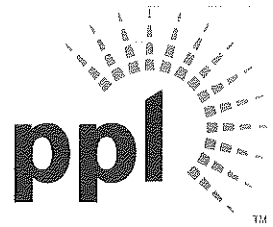


Paul E. Russell
Associate General Counsel

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E-File

December 18, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation of Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation of Distribution System Improvement Charge ("DSIC"). Also enclosed is the verification of qualification and inspection required by the Final Implementation Order entered January 1, 2015 through March 31, 2015, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads 'Paul E. Russell'. The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

For the Application Period
January 1, 2015 through March 31, 2015

Docket No.

December 18, 2014

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: January 1, 2015 THROUGH March 31, 2015

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule 2, Line 2, Column Y)	\$ 237,938,258
	Less:	
2	Accumulated Depreciation (Schedule 2, Line 3, Column W)	5,450,891
3	Retirements (Schedule 2, Line 4, Column Y)	(1,213,542)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	231,273,825
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule 3, Line 4)	2.90% 6,706,941
6	Dep = Depreciation Expense (Schedule 2, Line 6, Column U through W)	1,383,240
7	E=Experienced Net Over/(Under) Collections, excluding Interest (A)	(15,512)
8	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	8,105,693
9	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	8,613,912
10	PQR = Projected Quarterly Distribution Revenue	268,197,760
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10)	3.21%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) Schedule 1, Line 6 divided by 4, of the Distribution System Improvement Charge ("DSIC") Reconciliation Report, dated January 30, 2014 at Docket No. M-2014-2405341.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: January 1, 2015 THROUGH March 31, 2015

Line No.		(A)	(B)	(C)	(D)	(E)	(F)
		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
1	Incremental Plant Additions (Schedule 4)			\$ 4,728,791	11,839,302	11,620,967	12,776,130
2	Cumulative Plant (Sum of Line 1)			4,728,791	16,568,093	28,189,060	40,965,190
	Less:						
3	Accumulated Depreciation (Sum of Line 6)			5,175	32,267	87,700	170,232
4	Retirements (Schedule 4)			-	-	-	(2,365)
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4)	-	-	4,723,616	16,535,826	28,101,360	40,792,593
6	Dep = Depreciation Expense (Schedule 4)	-	-	5,175	27,092	55,433	82,532
7	Projected Distribution Revenues						

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: January 1, 2015 THROUGH March 31, 2015

Line No.		(G)	(H)	(I)	(J)	(K)	(L)
		Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
1	Incremental Plant Additions (Schedule 4)	14,672,496	10,580,389	10,537,008	20,231,642	15,649,991	10,876,532
2	Cumulative Plant (Sum of Line 1)	55,637,686	66,218,075	76,755,083	96,986,725	112,636,716	123,513,248
	Less:						
3	Accumulated Depreciation (Sum of Line 6)	288,716	437,250	611,013	822,581	1,074,025	1,356,169
4	Retirements (Schedule 4)	(13)	-		(423)	(38,910)	-
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4)	55,348,957	65,780,825	76,144,070	96,163,721	111,523,781	122,157,079
6	Dep = Depreciation Expense (Schedule 4)	118,484	148,534	173,763	211,568	251,444	282,144
7	Projected Distribution Revenues	\$ 76,326,006	\$ 78,213,991	\$ 75,410,975	\$ 70,482,327	\$ 71,465,507	\$ 81,794,627

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: January 1, 2015 THROUGH March 31, 2015

Line No.		(M)	(N)	(O)	(P)	(Q)	(R)
		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
1	Incremental Plant Additions (Schedule 4)	11,029,030	6,147,884	4,960,249	11,602,458	15,480,157	9,108,808
2	Cumulative Plant (Sum of Line 1)	134,542,278	140,690,162	145,650,411	157,252,869	172,733,026	181,841,834
	Less:						
3	Accumulated Depreciation (Sum of Line 6)	1,626,136	1,913,861	2,213,161	2,529,990	2,875,998	3,247,810
4	Retirements (Schedule 4)	(61,869)	(48,777)	-	(35,825)	-	-
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4)	132,854,273	138,727,524	143,437,250	154,687,054	169,857,028	178,594,024
6	Dep = Depreciation Expense (Schedule 4)	269,967	287,725	299,300	316,829	346,008	371,812
7	Projected Distribution Revenues	\$ 88,618,531	\$ 88,894,593	\$ 82,743,666	\$ 76,125,908	\$ 69,221,141	\$ 71,188,504

