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December 19, 2014

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Subject:** Docket No. M-2010-2161575 – Annual Reconciliation of PECO's  
Transmission Service Charge (TSC) 2014 Section 1307  
Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the TSC for the reconciliation period of December 1, 2013 through November 30, 2014. This filing reflects similar revenues, costs and interest data submitted by PECO on November 14, 2014 in its TSC Tariff filing.

If you have any questions regarding this matter, please call Rich Schesinger at 215-841-5771.

Sincerely,



w/enclosures

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

# PECO - 2013 TSC Reconciliation Statement

**TSC 1: Rates R, RH**

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue (b)	NSPL AVE MW	Working Capital (a) \$27.92 per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * \$27.92	(7) = (4) - (6)	(8) = (7) - (1)
<b>Dec-13</b>	\$ 5,144,754	807,635,144	\$ 0.0079	\$ 6,317,258	2,456	\$ 68,567	\$ 6,248,691	\$ 1,103,937
<b>Jan-14</b>	\$ 5,428,732	968,748,341	\$ 0.0079	\$ 7,581,945	2,475	\$ 69,091	\$ 7,512,855	\$ 2,084,123
<b>Feb-14</b>	\$ 4,991,481	882,514,486	\$ 0.0079	\$ 6,898,244	2,463	\$ 68,760	\$ 6,829,484	\$ 1,838,003
<b>Mar-14</b>	\$ 5,404,928	769,730,755	\$ 0.0079	\$ 6,018,454	2,461	\$ 68,699	\$ 5,949,756	\$ 544,828
<b>Apr-14</b>	\$ 5,282,782	601,000,558	\$ 0.0079	\$ 4,697,958	2,467	\$ 68,873	\$ 4,629,086	\$ (653,697)
<b>May-14</b>	\$ 5,442,310	507,274,565	\$ 0.0079	\$ 3,945,241	2,474	\$ 69,067	\$ 3,876,174	\$ (1,566,136)
<b>Jun-14</b>	\$ 5,403,255	599,687,579	\$ 0.0078	\$ 4,645,463	2,477	\$ 69,150	\$ 4,576,313	\$ (826,942)
<b>Jul-14</b>	\$ 5,551,358	857,170,923	\$ 0.0078	\$ 6,649,684	2,481	\$ 69,261	\$ 6,580,423	\$ 1,029,065
<b>Aug-14</b>	\$ 5,579,326	780,197,849	\$ 0.0078	\$ 6,053,013	2,488	\$ 69,467	\$ 5,983,546	\$ 404,219
<b>Sep-14</b>	\$ 5,433,460	740,674,306	\$ 0.0078	\$ 5,743,751	2,489	\$ 69,496	\$ 5,674,255	\$ 240,795
<b>Oct-14</b>	\$ 5,675,593	535,792,116	\$ 0.0078	\$ 4,152,932	2,486	\$ 69,418	\$ 4,083,514	\$ (1,592,079)
<b>Nov-14</b>	\$ 5,431,312	553,767,620	\$ 0.0078	\$ 4,355,452	2,486	\$ 69,413	\$ 4,286,040	\$ (1,145,273)

(a) Working Capital / mo = \$356/MW \* (1-GRT) \* 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

