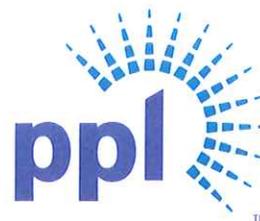


Paul E. Russell
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E-File

November 20, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2014 through April 30, 2015
Docket No. M-2014-2439307**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through October 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 20, 2014, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2014 through April 30, 2015

Docket No. M-2014-2439307

November 20, 2014

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 294,965,653	\$ 228,312,504	\$ 545,832	\$ 102,305	\$ 32,488	\$ 5,790	\$ 65,946,504	\$ 7,500	\$ 12,630
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	273,600,079	210,954,821	504,382	94,536	30,022	5,327	61,992,067	7,051	11,873
3	Energy Procurement (Schedule 2, Line 6A, Column M)	258,214,374	201,202,879	413,483	31,410	25,896	2,160	56,629,045	(26,182)	(64,317)
	PJM Expenses (Schedule 2, Line 6B, Column M)	4,603,728	4,703,601	(726)	(97)	(44)	(8)	(98,977)	(11)	(10)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	6,435,851	200,067	-	78	-	-	6,059,500	176,206	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	556,426	438,323	867	117	53	10	117,033	11	12
	Total Expenses to Recover	269,810,379	206,544,870	413,624	31,508	25,905	2,162	62,706,601	150,024	(64,315)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	3,789,700	4,409,951	90,758	63,028	4,117	3,165	(714,534)	(142,973)	76,188
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	162,941	174,337	2,876	1,862	131	96	(15,422)	(3,226)	2,287
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ 3,952,641	\$ 4,584,288	\$ 93,634	\$ 64,890	\$ 4,248	\$ 3,261	\$ (729,956)	\$ (146,199)	\$ 78,475
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	(3,952,641)	(4,584,288)	(93,634)	(64,890)	(4,248)	(3,261)	729,956	146,199	(78,475)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	-	-	-	-	-	-	-	-	-
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	9,396,876	8,177,790	638,171	118,586	50,358	(4,963)	347,447	(167,840)	237,327
9	Total Over/(Under) - Line 7 plus Line 8	\$ 9,396,876	\$ 8,177,790	\$ 638,171	\$ 118,586	\$ 50,358	\$ (4,963)	\$ 347,447	\$ (167,840)	\$ 237,327

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 31,292,228	\$ 35,475,899	\$ 45,716,277	\$ 42,107,713	\$ 40,172,250	\$ 33,548,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 228,312,504
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	29,445,967	33,382,821	43,019,017	39,623,358	37,802,087	31,568,797	-	-	-	-	-	-	\$ 214,842,067
4	Merchant Function Charge (MFC) (2)	601,855	587,823	757,645	697,841	676,872	565,210	-	-	-	-	-	-	3,887,246
5	Energy Revenues Available (excluding GRT and MFC)	28,844,132	32,794,998	42,261,372	38,925,517	37,125,215	31,003,587	-	-	-	-	-	-	\$ 210,954,821
6	Energy Procurement	30,113,638	35,553,129	39,330,116	34,394,550	31,996,912	29,814,534	-	-	-	-	-	-	\$ 201,202,879
A	PJM Expenses	1,140,997	751,304	749,378	695,062	677,376	683,484	-	-	-	-	-	-	\$ 4,703,501
B	Net Metering Expenses	76,072	58,023	18,205	14,239	25,709	7,819	-	-	-	-	-	-	\$ 200,067
C	Administrative Expenses PY	52,358	51,495	52,897	52,193	51,788	50,988	-	-	-	-	-	-	\$ 311,719
D	Administrative Expenses CY	85,138	18,098	11,728	5,190	366	5,084	-	-	-	-	-	-	\$ 126,604
E														
7	Total Expenses to Recover	31,469,203	36,432,049	40,162,324	35,161,234	32,752,151	30,567,909	-	-	-	-	-	-	\$ 206,544,870
