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E-File

December 31, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2014 through May 31, 2015
Docket No. M-2014-2419676**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Act 129 Phase 2 Compliance Rider ("ACR-2") Reconciliation Report for the Period May 1, 2014 through May 31, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2014.

The ACR-1 residential rate was set to \$0.000 effective March 20, 2014 (Secretarial letter, Docket no. M-2014-2409366 and M-2014-2409569). The remaining balance was transferred to ACR-2 and included in this rate recovery mechanism.

The remaining ACR-1 over/under collection in the Small Commercial & Industrial category as of April 30, 2014 was included in the ACR-2 recovery mechanism effective June 1, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 31, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2014 through May 31, 2015**

Docket No. M-2014-2419676

December 30, 2014

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Report For The Period May 1, 2014 to May 31, 2015

Line No.	ACTUAL	(Schedule B, Column N) Residential	(Schedule C, Column N) Small C&I	(Schedule D, Column N) Large C&I	Total
1 MWH		6,750,660	5,932,946		12,683,606
2 ICAP				12,261	12,261
3 ACT 129 Revenue		\$ 15,373,930	\$ 11,503,736	\$ 9,423,804	\$ 36,301,470
4 Less: GRT		\$ 907,062	\$ 678,720	\$ 556,004	\$ 2,141,786
5 Revenue \$\$ Applicable to ACT 129		\$ 14,466,868	\$ 10,825,016	\$ 8,867,800	\$ 34,159,684
BUDGET					
6 MWH					13,082,643
7 ICAP		6,847,141	6,235,502		11,515
8 ACT 129 Revenue		\$ 13,914,285	\$ 12,489,190	\$ 10,678,472	\$ 37,081,947
9 Less: GRT		\$ 820,944	\$ 736,863	\$ 630,028	\$ 2,187,835
10 Revenue \$\$ Applicable to ACT 129		\$ 13,093,341	\$ 11,752,327	\$ 10,048,444	\$ 34,894,112
11 Over/(Under) Collection (Excluding GRT)		\$ 1,373,527	\$ (927,311)	\$ (1,180,644)	\$ (734,428)
12 Current Over/(Under) (Including GRT)		\$ 1,459,645	\$ (985,454)	\$ (1,254,668)	\$ (780,477)
13 Phase 1 Over/(Under) (Including GRT) (Schedule F, Line 13)		\$ (440,169)	\$ 2,934,235	\$ -	\$ 2,494,066
14 Phase 2 Prior Over/(Under) (Including GRT) (Schedule E, Line 13)		\$ 846,634	\$ (249,041)	\$ (1,404,590)	\$ (806,997)
15 Total Over/(Under) (Including GRT)		\$ 1,866,110	\$ 1,699,740	\$ (2,659,258)	\$ 906,592

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Residential

Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	929,239	885,105	1,115,687	1,025,968	1,003,688	853,321	937,652							6,750,660
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,885,828	\$ 1,859,021	\$ 2,443,271	\$ 2,284,691	\$ 2,288,371	\$ 1,945,650	\$ 2,138,008							14,844,840
4 E-factor Revenue Phase 1	\$ (35,299)	\$ (44,554)	\$ 51,306	\$ 50,213	\$ 50,213	\$ 42,701	\$ 46,900							111,267
5 E-factor Revenue Phase 2	\$ (97,362)	\$ (122,726)	\$ (112,856)	\$ (112,856)	\$ (110,406)	\$ (93,865)	\$ (103,142)							(640,356)
6 Current Revenue	\$ 1,885,828	\$ 1,991,682	\$ 2,610,551	\$ 2,346,241	\$ 2,348,564	\$ 1,996,814	\$ 2,194,250							15,373,930
7 Revenue Less: GRT	\$ 111,264	\$ 109,682	\$ 144,153	\$ 134,797	\$ 135,014	\$ 114,793	\$ 126,142							875,845
7 Revenue \$\$ Applicable to ACT 129	\$ 1,774,564	\$ 1,749,339	\$ 2,299,118	\$ 2,149,894	\$ 2,153,357	\$ 1,830,857	\$ 2,011,866							\$ 13,968,995
BUDGET														
8 MWH	904,017	930,959	1,077,118	1,132,759	1,011,535	878,662	912,091							6,847,141
9 ICAP														0
10 ACT 129 Revenue	\$ 1,837,081	\$ 1,891,831	\$ 2,188,844	\$ 2,301,914	\$ 2,055,572	\$ 1,785,555	\$ 1,853,488							13,914,285
11 Less: GRT	\$ 108,388	\$ 111,618	\$ 129,142	\$ 135,813	\$ 121,279	\$ 105,348	\$ 109,356							820,944
12 Revenue \$\$ Applicable to ACT 129	\$ 1,728,693	\$ 1,780,213	\$ 2,059,702	\$ 2,166,101	\$ 1,934,293	\$ 1,680,207	\$ 1,744,132							\$ 13,093,341