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: January 1, 2015 THROUGH March 31, 2015

Line No.	(S)	(T)	(U)	(V)	(W)	(X)	(Y)
	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
1	Incremental Plant Additions (Schedule 4)	14,984,417	11,130,035	4,975,995	16,006,997	8,998,980	237,938,258
2	Cumulative Plant (Sum of Line 1) Less:	196,826,251	207,956,286	212,932,281	228,939,278	237,938,258	237,938,258
3	Accumulated Depreciation (Sum of Line 6)	3,644,531	4,067,651	4,506,412	4,965,131	5,450,891	5,450,891
4	Retirements (Schedule 4)	-	-	(45,320)	(853,427)	(126,613)	(1,213,542)
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4)	193,181,720	203,888,635	208,380,549	223,120,720	232,360,754	231,273,825
6	Dep = Depreciation Expense (Schedule 4)	396,721	423,120	438,761	458,719	485,760	5,450,891
7	Projected Distribution Revenues	\$ 75,965,014	\$ 77,714,666	\$ 73,878,384	\$ 69,198,791	\$ 69,876,615	\$ 80,338,856

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 3 - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: January 1, 2015 THROUGH March 31, 2015

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(D) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	48.77%	5.07%	2.47%	-	2.47%
2	Common Equity	51.23%	10.40%	5.33%	1.709211797	9.11%
3	Total	<u>100.00%</u>		<u>7.80%</u>		<u>11.58%</u>
4	11.58% Annual PTRR / 4 quarters = 2.90% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 35%.
 $1/[(1-9.99%)*(1-35\%)] = 1.709211797$

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 9/1/2014
 To Date: 9/30/2014

Gross Plant Total 212,698,776.93
 Gross Reserve Total 4,272,908.27
 Rate Base 208,425,868.66

Total Depreciation Expense MTD 438,761.49
 Total Depreciation Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$271,793.96	\$1,056.52	\$0.00	\$0.00	\$0.00	\$0.00	272,850.48
360.4 - Land Rights	\$1,650,736.59	(\$20,890.27)	\$0.00	\$15,788.14	\$0.00	\$0.00	1,645,635.46
361.0 - Structures and Improvements	\$951,810.82	\$425,086.42	\$0.00	\$0.00	\$0.00	\$0.00	1,376,897.24
362.0 - Station Equipment	\$32,953,824.33	\$1,236,838.94	\$0.00	\$0.00	\$0.00	\$0.00	34,190,663.27
364.2 - Towers and Fixtures	\$96,374.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	96,374.29
364.4 - Poles and Fixtures	\$43,962,865.51	\$924,590.74	(\$7,343.41)	\$0.00	(\$13,302.38)	\$0.00	44,866,810.46
364.8 - Clearing Land and Rights	\$756,373.10	\$36,875.57	\$0.00	\$2,116.67	\$0.00	\$0.00	795,365.34
365.0 - Overhead Conductors, Device	\$84,332,401.55	\$1,801,346.86	(\$37,976.17)	\$0.00	(\$2,558.83)	\$0.00	86,093,213.41
366.0 - Underground Conduit	\$5,749,306.76	\$80,001.66	\$0.00	\$0.00	\$0.00	\$0.00	5,829,308.42
367.0 - Undergrnd Conductors, Device	\$24,833,768.14	\$634,014.18	\$0.00	\$0.00	\$0.00	\$0.00	25,467,802.32
368.2 - Overhead Type Transformers	\$2,868,181.91	(\$11,219.28)	\$0.00	\$0.00	\$0.00	\$0.00	2,856,962.62
368.4 - Submersible or Padmt Type	\$1,564,199.95	\$6,604.60	\$0.00	\$0.00	\$0.00	\$0.00	1,570,804.55
368.6 - Non-Network Housing	\$1,076.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1,076.71
369.0 - Services	\$5,356,833.55	(\$126,749.15)	\$0.00	\$0.00	\$0.00	\$0.00	5,229,884.40
371.4 - Area Lighting Fixtures	\$64,970.40	\$0.44	\$0.00	\$0.00	\$0.00	\$0.00	64,970.84
373.2 - Street Lighting & Sig Sys	\$2,353,964.15	(\$11,562.43)	\$0.00	\$0.00	(\$2,044.60)	\$0.00	2,340,357.12
Total Assets	207,768,101.72	\$4,975,994.79	(\$45,319.58)	\$17,905.81	(\$17,905.81)	\$0.00	\$212,698,776.93

