



Duquesne Light

Our Energy... Your Power

Tishekia E. Williams
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November 14, 2014

CONTAINS CONFIDENTIAL INFORMATION

Redacted Version

VIA OVERNIGHT MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

RECEIVED

NOV 14 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RE: Duquesne Light Company Default Service Supply- Rider No. 8
Bi-Annual Rate Adjustment – April 1, 2014 through September 31, 2014
Supplement No. 103 to Tariff Electric – PA.P.U.C. No. 24

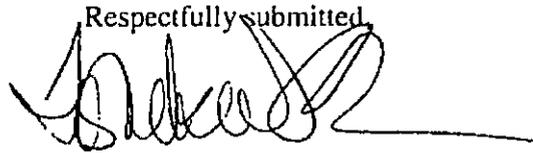
Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of the Supplement No. 103 to Duquesne Light Company's Tariff Electric, PA.P.U.C. No. 24 issued October 31, 2014 with an effective date of December 1, 2014. Supplement No. 103 modifies Rider No. 8 default service supply rates. This filing is made in compliance with Pennsylvania Public Utility Commission ("Commission") Order entered January 25, 2013 at docket number P-2012-2301664 and Commission Order entered April 23, 2014 at docket number R-2013-2372129.

Supplement No. 103 modifies residential, lighting, and small and medium commercial and industrial rates. Enclosed in support of the proposed rates are statements which reconcile revenue and expense for the period of April 2014 through September 2014 for residential, lighting, and small and medium commercial and industrial default service rates. Also included with the calculations are **CONFIDENTIAL** summaries of the Request for Proposal (RFP) results that support each rate. The **CONFIDENTIAL** information is being provided to the Commission only.

Rosemary Chiavetta, Secretary
April 30, 2014
Page Two

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully submitted


Tishekia E. Williams
Senior Counsel, Regulatory

Enclosures

cc: William V. Pfrommer, Duquesne
Certificate of Service, without **CONFIDENTIAL** information

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

FIRST-CLASS MAIL

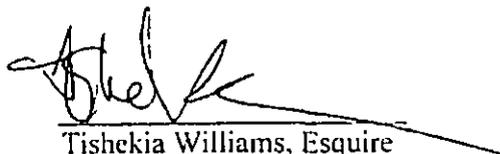
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Dated November 14, 2014



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: November 14, 2014

EFFECTIVE: December 1, 2014

Issued in compliance with Commission Order entered January 25, 2013,
at Docket No. P-2012-2301664 and Commission Order entered
April 23, 2014, at Docket No. R-2013-2372129.

NOTICE

THIS SUPPLEMENT INCREASES RATES IN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 8 – Default Service Supply

Sixteenth Revised Page No. 88
Cancelling Fifteenth Revised Page No. 88

Sixth Revised Page No. 88A
Cancelling Fifth Revised Page No. 88A

Supply charges have been adjusted as required by the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA)

(I)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	5.1399
December 1, 2013 through May 31, 2014	5.1308
June 1, 2014 through November 30, 2014	6.8744
December 1, 2014 through May 31, 2015	6.8761

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.
(Rate Schedules GS/GM and GMH and Rate Schedule UMS)

(I)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	5.2195
December 1, 2013 through May 31, 2014	5.1007
June 1, 2014 through November 30, 2014	5.7905
December 1, 2014 through May 31, 2015	6.3947

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.

(I)

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	4.8753
December 1, 2013 through May 31, 2014	4.4441
June 1, 2014 through November 30, 2014	6.4269
December 1, 2014 through May 31, 2015	6.5317

Lighting (Rate Schedules AL and SE)

(I)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	3.9258
December 1, 2013 through May 31, 2014	3.9177
June 1, 2014 through November 30, 2014	4.3174
December 1, 2014 through May 31, 2015	4.3184

