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**E-File**

November 20, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation of Generation Supply Charge-1  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") rate calculation for the application period December 1, 2014 through February 28, 2015. This rate calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 20, 2014, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,  
  
Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire  
Mr. John R. Evans  
Tanya J. McCloskey, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Application Period December 1, 2014 through February 18, 2015**

**Docket No.**

November 20, 2014

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")**  
 Computation Period: December 1, 2014 through February 28, 2015

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off-Peak	(D) Residential - TOU On-Peak	(G) Small Commercial & Industrial - Fixed Price	(H) Small Commercial & Industrial - TOU Off-Peak	(I) Small Commercial & Industrial - TOU On-Peak
1	\$ 199,992,053	\$ 168,556,950	\$ 162,325	\$ 11,878	\$ 31,247,532	\$ 2,196	\$ 1,372
2A	\$ 1,696,789	\$ 1,696,789	\$ -	\$ -	\$ -	\$ -	\$ -
2B	\$ 199,318	\$ 168,056	\$ 117	\$ 7	\$ 31,136	\$ 1	\$ 1
2C	\$ 1,510,713	\$ 1,02,970	\$ 71	\$ 5	\$ 1,407,666	\$ 1	\$ -
	Total Line 2	\$ 1,967,815	\$ 188	\$ 12	\$ 1,438,802	\$ 2	\$ 1
3	\$ 203,388,873	\$ 170,524,765	\$ 162,513	\$ 11,890	\$ 32,686,334	\$ 2,198	\$ 1,373
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	\$ 9,396,876	\$ 8,177,790	\$ 688,529	\$ 113,623	\$ 347,447	\$ (167,840)	\$ 237,327
6	\$ 9,396,876	\$ 8,177,790	\$ 688,529	\$ 113,623	\$ 347,447	\$ (167,840)	\$ 237,327
7	\$ 193,991,997	\$ 162,346,975	\$ (526,016)	\$ (101,933)	\$ 32,338,887	\$ 170,038	\$ (235,954)
8	\$ 2,996,615	\$ 2,975,820	\$ (9,642)	\$ (1,868)	\$ 32,371	\$ 170	\$ (236)
9	\$ 196,988,612	\$ 165,322,795	\$ (535,656)	\$ (103,801)	\$ 32,371,258	\$ 170,208	\$ (236,190)
10	\$ 2,569,249,224	\$ 2,167,650,872	\$ 1,362,931	\$ 83,550	\$ 400,126,583	\$ 17,199	\$ 8,089
11	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)	\$ 0.07627	\$ 0.08105	\$ -	\$ 0.08090	\$ 0.08597	\$ -
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated November 20, 2014. (See attachment A)						
	(b) Merchant Function Charge Factor Residential Small Commercial & Industrial	1.01833	1.01833	1.01833	1.001001	1.001001	1.001001
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated November 20, 2014. (See attachment A)						

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2014 through February 28, 2015  
 Total Expenses

Line No.	(A) Total	(B) December 2014	(C) January 2015	(D) February 2015
1	Projected Energy Procurement Expenses	\$ 199,982,053	\$ 65,904,881	\$ 72,076,771
2A	Directly Assignable PJM Expenses	\$ 1,696,789	\$ 565,293	\$ 559,226
2B	Administrative Charge Prior Year Amortization	\$ 199,318	\$ 66,440	\$ 66,439
2C	Administrative Charge Current Year	\$ 1,510,713	\$ 488,489	\$ 531,476
	Total Line 2	\$ 3,406,820	\$ 1,120,222	\$ 1,157,141
3	Projected Total Retail kWh Sales to Customers for the Period December 2014 - February 2015	2,569,249,224	775,692,958	924,210,760
				869,345,506

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2014 through February 28, 2015  
 Residential Fixed Price

Line No.	(A)	(B)	(C)	(D)
	Total	December 2014	January 2015	February 2015
1	\$ 168,556,950	\$ 55,215,013	\$ 61,125,149	\$ 52,216,788
2A	\$ 1,696,789	\$ 565,293	\$ 559,226	\$ 572,270
2B	\$ 168,056	\$ 55,262	\$ 56,397	\$ 56,397
2C	\$ 102,970	\$ 33,860	\$ 34,555	\$ 34,555
	Total Line 2	\$ 654,415	\$ 650,178	\$ 663,222
3		2,167,650,872	782,794,343	739,664,795

Projected Total Retail kWh Sales to Customers for the Period December 2014 - February 2015

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2014 through February 28, 2015  
 Residential TOU Off Peak

Line No.	(A) Total	(B) December 2014	(C) January 2015 *	(D) February 2015 *
1	\$ 162,325	\$ 162,325	\$ -	\$ -
2A	\$ -	\$ -	\$ -	\$ -
2B	\$ 117	\$ 117	\$ -	\$ -
2C	\$ 71	\$ 71	\$ -	\$ -
	\$ 188	\$ 188	\$ -	\$ -
3	1,362,931	1,362,931	-	-

Projected Total Retail kWh Sales to Customers for  
 the Period December 2014 - February 2015

\* Note: Expenses for January and February 2015 are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2014 through February 28, 2015  
 Residential TOU On Peak

