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File #: 157920

October 31, 2014

VIA HAND DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
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SECRETARY'S BUREAU

Re: Letter of Notification of Duquesne Light Company, Filed Pursuant to 52 Pa. Code Chapter 57 Subchapter G, for Approval to Site and Relocate Approximately 1.6 Miles of Double-Circuit 138 kV Transmission Line in Potter and Center Townships, Beaver County, Pennsylvania - Docket No. A-2014-

Dear Secretary Chiavetta:

Enclosed for filing are an original and six (6) copies of the Letter of Notification of Duquesne Light Company together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the Letter of Notification and attachments.

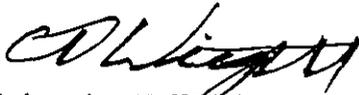
As indicated on the Certificate of Service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the involved governmental agencies, municipalities and property owners.

Subject to Commission approval, construction is scheduled to begin in January 2015 to support an in-service date of December 2015.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary
October 31, 2014
Page 2

Respectfully submitted,



Christopher T. Wright

CTW/jl
Enclosures

cc: Certificate of Service
Robert F. Young
Paul T. Diskin
Nicholas Okoro
Kimberly Hafner

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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

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Letter of Notification of Duquesne :
Light Company, Filed Pursuant to 52 :
Pa. Code Chapter 57 Subchapter G, for :
Approval to Site and Relocate :
Approximately 1.6 Miles of Double- :
Circuit 138 kV Transmission Line in :
Potter and Center Townships, Beaver :
County, Pennsylvania. :

Docket No. A-2014-_____

LETTER OF NOTIFICATION

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

Duquesne Light Company (“Duquesne Light”), hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request approval from the Pennsylvania Public Utility Commission (“Commission”) to relocate approximately 1.6 miles of existing double circuit 138 kV (“kilovolt) transmission line in Potter and Center Townships, Beaver County, Pennsylvania (the “Project”).¹ Duquesne Light has provided information regarding this Project to these political subdivisions, which have not objected to the Project.

The proposed Project is needed to accommodate the construction of a proposed new industrial plant by relocating the existing transmission lines to the perimeter of the proposed plant site. Importantly, construction of the proposed new industrial plant cannot be completed

¹ The Project also will require approximately 1.4 miles of existing single circuit 69 kV transmission lines to be relocated. Where possible, the 69 kV transmission lines will be relocated to occupy the same right-of-way as the relocated 138 kV transmission lines. Duquesne Light has no plans in the foreseeable future to operate the relocated 69 kV lines at 138 kV. Because Duquesne Light does not need Commission approval to site, construct, or relocate transmission lines operating at less than 100 kV, 52 Pa. Code § 57.71, the relocation of the 69 kV transmission lines are not the subject of this Letter of Notification but have been included for informational purposes only.

until after the existing transmission lines have been relocated. Subject to the Commission's approval, construction of this Project is scheduled to begin in January 2015, to support an in-service date of December 2015. In support thereof, Duquesne Light states as follows:

I. INTRODUCTION

1. This Letter of Notification is filed by Duquesne Light, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. Duquesne Light's address is as follows:

Duquesne Light Company
411 Seventh Avenue
Pittsburgh, PA 15219

3. Duquesne Light's attorneys are:

Robert H. Hoaglund (I.D. # 313383)
Assistant General Counsel
Lesley C. Gannon (I.D. # 87756)
Senior Counsel – Commercial
Duquesne Light Company
411 Seventh Avenue, 16th Floor
Pittsburgh, PA 15219
Phone: 412-393-1058
Fax: 412-393-5695
E-mail: rhoaglund@duqlight.com

David B. MacGregor (I.D. #28804)
Christopher T. Wright (I.D. # 203412)
17 North Second Street
Post & Schell, P.C.
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Phone: 717.731.1970
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E-mail: cwright@postschell.com

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Duquesne Light's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. Duquesne Light furnishes electric service to approximately 588,000 customers throughout its certificated service territory, which includes portions of Allegheny and Beaver Counties and encompasses approximately 817 square miles in western Pennsylvania. Duquesne Light is a "public utility" and an "electric distribution company" as defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa.C.S. §§ 102, 2803.