(I) – Indicates Increase

ISSUED: NOVEMBER 14, 2014

EFFECTIVE: DECEMBER 1, 2014

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 - DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2013 through 11/30/2013	12/01/2013 through 05/31/2014	06/01/2014 through 11/30/2014	12/01/2014 through 05/31/2015	
Supply Charge ¢ per kWh		3.9258	3.9177	4.3174	4.3184	(I)
Fixture Charge — \$ per Month						
Mercury Vapor						
100	44	1.73	1.72	1.90	1.90	(I)
175	74	2.91	2.90	3.19	3.20	(I)
250	102	4.00	4.00	4.40	4.40	
400	161	6.32	6.31	6.95	6.95	
1000	386	15.15	15.12	16.67	16.67	
High Pressure Sodium						
70	29	1.14	1.14	1.25	1.25	
100	50	1.96	1.96	2.16	2.16	
150	71	2.79	2.78	3.07	3.07	
200	95	3.73	3.72	4.10	4.10	
250	110	4.32	4.31	4.75	4.75	
400	170	6.67	6.66	7.34	7.34	
1000	387	15.19	15.16	16.71	16.71	
Flood Lighting - Unmetered						
70	29	1.14	1.14	1.25	1.25	
100	46	1.81	1.80	1.99	1.99	
150	67	2.63	2.62	2.89	2.89	
250	100	3.93	3.92	4.32	4.32	
400	155	6.08	6.07	6.69	6.69	
Light-Emitting Diode (LED)						
43	15	X.XX	0.59	0.65	0.65	
106	37	X.XX	1.45	1.60	1.60	

(I) - Indicates Increase

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective December 1, 2014

Bi-Annual Rate Adjustment - April 1, 2014 through September 30, 2014

1	Surcharge Revenue, Incl. GRT	\$69,681,552	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$65,570,341	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$79,509	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$74,818	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$65,495,522	Line 2 - Line 4
6	Residential Related Expense	\$65,629,281	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$133,758	Line 6 - Line 5
8	Interest	\$4,628	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$138,386	Line 7 + Line 8
10	Prior Period Oct 2013 to Mar 2014 (Over)/Under Recovery, Excl. GRT	\$119,619	Exh. 1, Page 4
11	E-Factor Revenue - Apr 2014 to Sep 2014, Excl. GRT	\$74,818	Line 4
12	Prior Period Balance at March 31, 2014	\$44,801	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Apr 2014 to Sep 2014	\$138,386	Line 9
14	E-Factor Balance at September 30, 2014	\$183,187	Line 12 + Line 13

Exhibit 1

Duquesne Light Company
 Rider No. 8 - Residential & Lighting Default Service Supply Rate
 Proposed Supply Rates Effective December 1, 2014

BI-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$7,008,300	\$7,386,029	\$12,890,416	\$15,886,587	\$14,833,327	\$11,676,893	\$69,681,552
2 E-Factor Revenue	(\$7,274)	(\$7,659)	\$23,798	\$25,469	\$25,274	\$19,902	\$79,509
3 Net Surcharge Revenue	\$7,015,574	\$7,393,688	\$12,866,618	\$15,861,119	\$14,808,053	\$11,656,991	\$69,602,043
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$413,919	\$436,228	\$759,130	\$935,806	\$873,675	\$687,762	\$4,106,521
5 Net Calendar Month Revenue	\$6,601,655	\$6,957,460	\$12,107,488	\$14,925,313	\$13,934,378	\$10,969,228	\$65,495,522
<u>Expense</u>							
6 Supply Invoice Amount	\$6,637,145	\$7,071,685	\$12,359,593	\$14,044,392	\$13,996,992	\$11,406,709	\$65,516,516
7 Administrative Expense (1)	\$7,628	\$58	\$47,670	\$0	\$0	\$2,660	\$56,966
8 TOU Expense (2)	\$27,185	\$28,614	\$0	\$0	\$0	\$0	\$55,799
9 Total Expense	\$6,671,957	\$7,100,357	\$12,407,213	\$14,044,392	\$13,996,992	\$11,408,369	\$65,629,281
10 (Over)/Under Collection	\$70,302	\$142,897	\$299,725	(\$80,971)	\$62,614	\$439,141	\$133,758

(1) Administrative fees to conduct the request for proposal for rates effective June 1, 2014.
 (2) TOU associated expense, April 2014 through May 2014, recovered through adder per May 15, 2013 filing at Docket No. P-2012-230166-4, Attachment A3, page 2, line 15.

