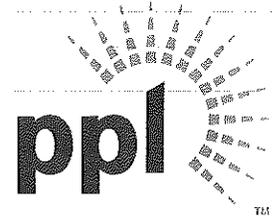


Paul E. Russell
Associate General Counsel

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E-File

December 18, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Supplement No. 170 to Tariff - Electric Pa. P.U.C. No. 201
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 170 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, implements PPL Electric's System Improvement Charge ("DSIC") for the application period January 1, 2015 through March 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, prominent "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Ms. Lori Burger

Mr. John R. Evans
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2014

EFFECTIVE: January 1, 2015

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 3.39% was revised to 3.21%
for the period January 1, 2015 through March 31,
2015.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Fifty-Third
	3A	Ninety-Fifth
	3B	Seventy-Second
	3C	Thirty-Seventh
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Seventh
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	Second
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Eleventh
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Ninth
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twelfth
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Competitive Enhancement Rider -----	19Z.15	Third
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19	Seventh Second First First
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Second Second Second Second Second Second
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B 20C	Thirty-Ninth Twentieth Nineteenth Fourteenth
Page Intentionally Left Blank-----		
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Fortieth Nineteenth
RTD(R) - Page Intentionally Left Blank-----	22	Thirtieth
Page Intentionally Left Blank-----	22A	Twenty-Third
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Sixth Thirty-Fourth Twenty-First
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Fifth Thirtieth Twenty-Second
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Third Fifteenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Third Thirteenth
LP-6 - Page Intentionally Left Blank-----	28B	Twenty-Second
Page Intentionally Left Blank-----	28C	Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Third Sixteenth
IS-1(R) - Interruptible Service - Greenhouses-----	30 30.1	Twentieth Seventeenth
IS-P(R) - Page Intentionally Left Blank-----	30A	Twentieth
Page Intentionally Left Blank-----	30B	Seventeenth
Page Intentionally Left Blank-----	30B.1	Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (C)

In addition to the net charges provided for in this Tariff, a charge of 3.21% will apply (C) consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period January 1, 2015 through March 31, 2015.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)