5. Duquesne Light owns approximately 677 miles of transmission lines operating at 69 kV (kilovolts) or higher, and approximately 8,210 miles of distribution lines operating at less than 69 kV.

6. This Letter of Notification includes the following accompanying attachments:

- Attachment 1 Aerial Map of Existing Facilities
- Attachment 2 Aerial Map of Proposed Relocated Facilities
- Attachment 3 Typical Cross Section – Proposed Right-of-Way Across New Industrial Plant Property

7. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

II. THE PROJECT

A. NEED FOR THE PROJECT

8. Shell Chemical Appalachia LLC (“Shell”), a potential new large industrial customer, currently is evaluating the feasibility of constructing a new, multibillion dollar petrochemical complex plant in Duquesne Light’s service territory in Potter and Center Townships, Beaver County, Pennsylvania.² The site proposed for the “cracker plant” will take advantage of the abundant sources of locally-produced natural gas resources. The proposed new cracker plant will break natural gas or ethane into smaller molecules to create ethylene, a compound used in the manufacture of plastic. The cracker plant would significant investment and jobs to the region.

9. The site proposed for Shell’s ethane cracker plant currently is traversed by Duquesne Light’s double-circuit Valley-Raccoon (Z-81/Z-83) 138 kV Transmission Lines, the

² On or about March 15, 2012, Shell signed a land option agreement for the site proposed for the new plant.

Valley-Hopewell (66141) 69 kV Transmission Line, the Kobuta 69 kV Tap, the Raccoon-Monaca 22831 23 kV circuit, and the Raccoon D-23621 23 kV circuit.³ These existing facilities enter the proposed site by crossing the Ohio River at different locations, traverse the proposed site, and terminate at separate existing substations. An aerial map depicting the current location of the existing facilities is provided in Attachment 1.

10. Shell has requested that Duquesne Light's existing transmission lines, which currently traverse the site proposed for the new cracker plant, be relocated to the eastern and southern perimeter of the proposed site to accommodate the construction of the new cracker plant. Importantly, Shell's proposed cracker plant cannot be completed until the existing transmission facilities are relocated.

11. The relocated transmission lines will interconnect the proposed new cracker plant with the electric grid.

12. Shell is still assessing the economic viability of the proposed new cracker plant and has not made a final investment decision at this time. In the event that Shell declines to build the cracker plant, Duquesne Light will not relocate the existing transmission lines.

B. THE PROPOSED PROJECT

13. To accommodate the construction of Shell's proposed new cracker plant, Duquesne Light herein proposes to relocate approximately 1.6 miles of the existing Valley-Raccoon (Z-81/Z-83) 138 kV Transmission Lines to the eastern and southern perimeter of the proposed cracker plant site. This relocation will also include portions of the existing Valley-Hopewell (66141) 69 kV circuit as well as portions of two 23 kV circuits that also traverse the

³ Because Duquesne Light does not need Commission approval to site, construct, or relocate transmission lines operating at less than 100 kV, *see* 52 Pa. Code § 57.71, these 69 kV and 23 kV circuits are not the subject of this Letter of Notification.

proposed facility site.⁴ The proposed route for the relocated facilities is located entirely on the property to be owned by Shell. The propose route is provided in Attachment 2.

14. The route will begin on the south shore of the Ohio River in Potter Township after the existing Valley-Raccoon (Z-81/Z-83) 138 kV transmission line crosses the Ohio River. At a point located near the south shore, the existing Valley-Raccoon (Z-81/Z-83) 138 kV transmission line will be transitioned from an overhead facility to underground facility. The route will then proceed east along the river bank as an underground transmission line for approximately 4,950 feet. Near the Vanport Highway Bridge on Interstate 376, the route will be transitioned from an underground facility to an overhead facility. The underground segment of the proposed route will be located entirely within a right-of-way across the property to be owned by Shell for its proposed cracker plant.⁵

15. The overhead segment of the route then proceeds south-southeast, remaining in Potter Township, roughly parallel to Interstate 376 for approximately 3,810 feet where it turns southwest and continues approximately 2,820 feet to the proposed Duquesne Light Potter 138 kV Substation that will interconnect with the existing Valley-Raccoon (Z-81/Z-83) 138 kV transmission line. At the proposed Potter Substation, the proposed route turns northeast and proceeds approximately 1,840 feet to an existing customer-owned substation. In total, the overhead segment of the Project will be approximately 1.6 miles and will be located entirely within a right-of-way across the property to be owned by Shell for its proposed cracker plant.