Exhibit 1

Duquesne Light Company
 Rider No. 8 - Residential & Lighting Default Service Supply Rate
 Proposed Supply Rates Effective December 1, 2014

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Total</u>
1 (Over)/Under Collection	\$70,302	\$142,897	\$299,725	(\$880,921)	\$62,614	\$439,141	\$133,758
2 Interest Rate (1)	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
3 Interest Weight	11/12	10/12	9/12	8/12	7/12	6/12	
4 Interest	\$3,867	\$7,145	\$13,488	(\$35,237)	\$7,191	\$13,174	\$4,628

1/ Interest rate per Section 52 Pa. Code 54.187(g).

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed November 2013

Effective December 2013 to May 2014

1	June 2013 to September 2013	Current Period (Over)/Under Recovery	(\$38,773)	
2		Interest	(\$13,991)	
3		Total		(\$52,763) Line 1 + Line 2
4		Net (Over)/Under Collection		(\$52,763) Line 3

Filed April 2014

Effective June 2014 to November 2014

5	Jun 2013 to Sep 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$52,763)	Line 4
6	Oct 2013 to Mar 2014	Current Period E Factor Revenue (excl. GRT)	(\$37,892)	
7		(Over)/Under E-Factor Recovery		(\$14,871) Line 5 - Line 6
8	October 2013 to March 2014	Current Period (Over)/Under Recovery	\$129,371	
9		Interest	\$5,119	
10		Total		\$134,490 Line 8 + Line 9
11		Net (Over)/Under Collection		\$119,619 Line 7 + Line 10

Filed October 2014

Effective December 2014 to May 2015

12	Oct 2013 to Mar 2014	Prior Period Total (Over)/Under E-Factor Recovery	\$119,619	Line 11
13	Apr 2014 to Sep 2014	Current Period E Factor Revenue (excl. GRT)	\$74,818	
14		(Over)/Under E-Factor Recovery		\$44,801 Line 12 + Line 13
15	April 2014 to September 2014	Current Period (Over)/Under Recovery	\$133,758	
16		Interest	\$4,628	
17		Total		\$138,386 Line 15 + Line 16
18		Net (Over)/Under Collection		\$183,187 Line 14 + Line 17

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 – Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2014**

REDACTED

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2014

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$60.51 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses (\$/MWh)		\$3.69 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$64.20 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,088,180		Residential/Lighting Forecast POLR sales (MWh) 12/1/14 to 5/31/15
6	Outside Services Fees	\$0		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		\$0.00 /MWh	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	\$44,801		Prior Period
<u>Reconciliation</u>				
9	(Over)/Under Collection	\$133,758		Exh. 1, Page 1
10	Interest on (Over)/Under Collection	\$4,628		Exh. 1, Page 3
11	Total (Over)/Under Collection	\$138,386		Line 9 + Line 10
12	Total E-Factor (Over)/Under Reconciliation	\$183,187		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	1,088,180		Residential/Lighting Forecast POLR sales (MWh) 12/1/14 to 5/31/15
14	E-Factor Rate (per MWh)		\$0.17 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)		\$64.37 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor		1.0052	Per the Company's Retail Tariff Rider 8
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$64.70 /MWh	Line 15 * Line 16
18	PA GRT @ 5.9%		\$4.06 /MWh	Line 21 * (0.59/(1-0.59))
19	Total Retail Rate (\$/MWh)		\$68.76 /MWh	Line 17 + Line 18
20	RFP Residential Retail Supply Rate (¢/kWh)		6.8761 /kWh	Line 19 / 10
21	Forecast POLR Sales (kWh)	1,081,900,226		Residential Forecast POLR sales (kWh) 12/1/14 to 5/31/15
22	Projected RFP Revenue	\$74,397,492		Line 20 / 100 * Line 21