8	Net Over/(Under) Collection	(2,625,071)	(3,637,051)	2,099,048	3,764,283	4,373,064	435,678	-	-	-	-	-	-	\$ 4,409,951
9	Interest on Over/(Under) Collection	(72,189)	(81,834)	48,978	138,024	131,192	10,166	-	-	-	-	-	-	\$ 174,337
10	Net Over/(Under) Collection, Including Interest	\$ (2,697,260)	\$ (3,718,885)	\$ 2,148,026	\$ 3,902,307	\$ 4,504,256	\$ 445,844	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,584,288
11	Reclass to Prior Period	\$ 2,697,260	\$ 3,718,885	\$ (2,148,026)	\$ (3,902,307)	\$ (4,504,256)	\$ (445,844)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,584,288)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 103,333	\$ 87,356	\$ 99,600	\$ 90,184	\$ 88,612	\$ 76,747	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 545,832
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	97,236	82,202	93,724	84,863	83,384	72,219	-	-	-	-	-	-	513,628
4	Merchant Function Charge (MFC) (2)	1,750	1,480	1,687	1,528	1,501	1,300	-	-	-	-	-	-	9,246
5	Energy Revenues Available (excluding GRT and MFC)	95,486	80,722	92,037	83,335	81,883	70,919	-	-	-	-	-	-	504,382
6	Energy Procurement	63,698	67,874	84,754	74,014	63,199	59,944	-	-	-	-	-	-	413,483
A	PJM Expenses	(279)	(68)	(14)	(136)	(105)	(124)	-	-	-	-	-	-	(726)
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses PY	120	103	95	92	91	92	-	-	-	-	-	-	523
D	Administrative Expenses CY	198	36	21	9	1	9	-	-	-	-	-	-	274
E														
7	Total Expenses to Recover	63,737	67,945	84,856	73,979	63,186	59,921	-	-	-	-	-	-	413,624
8	Net Over/(Under) Collection	31,749	12,777	7,181	9,356	18,697	10,998	-	-	-	-	-	-	90,758
9	Interest on Over/(Under) Collection	1,164	383	168	343	561	257	-	-	-	-	-	-	2,876
10	Net Over/(Under) Collection, including interest	\$ 32,913	\$ 13,160	\$ 7,349	\$ 9,699	\$ 19,258	\$ 11,255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,634
11	Reclass to Prior Period	\$ (32,913)	\$ (13,160)	\$ (7,349)	\$ (9,699)	\$ (19,258)	\$ (11,255)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (93,634)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,477	\$ 12,967	\$ 25,470	\$ 22,825	\$ 20,744	\$ 12,122	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102,305
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	7,977	11,920	23,967	21,478	19,520	11,407	-	-	-	-	-	-	96,269
4	Merchant Function Charge (MFC) (2)	144	215	431	387	351	205	-	-	-	-	-	-	1,733
5	Energy Revenues Available (excluding GRT and MFC)	7,833	11,705	23,536	21,091	19,169	11,202	-	-	-	-	-	-	94,536
6	A Energy Procurement	4,779	4,464	7,085	5,488	4,730	4,896							
	B PJM Expenses	(19)	(8)	(3)	(29)	(21)	(17)							31,410
	C Net Metering Expenses	8	-	-	-	-	-							(97)
	D Administrative Expenses PY	8	13	21	20	18	12							78
	E Administrative Expenses CY	14	4	4	2	-	1							52
														25
7	Total Expenses to Recover	4,860	4,473	7,107	5,479	4,727	4,862	-	-	-	-	-	-	31,508
8	Net Over/(Under) Collection	2,973	7,232	16,429	15,812	14,442	6,340	-	-	-	-	-	-	63,028
9	Interest on Over/(Under) Collection	109	217	383	572	433	148	-	-	-	-	-	-	1,882
10	Net Over/(Under) Collection, Including Interest	\$ 3,082	\$ 7,449	\$ 16,812	\$ 16,384	\$ 14,875	\$ 6,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,890
11	Reclass to Prior Period	\$ (3,082)	\$ (7,449)	\$ (16,812)	\$ (16,384)	\$ (14,875)	\$ (6,488)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (64,890)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - Off Peak