Line No.	(A) Total	(B) December 2014	(C) January 2015 *	(D) February 2015 *
1	Projected Energy Procurement Expenses	\$ 11,678	\$ 11,678	\$ -
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 7	\$ 7	\$ -
2C	Administrative Charge Current Year	\$ 5	\$ 5	\$ -
	Total Line 2	\$ 12	\$ 12	\$ -
3	Projected Total Retail kWh Sales to Customers for the Period December 2014 - February 2015	83,550	83,550	

\* Note: Expenses for January and February 2015 are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2014 through February 28, 2015  
 Small C&I - Fixed Price

Line No.	(A)	(B)	(C)	(D)
	Total	December 2014	January 2015	February 2015
1	\$ 31,247,532	\$ 10,512,297	\$ 10,951,622	\$ 9,783,613
2A	\$ -	\$ -	\$ -	\$ -
2B	\$ 31,136	\$ 11,052	\$ 10,042	\$ 10,042
2C	\$ 1,407,666	\$ 454,552	\$ 496,921	\$ 456,193
	\$ 1,438,802	\$ 465,604	\$ 506,963	\$ 466,235
	Total Line 2			
3	\$ 400,126,583	\$ 129,029,455	\$ 141,416,417	\$ 129,680,711
	Total			

Projected Total Retail kWh Sales to Customers for the Period December 2014 - February 2015

\* Includes an estimate of net metering costs for the period.

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2014 through February 28, 2015  
 Small C&I - TOU - Off Peak

Line No.	(A) Total	(B) December 2014	(C) January 2015 *	(D) February 2015 *
1	\$ 2,196	\$ 2,196	\$ -	\$ -
	<b>Projected Energy Procurement Expenses</b>			
2A	\$ -	\$ -	\$ -	\$ -
2B	\$ 1	\$ 1	\$ -	\$ -
2C	\$ 1	\$ 1	\$ -	\$ -
	<b>Total Line 2</b>			
	\$ 2	\$ 2	\$ -	\$ -
3	17,199	17,199	-	-
	<b>Projected Total Retail kWh Sales to Customers for the Period December 2014 - February 2015</b>			

\* Note: Expenses for January and February 2015 are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: December 1, 2014 through February 28, 2015  
 Small C&I - TOU - On Peak

Line No.	(A) Total	(B) December 2014	(C) January 2015 *	(D) February 2015 *
1	\$ 1,372	\$ 1,372	\$ -	\$ -
	Projected Energy Procurement Expenses			
2A	\$ -	\$ -	\$ -	\$ -
2B	\$ 1	\$ 1	\$ -	\$ -
2C	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 1	\$ -	\$ -
3	\$ 8,089	\$ 8,089	\$ -	\$ -
	Projected Total Retail kWh Sales to Customers for the Period December 2014 - February 2015			

\* Note: Expenses for January and February 2015 are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

# Attachment A

**PPL ELECTRIC UTILITIES CORPORATION**  
**GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION**  
**Report For The Period May 1, 2014 to April 30, 2015**

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU Peak
1	\$ 294,985,653	\$ 228,312,504	\$ 545,832	\$ 102,305	\$ 32,488	\$ 5,790	\$ 65,946,604	\$ 7,500	\$ 12,630
2	\$ 273,600,079	\$ 210,954,821	\$ 504,382	\$ 94,536	\$ 30,022	\$ 5,327	\$ 61,992,067	\$ 7,051	\$ 11,873
3	\$ 258,214,374	\$ 201,202,879	\$ 413,483	\$ 31,410	\$ 25,896	\$ 2,160	\$ 56,629,045	\$ (26,182)	\$ (64,317)
	\$ 4,603,728	\$ 4,703,601	\$ (726)	\$ (97)	\$ (44)	\$ (6)	\$ (98,977)	\$ (11)	\$ (10)
	\$ 6,435,851	\$ 200,067	\$ -	\$ 78	\$ -	\$ -	\$ 6,059,500	\$ 176,206	\$ -
	\$ 566,426	\$ 438,323	\$ 867	\$ 117	\$ 53	\$ 10	\$ 117,033	\$ 11	\$ 12
	\$ 269,810,379	\$ 206,544,870	\$ 413,624	\$ 31,508	\$ 25,905	\$ 2,162	\$ 62,706,801	\$ 150,024	\$ (64,315)
4	\$ 3,789,700	\$ 4,409,951	\$ 90,758	\$ 63,028	\$ 4,117	\$ 3,165	\$ (714,534)	\$ (142,973)	\$ 76,188
	\$ 162,941	\$ 174,337	\$ 2,876	\$ 1,862	\$ 131	\$ 96	\$ (15,422)	\$ (3,226)	\$ 2,287
5	\$ 3,952,641	\$ 4,584,288	\$ 93,634	\$ 64,890	\$ 4,248	\$ 3,261	\$ (729,956)	\$ (146,199)	\$ 78,475
6	\$ (3,952,641)	\$ (4,584,288)	\$ (93,634)	\$ (64,890)	\$ (4,248)	\$ (3,261)	\$ 729,956	\$ 146,199	\$ (78,475)
7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	\$ 9,396,876	\$ 8,177,790	\$ 638,171	\$ 118,586	\$ 50,358	\$ (4,965)	\$ 347,447	\$ (167,840)	\$ 237,327
9	\$ 9,396,876	\$ 8,177,790	\$ 638,171	\$ 118,586	\$ 50,358	\$ (4,965)	\$ 347,447	\$ (167,840)	\$ 237,327