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2014

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$60.51 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.1%	Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses (\$/MWh)	\$3.69 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$64.20 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,088,180	Residential/Lighting Forecast POLR sales (MWh) 12/1/14 to 5/31/15
6	Outside Services Fees	\$0	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.00 /MWh	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	\$44,001	Prior Period
<u>Reconciliation</u>			
9	(Over)/Under Collection	\$133,758	Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$4,628	Exh. 1, Page 3
11	Total (Over)/Under Collection	\$138,386	Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$183,187	Line 8 + Line 11
13	Forecast POLR Sales (MWh)	1,088,180	Residential/Lighting Forecast POLR sales (MWh) 12/1/14 to 5/31/15
14	E Factor Rate (per MWh)	\$0.17 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)	\$64.37 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor	0.6313	Per the Company's Retail Tariff Rider B
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$40.63 /MWh	Line 15 * Line 16
18	PA GRT @ 5.9%	\$2.55 /MWh	Line 17 * (.059/(1-.059))
19	Total Retail Rate (\$/MWh)	\$43.18 /MWh	Line 17 + Line 18
20	RFP Lighting Retail Supply Rate (¢/kWh)	4.3184 ¢/kWh	Line 19 / 10

Lighting Supply Charges by Lamp Wattage:

21	SM, SH & PAL (¢/kWh)			4.3184 Line 20
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
22	Mercury Vapor:	100	44	\$1.90
23		175	74	\$3.20
24		250	102	\$4.40
25		400	161	\$6.95
26		1000	386	\$16.67
27	High Pressure Sodium:	70	29	\$1.25
28		100	50	\$2.16
29		150	71	\$3.07
30		200	95	\$4.10
31		250	110	\$4.75
32		400	170	\$7.34
33		1000	387	\$16.71
34	Flood Lighting - Unmetered:	70	29	\$1.25
35		100	46	\$1.99
36		150	67	\$2.89
37		250	100	\$4.32
38		400	155	\$6.69
39	LED	43	15	\$0.65
40		106	37	\$1.60

Attachment A

Duquesne Light Company
 Rider No. 8 - Residential/Lighting Default Service Supply Rates
 Proposed Supply Rates Effective December 1, 2014

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff</u> <u>Effective</u> <u>6/1/2014</u>	<u>Proposed Tariff</u> <u>Effective</u> <u>12/1/2014</u>
RS	kWh	c/kWh	6.8744	6.8761
RH	kWh	c/kWh	6.8744	6.8761
RA	kWh	c/kWh	6.8744	6.8761
AL	kWh	c/kWh	4.3174	4.3184
SE	kWh	c/kWh	4.3174	4.3184
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.90	\$1.90
	175	\$/Mo.	\$3.19	\$3.20
	250	\$/Mo.	\$4.40	\$4.40
	400	\$/Mo.	\$6.95	\$6.95
	1000	\$/Mo.	\$16.67	\$16.67
High Pressure Sodium:	70	\$/Mo.	\$1.25	\$1.25
	100	\$/Mo.	\$2.16	\$2.16
	150	\$/Mo.	\$3.07	\$3.07
	200	\$/Mo.	\$4.10	\$4.10
	250	\$/Mo.	\$4.75	\$4.75
	400	\$/Mo.	\$7.34	\$7.34
	1000	\$/Mo.	\$16.71	\$16.71
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.25	\$1.25
	100	\$/Mo.	\$1.99	\$1.99
	150	\$/Mo.	\$2.89	\$2.89
	250	\$/Mo.	\$4.32	\$4.32
	400	\$/Mo.	\$6.69	\$6.69
LED	43	\$/Mo.	\$0.65	\$0.65
	106	\$/Mo.	\$1.60	\$1.60

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2014

Bi-Annual Rate Adjustment - April 1, 2014 through September 30, 2014

1	Surcharge Revenue, Incl. GRT	\$10,245,865	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$51,411	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$48,378	Line 3 * 0.941
5	<u>Net Small C&I Related Revenue, Excl. GRT</u>	<u>\$9,592,981</u>	<u>Line 2 - Line 4</u>
6	<u>Small C&I Related Expense</u>	<u>\$9,587,559</u>	<u>Exh. 1, Page 2</u>
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>(\$5,421)</u>	<u>Line 6 - Line 5</u>
8	<u>Interest</u>	<u>\$1,878</u>	<u>Exh. 1, Page 3</u>
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>(\$3,543)</u>	<u>Line 7 + Line 8</u>
10	Net (Over)/Under Collection at March 2014	\$69,698	Exh. 1, Page 4
11	<u>E-Factor Revenue -April 2014 - September 2014, Excl. GRT</u>	<u>\$48,378</u>	<u>Line 4</u>
12	<u>Prior Period Balance at March 31, 2014</u>	<u>\$21,320</u>	<u>Line 10 - Line 11</u>
13	<u>Reconciliation Period (Over)/Under Collection - Apr 2014 - Sep 2014</u>	<u>(\$3,543)</u>	<u>Line 9</u>
14	<u>E-Factor Balance at September 30, 2014</u>	<u>\$17,777</u>	<u>Line 12 + Line 13</u>