Reserve Activity

Depreciation Group	Beginning Reserve			End Reserve	
	Balance	Depreciation Expense	Retirements	Adjustments	Balance
360.4 - Land Rights	\$33,617.61	\$2,856.27	\$0.00	\$0.00	\$6,473.88
361.0 - Structures and Improvements	\$19,100.70	\$2,052.37	\$0.00	\$0.00	21,153.07
362.0 - Station Equipment	\$604,889.11	\$64,993.21	\$0.00	\$0.00	669,882.32
364.2 - Towers and Fixtures	\$975.19	\$188.95	\$0.00	\$0.00	1,164.14
364.4 - Poles and Fixtures	\$742,526.39	\$90,560.35	(\$7,343.41)	\$0.00	825,743.33
364.8 - Clearing Land and Rights	\$15,871.25	\$1,575.90	\$0.00	\$0.00	17,447.15
365.0 - Overhead Conductors, Device	\$1,499,029.67	\$176,395.16	(\$37,976.17)	\$0.00	1,637,448.66
366.0 - Underground Conduit	\$113,890.88	\$10,917.61	\$0.00	\$0.00	124,808.49
367.0 - Undergrnd Conductors, Device	\$575,521.84	\$57,110.95	\$0.00	\$0.00	632,632.79
368.2 - Overhead Type Transformers	\$72,148.78	\$6,839.33	\$0.00	\$0.00	78,988.11
368.4 - Submersible or Padmt Type	\$19,427.02	\$2,687.59	\$0.00	\$0.00	22,114.61
368.6 - Non-Network Housing	\$8.15	\$2.55	\$0.00	\$0.00	8.70
369.0 - Services	\$121,223.52	\$13,764.11	\$0.00	\$0.00	134,987.63
371.4 - Area Lighting Fixtures	\$6,707.90	\$353.05	\$0.00	\$0.00	7,060.95
373.2 - Street Lighting & Sig Sys	\$54,530.35	\$8,464.09	\$0.00	\$0.00	62,994.44
Total Reserve	3,879,466.36	438,761.49	(45,319.58)	-	4,272,908.27

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 10/1/2014
 To Date 10/31/2014

Gross Plant Total 227,852,347.26
 Gross Reserve Total 3,878,200.37
 Rate Base 223,974,146.89

Total Depreciation Expense MTD 458,718.99
 Total Depreciation Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant							End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments		
360.2 - Land	\$272,850.48	\$929.95	\$0.00	\$0.00	\$0.00	\$0.00	273,780.43	
360.4 - Land Rights	\$1,645,635.46	\$83,320.04	\$0.00	\$0.00	\$0.00	\$0.00	1,728,955.50	
361.0 - Structures and Improvements	\$1,376,897.24	\$3,329.10	\$0.00	\$0.00	\$0.00	\$0.00	1,380,226.34	
362.0 - Station Equipment	\$34,190,463.27	\$1,237,930.85	\$0.00	\$0.00	\$0.00	\$0.00	35,428,394.12	
364.2 - Towers and Fixtures	\$96,374.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	96,374.29	
364.4 - Poles and Fixtures	\$44,866,810.46	\$4,066,783.97	(\$93,161.77)	\$0.00	\$0.00	\$0.00	48,840,432.66	
364.8 - Clearing Land and Rights	\$795,365.34	\$43,230.14	\$0.00	\$0.00	\$0.00	\$0.00	838,595.48	
365.0 - Overhead Conductors, Device	\$86,093,213.41	\$6,734,631.58	(\$760,265.12)	\$0.00	\$0.00	\$0.00	92,067,579.87	
366.0 - Underground Conduit	\$5,829,308.42	\$455,868.01	\$0.00	\$0.00	\$0.00	\$0.00	6,285,176.43	
367.0 - Undergrnd Conductors, Device	\$25,467,802.32	\$2,019,597.29	\$0.00	\$0.00	\$0.00	\$0.00	27,487,399.61	
368.2 - Overhead Type Transformers	\$2,650,962.62	\$287,723.15	\$0.00	\$0.00	\$0.00	\$0.00	3,144,685.77	
368.4 - Submersible or Padmt Type	\$1,570,804.55	\$2,266.96	\$0.00	\$0.00	\$0.00	\$0.00	1,573,071.51	
368.6 - Non-Network Housing	\$1,076.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1,076.71	
369.0 - Services	\$5,229,884.40	\$787,189.97	\$0.00	\$0.00	\$0.00	\$0.00	6,017,074.37	
371.4 - Area Lighting Fixtures	\$64,370.84	\$5,011.07	\$0.00	\$0.00	\$0.00	\$0.00	69,981.91	
373.2 - Street Lighting & Sig Sys	\$2,340,357.12	\$279,185.14	\$0.00	\$0.00	\$0.00	\$0.00	2,619,542.26	
Total Assets	212,698,776.93	\$16,006,997.22	(\$853,426.89)	\$0.00	\$0.00	\$0.00	\$227,852,347.26	