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	800,061	835,069	923,303	877,494	887,349	835,427	774,243							5,932,946
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,601,409	\$ 757,491	\$ 2,302,135	\$ 1,837,581	\$ 1,316,745	\$ 1,236,460	\$ 1,144,644							\$ 10,196,465
4 E-factor Revenue Phase 1		\$ (605,668)	\$ 528,347	\$ (387,810)	\$ (390,203)	\$ (367,828)	\$ (340,752)							\$ (1,563,914)
4 E-factor Revenue Phase 2		\$ 41,753	\$ 46,165	\$ 43,875	\$ 44,367	\$ 41,771	\$ 38,712							\$ 256,644
5 Current Revenue	\$ 1,601,409	\$ 1,321,406	\$ 1,727,623	\$ 2,181,516	\$ 1,662,581	\$ 1,562,517	\$ 1,446,684							\$ 11,503,736
6 Less: GRT	\$ 94,483	\$ 44,692	\$ 135,826	\$ 108,417	\$ 77,688	\$ 72,951	\$ 67,534							\$ 601,591
7 Revenue \$\$ Applicable to ACT 129	\$ 1,506,926	\$ 712,799	\$ 2,166,309	\$ 1,729,164	\$ 1,239,057	\$ 1,163,509	\$ 1,077,110							\$ 9,594,874
BUDGET														
8 MWH	852,325	880,238	946,219	949,565	925,581	872,843	808,731							6,235,502
9 ICAP														0
10 ACT 129 Revenue	\$ 1,707,136	\$ 1,763,043	\$ 1,895,197	\$ 1,901,900	\$ 1,853,863	\$ 1,748,231	\$ 1,619,820							\$ 12,489,190
11 Less: GRT	\$ 100,721	\$ 104,020	\$ 111,817	\$ 112,212	\$ 109,378	\$ 103,146	\$ 95,569							\$ 736,863
12 Revenue \$\$ Applicable to ACT 129	\$ 1,606,415	\$ 1,659,023	\$ 1,783,380	\$ 1,789,688	\$ 1,744,485	\$ 1,645,085	\$ 1,524,251							\$ 11,752,327

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	1,724	1,771	1,780	1,755	1,646	1,808	1,777							0
2 ICAP	\$ 1,598,216	\$ 1,614,664	\$ 1,543,777	\$ 1,533,779	\$ 1,443,462	\$ 1,567,626	\$ 1,544,882							\$ 12,261
3 ACT 129 Total Revenue														\$ 10,846,406
4 E-factor Revenue Phase 1														\$ -
E-factor Revenue Phase 2		\$ 239,103	\$ 240,318	\$ 236,943	\$ 222,226	\$ 244,098	\$ 239,913							\$ 1,422,601
5 Current Revenue	\$ 1,598,216	\$ 1,375,561	\$ 1,303,459	\$ 1,296,836	\$ 1,221,236	\$ 1,323,528	\$ 1,304,969	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,423,804
6 Less: GRT	\$ 94,295	\$ 95,265	\$ 91,083	\$ 90,493	\$ 85,164	\$ 92,490	\$ 91,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 639,938
7 Revenue \$\$ Applicable to ACT 129	\$ 1,503,921	\$ 1,519,399	\$ 1,452,694	\$ 1,443,286	\$ 1,358,298	\$ 1,475,136	\$ 1,453,734	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,206,468
BUDGET														
8 MWH														0
9 ICAP	1,645	1,645	1,645	1,645	1,645	1,645	1,645							11,515
10 ACT 129 Revenue	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,678,472
11 Less: GRT	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 630,028
12 Revenue \$\$ Applicable to ACT 129	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,048,444