Exhibit 1

Duquesne Light Company
Rider No. B - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014

BI-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Total</u>
Revenue							
1 Actual Surcharge Revenue	\$1,352,927	\$1,438,718	\$1,752,373	\$2,003,694	\$1,992,344	\$1,705,808	\$10,245,865
2 E-Factor Revenue	\$1,688	\$1,803	\$11,608	\$12,500	\$12,877	\$10,935	\$51,411
3 Net Surcharge Revenue	\$1,351,239	\$1,436,915	\$1,740,765	\$1,991,194	\$1,979,466	\$1,694,873	\$10,194,454
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$79,723	\$84,778	\$102,705	\$117,480	\$116,789	\$99,998	\$601,473
5 Net Calendar Month Revenue	\$1,271,516	\$1,352,137	\$1,638,060	\$1,873,714	\$1,862,678	\$1,594,876	\$9,592,981
Expense							
6 Supply Invoice Amount (1)	\$1,321,004	\$1,367,859	\$1,711,522	\$1,779,849	\$1,783,570	\$1,610,415	\$9,574,219
7 Administrative Expense (2)	\$7,628	\$58	\$3,994	\$0	\$0	\$1,660	\$13,340
8 Total Expense	\$1,328,632	\$1,367,918	\$1,715,516	\$1,779,849	\$1,783,570	\$1,612,075	\$9,587,559
9 (Over)/Under Collection	\$57,115	\$15,780	\$77,456	(\$93,865)	(\$79,107)	\$17,200	(\$5,421)

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.
(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2014.

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Total</u>
1 (Over)/Under Collection	\$57,115	\$15,780	\$77,456	(\$93,865)	(\$79,107)	\$17,200	(\$5,421)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	11/12	10/12	9/12	8/12	7/12	6/12	
4 Interest	\$4,188	\$1,052	\$4,647	(\$5,006)	(\$3,692)	\$688	\$1,878

1/ Interest rate per Sect'on 52 Pa. Code 54.187(g).

Exhibit 1

Duquesne Light Company
 Rider No. 8 - Small C&I Default Service Supply Rate
 Proposed Supply Rates Effective December 1, 2014