Line No.	Month(s) >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,533	\$ 5,329	\$ 5,725	\$ 4,893	\$ 5,164	\$ 5,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,488
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	
3	Actual Energy Revenues Billed (excluding GRT)	6,148	5,015	5,387	4,416	4,859	4,746	-	-	-	-	-	-	30,571
4	Merchant Function Charge (MFC) (2)	111	90	97	79	87	85	-	-	-	-	-	-	549
5	Energy Revenues Available (excluding GRT and MFC)	6,037	4,925	5,290	4,337	4,772	4,661	-	-	-	-	-	-	30,022
6	A Energy Procurement	4,070	4,355	4,737	4,328	3,964	4,441							
	B PJM Expenses	(18)	(4)	(1)	(7)	(8)	(8)							25,896
	C Net Metering Expenses	-	-	-	-	-	-							(44)
	D Administrative Expenses PY	8	6	5	5	5	6							-
	E Administrative Expenses CY	13	2	2	-	-	1							35
7	Total Expenses to Recover	4,073	4,359	4,743	4,327	3,963	4,440							18
8	Net Over/(Under) Collection	1,964	566	547	10	809	221	-	-	-	-	-	-	25,905
9	Interest on Over/(Under) Collection	72	17	13	-	24	5	-	-	-	-	-	-	4,117
10	Net Over/(Under) Collection, Including Interest	\$ 2,036	\$ 583	\$ 560	\$ 10	\$ 833	\$ 226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	131
11	Reclass to Prior Period	\$ (2,036)	\$ (583)	\$ (560)	\$ (10)	\$ (833)	\$ (226)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(4,248)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - On Peak

Line No.	Month >>	Residential RTS TOU - On Peak												(M) Total	
		(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015		
1	Actual Energy Revenues Billed (including GRT)	\$ 1,049	\$ 815	\$ 1,124	\$ 1,006	\$ 988	\$ 808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,790
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	987	767	1,058	947	930	760	-	-	-	-	-	-	-	5,449
4	Merchant Function Charge (MFC) (2)	22	17	24	21	21	17	-	-	-	-	-	-	-	122
5	Energy Revenues Available (excluding GRT and MFC)	965	750	1,034	926	909	743	-	-	-	-	-	-	-	5,327
6	A Energy Procurement	351	316	434	354	317	388	-	-	-	-	-	-	-	2,160
	B PJM Expenses	(3)	(1)	-	(2)	(1)	(1)	-	-	-	-	-	-	-	(8)
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	2	1	1	1	1	1	-	-	-	-	-	-	-	7
	E Administrative Expenses CY	2	1	-	-	-	-	-	-	-	-	-	-	-	3
7	Total Expenses to Recover	352	317	435	353	317	388	-	-	-	-	-	-	-	2,162
8	Net Over/(Under) Collection	613	433	599	573	592	355	-	-	-	-	-	-	-	3,165
9	Interest on Over/(Under) Collection	22	13	14	21	18	8	-	-	-	-	-	-	-	96
10	Net Over/(Under) Collection, Including Interest	\$ 635	\$ 446	\$ 613	\$ 594	\$ 610	\$ 363	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,261
11	Reclass to Prior Period	\$ (635)	\$ (446)	\$ (613)	\$ (594)	\$ (610)	\$ (363)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,261)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,462,671	\$ 11,410,497	\$ 11,904,554	\$ 11,429,698	\$ 11,558,671	\$ 10,180,513	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,946,604
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,904,373	10,737,278	11,202,185	10,755,346	10,876,709	9,579,863	-	-	-	-	-	-	62,055,754
4	Merchant Function Charge (MFC) (2)	10,733	10,899	11,382	10,928	10,509	9,236	-	-	-	-	-	-	63,687
5	Energy Revenues Available (excluding GRT and MFC)	8,893,640	10,726,379	11,190,803	10,744,418	10,866,200	9,570,627	-	-	-	-	-	-	61,992,067
6	Energy Procurement	8,188,457	8,470,037	10,096,366	10,560,594	9,858,490	9,455,101							56,629,045