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Residential - Fixed

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 31,282,228	\$ 35,475,699	\$ 45,716,277	\$ 42,187,713	\$ 40,172,250	\$ 33,346,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 228,312,504
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	\$ 29,445,987	\$ 33,382,821	\$ 43,019,017	\$ 38,623,358	\$ 37,802,087	\$ 31,568,797	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 214,840,067
4	Merchant Function Charge (MFC) (2)	601,855	587,823	757,645	687,841	678,872	565,210	-	-	-	-	-	-	3,887,246
5	Energy Revenues Available (excluding GRT and MFC)	\$ 28,844,132	\$ 32,794,998	\$ 42,261,372	\$ 38,925,517	\$ 37,123,215	\$ 31,003,587	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,954,821
6	Energy Procurement	\$ 30,113,638	\$ 35,553,128	\$ 38,330,116	\$ 34,304,555	\$ 31,895,912	\$ 28,814,534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 201,202,879
7	PJM Expenses	\$ 1,140,937	\$ 751,304	\$ 748,378	\$ 685,862	\$ 654,816	\$ 582,819	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,703,691
8	Net Metering Expenses	\$ 75,072	\$ 58,023	\$ 18,245	\$ 14,239	\$ 21,789	\$ 50,968	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,067
9	Administrative Expenses PY	\$ 52,358	\$ 51,495	\$ 52,897	\$ 51,738	\$ 51,738	\$ 50,968	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,779
10	Administrative Expenses CY	\$ 86,138	\$ 18,098	\$ 11,729	\$ 5,190	\$ 365	\$ 5,094	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 128,854
11	Total Expenses to Recover	\$ 31,469,203	\$ 36,402,049	\$ 40,162,324	\$ 35,161,224	\$ 32,752,151	\$ 30,977,509	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206,544,870
12	Net Over/(Under) Collection	\$ (2,625,071)	\$ (3,607,051)	\$ 2,058,048	\$ 3,764,283	\$ 4,376,064	\$ 455,578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,409,951
13	Interest on Over/(Under) Collection	\$ (72,189)	\$ (81,834)	\$ 48,978	\$ 138,024	\$ 131,192	\$ 10,166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 174,337
14	Net Over/(Under) Collection, Including Interest	\$ (2,697,260)	\$ (3,718,885)	\$ 2,148,026	\$ 3,902,307	\$ 4,507,256	\$ 465,744	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,584,288
15	Reclass to Prior Period	\$ 2,697,260	\$ 3,718,885	\$ (2,148,026)	\$ (3,902,307)	\$ (4,507,256)	\$ (465,744)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,584,288)
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE (GSSC-1) REVENUES AND EXPENSES**  
**Residential RS-TOL - Off Peak**

Line No	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 103,303	\$ 97,265	\$ 99,930	\$ 90,184	\$ 86,612	\$ 76,747	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 545,832
2	Gross Receipts Tax Factor (1)	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841
3	Actual Energy Revenues Billed (excluding GRT)	97,236	82,202	93,724	84,683	83,384	72,219	-	-	-	-	-	-	513,628
4	Merchant Function Charge (MFC) [2]	1,750	1,460	1,687	1,528	1,501	1,300	-	-	-	-	-	-	9,246
5	Energy Revenues Available (excluding GRT and MFC)	96,486	80,722	92,037	83,335	81,883	70,919	-	-	-	-	-	-	504,382
6	Energy Procurement PJM Expense (69)	63,638	67,674	84,754	74,014	63,199	59,444	-	-	-	-	-	-	413,483
7	Net Metering Expenses (14)	120	103	95	92	91	92	-	-	-	-	-	-	(726)
8	Administrative Expenses PY	188	35	21	9	1	9	-	-	-	-	-	-	589
9	Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-	274
10	Total Expenses to Recover	63,737	67,845	84,856	73,979	63,186	59,921	-	-	-	-	-	-	413,624
11	Net Over/(Under) Collection	31,749	12,777	7,181	9,256	18,687	10,998	-	-	-	-	-	-	90,758
12	Interest on Over/(Under) Collection	1,164	383	168	343	561	257	-	-	-	-	-	-	2,876
13	Net Over/(Under) Collection, Including Interest	32,913	13,160	7,349	9,609	19,258	11,255	-	-	-	-	-	-	93,634
14	Rebate to Plier Period	(32,913)	(13,160)	(7,349)	(9,609)	(19,258)	(11,255)	-	-	-	-	-	-	(93,634)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSCG-1") REVENUES AND EXPENSES  
Residential RS TOU - On Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	North	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
		12,697 \$	8,477 \$	25,470 \$	22,825 \$	20,744 \$	12,122 \$	12,122 \$	- \$	- \$	- \$	- \$	- \$	102,305
1	Actual Generation Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	7,977	11,920	23,997	21,478	19,530	11,407	11,407	-	-	-	-	-	96,269
4	Merchant Function Charge (MFC) (2)	144	215	451	387	351	205	205	-	-	-	-	-	1,733
5	Energy Revenues Available (including GRT and MFC)	7,833	11,705	23,546	21,091	19,179	11,202	11,202	-	-	-	-	-	94,536
6	Energy Procurement Expenses	4,779	4,484	7,035	5,466	4,730	4,868	4,868	-	-	-	-	-	31,410
7	Net Expenses	(19)	(8)	(3)	(29)	(21)	(17)	(17)	-	-	-	-	-	(87)
8	Administrative Expenses PY	13	13	21	20	18	12	12	-	-	-	-	-	78
9	Administrative Expenses CY	14	4	4	2	2	1	1	-	-	-	-	-	82
10	Total Expenses to Recover	4,802	4,473	7,107	5,479	4,727	4,882	4,882	-	-	-	-	-	31,558
11	Net Over/(Under) Collection	2,975	7,232	16,439	15,612	14,452	6,320	6,320	-	-	-	-	-	63,028
12	Interest on Over/(Under) Collection	109	217	393	572	433	148	148	-	-	-	-	-	1,862
13	Net Over/(Under) Collection, Including Interest	3,084	7,449	16,832	16,184	14,885	6,468	6,468	-	-	-	-	-	64,890
14	Reclass to Prior Period	(3,082)	(7,449)	(16,812)	(16,184)	(14,875)	(6,468)	(6,468)	-	-	-	-	-	(64,890)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-029)  
(2) Merchant Function Charge Factor Residential & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES  
Residential RYS TOU - Off Peak