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed May 2011</u>				
Effective June 2011 to May 2012				
1	Jan 2011 to Apr 2011	Current Period (Over)/Under Recovery	\$349,871	
2		Interest	\$11,272	
3		Total	<u>\$361,143</u>	Line 1 + Line 2
4		Net (Over)/Under Collection	<u>\$361,143</u>	Line 3
<u>Filed May 2012</u>				
Effective June 2012 to May 2013				
5	Jan 2011 to Apr 2011	Prior Period Total (Over)/Under E-Factor Recovery	\$361,143	Line 4
6	May 2011 to Apr 2012	Current Period E-Factor Revenue (excl. GRT)	<u>\$268,331</u>	
7		(Over)/Under E-Factor Recovery	<u>\$92,812</u>	Line 5 - Line 6
8	May 2011 to Apr 2012	Current Period (Over)/Under Recovery	\$30,900	
9		Interest	\$126	
10		Total	<u>\$31,026</u>	Line 8 + Line 9
11		Net (Over)/Under Collection	<u>\$123,838</u>	Line 7 + Line 10
<u>Filed May 2013</u>				
Effective June 2013 to November 2013				
12	May 2011 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	\$123,838	Line 11
13	May 2012 to Apr 2013	Current Period E-Factor Revenue (excl. GRT)	<u>\$108,151</u>	
14		(Over)/Under E-Factor Recovery	<u>\$15,687</u>	Line 12 - Line 13
15	May 2012 to Apr 2013	Current Period (Over)/Under Recovery	\$159,409	
16		Interest	\$7,546	
17		Total	<u>\$166,956</u>	Line 15 + Line 16
18		Net (Over)/Under Collection	<u>\$182,643</u>	Line 14 + Line 17
<u>Filed November 2013</u>				
Effective December 2013 to May 2014				
19	May 2012 to Apr 2013	Prior Period Total (Over)/Under E-Factor Recovery	\$182,643	Line 18
20	May 2013 to Sept 2013	Current Period E-Factor Revenue (excl. GRT)	<u>\$138,211</u>	
21		(Over)/Under E-Factor Recovery	<u>\$44,432</u>	Line 19 - Line 20
22	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	(\$32,618)	
23		Interest	(\$841)	
24		Total	<u>(\$33,459)</u>	Line 22 + Line 23
25		Net (Over)/Under Collection	<u>\$10,973</u>	Line 21 + Line 24
<u>Filed April 2014</u>				
Effective June 2014 to November 2014				
26	May 2013 to Sept 2013	Prior Period Total (Over)/Under E-Factor Recovery	\$10,973	Line 25
27	Oct 2013 to Mar 2014	Current Period E-Factor Revenue (excl. GRT)	<u>\$61,311</u>	
28		(Over)/Under E-Factor Recovery	<u>(\$50,338)</u>	Line 26 - Line 27
29	Oct 2013 to Mar 2014	Current Period (Over)/Under Recovery	\$107,904	
30		Interest	\$4,092	
31		Total	<u>\$111,996</u>	Line 29 + Line 30
32	Audit Finding No. J - Recovery of Understated Administrative Charges		\$8,040	Note 1
32		Net (Over)/Under Collection	<u>\$69,698</u>	Line 28 + Line 31 + Line 32
<u>Filed October 2014</u>				
Effective December 2014 to May 2015				
33	Oct 2013 to Mar 2014	Prior Period Total (Over)/Under E-Factor Recovery	\$69,698	Line 32
34	Apr 2014 to Sept 2014	Current Period E-Factor Revenue (excl. GRT)	<u>\$48,378</u>	
35		(Over)/Under E-Factor Recovery	<u>\$21,320</u>	Line 33 - Line 34
36	Apr 2014 to Sept 2014	Current Period (Over)/Under Recovery	(\$5,421)	
37		Interest	\$1,878	
38		Total	<u>(\$3,543)</u>	Line 36 - Line 37
39		Net (Over)/Under Collection	<u>\$17,777</u>	Line 35 - Line 38

(1) Audit finding per Commission audit order entered January 23, 2014 at Docket No. D-2013-2343087

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Attachment A

**Duquesne Light Company
Rider No. 8 – Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014**

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ATTACHMENT A

Duquesne Light Company
Rider No. B - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$56.58 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$3.45 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$60.03 /MWh	Line 1 + Line 3
5	Outside Services	\$8,756		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	184,913		Forecast POLR sales (MWh) December 1, 2014 through May 31, 2015
7	Administrative Adder (per MWh)		\$0.05 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$21,320		Exh. 1, Page 4
	<u>Reconciliation</u>			
9	(Over)/Under Collection	(\$5,421)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$1,878		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$3,543)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$17,777		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	184,913		Forecast POLR sales (MWh) December 1, 2014 through May 31, 2015
14	E-Factor Rate (per MWh)		\$0.10 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$60.18 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$3.77 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$63.95 /MWh	Line 15 + Line 16
18	RFP Small C&I Retail Supply Rate (¢/kWh)		6.3947 /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	184,912,681		Forecast POLR sales (kWh) December 1, 2014 through May 31, 2015
20	Projected RFP Revenue	\$11,824,676		Line 19 * (Line 18 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2014</u>	Proposed Tariff Effective <u>12/1/2014</u>
GS				
GM < 25 kW				
GMH <25 kW				
UMS				
All kWh	kWh	c/kWh	5.7905	6.3947