B	FJM Expenses	(31,846)	(9,668)	(1,894)	(20,006)	(15,622)	(19,939)							(98,977)
C	Net Metering Expenses	1,594,175	2,420,384	588,543	547,435	433,267	515,696							6,059,500
D	Administrative Expenses PY	13,739	14,723	13,117	13,473	13,621	14,766							83,439
E	Administrative Expenses CY	22,603	5,175	2,908	1,340	96	1,472							33,594
7	Total Expenses to Recover	9,747,126	10,900,651	10,699,040	11,102,836	10,289,852	9,967,096	-	-	-	-	-	-	62,706,601
8	Net Over/(Under) Collection	(653,486)	(174,272)	491,763	(358,418)	576,348	(396,469)	-	-	-	-	-	-	(714,534)
9	Interest on Over/(Under) Collection	(23,471)	(3,921)	11,474	(9,856)	17,290	(6,938)	-	-	-	-	-	-	(15,422)
10	Net Over/(Under) Collection, Including Interest	\$ (676,957)	\$ (178,193)	\$ 503,237	\$ (368,274)	\$ 593,638	\$ (403,407)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (729,956)
11	Reclass to Prior Period	\$ 876,957	\$ 178,193	\$ (503,237)	\$ 368,274	\$ (593,638)	\$ 403,407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 729,956
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,852	\$ 1,155	\$ 1,253	\$ 1,092	\$ 1,141	\$ 1,007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,500
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,087	1,179	1,028	1,074	948	-	-	-	-	-	-	7,059
4	Merchant Function Charge (MFC) (2)	2	1	2	1	1	1	-	-	-	-	-	-	8
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,086	1,177	1,027	1,073	947	-	-	-	-	-	-	7,051
6	Energy Procurement	(6,174)	(6,307)	(4,655)	(3,515)	(2,836)	(2,695)							(26,182)
A	PJM Expenses	(4)	(1)	-	(2)	(2)	(2)							(11)
B	Net Metering Expenses	30,615	37,991	34,492	28,679	24,416	20,023							176,206
C	Administrative Expenses PY	2	2	1	1	1	1							8
D	Administrative Expenses CY	3	-	-	-	-	-							3
E														
7	Total Expenses to Recover	24,442	31,675	29,838	25,163	21,579	17,327	-	-	-	-	-	-	150,024
8	Net Over/(Under) Collection	(22,701)	(30,589)	(28,661)	(24,136)	(20,506)	(16,380)	-	-	-	-	-	-	(142,973)
9	Interest on Over/(Under) Collection	(624)	(688)	(502)	(564)	(461)	(287)	-	-	-	-	-	-	(3,226)
10	Net Over/(Under) Collection, Including Interest	\$ (23,325)	\$ (31,277)	\$ (29,163)	\$ (24,800)	\$ (20,967)	\$ (16,667)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (146,199)
11	Reclass to Prior Period	\$ 23,325	\$ 31,277	\$ 29,163	\$ 24,800	\$ 20,967	\$ 16,667	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 146,199
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,984	\$ 2,079	\$ 2,414	\$ 2,281	\$ 2,120	\$ 1,752	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,630
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,867	1,956	2,272	2,146	1,995	1,649	-	-	-	-	-	-	11,885
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	-	-	-	-	-	-	12
5	Energy Revenues Available (excluding GRT and MFC)	1,865	1,954	2,270	2,144	1,993	1,647	-	-	-	-	-	-	11,873
6	Energy Procurement	(11,970)	(12,227)	(14,498)	(9,835)	(8,815)	(6,972)							(64,317)
A	PJM Expenses	(3)	(1)	-	(2)	(2)	(2)							(10)
B	Net Metering Expenses	-	-	-	-	-	-							-
C	Administrative Expenses PY	2	2	1	1	2	1							9
D	Administrative Expenses	2	-	1	-	-	-							3
E														
7	Total Expenses to Recover	(11,969)	(12,226)	(14,496)	(9,836)	(8,815)	(6,973)							(64,315)
8	Net Over/(Under) Collection	13,834	14,180	16,766	11,980	10,808	8,620	-	-	-	-	-	-	76,188
9	Interest on Over/(Under) Collection	507	425	391	439	324	201	-	-	-	-	-	-	2,287