⁴ See Footnote 3, *supra*.

⁵ No PUC approval is required for the siting and construction of underground transmission lines. See 52 Pa. Code § 57.71 (PUC approval is required for the siting and construction of HV transmission lines); 52 Pa. Code § 57.1) (an HV transmission line is an overhead electric supply line with a design voltage of 100 kV or greater).

16. The overhead structures of the relocated 138 kV transmission line will consist primarily of self-supporting double circuit tubular steel poles. The relocation will require approximately 26 poles ranging in height from 80 to 180 feet, with an average height of 120 feet.

17. Each relocated 138 kV circuit will operate as a 3-phase alternating current transmission line and will consist of three (3) phase conductors and one shield wire. Each phase conductor on the portion of the relocated lines between the Potter Substation and the existing customer substations will be 795 kcmil⁶ 20/7 Trapezoidal Aluminum Conductor Steel Supported (“ACSS/TW/HS”) conductor and the shield wire will be a 0.508 inch diameter Optical Ground Wire (OPGW).⁷ Each phase conductor on all other portions of the relocated lines will be 853.7 kcmil 24/13 Aluminum Conductor Alloy Reinforced (“ACAR”) and the shield wire will be 7#8 Alumoweld.

18. The total estimated cost of the proposed Project is approximately \$40.7 million.⁸ The entire cost of the proposed relocation will be paid for by Shell if the construction of the proposed cracker plant goes forward and the Project is required to accommodate the construction of the new plant.

19. Upon Commission approval, the Project has a scheduled construction start date of January 2015, to support an in-service date of December 2015.

⁶ A kcmil or circular mil is the cross-sectional area of a wire one mil in diameter, where 1 kcmil = 0.5067 mm².

⁷ An optical ground wire (OPGW) is a shield wire containing internal optical fibers used for communication between substations. It also serves as the shield wire for lightning protection of the transmission line.

⁸ The estimated cost for the proposed Project was developed using averages of recent costs for similar projects and without an in-depth analysis of filed investigation. The estimated cost is subject to change as the constructability of the Project, sequence of construction, and other factors that may affect cost are identified and analyzed as the Project progresses.

III. HEALTH AND SAFETY

20. The proposed Project will not create any unreasonable risk of danger to the public health or safety.

21. The Project will be designed, constructed, operated, and maintained in a manner that meets or surpasses all applicable National Electric Safety Code minimum standards and all applicable legal requirements.

22. The Project will conform to Duquesne Light's design criteria, construction standards, and safety practices.

23. No communication towers, pipelines, or other utilities will be affected by the proposed Project.

24. The airport nearest to the proposed construction of the relocated lines is the Beaver County Airport approximately 6.9 miles north-northwest of the closest proposed new transmission line construction. The next nearest airport is Pittsburgh International Airport approximately 11.6 miles south-southeast of the closest proposed new transmission line construction. Due to the distance from these airports, no impacts to either airport are anticipated.

25. The relocated lines will have higher ground clearances than the existing lines, which will reduce the potential exposure to electromagnetic fields. The existing transmission lines currently are reversed phased. Upon completion of the proposed Project, the relocated lines will continue to be reverse phased to further minimize the potential for exposure to electromagnetic fields.

IV. DESCRIPTION OF RIGHT-OF-WAY

26. The Project would require approximately 1.6 miles of existing 138 kV transmission lines to be relocated. As explained above, the Project will be located entirely within a right-of-way across the property to be owned by Shell if it builds the new cracker plant.

27. The Project requires the relocation of approximately 1.6 miles of the existing 138 kV transmission lines solely on the property to be owned by Shell if it builds the proposed cracker plant. The right-of-way across the property to be owned by Shell will vary from 275 to 350 feet in width, depending upon the terrain and type of structures required. A typical cross section of the proposed right-of-way is provided in Attachment 3.