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2014**

Bi-Annual Rate Adjustment - April 1, 2014 through September 30, 2014

1	Surcharge Revenue, Incl. GRT	\$21,460,655	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$20,194,476	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$212,996)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$200,429)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$20,394,905	Line 2 - Line 4
6	Medium C&I Related Expense	\$20,228,040	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>(\$166,865)</u>	Line 6 - Line 5
8	Interest	(\$5,634)	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>(\$172,499)</u>	Line 7 + Line 8
10	Prior Period Oct 2013 to Mar 2014 (Over)/Under Recovery, Excl. GRT	(\$187,511)	Exh. 1, Page 4
11	E-Factor Revenue - April 2014 - September 2014, Excl. GRT	(\$200,429)	Line 4
12	Prior Period Balance at March 31, 2014	\$12,918	Line 10 - Line 11
13	<u>Reconciliation Period (Over)/Under Collection - Apr 2014 -Sept 2014</u>	<u>(\$172,499)</u>	Line 9
14	<u>E-Factor Balance at September 30, 2014</u>	<u>(\$159,581)</u>	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014

Bi-Annual Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
Revenue							
1 Calendar Month Retail Revenue (1)	\$2,330,617	\$2,586,574	\$3,808,247	\$4,696,268	\$4,244,007	\$3,794,942	\$21,460,655
2 Less E Factor Rate Revenue	(\$28,281)	(\$31,555)	(\$38,641)	(\$40,193)	(\$39,342)	(\$34,984)	(\$212,996)
3 Net Calendar Month Revenue	\$2,358,898	\$2,618,129	\$3,846,887	\$4,736,462	\$4,283,349	\$3,829,926	\$21,673,651
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$139,175	\$154,470	\$226,966	\$279,451	\$252,718	\$225,966	\$1,278,745
5 Net Calendar Month Revenue less GRT	\$2,219,723	\$2,463,659	\$3,619,921	\$4,457,010	\$4,030,632	\$3,603,960	\$20,394,905
Expense							
6 Supply Invoice Amount (1)	\$2,208,642	\$2,451,906	\$3,959,724	\$4,083,417	\$3,966,565	\$3,544,448	\$20,214,700
7 Administrative Expense (2)	\$7,628	\$58	\$3,994	\$0	\$0	\$1,660	\$13,340
8 Total Expense	\$2,216,269	\$2,451,964	\$3,963,718	\$4,083,417	\$3,966,565	\$3,546,108	\$20,228,040
9 (Over)/Under Collection	(\$3,453)	(\$11,696)	\$343,797	(\$373,594)	(\$64,067)	(\$57,853)	(\$166,865)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2014.

EXHIBIT 1

Duquesne Light Company
 Rider No. B - Medium C&I Default Service Supply Rate
 Proposed Supply Rates Effective December 1, 2014

BI-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Total</u>
1 (Over)/Under Collection	(\$3,453)	(\$11,696)	\$343,797	(\$373,594)	(\$64,067)	(\$57,853)	(\$166,865)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	11/12	10/12	9/12	8/12	7/12	6/12	
4 Interest	(\$253)	(\$780)	\$20,628	(\$19,925)	(\$2,990)	(\$2,314)	(\$5,634)

(1) Interest rate per Section 52 Pa. Code 54.187(g).

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

File May 2012

Effective June 2012 to November 2012

1	May 2011 to October 2011	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,665)	
2	Nov 2011 to Apr 2012	Current Period E Factor Revenue (excl. GRT)	<u>(\$88,380)</u>	
3		(Over)/Under E-Factor Recovery		<u>(\$18,285) Line 1 - Line 2</u>
4	Nov 2011 to Apr 2012	Current Period (Over)/Under Recovery	(\$220,176)	
5		Interest	<u>(\$9,640)</u>	
6		Total		<u>(\$229,815) Line 4 + Line 5</u>
7		Net (Over)/Under Collection		<u>(\$248,100) Line 3 + Line 6</u>

File November 2012

Effective December 2012 to May 2013

8	Nov 2011 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	(\$248,100)	Line 7
9	May 2012 to Oct 2012	Current Period E Factor Revenue (excl. GRT)	<u>(\$169,962)</u>	
10		(Over)/Under E-Factor Recovery		<u>(\$78,139) Line 8 - Line 9</u>
11	May 2012 to Oct 2012	Current Period (Over)/Under Recovery	(\$117,099)	
12		Interest	<u>(\$5,107)</u>	
13		Total		<u>(\$122,206) Line 11 + Line 12</u>
14		Net (Over)/Under Collection		<u>(\$200,345) Line 10 + Line 13</u>