Line No.	Month ->	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenue Billed (including GRT)	9,533	5,329	5,725	4,893	5,164	5,044	5,044	5,044	5,044	5,044	5,044	5,044	52,485
2	Gross Receipt Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenue Billed (excluding GRT)	8,148	5,015	5,387	4,418	4,828	4,746	4,746	4,746	4,746	4,746	4,746	4,746	39,571
4	Merchant Function Charge (MFC) (2)	111	90	97	79	87	85	85	85	85	85	85	85	549
5	Energy Revenues Available (including GRT and MFC)	6,037	4,825	5,290	4,337	4,772	4,681	4,681	4,681	4,681	4,681	4,681	4,681	39,022
6	Energy Procurement	4,070	4,355	4,737	4,329	3,984	4,441	4,441	4,441	4,441	4,441	4,441	4,441	28,896
7	Plant Expenses	(19)	(4)	(1)	(7)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(44)
8	Administrative Expenses PY	8	6	5	5	5	6	6	6	6	6	6	6	51
9	Administrative Expenses CY	13	2	2	2	2	1	1	1	1	1	1	1	11
10	Total Expenses to Recover	4,073	4,359	4,743	4,337	3,993	4,448	4,448	4,448	4,448	4,448	4,448	4,448	29,925
11	Net Over/(Under) Collection	1,964	566	547	10	809	221	221	221	221	221	221	221	4,117
12	Interest on Over/(Under) Collection	72	17	13	-	24	5	5	5	5	5	5	5	131
13	Net Over/(Under) Collection, Including Interest	2,036	583	560	10	833	226	226	226	226	226	226	226	4,248
14	Recess to Prior Period	(2,036)		(560)	(10)	(833)	(226)	(226)	(226)	(226)	(226)	(226)	(226)	(4,248)
15	Net Over/(Under) Collection, Including Interest (Current Period)													

