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FEDERAL EXPRESS

December 1, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 167 to Tariff - Electric Pa. P.U.C. No. 201
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 167 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement is being filed pursuant to the procedures set forth in its tariff, in the above-captioned proceedings.

Supplement No. 167 provides that PPL Electric's current TOU price option will be replaced by the Pilot TOU Program after December 10, 2014 as approved by the Commission at Docket No. P-2013-2389572 on September 11, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2014, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Ms. Lori Burger

Mr. John R. Evans
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 1, 2014

EFFECTIVE: December 10, 2014

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge - 1 (GSC-1)

Page Nos. 19Z.4, 19Z.5, 19Z.5B, and
19Z.5C.

The TOU Price Option will be replaced by the
Pilot TOU Program after December 10, 2014.

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(Continued)

GENERATION SUPPLY CHARGE-1

(C)

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R) and SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer's ICAP peak load contribution to PJM peak load assigned for the 2014-2015 PJM Planning Year. The GSC-1 shall have the options listed below.

FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default electric service for those customers who have not selected a retail electric generation supplier (EGS) or the Pilot TOU Program. **(C)**

PRICING PROVISIONS

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing month:

$$\text{Fixed Price GSC-1} = \left[\frac{GS_{fp}}{S_{fp}} - \frac{E}{S} \right] \times \frac{1}{(1-T)} \quad \text{(C)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.

GS_{fp} = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers on the Fixed Price Option in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

The computation quarter shall be each quarter of the PJM Planning Year over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2013, shall be amortized ratably over the 24-month period June 1, 2013, through May 31, 2015, and the quarterly amortization amount shall be included in the computation of the GSC-1.

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended one month prior to the beginning of the computation quarter, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest. **(C)**
- S_{FP}** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter. **(C)**
- S** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2014 through February 28, 2015.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, and GH-2 (R) \$0.08597/KWH	RS and RTS (R) \$0.08105/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
	5.640		3,350	4.221	5,800	2.562	0.08597	0.06281	600
		6,650	6.594	9,500	3.671	1,000			3.172
		10,500	9.216	16,000	5.399	4,000			10.076
		20,000	14.598	25,500	9.740				
		34,000	24.888	50,000	15.285				
		51,000	34.397						

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

TIME-OF-USE PRICE OPTION – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (Continued)

PRICING PROVISIONS

The following Generation Supply Charges and peak times apply for service under the TOU Price Option.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh

PILOT TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)

PURPOSE

Beginning on December 10, 2014, this Pilot Time-of-Use (TOU) Program provides eligible existing and new residential and small commercial/industrial customers the opportunity to shift energy usage away from the on-peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Eligible customers must meet the APPLICATION PROVISIONS of this Pilot TOU Program.

The Company has received approval from the Pennsylvania Public Utility Commission (Commission), at Docket P-2013-2389572, for a Pilot TOU Program with provisions as follows. The Company has solicited retail electric generation suppliers (EGS) that meet certain eligibility requirements to offer TOU service to residential and small commercial/industrial customers. The Company will provide on its website, or if requested through other means, contact information for those qualifying EGSs. Customers may take TOU service from one of the qualifying EGSs

(Continued)

(C) Indicates Change

GENERATION SUPPLY CHARGE – 1 (Continued)

PILOT TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)
(Continued)

PURPOSE (Continued)

based on terms agreed to between the customer and the EGS, except that the EGS's initial contract term may not be less than three calendar months, and if a participating TOU customer elects to no longer receive TOU service from a qualified EGS, the EGS may not charge a termination fee. Peak and off peak times and rates are established at the discretion of the EGS, except that the off peak discounted pricing hours may not include 2:00 PM to 6:00 PM, Monday through Friday during June, July and August, except Independence Day.

Customers taking service under this Pilot TOU Program do not receive Basic Utility Supply Service (BUSS) as defined in Rule 1 of this Tariff.

CONTINGENCY

In the event no EGSs participate in this Pilot TOU program, or if all of the participating EGSs opt out of the program or default on the program's requirements during the term of the Pilot TOU Program, resulting in no TOU rate option being offered to residential or small commercial/industrial customers that desire it, the Company will expeditiously seek approval of a new subsequent TOU program that complies with the provisions of the partial settlement dated April 11, 2014 at Commission Docket P-2013-2389572.

The Contingency Plan will be implemented separately for residential customers and small commercial/industrial customers. Once implemented, the Contingency Plan will remain in effect until May 31, 2015. The Company will recover all costs of implementing the Contingency Plan through this Generation Supply Charge - 1.

APPLICATION PROVISIONS

This Pilot TOU Program is available to existing and new residential and small commercial/industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS(R), GS-1, GS-3 (customers with peak demands less than 500 KW), GH-2 (R), and IS-1 (R). This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3, but does not include customers in the Company's OnTrack program. Customers taking service under the above-referenced rate schedules, who also participate in the Company's Net Metering for Renewable Customer Generator programs, are eligible for the Pilot TOU Program.

TERMINATING PARTICIPATION

(C)

A customer may leave this Pilot TOU Program after providing notice to the EGS, or to the Company if the Contingency Plan is in effect. The customer, if still receiving BUSS, will return to the standard Fixed Price GSC-1.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street
Allentown, PA 18101

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