28. Vegetation management practices are based on maintenance rights acquired, voltage of the line involved, proximity of trees to the facilities, and the species and condition of trees involved. The site for the proposed cracker plant previously has been cleared of vegetation. As a result, limited vegetation management will be required for this Project. In areas where vegetation management is required, Duquesne Light will apply the Wire Zone/Border Zone management technique, which is recognized as an industry best practice to manage vegetation and ensure the safe and reliable delivery of electricity. Under the Wire Zone/Border Zone management technique, non-compatible species in both the Wire zone and Border Zone areas are removed.⁹ Areas within the Wire Zone are cleared of all woody vegetation leaving only grasses and other herbaceous plants, such as low-growing shrubs. Areas within the Border Zone are cleared of all vegetation that would exceed 15 feet at maturity. The Wire Zone/Border Zone management technique also requires vegetation management operations extend to “danger trees” located outside the right-of-way that present a hazard to a transmission line. Danger trees are those that, in falling, would either strike the conductors or pass within the minimum clearances required for the conductors.

⁹ The “wire zone” is defined as the area within the right-of-way that includes the area underneath the conductor and extends 10 feet outward from the outer-most conductor on both sides of the transmission line. The “border zone” is defined as the remainder of the right-of-way, or the area within the right-of-way that extends from the edge of the wire zone, as defined above, to the outer-most edge of the right-of-way.

29. The Project area contains no state lands, national parks, state parks, or local parks.
30. The Project will not traverse or affect any unique geological, scenic, or natural areas.
31. The Project will not affect any recreational areas or natural landmarks.
32. Duquesne Light will review the proposed Project with the Pennsylvania Historical and Museum Commission (“PHMC”) to determine whether the project will have any impacts to cultural and archaeological resources. Duquesne Light will coordinate with Shell to comply with any surveys or conditions required by the PHMC.
33. In conjunction with Shell, Duquesne Light will obtain all necessary environmental permits. Duquesne Light will comply with all of the terms and conditions placed on those permits.
34. In conjunction with Shell, Duquesne Light will acquire any required soil and sedimentation control permits and will comply with any conditions placed on those permits. Duquesne Light also will develop an Erosion and Sedimentation Control Plan and a Post Construction Stormwater Management/Site Restoration (PCSM) Plan will be obtained.
35. Duquesne Light has reviewed the Pennsylvania Natural Diversity Inventory (PNDI) records under the jurisdiction of the Pennsylvania Department of Conservation and Natural Resources, the Pennsylvania Fish and Boat Commission (“PFBC”), the Pennsylvania Game Commission, and the U.S. Fish and Wildlife Service. Based on this review, PFBC has indicated that the pink heelsplitter mussel (*Potamilus alatus*) and the mapleleaf mussel (*Quadrula quadrula*), species of special concern, could be located within the Ohio River. Since the Project will be located entirely on the proposed site for the Shell plant and no in-stream activity is required for the Project, the Project will have no impact to these species.

Notwithstanding, Duquesne Light will, to the extent required, coordinate with the PFBC, acquire any required permits, and comply with any conditions placed on those permits.

V. NOTICE

36. Duquesne Light has provided information regarding the Project to representatives of the Potter and Center Townships and Beaver County. These entities have not objected to the proposed Project.

37. Copies of this Letter of Notification will be served on the governmental agencies, municipalities, and other public entities agencies in accordance with 52 Pa. Code § 57.72(d)(3).

38. All landowners that may be affected by the transmission line work associated with the Project will be served with a copy of this Letter of Notification in accordance with 52 Pa. Code § 57.72(d)(3).

