324,305	\$248,980	617,309	50.40 \$/kW [PLC]
6 Large Industrial (LI, GLH, L, HVPS) (Fixed)	\$759,279	\$759,279	\$0	\$0	\$0	\$0	\$342,882	\$192,345	\$150,538	213	\$706.75 \$/Mw
7 Large Industrial (LI, GLH, L, HVPS) (Variable)	(\$456,328)	(\$456,328)	\$0	\$0	\$0	\$0	(\$175,623)	(\$119,515)	(\$56,108)	357,211	(\$0.16) \$/kW [PLC]
8 Lighting (AL, SC, SM, SH, PAI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00
10 Total	\$5,346,314	\$5,346,314	\$0	\$0	\$0	\$0	\$3,105,606	\$1,422,839	\$1,682,776	0	0.00

Attachment A

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective November 1, 2014

Calculation of the Projected Energy Efficiency and Conservation and Demand Response Surcharge

Customer Class	A	B	C	D	E	F
		Proposed E-Factor Rate Excl. GRT Att. A, Page 2	Proposed C-Factor Rate Excl. GRT Note 3	Proposed Monthly Charge	PA GRT Factor	Proposed Surcharge Rate Inc. GRT (1)
				= B + C	= 1 / (1 - .059)	= D * E
1 Residential (RS, RH, RA)		0.19	0.00	0.19	1.0627	0.20 cents/kwh
2 Small & Medium Commercial (GS, GM, GMH)		0.22	0.00	0.22	1.0627	0.23 cents/kwh
3 Small & Medium Industrial (GM, GMH)		0.43	0.00	0.43	1.0627	0.46 cents/kwh
4 Large Commercial (GL, GLH, L) [Fixed]		\$250.45	\$0.00	\$250.45	1.0627	\$266.16 \$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]		\$0.40	\$0.00	\$0.40	1.0627	\$0.43 \$/kW (2)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]		\$706.75	\$0.00	\$706.75	1.0627	\$751.06 \$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]		(\$0.16)	\$0.00	(\$0.16)	1.0627	(\$0.17) \$/kW (2)
8 Lighting (AL, SE, SM, SH, PAL)		\$0.00	\$0.00	\$0.00	1.0627	\$0.00
9 Unmetered (UMS)		\$0.00	\$0.00	\$0.00	1.0627	\$0.00
10 Total						

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.
 Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.
 (2) Applied to customer's Peak Load Contribution.
 (3) Phase I budget ended May 2013.

Attachment A

Duquesne Light Company
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective November 1, 2014

Calculation of E-factor Balance at September 30, 2014

Customer Class	Actual	Actual	Actual	Actual	Total Jun - May
	Jun 2014	Jul 2014	Aug 2014	Sep 2014	
E-Factor Revenue Excluding GRT					
1 Residential	\$272,618	\$339,296	\$334,609	\$351,109	\$1,297,632
2 Small & Medium Comm.	\$376,897	\$405,890	\$398,892	\$477,435	\$1,659,114
3 Small and Medium Ind.	\$32,250	\$35,876	\$34,244	\$68,816	\$171,186
4 Large Commercial (Fixed)	\$251,115	\$212,849	\$240,738	\$180,193	\$884,895
5 Large Commercial (Variable)	\$149,607	\$114,052	\$120,814	\$348,504	\$732,978
6 Large Industrial (Fixed)	\$202,279	\$117,465	\$154,123	\$240,614	\$714,481
7 Large Industrial (Variable)	(\$121,477)	(\$48,640)	(\$75,459)	(\$183,828)	(\$429,404)
8 Lighting	\$0	\$0	\$0	\$0	\$0
9 Unmetered	\$0	\$0	\$0	\$0	\$0
10 Total	\$1,163,290	\$1,176,788	\$1,207,961	\$1,482,843	\$5,030,882
(Over)/Under Collection Balance					
		E-Factor Balance May 31, 2014			
11 Residential	\$1,957,418	\$1,618,122	\$1,283,513	\$932,404	
12 Small & Medium Comm.	\$2,230,494	\$1,824,604	\$1,425,712	\$948,277	
13 Small and Medium Ind.	\$281,527	\$245,651	\$211,407	\$142,591	
14 Large Commercial (Fixed)	\$975,569	\$762,720	\$521,982	\$341,789	
15 Large Commercial (Variable)	\$1,156,656	\$1,042,604	\$921,789	\$573,285	
16 Large Industrial (Fixed)	\$855,084	\$737,619	\$583,496	\$342,882	
17 Large Industrial (Variable)	(\$483,550)	(\$434,910)	(\$359,451)	(\$175,623)	
18 Lighting	\$0	\$0	\$0	\$0	
19 Unmetered	\$0	\$0	\$0	\$0	
20 Total	\$6,973,198	\$5,796,410	\$4,588,449	\$3,105,606	

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

FIRST CLASS MAIL

Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
300 North Second Street, Suite 202
Harrisburg, PA 17101



Tishekia Williams, Esquire
Senior Counsel, Regulatory
Duquesne Light Company
411 Seventh Avenue, 16-1
Pittsburgh, PA 15222
412-393-1541
twilliams@duqlight.com

Date: October 20, 2014