10	Net Over/(Under) Collection, Including Interest	\$ 14,341	\$ 14,605	\$ 17,157	\$ 12,419	\$ 11,132	\$ 8,821	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 78,475
11	Reclass to Prior Period	\$ (14,341)	\$ (14,605)	\$ (17,157)	\$ (12,419)	\$ (11,132)	\$ (8,821)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (78,475)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Total	Residential	Residential	Residential	Small Comm. & Industrial Fixed	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial								
		Overcollection	Undercollection	(number of months) (2)	Over/(Under) Collection Total (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection										
1	May 2013	8.00%	6.00%	5.5	\$ (3,450,125)	\$ (94,410)	\$ (2,625,071)	\$ (72,189)	\$ 31,749	\$ 1,164	\$ 2,973	\$ 109	\$ 1,964	\$ 72	\$ 613	\$ 22	\$ (853,486)	\$ (23,471)	\$ (22,701)	\$ (624)	\$ 13,834	\$ 507
2	June 2013	8.00%	6.00%	4.5	\$ (3,806,724)	\$ (85,388)	\$ (3,637,051)	\$ (81,834)	\$ 12,777	\$ 383	\$ 7,232	\$ 217	\$ 566	\$ 17	\$ 433	\$ 13	\$ (174,272)	\$ (3,921)	\$ (30,589)	\$ (688)	\$ 14,180	\$ 425
3	July 2013	8.00%	6.00%	3.5	\$ 2,503,672	\$ 60,919	\$ 2,099,048	\$ 48,978	\$ 7,181	\$ 164	\$ 16,429	\$ 383	\$ 547	\$ 13	\$ 599	\$ 14	\$ 491,763	\$ 11,474	\$ (28,661)	\$ (502)	\$ 16,766	\$ 391
4	August 2013	8.00%	6.00%	5.5	\$ 3,419,260	\$ 128,879	\$ 3,764,283	\$ 138,024	\$ 9,356	\$ 343	\$ 15,612	\$ 572	\$ 10	\$ -	\$ 573	\$ 21	\$ (358,418)	\$ (9,856)	\$ (24,136)	\$ (864)	\$ 11,980	\$ 439
5	September 2013	8.00%	6.00%	4.5	\$ 4,974,254	\$ 149,381	\$ 4,373,064	\$ 131,192	\$ 18,697	\$ 561	\$ 14,442	\$ 433	\$ 809	\$ 24	\$ 592	\$ 18	\$ 576,348	\$ 17,250	\$ (20,506)	\$ (461)	\$ 10,808	\$ 324
6	October 2013	8.00%	6.00%	3.5	\$ 49,363	\$ 3,560	\$ 435,678	\$ 10,166	\$ 10,998	\$ 257	\$ 6,340	\$ 148	\$ 221	\$ 5	\$ 355	\$ 8	\$ (396,469)	\$ (6,938)	\$ (16,380)	\$ (287)	\$ 8,620	\$ 201
7	November 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculation				\$ 3,789,700	\$ 162,941	\$ 4,409,951	\$ 174,337	\$ 80,758	\$ 2,876	\$ 63,028	\$ 1,862	\$ 4,117	\$ 131	\$ 3,165	\$ 96	\$ (714,534)	\$ (15,422)	\$ (142,973)	\$ (3,226)	\$ 76,188	\$ 2,287

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2014 to April 30, 2015**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)										
1	Balance - April 30, 2014 (3)	\$ -	\$ 2,692,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,578)	\$ -	\$ (554,998)	\$ -	\$ (23,671)	\$ -	\$ 158,852
2	May 2014	\$ 5,819,736	\$ 8,512,209	\$ 3,990,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,829,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852
3	June 2014	\$ (563,183)	\$ 7,948,026	\$ (726,002)	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 191	\$ (9,142)	\$ 162,217	\$ 1,436,331	\$ 411	\$ (23,260)	\$ -	\$ 158,852
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 263	\$ (8,879)	\$ 179,762	\$ 1,616,093	\$ 445	\$ (22,815)	\$ -	\$ 158,852
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (4,772,056)	\$ -	\$ (4,268,119)	\$ -	\$ 53,422	\$ -	\$ 27,343	\$ -	\$ 3,179	\$ -	\$ 1,694	\$ -	\$ (551,913)	\$ -	\$ (83,765)	\$ -	\$ 46,103
6	August 2014	\$ (681,436)	\$ 1,748,377	\$ (854,420)	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 235	\$ (6,950)	\$ 172,360	\$ 1,236,540	\$ 389	\$ (106,191)	\$ -	\$ 204,955
7	September 2014	\$ (564,908)	\$ -1,183,469	\$ (198,107)	\$ (506,371)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 231	\$ (6,719)	\$ (367,449)	\$ 869,091	\$ 417	\$ (105,774)	\$ -	\$ 204,955