(1) Gross Receipt Tax Factor (1--059)  
(2) Merchant Function Charge Factor Residential & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) REVENUES AND EXPENSES  
Residential RTS TOU - On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,049	\$ 815	\$ 1,124	\$ 1,008	\$ 988	\$ 808	\$ 608	\$ 608	\$ 608	\$ 608	\$ 608	\$ 608	\$ 5,790
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	987	797	1,056	947	930	760	667	667	667	667	667	667	5,449
4	Merchant Function Charge (MFC) (2)	22	17	24	21	21	17	17	17	17	17	17	17	122
5	Energy Revenues Available (excluding GRT and MFC)	985	790	1,034	926	909	743	650	650	650	650	650	650	5,327
6	Energy Procurement	351	315	434	354	317	388	388	388	388	388	388	388	2,160
7	PJM Expense	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(8)
8	Net Metering Expenses	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(17)
9	Administrative Expenses	2	1	1	1	1	1	1	1	1	1	1	1	7
10	Administrative Expenses CV	2	1	1	1	1	1	1	1	1	1	1	1	7
11	Total Expenses to Recover	352	317	435	353	317	388	388	388	388	388	388	388	2,182
12	Net Over/(Under) Collection	613	433	599	573	592	355	262	262	262	262	262	262	3,165
13	Interest on Over/(Under) Collection	22	13	14	21	18	8	8	8	8	8	8	8	98
14	Net Over/(Under) Collection, Including Interest	635	446	613	594	610	363	270	270	270	270	270	270	3,263
15	Rebate to Pkfr Period	(635)	(446)	(613)	(594)	(610)	(363)	(270)	(270)	(270)	(270)	(270)	(270)	(3,263)
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,462,671	\$ 11,410,487	\$ 11,904,854	\$ 11,623,688	\$ 11,558,671	\$ 10,180,513	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,946,604
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	8,904,073	10,737,278	11,202,185	10,755,346	10,876,709	9,279,863	-	-	-	-	-	-	62,055,754
4	Merchant Function Charge (MFC) (2)	10,733	10,899	11,382	10,928	10,509	9,236	-	-	-	-	-	-	63,687
5	Energy Revenues Available (excluding GRT and MFC)	8,893,640	10,726,379	11,190,803	10,744,418	10,066,200	9,270,627	-	-	-	-	-	-	61,892,067
6	Energy Procurement:	8,188,457	8,470,037	10,096,366	10,550,594	9,858,490	9,455,101	-	-	-	-	-	-	56,628,845
7	F.M. Expenses (31,646)	(31,646)	(9,668)	(1,894)	(20,006)	(15,622)	(19,539)	-	-	-	-	-	-	(115,177)
8	Net Meeting Expenses	1,554,175	2,420,384	588,543	547,435	433,267	515,696	-	-	-	-	-	-	6,859,500
9	Net Meeting Expenses PY	13,738	14,722	13,117	13,473	13,621	14,766	-	-	-	-	-	-	83,439
10	Administrative Expenses CY	22,653	5,175	2,808	1,340	96	1,472	-	-	-	-	-	-	33,594
11	Total Expenses to Recover	9,747,126	10,900,651	10,659,040	11,102,836	10,269,852	9,997,096	-	-	-	-	-	-	62,706,601
12	Net Over/(Under) Collection	(853,486)	(174,272)	491,763	(358,418)	576,348	(396,469)	-	-	-	-	-	-	(714,524)
13	Interest on Over/(Under) Collection	(23,471)	(3,021)	11,474	(9,856)	17,290	(6,936)	-	-	-	-	-	-	(15,422)
14	Net Over/(Under) Collection, Including Interest	(876,957)	(178,193)	503,237	(368,274)	593,638	(403,407)	-	-	-	-	-	-	(729,956)
15	Receivables to Prior Period	\$ 876,957	\$ 178,193	\$ (503,237)	\$ 368,274	\$ (593,638)	\$ 403,407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 729,956
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenue Billed (including GRT)	1,852	1,155	1,155	1,253	1,092	1,141	1,007	941	941	941	941	941	7,550
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	7.550
3	Actual Energy Revenue Billed (excluding GRT)	1,743	1,067	1,067	1,179	1,028	1,074	948	941	941	941	941	941	7,059
4	Merchant Function Charge (MFC) (2)	2	1	2	2	1	1	1	1	1	1	1	1	8
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,066	1,067	1,177	1,027	1,073	947	941	941	941	941	941	7,051
6	Energy Procurement	(6,174)	(6,307)	(6,307)	(4,655)	(3,515)	(2,839)	(2,695)	(2,695)	(2,695)	(2,695)	(2,695)	(2,695)	(26,182)
7	PJM Expenses	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(11)
8	Net Marketing Expenses	30,615	37,891	37,891	34,452	28,875	24,441	20,122	20,122	20,122	20,122	20,122	20,122	176,206
9	Administrative Expenses PY	2	2	2	1	1	1	1	1	1	1	1	1	8
10	Administrative Expenses CY	3	1	1	1	1	1	1	1	1	1	1	1	8
11	Total Expenses to Recover	24,442	31,675	29,838	25,163	21,579	17,827	16,527	16,527	16,527	16,527	16,527	16,527	150,024
12	Net Over/(Under) Collection	(22,701)	(30,598)	(28,661)	(24,136)	(20,556)	(16,380)	(14,580)	(14,580)	(14,580)	(14,580)	(14,580)	(14,580)	(142,972)
13	Interest on Over/(Under) Collection	(624)	(888)	(502)	(664)	(461)	(287)	(287)	(287)	(287)	(287)	(287)	(287)	(3,226)
14	Net Over/(Under) Collection, Including Interest	(23,325)	(31,277)	(29,163)	(24,800)	(21,017)	(16,667)	(14,867)	(14,867)	(14,867)	(14,867)	(14,867)	(14,867)	(146,198)
15	Reclass to Prior Period	23,325	31,277	29,163	24,800	21,017	16,667	14,867	14,867	14,867	14,867	14,867	14,867	146,199
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
Small Commercial & Industrial