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.4 - Land Rights	\$36,473.88	\$2,912.25	\$0.00	\$0.00	39,386.13
361.0 - Structures and Improvements	\$21,153.07	\$2,413.64	\$0.00	\$0.00	23,566.71
362.0 - Station Equipment	\$669,882.32	\$67,224.96	\$0.00	\$0.00	737,107.30
364.2 - Towers and Fixtures	\$1,164.14	\$188.91	\$0.00	\$0.00	1,353.05
364.4 - Poles and Fixtures	\$825,743.33	\$95,430.08	(\$93,161.77)	\$0.00	828,011.64
364.8 - Clearing Land and Rights	\$17,447.15	\$1,662.78	\$0.00	\$0.00	19,109.93
365.0 - Overhead Conductors, Device	\$1,637,448.66	\$183,559.03	(\$760,265.12)	\$0.00	1,060,742.57
366.0 - Underground Conduit	\$124,808.49	\$11,426.44	\$0.00	\$0.00	136,234.93
367.0 - Undergrnd Conductors, Device	\$632,632.79	\$60,101.98	\$0.00	\$0.00	692,734.77
368.2 - Overhead Type Transformers	\$78,988.11	\$7,161.42	\$0.00	\$0.00	86,149.53
368.4 - Submersible or Padmt Type	\$22,114.61	\$2,690.62	\$0.00	\$0.00	24,805.23
368.6 - Non-Network Housing	\$8.70	\$2.54	\$0.00	\$0.00	11.24
369.0 - Services	\$134,987.63	\$14,637.57	\$0.00	\$0.00	149,625.20
371.4 - Area Lighting Fixtures	\$7,060.95	\$366.23	\$0.00	\$0.00	7,427.18
373.2 - Street Lighting & Sig Sys	\$62,994.44	\$8,940.52	\$0.00	\$0.00	71,934.96
Total Reserve	4,272,908.27	458,718.99	(\$83,426.89)	-	3,878,200.37

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 11/1/2014
To Date: 11/30/2014

Gross Plant Total 236,724,713.72
Gross Reserve Total 4,237,347.35
Rate Base 232,487,366.37