File May 2013

Effective June 2013 to November 2013

15	May 2012 to Oct 2012	Prior Period Total (Over)/Under E-Factor Recovery	(\$200,345)	Line 14
16	Nov 2012 to Apr 2013	Current Period E Factor Revenue (excl. GRT)	<u>(\$208,023)</u>	
17		(Over)/Under E-Factor Recovery		<u>57,679 Line 15 - Line 16</u>
18	Nov 2012 to Apr 2013	Current Period (Over)/Under Recovery	(\$213,698)	
19		Interest	<u>(\$10,932)</u>	
20		Total		<u>(\$224,631) Line 18 + Line 19</u>
21		Net (Over)/Under Collection		<u>(\$216,952) Line 17 + Line 20</u>

File November 2013

Effective December 2013 to May 2014

22	Nov 2012 to Apr 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$216,952)	Line 21
23	May 2013 to Sept 2013	Current Period E Factor Revenue (excl. GRT)	<u>(\$235,762)</u>	
24		(Over)/Under E-Factor Recovery		<u>\$19,810 Line 22 - Line 23</u>
25	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	(\$166,832)	
26		Interest	<u>(\$7,297)</u>	
27		Total		<u>(\$174,129) Line 25 + Line 26</u>
28		Net (Over)/Under Collection		<u>(\$154,319) Line 24 + Line 27</u>

File April 2014

Effective June 2014 to November 2014

29	May 2013 to Sept 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$154,319)	Line 28
30	October 2013 to March 2014	Current Period E Factor Revenue (excl. GRT)	<u>(\$194,830)</u>	
31		(Over)/Under E-Factor Recovery		<u>540,511 Line 29 - Line 30</u>
32	October 2013 to March 2014	Current Period (Over)/Under Recovery	(\$246,192)	
33		Interest	<u>(\$12,575)</u>	
34		Total		<u>(\$258,767) Line 32 + Line 33</u>
35	Audit Finding No. 1 - Recovery of Overstatement of E-factor Overcollection		570,327	
36	Audit Finding No. 2 - Refund with Interest of Overstatement of Administrative Charges		<u>(\$39,582)</u>	
37		Net (Over)/Under Collection		<u>(\$187,511) Line 31 + Line 34 + Line 35 + Line 36</u>

File October 2014

Effective December 2014 to May 2015

38	October 2013 to March 2014	Prior Period Total (Over)/Under E-Factor Recovery	(\$187,511)	Line 37
39	April 2014 to September 2014	Current Period E Factor Revenue (excl. GRT)	<u>(\$200,429)</u>	
40		(Over)/Under E-Factor Recovery		<u>512,918 Line 38 - Line 39</u>
41	April 2014 to September 2014	Current Period (Over)/Under Recovery	(\$166,865)	
42		Interest	<u>(\$5,634)</u>	
43		Total		<u>(\$172,499) Line 41 + Line 42</u>
44		Net (Over)/Under Collection		<u>(\$159,581) Line 40 + Line 43</u>

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Attachment A

**Duquesne Light Company
Rider No. 8 – Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014**

REDACTED

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$58.35 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$3.56 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$61.91 /MWh	Line 1 + Line 3
5	Outside Services	\$8,756		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	341,079		Forecast POLR sales (MWh) December 1, 2014 through May 31, 2015
7	Administrative Adder (per MWh)		\$0.03 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$12,918		Exh. 1, Page 4
	<u>Reconciliation</u>			
9	(Over)/Under Collection	(\$166,865)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$5,634)		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$172,499)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$159,581)		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	341,079		Forecast POLR sales (MWh) December 1, 2014 through May 31, 2015
14	E Factor Rate (per MWh)		(\$0.47) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$61.47 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$3.85 /MWh	Line 15 * (0.59/(1-.059))
17	Total Rate (per MWh)		\$65.32 /MWh	Line 15 + Line 16
18	RFP Medium C&I Retail Supply Rate (¢/kWh)		6.5317 /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	341,079,291		Forecast POLR sales (kWh) December 1, 2014 through May 31, 2015
20	Projected RFP Revenue	\$22,278,249		Line 19 * (Line 18 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2014

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2014</u>	Proposed Tariff Effective <u>12/1/2014</u>
GM => 25 kW				
GMH => 25 kW				
All kWh	kWh	c/kWh	6.4269	6.5317