2012  
(1-.018)  
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-I (GSC-I) REVENUES AND EXPENSES  
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	1,984	2,079	2,414	2,287	2,120	1,752	1,562	1,562	1,562	1,562	1,562	1,562	12,650
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	7,618
3	Actual Energy Revenues Billed (excluding GRT)	1,867	1,966	2,272	2,146	1,955	1,649	1,469	1,469	1,469	1,469	1,469	1,469	11,865
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	2	2	2	2	2	2	12
5	Energy Revenues Available (excluding GRT and MFC)	1,865	1,964	2,270	2,144	1,953	1,647	1,467	1,467	1,467	1,467	1,467	1,467	11,873
6	Energy Procurement	(11,970)	(12,227)	(14,486)	(9,635)	(6,815)	(6,572)	(6,572)	(6,572)	(6,572)	(6,572)	(6,572)	(6,572)	(64,317)
7	Full Expenses	(3)	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(10)
8	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Net Metering Expenses - PY	2	2	1	1	2	1	1	1	1	1	1	1	9
10	Administrative Expenses	2	1	1	-	-	-	-	-	-	-	-	-	3
11	Total Expenses to Recover	(11,969)	(12,226)	(14,486)	(9,636)	(6,815)	(6,573)	(6,573)	(6,573)	(6,573)	(6,573)	(6,573)	(6,573)	(64,315)
12	Net Over/(Under) Collection	13,854	14,180	16,766	11,990	10,868	8,620	8,620	8,620	8,620	8,620	8,620	8,620	76,188
13	Interest on Over/(Under) Collection	507	425	391	439	324	201	201	201	201	201	201	201	2,287
14	Net Over/(Under) Collection, Including Interest	14,341	14,605	17,157	12,419	11,132	8,821	8,821	8,821	8,821	8,821	8,821	8,821	78,475
15	Reclass to Prior Period	(14,341)	(14,605)	(17,157)	(12,419)	(11,132)	(8,821)	(8,821)	(8,821)	(8,821)	(8,821)	(8,821)	(8,821)	(78,475)
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")  
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Overcollection	(B) Interest Rate Uncollection	(C) Weighting Factor (number of months) (2)	(D) Total Over/(Under) Collection	(E) Interest on Over/(Under) Collection	(F) Residential Over/(Under) Collection (1)	(G) Residential Interest on Over/(Under) Collection	(H) Residential RS TOU - Off Peak Interest on Over/(Under) Collection (1)	(I) Residential RS TOU - Off Peak Interest on Over/(Under) Collection	(J) Residential RS TOU - On Peak Interest on Over/(Under) Collection (1)	(K) Residential RS TOU - On Peak Interest on Over/(Under) Collection	(L) Residential RTS TOU - Off Peak Interest on Over/(Under) Collection (1)	(M) Residential RTS TOU - Off Peak Interest on Over/(Under) Collection	(N) Residential RTS TOU - On Peak Interest on Over/(Under) Collection (1)	(O) Residential RTS TOU - On Peak Interest on Over/(Under) Collection	(P) Small Comm. & Industrial Fixed Interest on Over/(Under) Collection (1)	(Q) Small Comm. & Industrial Fixed Interest on Over/(Under) Collection	(R) Small Comm. & Industrial TOU Off Peak Interest on Over/(Under) Collection (1)	(S) Small Comm. & Industrial TOU Off Peak Interest on Over/(Under) Collection	(T) Small Comm. & Industrial TOU On Peak Interest on Over/(Under) Collection (1)	(U) Small Comm. & Industrial TOU On Peak Interest on Over/(Under) Collection
1	May 2013	8.00%	6.00%	5.5	\$ (3,450,125)	\$ (84,410)	\$ (2,625,071)	\$ (72,189)	\$ 31,749	\$ 1,164	\$ 2,973	\$ 109	\$ 1,964	\$ 72	\$ 613	\$ 22	\$ (853,486)	\$ (23,471)	\$ (22,701)	\$ (624)	\$ 13,834	\$ 507
2	June 2013	8.00%	6.00%	4.5	\$ (3,806,724)	\$ (85,388)	\$ (3,637,051)	\$ (81,834)	\$ 12,777	\$ 383	\$ 7,232	\$ 217	\$ 586	\$ 17	\$ 433	\$ 13	\$ (174,272)	\$ (3,921)	\$ (30,889)	\$ (688)	\$ 14,180	\$ 425
3	July 2013	8.00%	6.00%	3.5	\$ 2,803,672	\$ 60,919	\$ 2,089,048	\$ 48,978	\$ 7,181	\$ 168	\$ 16,429	\$ 383	\$ 547	\$ 13	\$ 589	\$ 14	\$ 481,763	\$ 11,474	\$ (28,681)	\$ (502)	\$ 16,766	\$ 391
4	August 2013	8.00%	6.00%	5.5	\$ 3,419,280	\$ 128,879	\$ 3,784,283	\$ 138,024	\$ 9,356	\$ 343	\$ 15,612	\$ 572	\$ 10	\$ -	\$ 573	\$ 21	\$ (358,418)	\$ (8,856)	\$ (24,136)	\$ (864)	\$ 11,980	\$ 439
5	September 2013	8.00%	6.00%	4.5	\$ 4,974,254	\$ 148,381	\$ 4,373,064	\$ 131,192	\$ 18,697	\$ 561	\$ 14,442	\$ 433	\$ 809	\$ 24	\$ 582	\$ 18	\$ 576,348	\$ 17,290	\$ (20,506)	\$ (461)	\$ 10,808	\$ 324
6	October 2013	8.00%	6.00%	3.5	\$ 48,383	\$ 3,560	\$ 435,878	\$ 10,166	\$ 10,998	\$ 257	\$ 6,340	\$ 148	\$ 221	\$ 5	\$ 355	\$ 8	\$ (396,469)	\$ (6,538)	\$ (16,380)	\$ (287)	\$ 8,620	\$ 201
7	November 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculation					\$ 3,789,700	\$ 162,941	\$ 4,409,951	\$ 174,337	\$ 90,758	\$ 2,876	\$ 1,862	\$ 4,117	\$ 131	\$ 3,165	\$ 86	\$ (714,534)	\$ (15,522)	\$ (142,573)	\$ (3,226)	\$ 76,188	\$ 2,287