VI. LETTER OF NOTIFICATION

39. Duquesne Light is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to Sections 57.72(d)(1)(iii) and (vi) of the Commission's regulations, 52 Pa. Code § 57.72(d)(1)(iii) and (vi).¹⁰

¹⁰ On January 22, 2014, Duquesne filed a Petition for Waiver, seeking Commission approval to file the Project as a Letter of Notification. At the time it filed its Petition for Waiver, Duquesne anticipated that the Project would involve approximately 0.4 miles additional transmission work on the north shore of the Ohio River, as well as approximately 0.4 miles for a new crossing of the Ohio River. On May 22, 2014, the Commission entered an order granting the requested waiver. *See Petition of Duquesne Light Company for Waiver of Certain Provisions of the Public Utility Commission's Regulations at 52 Pa. Code § 57.71 etseq., for the Siting and Relocation of Existing Transmission Facilities in Brighton, Vanport, Potter and Center Townships, Beaver County, PA to Accommodate a Potential New Industrial Facility*, Docket No. P-2014-2401906 (Opinion and Order entered May 22, 2014). Subsequent to the Commission's approval, Duquesne and Shell determined that the Project could be engineered so that the transmission line work on the north shore and river crossing of the Ohio River was no longer needed. Accordingly, Duquesne is no longer seeking Commission approval of the transmission work required for the north shore or the river crossing and, instead, seeks approval only for the approximately 1.6 miles of overhead transmission line to be relocated within a right-of-way across the property to be owned by Shell for its proposed cracker plant.

40. Section 57.72(d)(1)(iii) permits a Letter of Notification for an overhead high voltage transmission line to be located entirely within the applicant's existing right-of-way and the property of the customer to be served. As explained above, the Project will be located entirely within a right-of-way across the property to be owned by Shell if it builds the new cracker plant.

41. Section 57.72(d)(1)(vi) permits a Letter of Notification for an overhead high voltage transmission line having a proposed route of 2 miles or less. As explained above, the overhead segment of the proposed route is approximately 1.6 miles.

42. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed Project will be constructed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

VII. REQUEST FOR EXPEDITED CONSIDERATION

43. Duquesne Light further requests that the Commission consider this Letter of Notification on an expedited basis.

44. Importantly, construction of the potential new cracker plant cannot be completed until after the existing 138 kV and 69 kV transmission lines have been relocated around the site proposed site for the new cracker plant. Expedited review of this Letter of Notification will enable Duquesne Light to complete construction of the Project and maintain the construction and in-service dates without jeopardizing or otherwise delaying the construction schedule required for Shell's proposed cracker plant.

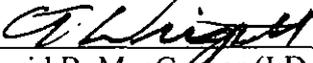
VIII. CONCLUSION

WHEREFORE, Duquesne Light Company respectfully requests that the Pennsylvania Public Utility Commission approve the siting and relocation of approximately 1.6 miles of existing transmission lines in Potter and Center Townships, Beaver County, Pennsylvania to accommodate the construction of a new industrial plant in Beaver County, as explained above and in the Attachments hereto.

Respectfully submitted,

Robert H. Hoaglund (I.D. # 313383)
Assistant General Counsel
Lesley C. Gannon (I.D. # 87756)
Senior Counsel – Commercial
Duquesne Light Company
411 Seventh Avenue, 16th Floor
Pittsburgh, PA 15219
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Fax: 412-393-5695
E-mail: rhoaglund@duqlight.com
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Date: October 31, 2014



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Christopher T. Wright (I.D. # 203412)
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Counsel for Duquesne Light Company