Total Depreciation Expense MTD 485,760.11
Total Depreciation Expense YTD N/A

Plant Activity

<u>Depreciation Group</u>	<u>Beginning Plant Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers To</u>	<u>Transfers From</u>	<u>Adjustments</u>	<u>End Plant Balance</u>
360.2 - Land	\$273,780.43	\$6.31	\$0.00	\$0.00	\$0.00	\$0.00	273,786.74
360.4 - Land Rights	\$1,728,955.50	(\$43,864.76)	\$0.00	\$0.00	\$0.00	\$0.00	1,685,090.74
361.0 - Structures and Improvements	\$1,380,226.34	\$1,083.00	\$0.00	\$0.00	\$0.00	\$0.00	1,381,309.34
362.0 - Station Equipment	\$35,428,394.12	\$3,937,119.72	\$0.00	\$0.00	\$0.00	\$0.00	39,365,513.84
364.2 - Towers and Fixtures	\$96,374.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	96,374.29
364.4 - Poles and Fixtures	\$48,840,432.66	\$1,874,476.71	(\$14,355.71)	\$0.00	\$0.00	\$0.00	50,700,553.66
364.8 - Clearing Land and Rights	\$838,595.48	(\$289,166.64)	\$0.00	\$0.00	\$0.00	\$0.00	549,428.84
365.0 - Overhead Conductors, Device	\$92,067,579.87	\$1,647,108.18	(\$112,257.42)	\$0.00	\$0.00	\$0.00	93,602,430.63
366.0 - Underground Conduit	\$6,285,176.43	\$373,990.42	\$0.00	\$0.00	\$0.00	\$0.00	6,659,166.85
367.0 - Undergrnd Conductors, Device	\$27,487,399.61	\$934,503.86	\$0.00	\$0.00	\$0.00	\$0.00	28,421,903.47
368.2 - Overhead Type Transformers	\$3,144,685.77	\$73,089.81	\$0.00	\$0.00	\$0.00	\$0.00	3,217,775.58
368.4 - Submersible or Padmt Type	\$1,573,071.51	\$34,991.14	\$0.00	\$0.00	\$0.00	\$0.00	1,608,062.65
368.6 - Non-Network Housing	\$1,076.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1,076.71
369.0 - Services	\$6,017,074.37	\$315,751.06	\$0.00	\$0.00	\$0.00	\$0.00	6,332,825.43
371.4 - Area Lighting Fixtures	\$69,981.91	\$1,320.54	\$0.00	\$0.00	\$0.00	\$0.00	71,302.45
373.2 - Street Lighting & Sig Sys	\$2,619,542.26	\$138,570.24	\$0.00	\$0.00	\$0.00	\$0.00	2,758,112.50
Total Assets	227,852,347.25	\$8,998,979.59	(\$126,613.13)	\$0.00	\$0.00	\$0.00	\$236,724,713.72

Reserve Activity

<u>Depreciation Group</u>	<u>Beginning Reserve Balance</u>	<u>Depreciation Expense</u>	<u>Retirements</u>	<u>Adjustments</u>	<u>End Reserve Balance</u>
360.4 - Land Rights	\$39,386.13	\$2,943.68	\$0.00	\$0.00	42,329.81
361.0 - Structures and Improvements	\$23,566.71	\$2,413.60	\$0.00	\$0.00	25,980.31
362.0 - Station Equipment	\$737,107.30	\$72,113.28	\$0.00	\$0.00	809,220.58
364.2 - Towers and Fixtures	\$1,353.05	\$188.61	\$0.00	\$0.00	1,541.66
364.4 - Poles and Fixtures	\$828,011.64	\$101,465.64	(\$14,355.71)	\$0.00	915,121.57
364.8 - Clearing Land and Rights	\$19,109.93	\$1,404.74	\$0.00	\$0.00	20,514.67
365.0 - Overhead Conductors, Device	\$1,060,742.57	\$193,231.23	(\$112,257.42)	\$0.00	1,141,716.38
366.0 - Underground Conduit	\$136,234.93	\$12,193.57	\$0.00	\$0.00	148,428.50
367.0 - Undergrnd Conductors, Device	\$692,734.77	\$63,398.72	\$0.00	\$0.00	756,133.49
368.2 - Overhead Type Transformers	\$88,149.53	\$7,586.04	\$0.00	\$0.00	95,735.57
368.4 - Submersible or Padmt Type	\$24,805.23	\$2,718.29	\$0.00	\$0.00	27,523.52
368.6 - Non-Network Housing	\$11.24	\$2.54	\$0.00	\$0.00	13.78
369.0 - Services	\$149,625.20	\$16,048.51	\$0.00	\$0.00	165,673.71
371.4 - Area Lighting Fixtures	\$7,427.18	\$362.45	\$0.00	\$0.00	7,809.63
373.2 - Street Lighting & Sig Sys	\$71,934.96	\$9,669.21	\$0.00	\$0.00	81,604.17
Total Reserve	3,878,200.37	485,760.11	(126,613.13)	-	4,237,347.35