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R, or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total Over/(Under) Recovery(1)	Over/(Under) Balance (2)	Residential Refund/Recovery(1)	Over/(Under) Balance (2)	RS TOU Off Peak Refund/Recovery(1)	Over/(Under) Balance (2)	RS TOU On Peak Refund/Recovery(1)	Over/(Under) Balance (2)	RTS TOU Off Peak Refund/Recovery(1)	Over/(Under) Balance (2)	RTS TOU On Peak Refund/Recovery(1)	Over/(Under) Balance (2)	Small Comm. & Industrial Refund/Recovery(1)	Over/(Under) Balance (2)	Small Comm. & Industrial Refund/Recovery(1)	Over/(Under) Balance (2)	Small Comm. & Industrial Refund/Recovery(1)	Over/(Under) Balance (2)
1	Balance - April 30, 2014 (3)	\$ -	\$ 2,692,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,679)	\$ -	\$ (554,998)	\$ -	\$ (23,671)	\$ -	\$ 158,852
2	May 2014	\$ 5,819,736	\$ 8,512,209	\$ 3,980,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,829,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852
3	June 2014	\$ (563,183)	\$ 7,949,026	\$ (726,002)	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 181	\$ (9,142)	\$ 162,217	\$ 1,436,331	\$ 411	\$ (23,260)	\$ -	\$ 158,852
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 263	\$ (8,879)	\$ 179,762	\$ 1,616,093	\$ 445	\$ (22,815)	\$ -	\$ 158,852
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (4,772,056)	\$ -	\$ (4,286,119)	\$ -	\$ 53,422	\$ -	\$ 27,343	\$ -	\$ 3,179	\$ -	\$ 1,694	\$ -	\$ (551,913)	\$ -	\$ (83,765)	\$ -	\$ 46,103
5	August 2014	\$ (691,436)	\$ 1,748,377	\$ (854,420)	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 235	\$ (6,950)	\$ 172,360	\$ 1,236,540	\$ 389	\$ (106,191)	\$ -	\$ 204,955
6	September 2014	\$ (564,908)	\$ 1,183,469	\$ (198,107)	\$ (506,371)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 231	\$ (6,719)	\$ (567,449)	\$ 889,091	\$ 417	\$ (105,774)	\$ -	\$ 204,955
7	October 2014	\$ (511,290)	\$ 672,179	\$ (168,249)	\$ (674,617)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 189	\$ (6,500)	\$ (343,601)	\$ 525,490	\$ 368	\$ (105,406)	\$ -	\$ 204,955
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 8,724,997	\$ 8,852,407	\$ 8,852,407	\$ 40,212	\$ -	\$ 37,547	\$ -	\$ 1,069	\$ -	\$ 1,567	\$ -	\$ (178,043)	\$ -	\$ (62,434)	\$ -	\$ 32,372	
9	November 2014	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
10	December 2014	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
11	January 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
12	February 2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	March 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
14	April 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
15	May 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
16	June 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
17	Total	\$ 2,751,762	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ 2,030	\$ (167,840)	\$ -	\$ 237,327

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. M-2014-242272.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Residential - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0039055) \$/KWH (6)	Net GSC - 1 Revenue (4)
	May 2014	453,038,093	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379 (3)	\$ 28,844,132
	June 2014	439,558,313	\$ 34,704,376	\$ 32,656,819	587,823	(726,002) (5)	\$ 32,794,998
	July 2014	551,632,037	\$ 44,730,489	\$ 42,091,390	757,645	(927,627) (5)	\$ 42,261,372
	August 2014	517,308,955	\$ 41,199,722	\$ 38,768,938	697,841	(854,420) (5)	\$ 38,925,517
	September 2014	507,249,315	\$ 39,861,721	\$ 37,603,980	676,872	(198,107) (6)	\$ 37,125,215
	October 2014	430,791,809	\$ 33,369,342	\$ 31,400,551	565,210	(168,246) (6)	\$ 31,003,587
	November 2014		\$ -	\$ -	-		\$ 0
	December 2014		\$ -	\$ -	-		\$ 0
	January 2015		\$ -	\$ -	-		\$ 0
	February 2015		\$ -	\$ -	-		\$ 0
	March 2015		\$ -	\$ -	-		\$ 0
	April 2015	2,909,578,522	\$ 229,498,451	\$ 215,958,044	3,687,246	\$ 1,115,977	\$ 210,954,821

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 018, Small Commercial and Industrial .0010.  
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.  
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RS Off-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)	
	KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .02920874 \$/KWH (3)		Net GSC - 1 Revenue (4)	
May	2014	1,040,817	\$	103,333	\$	97,236	\$	1,750	\$	- (3)	\$	95,486
June	2014	879,949	\$	87,356	\$	82,202	\$	1,480	\$	- (3)	\$	80,722
July	2014	1,007,463	\$	99,600	\$	93,724	\$	1,687	\$	- (3)	\$	92,037
August	2014	908,050	\$	90,184	\$	84,863	\$	1,528	\$	- (3)	\$	83,335
September	2014	895,598	\$	88,612	\$	83,384	\$	1,501	\$	- (3)	\$	81,883
October	2014	773,030	\$	76,747	\$	72,219	\$	1,300	\$	- (3)	\$	70,919
November	2014		\$	-	\$	-	\$	-	\$	- (3)	\$	0
December	2014		\$	-	\$	-	\$	-	\$	- (3)	\$	0
January	2015		\$	-	\$	-	\$	-	\$	- (3)	\$	0
February	2015		\$	-	\$	-	\$	-	\$	- (3)	\$	0
March	2015		\$	-	\$	-	\$	-	\$	- (3)	\$	0
April	2015		\$	-	\$	-	\$	-	\$	- (3)	\$	0
			\$	545,832	\$	513,628	\$	9,246	\$	-	\$	504,382