# PECO - 2013 TSC Reconciliation Statement Interest Calculation

**TSC 1: Rates R, RH**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Dec-13</b>	807,635,144	\$ 1,103,937	6%	9/12	\$ 49,677
<b>Jan-14</b>	968,748,341	\$ 2,084,123	6%	8/12	\$ 83,365
<b>Feb-14</b>	882,514,486	\$ 1,838,003	6%	7/12	\$ 64,330
<b>Mar-14</b>	769,730,755	\$ 544,828	6%	6/12	\$ 16,345
<b>Apr-14</b>	601,000,558	\$ (653,697)	6%	5/12	\$ (16,342)
<b>May-14</b>	507,274,565	\$ (1,566,136)	6%	4/12	\$ (31,323)
<b>Jun-14</b>	599,687,579	\$ (826,942)	6%	9/12	\$ (37,212)
<b>Jul-14</b>	857,170,923	\$ 1,029,065	6%	8/12	\$ 41,163
<b>Aug-14</b>	780,197,849	\$ 404,219	6%	7/12	\$ 14,148
<b>Sep-14</b>	740,674,306	\$ 240,795	6%	6/12	\$ 7,224
<b>Oct-14</b>	535,792,116	\$ (1,592,079)	6%	5/12	\$ (39,802)
<b>Nov-14</b>	553,767,620	\$ (1,145,273)	6%	4/12	\$ (22,905)

(a) Interest Revenues are allocated on a percentage basis.

# PECO - 2013 TSC Reconciliation Statement

## TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
<b>Balance</b>								
13-Dec	\$ 1,531,933	689,562	\$ 2.34	\$ 1,613,026	731	\$ 20,417	\$ 1,592,609	\$ 60,676
14-Jan	\$ 1,535,711	742,665	\$ 2.34	\$ 1,737,245	700	\$ 19,545	\$ 1,717,700	\$ 181,989
14-Feb	\$ 1,411,622	724,537	\$ 2.34	\$ 1,694,841	696	\$ 19,446	\$ 1,675,395	\$ 263,773
14-Mar	\$ 1,539,355	699,249	\$ 2.34	\$ 1,635,685	701	\$ 19,566	\$ 1,616,119	\$ 76,765
14-Apr	\$ 1,497,134	671,466	\$ 2.34	\$ 1,570,696	699	\$ 19,518	\$ 1,551,177	\$ 54,043
14-May	\$ 1,536,707	651,200	\$ 2.34	\$ 1,523,289	698	\$ 19,502	\$ 1,503,787	\$ (32,919)
14-Jun	\$ 1,531,339	642,111	\$ 2.17	\$ 1,393,120	702	\$ 19,598	\$ 1,373,522	\$ (157,817)
14-Jul	\$ 1,573,174	739,075	\$ 2.17	\$ 1,603,491	703	\$ 19,627	\$ 1,583,864	\$ 10,690
14-Aug	\$ 1,574,851	708,167	\$ 2.17	\$ 1,536,435	702	\$ 19,608	\$ 1,516,827	\$ (58,024)
14-Sep	\$ 1,529,569	709,017	\$ 2.17	\$ 1,538,278	701	\$ 19,564	\$ 1,518,714	\$ (10,855)
14-Oct	\$ 1,599,633	658,804	\$ 2.17	\$ 1,429,338	701	\$ 19,565	\$ 1,409,773	\$ (189,860)
14-Nov	\$ 1,535,993	634,940	\$ 2.17	\$ 1,377,562	703	\$ 19,630	\$ 1,357,932	\$ (178,061)

(a) Working Capital / mo = \$356/MW \* (1-GRT) \* 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

## PECO - 2013 TSC Reconciliation Statement Interest Calculation

**TSC 2: Rate GS**

E-Factor Period	Actual Sales (kW) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Recovery			
<b>Balance</b>						
<b>Dec-13</b>	689,562	\$ 60,676		6%	9/12	\$ 2,730
<b>Jan-14</b>	742,665	\$ 181,989		6%	8/12	\$ 7,280
<b>Feb-14</b>	724,537	\$ 263,773		6%	7/12	\$ 9,232
<b>Mar-14</b>	699,249	\$ 76,765		6%	6/12	\$ 2,303
<b>Apr-14</b>	671,466	\$ 54,043		6%	5/12	\$ 1,351
<b>May-14</b>	651,200	\$ (32,919)		6%	4/12	\$ (658)
<b>Jun-14</b>	642,111	\$ (157,817)		6%	9/12	\$ (7,102)
<b>Jul-14</b>	739,075	\$ 10,690		6%	8/12	\$ 428
<b>Aug-14</b>	708,167	\$ (58,024)		6%	7/12	\$ (2,031)
<b>Sep-14</b>	709,017	\$ (10,855)		6%	6/12	\$ (326)
<b>Oct-14</b>	658,804	\$ (189,860)		6%	5/12	\$ (4,746)
<b>Nov-14</b>	634,940	\$ (178,061)		6%	4/12	\$ (3,561)

(a) Interest Revenues are allocated on a percentage basis.