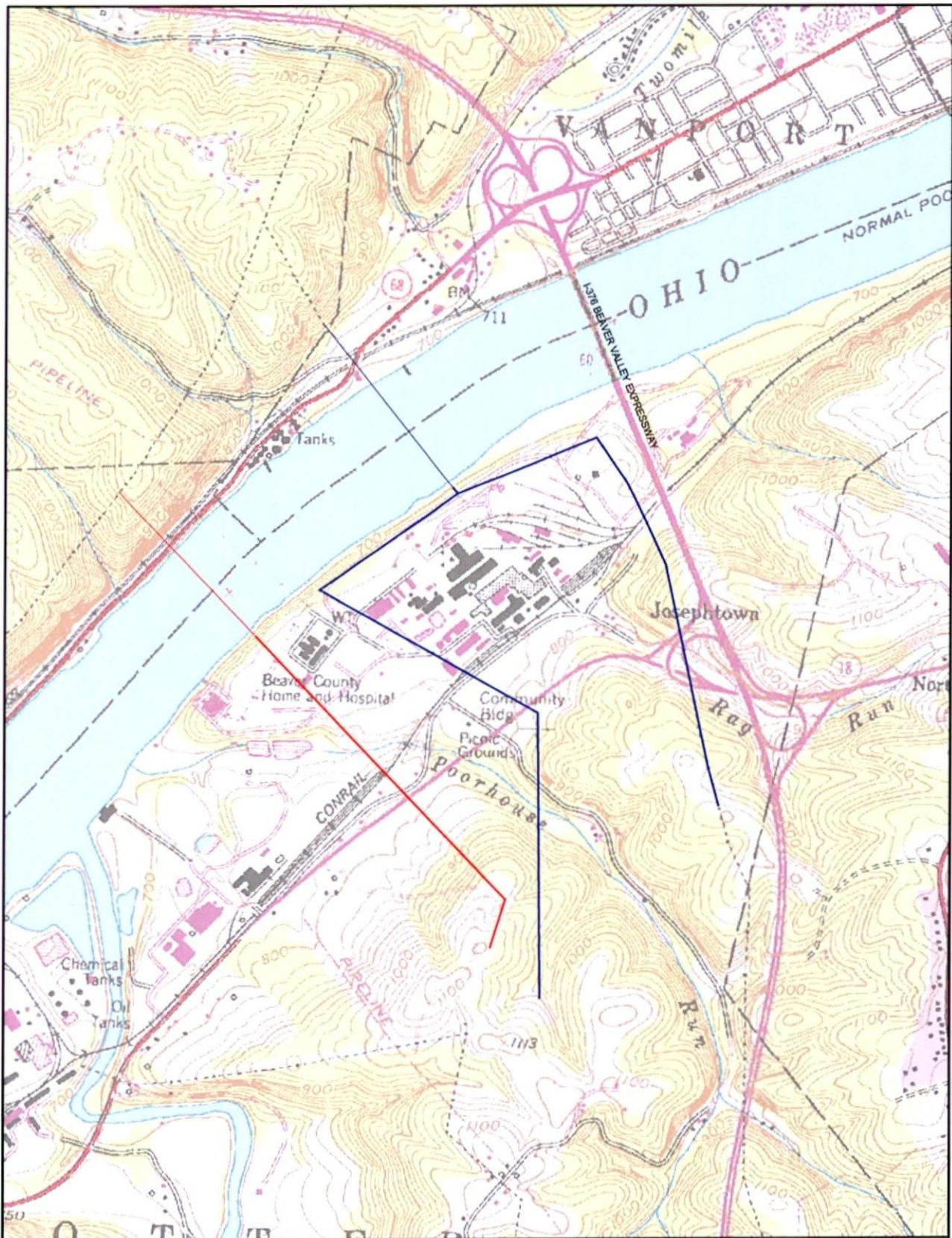
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Attachment 1

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LEGEND:

- 138kV LINE EXISTING RIVER CROSSING (TO REMAIN)
- 69kV LINE EXISTING RIVER CROSSING (TO REMAIN)
- EXISTING 138kV LINE (VALLEY-RACCOON Z-81 & Z83)
- EXISTING 69kV LINE (VALLEY-HOPEWELL 66141)