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/(under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
June 2014	108,716	12,667	11,920	215	- (3)	11,705
July 2014	218,608	25,470	23,967	431	- (3)	23,536
August 2014	195,904	22,825	21,478	387	- (3)	21,091
September 2014	178,046	20,744	19,520	351	- (3)	19,169
October 2014	104,045	12,122	11,407	205	- (3)	11,202
November 2014		\$ -	-	-	- (3)	0
December 2014		\$ -	-	-	- (3)	0
January 2015		\$ -	-	-	- (3)	0
February 2015		\$ -	-	-	- (3)	0
March 2015		\$ -	-	-	- (3)	0
April 2015	878,080	\$ 102,305	\$ 96,269	1,733	- (3)	\$ 94,536

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
 For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	65,800	\$ 6,533	\$ 6,148	111	\$ - (3)	\$ 6,037
June 2014	53,772	\$ 5,329	\$ 5,015	90	\$ - (3)	\$ 4,925
July 2014	57,659	\$ 5,724	\$ 5,387	97	\$ - (3)	\$ 5,290
August 2014	47,271	\$ 4,693	\$ 4,416	79	\$ - (3)	\$ 4,337
September 2014	52,013	\$ 5,164	\$ 4,859	87	\$ - (3)	\$ 4,772
October 2014	50,810	\$ 5,044	\$ 4,746	85	\$ - (3)	\$ 4,661
November 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015	327,325	\$ 32,487	\$ 30,571	549	\$ - (3)	\$ 30,022

(1) Column (B) times (1 - GRT).  
 (2) Residential MFC .018, Small Commercial and Industrial .0010  
 (3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current (over) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
 (4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RTS On-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)	
	2014	KWH	Supply Charge Revenues	Gross Generation Supply Charge Revenues	(Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC-1 Revenue (4)	Net GSC-1 Revenue (4)	
May	2014	11,240	\$	1,309	\$	1,232	22	\$	245 (3)	\$	965	
June	2014	8,741	\$	1,018	\$	958	17	\$	191 (3)	\$	750	
July	2014	12,042	\$	1,403	\$	1,321	24	\$	263 (3)	\$	1,034	
August	2014	10,783	\$	1,256	\$	1,182	21	\$	235 (3)	\$	926	
September	2014	10,591	\$	1,234	\$	1,161	21	\$	231 (3)	\$	909	
October	2014	8,659	\$	1,009	\$	949	17	\$	189 (3)	\$	743	
November	2014		\$		\$	-	-	\$	(3)	\$	0	
December	2014		\$		\$	-	-	\$	(3)	\$	0	
January	2015		\$		\$	-	-	\$	(3)	\$	0	
February	2015		\$		\$	-	-	\$	(3)	\$	0	
March	2015		\$		\$	-	-	\$	(3)	\$	0	
April	2015	62,056	\$	7,229	\$	6,803	122	\$	1,354	\$	5,327	

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I - Fixed	(A)		(B)		(C)		(D)		(E)		(F)
	Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00275428) \$/KWH (6)	Net GSC - 1 Revenue (4)				
May	2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3)	\$ 8,893,640				
June	2014	125,675,013	11,582,885	10,899,495	10,899	162,217 (5)	10,726,379				
July	2014	139,268,421	12,095,567	11,381,947	11,382	179,762 (5)	11,190,803				
August	2014	133,533,187	11,612,865	10,927,706	10,928	172,360 (5)	10,744,418				
September	2014	133,409,930	11,168,183	10,509,260	10,509	(367,449) (6)	10,866,200				
October	2014	124,751,569	9,815,369	9,236,262	9,236	(343,601) (6)	9,570,627				
November	2014		-	-	-	-	0				
December	2014		-	-	-	-	0				
January	2015		-	-	-	-	0				
February	2015		-	-	-	-	0				
March	2015		-	-	-	-	0				
April	2015	775,517,246	\$ 67,681,356	\$ 63,688,155	\$ 63,687	\$ 1,632,401	\$ 61,992,067				

(1) Column (B) times (1 - GRT).  
(2) Residential/MFC .016, Small Commercial and Industrial .0010  
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.  
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.



**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
 For the Period May 1, 2014 to April 30, 2015

(A)		(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814951 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June 2014	13,511	\$ 2,079	\$ 1,956	2	\$ - (3)	\$ 1,954
July 2014	15,688	\$ 2,414	\$ 2,272	2	\$ - (3)	\$ 2,270
August 2014	14,821	\$ 2,281	\$ 2,146	2	\$ - (3)	\$ 2,144
September 2014	13,774	\$ 2,120	\$ 1,995	2	\$ - (3)	\$ 1,993
October 2014	11,385	\$ 1,752	\$ 1,649	2	\$ - (3)	\$ 1,647
November 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015	82,070	\$ 12,630	\$ 11,865	12	\$ - (3)	\$ 11,873

(1) Column (B) times (1 - GRT).  
 (2) Residential MFC .016, Small Commercial and Industrial .0010  
 (3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
 (4) Column (C) less Column (D) less Column (E) for the respective month.