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E-File

November 20, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Supplement No. 166 to Tariff - Electric Pa. P.U.C. No. 201
Docket No.**

Dear Ms. Chiavetta:

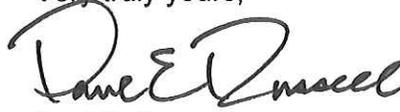
Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 166 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, in the above-captioned proceedings, implements PPL Electric's Generation Supply Charge – 1 ("GSC-1") for the application period December 1, 2014 through February 28, 2015.

Supplement No. 166 also provides that the current TOU price option will end with each customer's first meter reading after December 10, 2014 and will be replaced by the Pilot TOU Program as approved by the Commission at Docket No. P-2013-2389572 on September 11, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 20, 2014, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Ms. Lori Burger

Mr. John R. Evans
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 20, 2014

EFFECTIVE: December 1, 2014

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)

Page Nos. 19Z.5, 19Z.5A, 19Z.5B,
19Z.5C, and 19Z.5D

The Fixed Price Service and TOU charges are set forth for the period December 1, 2014 through February 28, 2015. The TOU Price Option will be replaced by the Pilot TOU Program after December 10, 2014.

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GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended one month prior to the beginning of the computation quarter, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest. **(C)**
- S_{fp}** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- S** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2014 through February 28, 2015.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, and GH-2 (R) \$0.08597/KWH (I)	RS and RTS (R) \$0.08105/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
	5.640		3,350	4.221	5,800	2.562	0.08597	0.06281	600
		6,650	6.594	9,500	3.671	1,000			3.172
		10,500	9.216	16,000	5.399	4,000			10.076
		20,000	14.598	25,500	9.740				
		34,000	24.888	50,000	15.285				
		51,000	34.397						

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

GENERATION SUPPLY CHARGE -1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

GSC – 1 RECONCILIATION PROVISIONS -

The GSC-1 shall be filed with the Commission ten (10) days prior to the effective date of the rate for each computation quarter. The rate shall become effective for BUSS service rendered during the computation quarter, unless otherwise ordered by the Commission, and shall remain in effect for one quarter.

For the Fixed Price Option and the Time-of-Use Price Option (prior to January 9, 2015), the Company will file with the Commission ten (10) days prior to each computation quarter, a combined reconciliation of GSC-1 actual billed revenues and actual incurred costs under the two options for the most recently available actual computation period, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-1 rates are approved by the Commission.

The combined reconciliation will be conducted separately for each of the two Customer Classes. The reconciliation will include a calculation of the adjustment to the GSC-1, in cents per kWh, required to refund or recover previous application period over or under recoveries of the quarterly generation supply acquisition costs. Any over/under collection will be reflected in the GSC-1 charges for the subsequent computation quarter.

The Company shall file a report regarding GSC-1 over/under collections within thirty (30) days following the conclusion of each computation quarter. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-1 for the next computation quarter.

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

TIME-OF-USE PRICE OPTION – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

This Time-of-Use (TOU) Price Option provides for the voluntary participation of eligible existing and new residential and small commercial/industrial customers in a TOU Price Option. This option ends with each customer's first meter reading after December 10, 2014 and will be replaced by the Pilot TOU Program as approved by the Commission at Docket No. P-2013-2389572 on September 11, 2014.

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PRICE OPTION – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)
(Continued)

PRICING PROVISIONS

The following Generation Supply Charges and peak times apply for service under the TOU Price Option.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh

(C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 166
Electric Pa. P.U.C. No. 201
Fourteenth Revised Page No. 19Z.5C
Canceling Thirteenth Revised Page No. 19Z.5C

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