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 2 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) Residential		(B)		(C) Small C&I		(D)		(E) Large C&I		(F)		(G) Total		(H)
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	Over/(Under) Balance
1		\$ 1,486,991		\$ (505,684)		\$ (505,684)		\$ (2,827,191)		\$ (2,827,191)		\$ (1,845,884)		\$ (1,845,884)	
2	\$ -	\$ 1,486,991	\$ -	\$ (505,684)	\$ -	\$ (505,684)	\$ -	\$ (2,827,191)	\$ -	\$ (2,827,191)	\$ -	\$ (1,845,884)	\$ -	\$ (1,845,884)	
3	\$ (97,362)	\$ 1,389,629	\$ 41,753	\$ (463,931)	\$ 239,103	\$ (2,588,088)	\$ 183,494	\$ (1,662,390)	\$ 240,318	\$ (2,347,770)	\$ 163,757	\$ (1,498,633)	\$ 167,962	\$ (1,330,671)	
4	\$ (122,726)	\$ 1,266,903	\$ 46,165	\$ (417,766)	\$ 222,226	\$ (1,888,601)	\$ 156,187	\$ (1,174,484)	\$ 244,098	\$ (1,644,503)	\$ 192,004	\$ (982,480)	\$ 175,483	\$ (806,997)	
5	\$ (112,856)	\$ 1,154,047	\$ 43,875	\$ (373,891)	\$ 239,913	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	
6	\$ (110,406)	\$ 1,043,641	\$ 44,367	\$ (329,524)	\$ 244,098	\$ (1,644,503)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	
7	\$ (93,865)	\$ 949,776	\$ 41,771	\$ (287,753)	\$ 244,098	\$ (1,644,503)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	
8	\$ (103,142)	\$ 846,634	\$ 38,712	\$ (249,041)	\$ 239,913	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	
9	\$ -	\$ 846,634	\$ -	\$ (249,041)	\$ -	\$ (249,041)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	
10	\$ -	\$ 846,634	\$ -	\$ (249,041)	\$ -	\$ (249,041)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	
11	\$ -	\$ 846,634	\$ -	\$ (249,041)	\$ -	\$ (249,041)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	
12	\$ -	\$ 846,634	\$ -	\$ (249,041)	\$ -	\$ (249,041)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	
13	\$ -	\$ 846,634	\$ -	\$ (249,041)	\$ -	\$ (249,041)	\$ -	\$ (806,997)	\$ -	\$ (1,404,590)	\$ -	\$ (806,997)	\$ -	\$ (806,997)	

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 3 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Phase 1 E-Factor Collection Balance
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) Residential		(B)		(C) Small C&I		(D)		(E) Large C&I		(F)		(G)		(H)	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		\$ (550,747)		\$ 6,292,243		\$ -		\$ -		\$ -		\$ -		\$ -		\$ 5,741,496
2	\$ (689)	\$ (551,436)	\$ (1,794,094)	\$ 4,498,149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,946,713
3	\$ (35,299)	\$ (586,735)	\$ (605,668)	\$ 3,892,481	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,305,746
4	\$ (44,554)	\$ (631,289)	\$ 528,347	\$ 4,420,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,789,539
5	\$ 51,306	\$ (579,983)	\$ (387,810)	\$ 4,033,018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,453,035
6	\$ 50,213	\$ (529,770)	\$ (390,203)	\$ 3,642,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,113,045
7	\$ 42,701	\$ (487,069)	\$ (367,828)	\$ 3,274,987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,787,918
8	\$ 46,900	\$ (440,169)	\$ (340,752)	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,494,066
9	\$ -	\$ (440,169)	\$ -	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,494,066
10	\$ -	\$ (440,169)	\$ -	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,494,066
11	\$ -	\$ (440,169)	\$ -	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,494,066
12	\$ -	\$ (440,169)	\$ -	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,494,066
13	\$ -	\$ (440,169)	\$ -	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,494,066

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 4 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.