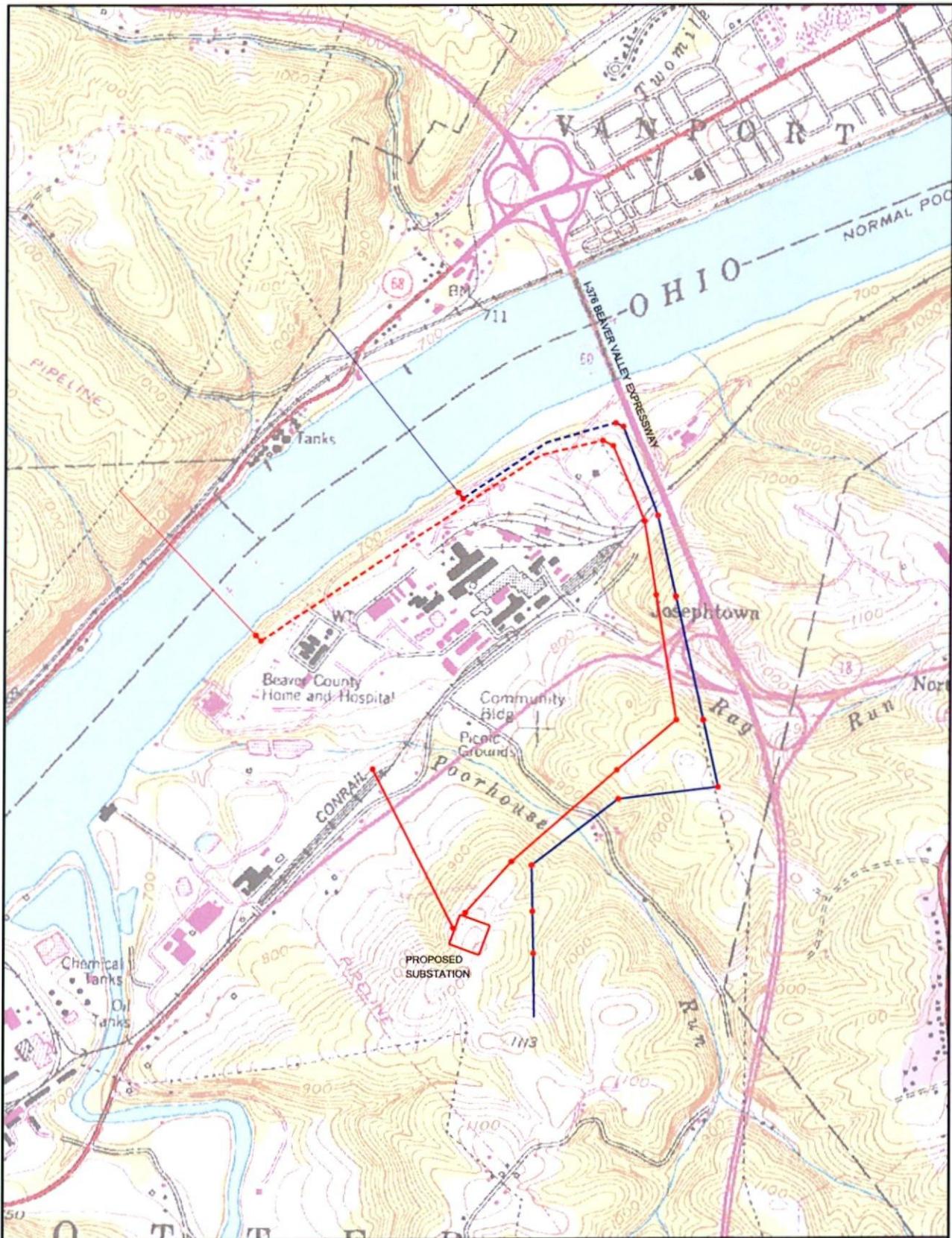
**ATTACHMENT 1
EXISTING 69kV AND 138kV LINES
TO BE RELOCATED
USGS QUADRANGLE - BEAVER**

SCALE: 1" = 1,000'



Attachment 2

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LEGEND:

- PROPOSED TRANSMISSION POLES
- 138kV LINE EXISTING RIVER CROSSING (TO REMAIN)
- 69kV LINE EXISTING RIVER CROSSING (TO REMAIN)
- 138kV LINE RELOCATION - OVERHEAD
- 69kV LINE RELOCATION - OVERHEAD
- - - 138kV LINE RELOCATION - UNDERGROUND
- - - 69kV LINE RELOCATION - UNDERGROUND