## PECO - 2013 TSC Reconciliation Statement

### TSC 3: Rates PD, HT, EP

E-Factor Period	Actual	Actual	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a)		Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
	TSC Costs (1)	Default Sales (kW) (2)				\$27.92 per MW/mo	(6) = (5) * \$27.92		
<b>Balance</b>									
<b>Dec-13</b>	\$ 249,352	148,442	\$ 2.20	\$ 326,541	119	\$	3,323	\$ 323,218	\$ 73,866
<b>Jan-14</b>	\$ 246,468	143,484	\$ 2.20	\$ 315,634	112	\$	3,137	\$ 312,497	\$ 66,028
<b>Feb-14</b>	\$ 231,829	124,879	\$ 2.20	\$ 274,707	114	\$	3,194	\$ 271,514	\$ 39,685
<b>Mar-14</b>	\$ 230,092	141,891	\$ 2.20	\$ 312,129	105	\$	2,925	\$ 309,204	\$ 79,113
<b>Apr-14</b>	\$ 222,472	88,828	\$ 2.20	\$ 195,402	104	\$	2,900	\$ 192,501	\$ (29,971)
<b>May-14</b>	\$ 227,115	120,003	\$ 2.20	\$ 263,981	103	\$	2,882	\$ 261,098	\$ 33,983
<b>Jun-14</b>	\$ 220,509	107,858	\$ 1.97	\$ 212,887	101	\$	2,822	\$ 210,065	\$ (10,444)
<b>Jul-14</b>	\$ 223,045	122,159	\$ 1.97	\$ 241,115	100	\$	2,783	\$ 238,333	\$ 15,288
<b>Aug-14</b>	\$ 217,705	100,070	\$ 1.97	\$ 197,515	97	\$	2,711	\$ 194,804	\$ (22,900)
<b>Sep-14</b>	\$ 205,342	104,376	\$ 1.97	\$ 206,015	94	\$	2,626	\$ 203,389	\$ (1,953)
<b>Oct-14</b>	\$ 215,358	98,376	\$ 1.97	\$ 194,172	94	\$	2,634	\$ 191,538	\$ (23,820)
<b>Nov-14</b>	\$ 205,682	100,155	\$ 1.97	\$ 197,684	94	\$	2,629	\$ 195,056	\$ (10,626)

(a) Working Capital / mo = \$356/MW \* (1-GRT) \* 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

## PECO - 2013 TSC Reconciliation Statement Interest Calculation

### TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor		Interest		Interest Owed/ (Interest Recouped)
	(kW) (1)	Over/(Under) Recovery (2)	Rate (3)	Time Factor (4)	(5) = (2) * (3) * (4)	
<b>Balance</b>						
<b>Dec-13</b>	148,442	\$ 73,866	6%	9/12	\$ 3,324	
<b>Jan-14</b>	143,484	\$ 66,028	6%	8/12	\$ 2,641	
<b>Feb-14</b>	124,879	\$ 39,685	6%	7/12	\$ 1,389	
<b>Mar-14</b>	141,891	\$ 79,113	6%	6/12	\$ 2,373	
<b>Apr-14</b>	88,828	\$ (29,971)	6%	5/12	\$ (749)	
<b>May-14</b>	120,003	\$ 33,983	6%	4/12	\$ 680	
<b>Jun-14</b>	107,858	\$ (10,444)	6%	9/12	\$ (470)	
<b>Jul-14</b>	122,159	\$ 15,288	6%	8/12	\$ 612	
<b>Aug-14</b>	100,070	\$ (22,900)	6%	7/12	\$ (802)	
<b>Sep-14</b>	104,376	\$ (1,953)	6%	6/12	\$ (59)	
<b>Oct-14</b>	98,376	\$ (23,820)	6%	5/12	\$ (595)	
<b>Nov-14</b>	100,155	\$ (10,626)	6%	4/12	\$ (213)	

(a) Interest Revenues are allocated on a percentage basis.