8	October 2014	\$ (511,290)	\$ 672,179	\$ (168,246)	\$ (674,617)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 189	\$ (6,530)	\$ (343,601)	\$ 525,490	\$ 368	\$ (105,406)	\$ -	\$ 204,955
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 8,724,697		\$ 8,852,407		\$ 40,212		\$ 37,547		\$ 1,069		\$ 1,567		\$ (178,043)		\$ (62,434)		\$ 32,372
10	November 2014	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
11	December 2014	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
12	January 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	February 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
15	March 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
16	April 2015	\$ -	\$ 9,396,876	\$ -	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ -	\$ (4,963)	\$ -	\$ 347,447	\$ -	\$ (167,840)	\$ -	\$ 237,327
17	Total	\$ 2,751,762	\$ 9,396,876	\$ 1,115,977	\$ 8,177,790	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ 1,354	\$ (4,963)	\$ 1,632,401	\$ 347,447	\$ 2,030	\$ (167,840)	\$ -	\$ 237,327

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. M-2014-2422722.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0039055) \$/KWH (6)	Net GSC - 1 Revenue (4)
May	2014	453,038,093	\$ 35,532,801	\$ 33,436,366	\$ 3,990,379 (3)	\$ 28,844,132
June	2014	439,558,313	34,704,376	32,656,819	(726,002) (5)	32,794,998
July	2014	561,632,037	44,730,489	42,091,390	(927,627) (5)	42,261,372
August	2014	517,308,955	41,199,722	38,768,938	(854,420) (5)	38,925,517
September	2014	507,249,315	39,961,721	37,603,980	(198,107) (6)	37,125,215
October	2014	430,791,809	33,369,342	31,400,551	(168,246) (6)	31,003,587
November	2014		\$ -	-		0
December	2014		\$ -	-		0
January	2015		\$ -	-		0
February	2015		\$ -	-		0
March	2015		\$ -	-		0
April	2015		\$ -	-		0
		<u>2,909,578,522</u>	<u>229,498,451</u>	<u>215,958,044</u>	<u>1,115,977</u>	<u>210,954,821</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014 1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June	2014 879,949	87,356	\$ 82,202	1,480	- (3)	80,722
July	2014 1,007,463	99,600	\$ 93,724	1,687	- (3)	92,037
August	2014 908,090	90,184	\$ 84,863	1,528	- (3)	83,335
September	2014 895,598	88,612	\$ 83,384	1,501	- (3)	81,883
October	2014 773,030	76,747	\$ 72,219	1,300	- (3)	70,919
November	2014		\$ -	-	- (3)	0
December	2014		\$ -	-	- (3)	0
January	2015		\$ -	-	- (3)	0
February	2015		\$ -	-	- (3)	0
March	2015		\$ -	-	- (3)	0
April	2015		\$ -	-	- (3)	0
	<u>5,504,947</u>	<u>\$ 545,832</u>	<u>\$ 513,628</u>	<u>\$ 9,246</u>	<u>\$ -</u>	<u>\$ 504,382</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/(under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014 72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833	
June	2014 108,716	12,667	\$ 11,920	215	- (3)	11,705	
July	2014 218,608	25,470	\$ 23,967	431	- (3)	23,536	
August	2014 195,904	22,825	\$ 21,478	387	- (3)	21,091	
September	2014 178,046	20,744	\$ 19,520	351	- (3)	19,169	
October	2014 104,045	12,122	\$ 11,407	205	- (3)	11,202	
November	2014		\$ -	-	- (3)	0	
December	2014		\$ -	-	- (3)	0	
January	2015		\$ -	-	- (3)	0	
February	2015		\$ -	-	- (3)	0	
March	2015		\$ -	-	- (3)	0	
April	2015		\$ -	-	- (3)	0	
		<u>878,080</u>	<u>\$ 102,305</u>	<u>\$ 96,269</u>	<u>\$ 1,733</u>	<u>\$ 94,536</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	65,800	\$ 6,533	\$ 6,148	111	\$ - (3)	\$ 6,037