**ATTACHMENT 2
PROPOSED RELOCATION OF
VALLEY-RACCOON 138kV LINES
CIRCUITS Z81 & Z83
USGS QUADRANGLE - BEAVER**

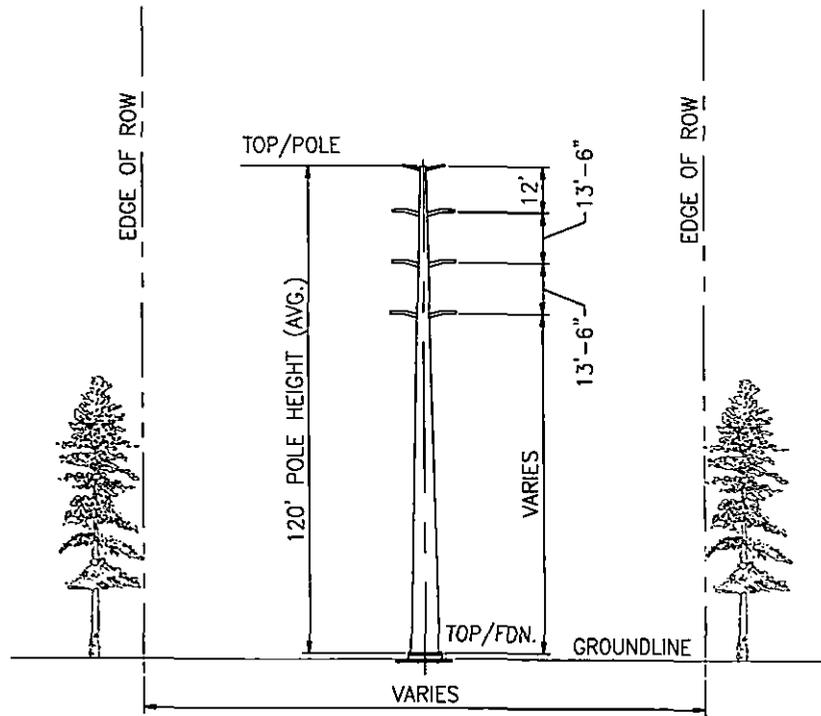
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SCALE: 1" = 1,000'



Attachment 3

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ATTACHMENT 3



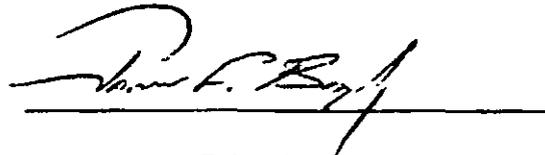
TYPICAL CROSS-SECTION
 SINGLE POLE RIGHT-OF-WAY
 INDUSTRIAL PLANT PROPERTY

DUQUESNE LIGHT COMPANY
 BEAVER COUNTY, PA

VERIFICATION

I, **James F. Boyle, PE**, being a Senior Project Manager at Duquesne Light Company, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect Duquesne Light Company to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10-30-14



James F. Boyle, PE

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pennsylvania Historical and
Museum Commission
Bureau for Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120-0053
Attn: Mr. Douglas C. McLearen, Chief

Pennsylvania Department of Transportation
Honorable Barry Schoch, P.E., Secretary
c/o Office of Chief Counsel
Commonwealth Keystone Building
400 North Street, 9th Floor
Harrisburg, PA 17120
Attn: William J. Cressler

Pennsylvania Department of
Environmental Protection
Market Street State Office Building
P.O. Box 2063
Harrisburg, PA 17105-2063
Attn: Office of Field Operations

Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 202
Harrisburg, PA 17101

Beaver County Planning Commission
Beaver County Court House
810 Third Street
Beaver, PA 15009
Attn: Joseph Zagorski, Chairperson

Beaver County Board of Commissioners
Beaver County Court House
810 Third Street
Beaver, PA 15009
Attn: Tony Amadio, Chairman

Potter Township Planning Commission
112 Cross Street,
Monaca, PA 15061
Attn: Peter Urtz

Potter Township Board of Supervisors
300 Mowry Road
Monaca, Pa 15061
Attn: Rebecca Matsco, Chairwoman

Center Township Planning Commission
224 Center Grange Road
Aliquippa, PA 15001
Attn: Michael Drywal

Center Township Board of Supervisors
224 Center Grange Road
Aliquippa, PA 15001
Attn: Bill DiCioccio, Jr., Chairman

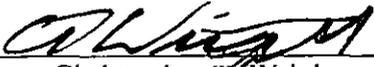
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PA 17105

2014 OCT 31 PM 3:00

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Shell Chemical LP
Chase Building
5177 Richmond Avenue
9th Floor S830
Houston, TX 77056

Date: October 31, 2014



Christopher J. Wright

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