## PECO - 2013 TSC Reconciliation Statement

### TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue (b)	NSPL AVE MW	Working Capital (a) \$27.92 per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * \$27.92	(7) = (4) - (6)	(8) = (7) - (1)
<b>Balance</b>								
Dec-13	\$ 2,355	2,795,928	\$ 0.0008	\$ 2,857	1	\$ 31	\$ 2,826	\$ 470
Jan-14	\$ 2,464	2,823,004	\$ 0.0008	\$ 2,391	1	\$ 31	\$ 2,359	\$ (105)
Feb-14	\$ 2,291	2,765,945	\$ 0.0008	\$ 2,341	1	\$ 32	\$ 2,309	\$ 18
Mar-14	\$ 2,460	2,765,543	\$ 0.0008	\$ 2,340	1	\$ 31	\$ 2,309	\$ (151)
Apr-14	\$ 2,365	2,753,570	\$ 0.0008	\$ 2,330	1	\$ 31	\$ 2,299	\$ (65)
May-14	\$ 2,437	2,704,294	\$ 0.0008	\$ 2,252	1	\$ 31	\$ 2,221	\$ (215)
Jun-14	\$ 2,436	2,569,668	\$ 0.0011	\$ 2,838	1	\$ 31	\$ 2,807	\$ 371
Jul-14	\$ 2,517	2,572,908	\$ 0.0011	\$ 2,929	1	\$ 31	\$ 2,898	\$ 380
Aug-14	\$ 2,541	2,578,399	\$ 0.0011	\$ 2,935	1	\$ 32	\$ 2,904	\$ 362
Sep-14	\$ 2,476	2,574,839	\$ 0.0011	\$ 2,931	1	\$ 32	\$ 2,899	\$ 423
Oct-14	\$ 2,589	2,560,289	\$ 0.0011	\$ 2,912	1	\$ 32	\$ 2,880	\$ 291
Nov-14	\$ 2,474	2,576,822	\$ 0.0011	\$ 2,931	1	\$ 32	\$ 2,899	\$ 425

(a) Working Capital / mo = \$356/MW \* (1-GRT) \* 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2013**  
**TSC Reconciliation Statement**  
**Interest Calculation**

**TSC 4: Rates SLE, SLS, POL, AL, TLCL**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Balance</b>					
Dec-13	2,795,928	\$ 470	6%	9/12	\$ 21
Jan-14	2,823,004	\$ (105)	6%	8/12	\$ (4)
Feb-14	2,765,945	\$ 18	6%	7/12	\$ 1
Mar-14	2,765,543	\$ (151)	6%	6/12	\$ (5)
Apr-14	2,753,570	\$ (65)	6%	5/12	\$ (2)
May-14	2,704,294	\$ (215)	6%	4/12	\$ (4)
<b>Jun-14</b>	2,569,668	\$ 371	6%	9/12	\$ 17
<b>Jul-14</b>	2,572,908	\$ 380	6%	8/12	\$ 15
<b>Aug-14</b>	2,578,399	\$ 362	6%	7/12	\$ 13
<b>Sep-14</b>	2,574,839	\$ 423	6%	6/12	\$ 13
<b>Oct-14</b>	2,560,289	\$ 291	6%	5/12	\$ 7
<b>Nov-14</b>	2,576,822	\$ 425	6%	4/12	\$ 9

(a) Interest Revenues are allocated on a percentage basis.