June	2014	53,772	5,329	5,015	90	- (3)	4,925
July	2014	57,659	5,724	5,387	97	- (3)	5,290
August	2014	47,271	4,693	4,416	79	- (3)	4,337
September	2014	52,013	5,164	4,859	87	- (3)	4,772
October	2014	50,810	5,044	4,746	85	- (3)	4,661
November	2014			\$ -	-	- (3)	0
December	2014			\$ -	-	- (3)	0
January	2015			\$ -	-	- (3)	0
February	2015			\$ -	-	- (3)	0
March	2015			\$ -	-	- (3)	0
April	2015			\$ -	-	- (3)	0
		<u>327,325</u>	<u>\$ 32,487</u>	<u>\$ 30,571</u>	<u>\$ 549</u>	<u>\$ - (3)</u>	<u>\$ 30,022</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182576 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	\$ 965
June	2014	8,741	1,018	\$ 958	17	191 (3)	750
July	2014	12,042	1,403	\$ 1,321	24	263 (3)	1,034
August	2014	10,783	1,256	\$ 1,182	21	235 (3)	926
September	2014	10,591	1,234	\$ 1,161	21	231 (3)	909
October	2014	8,659	1,009	\$ 949	17	189 (3)	743
November	2014			\$ -	-	(3)	0
December	2014			\$ -	-	(3)	0
January	2015			\$ -	-	(3)	0
February	2015			\$ -	-	(3)	0
March	2015			\$ -	-	(3)	0
April	2015			\$ -	-	(3)	0
		<u>62,056</u>	<u>\$ 7,229</u>	<u>\$ 6,803</u>	<u>\$ 122</u>	<u>\$ 1,354</u>	<u>\$ 5,327</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00275428) \$/KWH (6)	Net GSC - 1 Revenue (4)
May	2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3) \$ 8,893,640
June	2014	125,675,013	11,582,885	10,899,495	10,899	162,217 (5) 10,726,379
July	2014	139,268,421	12,095,587	11,381,947	11,382	179,762 (5) 11,190,803
August	2014	133,533,187	11,612,865	10,927,706	10,928	172,360 (5) 10,744,418
September	2014	133,409,930	11,168,183	10,509,260	10,509	(367,449) (6) 10,866,200
October	2014	124,751,569	9,815,369	9,236,262	9,236	(343,601) (6) 9,570,627
November	2014		-	-	-	0
December	2014		-	-	-	0
January	2015		-	-	-	0
February	2015		-	-	-	0
March	2015		-	-	-	0
April	2015		-	-	-	0
		<u>775,517,246</u>	<u>\$ 67,681,356</u>	<u>\$ 63,688,155</u>	<u>\$ 63,687</u>	<u>\$ 1,632,401</u> \$ 61,992,067

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014 15,983	\$ 1,852	\$ 1,743	2	\$ - (3)	\$ 1,741	
June	2014 13,743	1,593	1,498	1	411 (3)	1,086	
July	2014 14,890	1,725	1,624	2	445 (3)	1,177	
August	2014 12,995	1,506	1,417	1	389 (3)	1,027	
September	2014 13,672	1,584	1,491	1	417 (3)	1,073	
October	2014 12,075	1,399	1,316	1	368 (3)	947	
November	2014		\$ -	-	- (3)	0	
December	2014		\$ -	-	- (3)	0	
January	2015		\$ -	-	- (3)	0	
February	2015		\$ -	-	- (3)	0	
March	2015		\$ -	-	- (3)	0	
April	2015		\$ -	-	- (3)	0	
	<u>83,358</u>	<u>\$ 9,659</u>	<u>\$ 9,089</u>	<u>\$ 8</u>	<u>\$ 2,030</u>	<u>\$ 7,051</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014 12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June	2014 13,511	2,079	\$ 1,956	2	- (3)	1,954
July	2014 15,688	2,414	\$ 2,272	2	- (3)	2,270
August	2014 14,821	2,281	\$ 2,146	2	- (3)	2,144
September	2014 13,774	2,120	\$ 1,995	2	- (3)	1,993
October	2014 11,385	1,752	\$ 1,649	2	- (3)	1,647
November	2014		\$ -	-	- (3)	0
December	2014		\$ -	-	- (3)	0
January	2015		\$ -	-	- (3)	0
February	2015		\$ -	-	- (3)	0
March	2015		\$ -	-	- (3)	0
April	2015		\$ -	-	- (3)	0
	<u>92,070</u>	<u>\$ 12,630</u>	<u>\$ 11,885</u>	<u>\$ 12</u>	<u>\$ - (3)</u>	<u>\$ 11,873</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

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(4) Column (C) less Column (D) less Column (E) for the respective month.